



Nebraska Public Power District

Always there when you need us

NLS2007079
November 5, 2007

U. S. Nuclear Regulatory Commission
Attention: Document Control Desk
Washington, DC 20555-0001

Subject: Corrected Technical Specification Pages
Cooper Nuclear Station, Docket No. 50-298, DPR-46

Reference: Letter from Stewart B. Minahan, Nebraska Public Power District, to the U.S. Nuclear Regulatory Commission, Document Control Desk, dated August 16, 2007, "License Amendment Request for a One-Time Exception to the Five-Year Test Frequency for a Single Safety Valve."

Dear Sir or Madam:

The purpose of this letter is to submit to the Nuclear Regulatory Commission (NRC) corrected proposed technical specification (TS) pages for the Cooper Nuclear Station (CNS). The reference letter submitted a license amendment request (LAR) that revised CNS TS by adding an allowance for a one-time exception of the five-year frequency requirement for setpoint testing of safety valve MS-RV-70ARV. During final processing of the LAR, the NRC project manager discovered that the added information resulted in one line of text being transferred to the following page. Since only the page with the added text was included in the LAR, issuance of that page by amendment would result in the loss of some information. The project manager requested that both pages be submitted by docketed letter. The pages are attached.

Should you have any questions concerning this matter, please contact me at (402) 825-2904.

Sincerely,

David Van Der Kamp
Licensing Manager

/rr

Attachment

A001

NRK

cc: Regional Administrator w/ attachment
USNRC - Region IV

Cooper Project Manager w/ attachment
USNRC - NRR Project Directorate IV-1

Senior Resident Inspector w/ attachment
USNRC - CNS

Nebraska Health and Human Service w/ attachment
Department of Regulation and Licensure

NPG Distribution w/o attachment

CNS Records w/ attachment

Attachment 1

Corrected Technical Specification Pages

Cooper Nuclear Station
Docket No. 50-298, DPR-46

Technical Specification Pages

5.0-10

5.0-11

5.5 Programs and Manuals (continued)

5.5.6 Inservice Testing Program

This program provides controls for inservice testing of ASME Code Class 1, 2, and 3 pumps and valves:

- a. Testing Frequencies applicable to the ASME Code for Operation and Maintenance of Nuclear Power Plants (ASME OM Code) and applicable Addenda are as follows:

<u>ASME OM Code and applicable Addenda terminology for inservice testing activities</u>	<u>Required Frequencies for performing inservice testing activities</u>
Weekly	At least once per 7 days
Monthly	At least once per 31 days
Quarterly or every 3 months	At least once per 92 days
Semiannually or every 6 months	At least once per 184 days
Every 9 months	At least once per 276 days
Yearly or annually	At least once per 366 days
Biennially or every 2 years	At least once per 731 days

- b. The provisions of SR 3.0.2 are applicable to the above required Frequencies and to other normal and accelerated Frequencies specified as 2 years or less in the Inservice Testing Program for performing inservice testing activities;

1. One-time Exception: Setpoint testing of safety valve MS-RV-70ARV, as required by ASME OM Code Mandatory Appendix I, paragraph I-1320, may be delayed until start of Cycle 24 refueling outage, but no later than June 8, 2008 (90 days from expiration of the 5-year interval on March 10, 2008).

- c. The provisions of SR 3.0.3 are applicable to inservice testing activities; and
- d. Nothing in the ASME OM Code shall be construed to supersede the requirements of any TS.

(continued)

5.5 Programs and Manuals (continued)

5.5.7 Ventilation Filter Testing Program (VFTP)

The VFTP shall establish the required testing of Engineered Safety Feature (ESF) filter ventilation systems. Tests described in Specifications 5.5.7.a, 5.5.7.b, and 5.5.7.c shall be performed once per 18 months for standby service or after 720 hours of system operation; and, following significant painting, fire, or chemical release concurrent with system operation in any ventilation zone communicating with the system.

Tests described in Specifications 5.5.7.a and 5.5.7.b shall be performed after each complete or partial replacement of the HEPA filter train or charcoal adsorber filter; and after any structural maintenance on the system housing.

Tests described in Specifications 5.5.7.d and 5.5.7.e shall be performed once per 18 months.

The provisions of SR 3.0.2 and SR 3.0.3 are applicable to the VFTP test frequencies.

- a. Demonstrate for each of the ESF systems that an in-place test of the HEPA filters shows a penetration and system bypass < 1% when tested in accordance with Regulatory Guide 1.52, Revision 2, Section C.5.c, and ASME N510-1989 at the system conditions specified below.

<u>ESF Ventilation System</u>	<u>Flowrate (cfm)</u>
SGT System	1602 to 1958
Control Room Emergency Filter System	810 to 990

- b. Demonstrate for each of the ESF systems that an in-place test of the charcoal adsorber shows a penetration and system bypass < 1% when tested in accordance with Regulatory Guide 1.52, Revision 2, Section C.5.d, and ASME N510-1989 at the system conditions specified below.

<u>ESF Ventilation System</u>	<u>Flowrate (cfm)</u>
SGT System	1602 to 1958
Control Room Emergency Filter System	810 to 990

(continued)

0.ATTACHMENT 3 LIST OF REGULATORY COMMITMENTS©

Correspondence Number: NLS2007079

The following table identifies those actions committed to by Nebraska Public Power District (NPPD) in this document. Any other actions discussed in the submittal represent intended or planned actions by NPPD. They are described for information only and are not regulatory commitments. Please notify the Licensing Manager at Cooper Nuclear Station of any questions regarding this document or any associated regulatory commitments.

COMMITMENT	COMMITMENT NUMBER	COMMITTED DATE OR OUTAGE
None		