



Tennessee Valley Authority, Post Office Box 2000, Spring City, Tennessee 37381

MAR 31 1995

U.S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, D.C. 20555

Gentlemen:

In the Matter of the Application of) Docket Nos. 50-390
Tennessee Valley Authority) 50-391

WATTS BAR NUCLEAR PLANT (WBN) - REVISION OF COMMITMENT DATES

The purpose of this letter is to reschedule previous commitments for corrective actions from several inspection reports and other correspondence. The items and their respective documents are described in the enclosure. The work is being aligned to correlate with the updated system/plant completion schedules. For several of the commitments in the enclosure, notification has been made previously by telephone. This letter provides the additional notification and documentation for all the items in the enclosure.

If you should have any questions on these new completion dates, please contact P. L. Pace at (615)-365-1824.

Sincerely,

Raul R. Baron
Nuclear Assurance
and Licensing Manager (Acting)

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cc: See page 2

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MAR 31 1995

Enclosure

cc (Enclosure):

NRC Resident Inspector
Watts Bar Nuclear Plant
Rt. 2, Box 700
Spring City, Tennessee 37381

Mr. P. S. Tam, Senior Project Manager
U.S. Nuclear Regulatory Commission
One White Flint North
11555 Rockville Pike
Rockville, Maryland 20852

U.S. Nuclear Regulatory Commission
Region II
101 Marietta Street, NW, Suite 2900
Atlanta, Georgia 30323

ENCLOSURE

COMMITMENT No.	SOURCE DOCUMENT	SUBJECT	OLD/NEW DATE
NCO880234026*	IR 87-05	Verify ANSI Standards in QA Plan are source noted in site procedures.	3/3/95 / 5/30/95
NCO880284023*	LTR 1/27/95	Submit revised Fire Protection Report.	3/10/95 / 4/28/95
NCO880284026*	LTR 1/27/95	Submit Thermo-Lag Ampacity Test.	3/10/95 / 5/8/95
NCO880284027	LTR 1/27/95	Review equipment needed for fire safe shutdown to determine if included in Technical Specifications.	4/17/95 / 7/10/95
NCO880284029*	LTR 1/27/95	Make safe shutdown procedure available to NRC.	3/13/95 / 7/10/95
NCO880284030*	LTR 1/27/95	Make cold shutdown procedures available for NRC review.	3/13/95 / 7/10/95
NCO880284031*	LTR 1/27/95	Perform confirmatory manual action walkdown.	3/13/95 / 7/10/95
NCO880284032*	LTR 1/27/95	Revise design criteria used for evaluating high impedance faults to clarify high impedance fault calculation requirements.	4/14/95 / 5/8/95
NCO880284033*	IR 95-03	Revise the HPFP system description and HPFP hydraulic design basis calculations.	4/17/95 / 5/8/95
NCO880284035*	IR 95-03	Develop a program to monitor the fire suppression sys. piping's ability to deliver design flow.	4/17/95 / 5/8/95
NCO940210002*	IR 94-18	Reinspect safety-related conduits to verify Marinite Board installations.	3/7/95 / 7/31/95
NCO940210003*	IR 94-18	Conduits identified to be in noncompliance will be evaluated by NE or reworked.	3/7/95 / 7/31/95
NCO940210004*	IR 94-18	Work orders have been written to correct the markings on conduit.	3/7/95 / 7/31/95
NCO940217013*	IR 94-13	WBPER940374 will include a thorough review of associated contractor surveillance reports.	3/17/95 / 4/10/95
NCO940235002*	IR 94-24	Evaluating and reworking ten instrument lines.	3/17/95 / 6/12/95
NCO940235003*	IR 94-24	Complete sense line slope walkdown, evaluation, and corrective actions.	3/17/95 / 6/12/95
NCO940237003*	IR 94-35	TVA will sample closed RWLs.	3/30/95 / 5/19/95
NCO940237004*	IR 94-35	TVA will inspect Panels 1-R-73 and 1-R-74.	2/28/95 / 7/10/95

COMMITMENT No.	SOURCE DOCUMENT	SUBJECT	OLD/NEW DATE
NCO880283042* (Formerly NCO940263006)	IR 94-53	TVA will submit the long term bend radius program as requested.	3/26/95 / 5/8/95
NCO940263010*	IR 94-53	For those conduits which had specific DCNs issued, TVA will inspect 25% of these conduits.	2/21/95 / 6/30/95
NCO940263011*	IR 94-53	For those conduits evaluated by the calc and "passed off," TVA will perform a 100% inspection.	2/21/95 / 6/30/95
NCO940263013*	IR 94-53	TVA will inspect the cable trays identified in DCN M-11422-A.	2/21/95 / 6/30/95
NCO940263015*	IR 94-53	TVA will reinspect these conduits to determine if the support requirements were met.	2/21/95 / 6/30/95
NCO940283005*	CDR 94-12	TVA will walkdown conduit attached to cable tray to identify and correct those unacceptable conduit configurations.	3/31/95 / 7/28/95
NCO940286004*	IR 94-61	The corrective actions for the Kapton issue are tracked by Significant Corrective Action Report WBSCA940055.	2/28/95 / 7/3/95
NCO940286005*	IR 94-61	Review safety-related piping dwgs.	2/28/95 / 5/23/95
NCO940286006*	IR 94-61	ERCW bearing cooler lines will be redesigned.	2/28/95 / 7/5/95
NCO950008001*	IR 94-72	Full compliance will be achieved by closure of WBSCA940059.	2/28/95 / 4/14/95
NCO950008004	IR 94-72	Implement the corrective actions described in SCAR WBSCA940057.	4/28/95 / 5/22/95
NCO950008011*	IR 94-72	Work request C333002 will be implemented to install KAOWOOL in accordance with the requirements of std. drawing SD-E12.5.9.	4/24/95 / 7/31/95
NCO950022007*	IR 94-201	Trip coil in breaker 2-BKR-211-ERCW/D-A will be tested.	4/14/95 / 5/19/95
NCO950022011*	IR 94-201	These unqualified charging motors will be removed.	3/31/95 / 7/7/95

* Indicates NRC previously notified.



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APR 3 1995

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In the Matter of the Application of) Docket Nos. 50-390
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WATTS BAR NUCLEAR PLANT (WBN) - RESUBMITTAL OF INFORMATION PREVIOUSLY
MARKED "CONFIDENTIAL"

This letter encloses revised documentation from Thomas & Betts Corporation describing test results for their 251-series electrical cable splicing connectors. These test results were previously submitted in a letter dated January 5, 1995, as Attachment 3 to Enclosure 1. The only change in the revised documentation is removal of the "Confidential" marking on each page. As noted in the cover letter at the beginning of the enclosure, Thomas & Betts has agreed to the release of the test results.

If you have any questions about the information provided in this letter, please telephone John Vorees at (615) 365-8819.

Sincerely,

Raul R. Baron
Nuclear Assurance and
Licensing Manager (Acting)

Enclosure
cc: See page 2

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cc (Enclosure):

NRC Resident Inspector
Watts Bar Nuclear Plant
Rt. 2, Box 700
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Mr. P. S. Tam, Senior Project Manager
U.S. Nuclear Regulatory Commission
One White Flint, North
11555 Rockville Pike
Rockville, Maryland 20852

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Region II
101 Marietta Street, NW, Suite 2900
Atlanta, Georgia 30323

ENCLOSURE

REVISED DOCUMENTATION OF TEST RESULTS
FOR THOMAS & BETTS 251-SERIES
ELECTRICAL CABLE SPLICING CONNECTORS

Record

T 41 950201 874

Thomas & Betts Corporation
1555 Lynnfield Road
Memphis, TN 38119
(901) 682-8221

Thomas & Betts

January 10, 1995

Mr. Mike Brickey
TVA Watts Bar Nuclear Power Plant
PO Box 2000
Aisle B, A134
Spring City, TN 37381

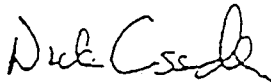
Dear Mike,

In reference to my letter of December 8, 1994 and the test results attached, I am sending you new copies of the test reports with the word "Confidential" removed.

Thomas and Betts stands behind these test results and will allow TVA to release the information to the NRC.

Please call me if you need further assistance.

Regards,



Nick Cassella
Product Market Manager

cc:

THOMAS & BETTS CORPORATION

PROJECT NO: CM 400759

PAGE NO: 1 OF 2

TESTED BY: JOHN DORIAN

TEST DATE: 12/6-12/7/94

LABORATORY EQUIPMENT LIST

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* * * * *
TFE NUMBER ----- 1305
EQUIPMENT DESCRIPTION ----- SECURENESS MACH
MANUFACTURER ----- T&B
MODEL NUMBER ----- 4 STAGE
SERIAL NUMBER -----
ACCURACY ----- SEE MANUAL
LAST CALIBRATION DATE ----- NO CAL
CALIBRATION CYCLE -----
* * * * *
TFE NUMBER ----- 218
EQUIPMENT DESCRIPTION ----- TENSILE MACH
MANUFACTURER ----- TINIUS
MODEL NUMBER ----- 2400
SERIAL NUMBER ----- 120868
ACCURACY ----- SEE MANUAL
LAST CALIBRATION DATE ----- 05/02/94
CALIBRATION CYCLE ----- 1 YEAR
* * * * *
TFE NUMBER ----- 2284
EQUIPMENT DESCRIPTION ----- 2400# LOAD CELL
MANUFACTURER ----- REVERE
MODEL NUMBER ----- 2400
SERIAL NUMBER ----- 017100
ACCURACY ----- SEE MANUAL
LAST CALIBRATION DATE ----- 05/02/94
CALIBRATION CYCLE ----- 1 YEAR
* * * * *
TFE NUMBER ----- 2
EQUIPMENT DESCRIPTION ----- A.C. AMMETER
MANUFACTURER ----- WESTON
MODEL NUMBER ----- 433
SERIAL NUMBER ----- 180164
ACCURACY ----- .75%
LAST CALIBRATION DATE ----- 12/15/93
CALIBRATION CYCLE ----- 1 YEAR
* * * * *
TFE NUMBER ----- 1638
EQUIPMENT DESCRIPTION ----- TEMP INDICATOR
MANUFACTURER ----- DORIC
MODEL NUMBER ----- 400A
SERIAL NUMBER ----- 338520
ACCURACY ----- SEE MANUAL
LAST CALIBRATION DATE ----- 02/04/94
CALIBRATION CYCLE ----- 1 YEAR
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THOMAS & BETTS CORPORATION

PROJECT NO: CM 400759

PAGE NO: 2 OF 2

TESTED BY: JOHN DORIAN

TEST DATE: 12/6-12/7/94

LABORATORY EQUIPMENT LIST

* * * * *	TFE NUMBER -----	1673
* * * * *	EQUIPMENT DESCRIPTION -----	C.T. 400:5
* * * * *	MANUFACTURER -----	SIMPSON
* * * * *	MODEL NUMBER -----	400:5
* * * * *	SERIAL NUMBER -----	
* * * * *	ACCURACY -----	.5%
* * * * *	LAST CALIBRATION DATE -----	10/08/93
* * * * *	CALIBRATION CYCLE -----	2 YEAR
* * * * *	TFE NUMBER -----	41
* * * * *	EQUIPMENT DESCRIPTION -----	TEMP INDICATOR
* * * * *	MANUFACTURER -----	DORIC
* * * * *	MODEL NUMBER -----	400A
* * * * *	SERIAL NUMBER -----	30140
* * * * *	ACCURACY -----	SEE MANUAL
* * * * *	LAST CALIBRATION DATE -----	06/15/94
* * * * *	CALIBRATION CYCLE -----	1 YEAR
* * * * *	TFE NUMBER -----	1199
* * * * *	EQUIPMENT DESCRIPTION -----	A.C. AMMETER
* * * * *	MANUFACTURER -----	WESTON
* * * * *	MODEL NUMBER -----	433
* * * * *	SERIAL NUMBER -----	179699
* * * * *	ACCURACY -----	.75%
* * * * *	LAST CALIBRATION DATE -----	11/14/94
* * * * *	CALIBRATION CYCLE -----	1 YEAR
* * * * *	TFE NUMBER -----	2718
* * * * *	EQUIPMENT DESCRIPTION -----	C.T. 50:5
* * * * *	MANUFACTURER -----	SIMPSON
* * * * *	MODEL NUMBER -----	01293
* * * * *	SERIAL NUMBER -----	
* * * * *	ACCURACY -----	
* * * * *	LAST CALIBRATION DATE -----	07/18/94
* * * * *	CALIBRATION CYCLE -----	2 YEAR

