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OCT 19 1992

U.S. Nuclear Regulatory Commission  
ATTN: Document Control Desk  
Washington, D.C. 20555

Gentlemen:

In the Matter of the Application of ) Docket Nos. 50-390  
Tennessee Valley Authority ) 50-391

WATTS BAR NUCLEAR PLANT (WBN) - REASSESSMENT OF COMMITMENT SCHEDULES

Reference: Letter from TVA to NRC dated February 14, 1992, "Watts Bar Nuclear Plant (WBN) - Reassessment of Commitment Schedules"

This letter addresses the schedule for implementing previous commitments to NRC. The enclosure provides a list of the NRC commitments, associated NRC docket numbers, and affected plant systems that have been realigned to support system completion and startup testing. These commitments had previously been assigned fixed dates in correspondence to NRC. Tying the completion of these items to the associated plant systems better supports the site integrated completion schedule. The site integrated completion schedule is periodically updated and will continue to be provided to the NRC Resident Inspectors' Office for information.

If you have any questions, please telephone P. L. Pace at (615) 365-1824.

Very truly yours,

  
for  
William J. Museler

Enclosure  
cc: See page 2

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*Handwritten initials/signature*

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cc (Enclosure):

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NRC COMMITMENT SYSTEM TIES

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The following NRC commitment completion dates have been evaluated and realigned to support the WBN Unit 1 system completion schedule and startup test program.

Docket No.	TVA No.	Description	Affected Systems
CDR 390/86-53	NCO 860228005	The construction activities associated with DCN P-03328 will be completed.	082
NOV 390/87-07-01	NCO 870207014	Complete the field modifications required by the HVAC Duct and Support CAP.	030 031 065
GL 89-10 50-390, -391	NCO 900006001	TVA will develop and implement a comprehensive motor-operated valve testing and surveillance program for WBN satisfying the intent of GL 89-10.	001, 003 026, 062 063, 067 068, 070 072, 074
NOV 390/87-07-01	NCO 870207016	Complete the corrective actions required by the Conduit Supports CAP.	290 292 293
NOV 390/89-200 Violation B Example 4	NCO 900064013	TVA will evaluate this issue and either provide technical justification for the installed configuration or rework/replace any deficient cables identified in accordance with the corrective action program.	082
NOV 390/89-200 Violation B Example 4	NCO 900064016	In order to resolve the identified deficiency with the subject analyzers and ensure similar deficiencies with that vendor (Comsip) are identified and resolved, the corrective action steps will be completed (as described in the NOV response).	043

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Docket No.	TVA No.	Description	Affected Systems
NOV 390/89-200 Violation B Example 1	NCO 900064017	Based on inspection results and the survey of other utilities in the nuclear industry, the corrective action plan of CAQR WBP890514 has been issued to resolve this issue. Closure of the CAQR is required to close this issue.	031, 032 062, 063 067, 070 072, 074 077, 078 082, 084
CDR 390/90-02	NCO 900158001	Install two normally closed manual valves in series on each test tee connection. This will be accomplished by a design change notice for Unit 1.	030
NOV 390/90-15-02	NCO 910013009	The rework program for 26 welds with greater than 10% circumferential involvement of LOP, around the internal circumference, will be completed.	026 067 078
CDR 390/90-09	NCO 910036006	The damaged mild environment termination areas documented on SCARs WBP900498SCA and WBP900547SCA will be repaired or replaced.	001, 003 030, 031 043, 062 063, 067 068, 070 072, 082 090, 092
CDR 390/91-09	NCO 910079003	Any potentially defective Limitorque SMB 00 torque switches installed on the 120 identified Unit 1 and Unit 2 (required to support Unit 1) safety-related Limitorque actuators will be replaced.	001, 026 062, 063 067, 068 070, 072 074
CDR 390/90-01	NCO 910123001	TVA will implement a design change notice to resolve the radiation monitoring discrepancy.	090
CDR 390/91-28	NCO 910140002	The engineering evaluation of the nozzle weld issue will be verified and issued, and the six nozzle welds below minimum strength requirements will be repaired or replaced. For the remaining nozzle welds not meeting minimum strength requirements, a code exception request will be submitted to NRC in accordance with 10CFR50.55a(a)(3).	032 070 077

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Docket No.	TVA No.	Description	Affected Systems
CDR 391/91-29	NCO 910145003	The valve specific evaluations and issuance of any required design change notices will be completed.	001, 003 062, 063 072, 074
IDI Response 390/91-201	NCO 910161022	Significant corrective action report (SCAR) WBP910043SCA corrective actions will result in qualification of the components and revision for the appropriate documentation.	003