

# 3/22/07 Telecon notes

(23)

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Thurs. 3/21/07

Reg. Call

D-Base

100% Yellow. EDG<sup>th</sup> Under Test  
0.044 / 0.027 Cleared T.S 4.03

Rem

97% Coastdown

CAL Closeout & EOC ⇒ Meeting went well; unit went well

Trif 451 - 23; 2840 - 20

Call w/FENOC & RB & D-B Resi & Equipment

Alex Mamm - NEII

FENOC - Akron

Jim Powers, Eng. Dir. FENOC

Slides

Eric: Earliest call → NO immediate safety concerns

Toby: walk us thru report

Mark: RB no immediate safety concerns - new head, inspection, avoid leakage rates, etc. ⇒ Good confidence

General implications ⇒ HQ interested

Bill S - Intent to ask questions. OK.

Jim Powers:

FENOC retained Espar - 3rd Party

Esparant (Dan Bollen) - Proj. Mgr.

Sec. 2 and 10 of report - focus

Section 8 - welding/corros

Section 9 - CFD

A-7

Slide 2 - Principal Conclusion

Met: What about non-public sources (EPRI, <sup>ABB-C</sup>)?

Holmes: Some NREs <sup>made</sup> available by FERC. ABB-CE-NO.

EPRI Handbook - yes. All B/W done group - yes.

Met: What about video reports?

11 RFO -> 13 RFO Yes.

5 B/W Group Reports.

Slide 3 Cracking/Wastage Timeline

~~Bill C~~ - mechanical erosion

Jay C. - weld cracks on top of head

Slide 11 - "Meat & Potatoes"

Pg 2-9 of report

8/10/05 letter to NRE O'Connell 3 - updated LER

~~Rev~~ 2001-001-01  
Rev.

Eric to Dan:

NRE (current rules, etc.)

Doing core inspections, if don't identify flaws/cracks,  
is it possible that

Took decade to show up even when doing NRE

Inspection technique would see crack before it leaks.

Fr 10 RFO 11 RFO, would crack be seen

at 10, but <sup>in</sup> 11 => for the "bad case" Nettle 3