Entergy

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Pete Dietrich
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November 1, 2007
JAFP-07-0124

U. S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, D. C. 20555-0001

SUBJECT: James A. FitzPatrick Nuclear Power Plant
Docket No. 50-333
License No. DPR-59
Revision to Application for Technical Specifications (TS) Change Based on TSTF-477, Add Action Statement for Two Inoperable Control Room Air Conditioning Subsystems, Using the Consolidated Line Item Improvement Process (CLIIP)

Reference: Entergy Letter to USNRC (JAFP-07-0091), Application for Technical Specifications (TS) Change Based on TSTF-477, Add Action Statement for Two Inoperable Control Room Air Conditioning Subsystems, Using the Consolidated Line Item Improvement Process (CLIIP), dated July 25, 2007

Dear Sir or Madam:

On July 25, 2007, Entergy submitted an application for amendment to the Technical Specifications (TS) for the James A. FitzPatrick Nuclear Power Plant (JAF) based on NRC approved Industry/Technical Specifications Task Force (TSTF)-477, Revision 3 (Reference). That submittal included, in part, the addition of a TS Action statement to the Limiting Condition for Operation (LCO) for TS 3.7.4, Control Room Air Conditioning (AC) System. The new Action statement allows a finite time to restore one control room AC subsystem to operable status (72 hours) when both subsystems are inoperable and requires verification that control room temperature remains < 104 °F every 4 hours. The referenced submittal stated that the licensing basis control room air temperature for JAF is 104 °F.

Based on telephone conversations with members of the NRC staff, JAF determined that the 104 °F temperature does not meet the intent of TSTF-477. As a result, Entergy is revising its application such that the new Action statement will require verification that control room temperature remains < 90 °F every 4 hours. The revised temperature of 90 °F is consistent with and meets the intent of the Notice of Availability published in the *Federal Register* on March 26, 2007 (72 FR 14143).

Attachment 1 provides replacement TS pages (both marked-up (Insert 1) and re-typed pages) to show the appropriate revision to the temperature.

A001

NRR

This change does not affect the no significant hazards consideration (NSHC) determination provided in the original application. The revised temperature of 90 °F is consistent with and meets the intent of the Notice of Availability published in the *Federal Register.*

A copy of this revised application, with Attachment 1, is being provided to the designated New York State Official.

There are no new commitments made in this letter. If you have any questions, please contact Mr. Jim Costedio, Regulatory Compliance Manager at 315-349-6358.

I declare under penalty of perjury that the foregoing is true and correct.

Executed on the 1ST day of November, 2007

Sincerely,

Pete Dietrich
Site Vice President

PD/tp

Attachment: 1. Revised Technical Specification Pages (Marked-Up (Insert 1) and Re-Typed)

cc:

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Attachment 1 to JAFP-07-0124
Entergy Nuclear Operations, Inc. – FitzPatrick
Docket No. 50-333

REVISED TECHNICAL SPECIFICATION PAGES

TS PAGES

Marked-Up (Insert 1) page
Re-typed 3.7.4-1

INSERT 1

B. Two control room AC subsystems inoperable.	B.1	Verify control room area temperature < 90 °F.	Once per 4 hours
	AND		
	B.2	Restore one control room AC subsystem to OPERABLE status.	72 hours

3.7 PLANT SYSTEMS

3.7.4 Control Room Air Conditioning (AC) System

LCO 3.7.4 Two control room AC subsystems shall be OPERABLE.

APPLICABILITY: MODES 1, 2, and 3,
During movement of recently irradiated fuel assemblies in the secondary containment,
During operations with a potential for draining the reactor vessel (OPDRVs).

ACTIONS

CONDITION	REQUIRED ACTION	COMPLETION TIME
A. One control room AC subsystem inoperable.	A.1 Restore control room AC subsystem to OPERABLE status.	30 days
B. Two control room AC subsystems inoperable.	B.1 Verify control room area temperature < 90 °F. AND B.2 Restore one control room AC subsystem to OPERABLE status.	Once per 4 hours 72 hours
C. Required Action and associated Completion Time of Condition A or B not met in MODE 1, 2, or 3.	C.1 Be in MODE 3. AND C.2 Be in MODE 4.	12 hours 36 hours

(continued)