



UNITED STATES
NUCLEAR REGULATORY COMMISSION

REGION II
SAM NUNN ATLANTA FEDERAL CENTER
61 FORSYTH STREET, SW, SUITE 23T85
ATLANTA, GEORGIA 30303-8931

October 19, 2007

Virginia Electric and Power Company
ATTN: Mr. David A. Christian
Sr. Vice President and
Chief Nuclear Officer
Innsbrook Technical Center - 2SW
5000 Dominion Boulevard
Glen Allen, VA 23060-6711

SUBJECT: NOTIFICATION OF SURRY POWER STATION - COMPONENT DESIGN
BASES INSPECTION NRC INSPECTION REPORT 05000280/2008006 AND
05000281/2008006

Dear Mr. Christian:

The purpose of this letter is to notify you that the U.S. Nuclear Regulatory Commission (NRC) Region II staff will conduct a component design bases inspection at your Surry Power Station during the weeks of January 28-February 1, 2008, February 11-15, 2008, and February 25-29, 2008. The inspection team will be led by Mr. Robert Berryman, a Senior Reactor Inspector from the NRC's Region II Office. This inspection will be conducted in accordance with the baseline inspection procedure, Procedure 71111.21, Component Design Bases Inspection, issued September 20, 2007.

The inspection will evaluate the capability of risk significant / low margin components to function as designed and support proper system operation. The inspection will also include a review of selected operator actions, operating experience, and modifications.

During a telephone conversation on October 15, 2007, Mr. Berryman confirmed with Mr. Paul Kershner of your staff, arrangements for an information gathering site visit and the three-week onsite inspection. The schedule is as follows:

- Information gathering visit: Week of January 14-18, 2008.
- Onsite weeks: January 28-February 1, 2008, February 11-15, 2008, and February 25-29, 2008.

The purpose of the information gathering visit is to meet with members of your staff to identify risk-significant components and operator actions. Information and documentation needed to support the inspection will also be identified. Mr. Walt Rogers, a Region II Senior Reactor Analyst, may accompany Mr. Berryman and the inspection team during the information gathering visit to review probabilistic risk assessment data and identify risk significant components which will be examined during the inspection.

The enclosure lists documents that will be needed prior to the information gathering visit. Please contact Mr. Berryman prior to preparing copies of the materials listed in the enclosure. The inspectors will try to minimize your administrative burden by specifically identifying only those documents required for the inspection preparation.

During the information gathering visit, the team leader will also discuss the following inspection support administrative details: office space, supplemental documents requested to be made available to the team in the Region II office prior to the inspection preparation week of January 21, 2008; arrangements for site access; and the availability of knowledgeable plant engineering and licensing personnel to serve as points of contact during the inspection.

In accordance with 10 CFR 2.390 of the NRC's "Rules of Practice," a copy of this letter and its enclosure will be available electronically for public inspection in the NRC Public Document Room or from the Publicly Available Records (PARS) component of NRC's document system (ADAMS). ADAMS is accessible from the NRC Web site at <http://www.nrc.gov/reading-rm/adams.html> (the Public Electronic Reading Room).

Thank you for your cooperation in this matter. If you have any questions regarding the information requested or the inspection, please contact Mr. Berryman at (404) 562-4817 or me at (404) 562-4519.

Sincerely,

/RA/

Binoy B. Desai, Chief
Engineering Branch 1
Division of Reactor Safety

Docket Nos.: 50-280, 50-281
License Nos.: DPR-32, DPR-37

Enclosure: Information Request for Surry Power Station Component Design Bases Inspection

cc w/encl:
Chris L. Funderburk, Director
Nuclear Licensing and
Operations Support
Virginia Electric & Power Company
Electronic Mail Distribution

Donald E. Jernigan
Site Vice President
Surry Power Station
Virginia Electric & Power Company
Electronic Mail Distribution

(cc w/encl cont'd - See page 3)

VEPCO

3

(cc w/encl cont'd)
Virginia State Corporation Commission
Division of Energy Regulation
P. O. Box 1197
Richmond, VA 23209

Lillian M. Cuoco, Esq.
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Dominion Resources Services, Inc.
Electronic Mail Distribution

Attorney General
Supreme Court Building
900 East Main Street
Richmond, VA 23219

Distribution w/encl:
S. P. Lingam, NRR
Richard Jervey, NRR
RIDSNRRDIRS
PUBLIC

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(cc w/encl cont'd - See page 3)

PUBLICLY AVAILABLE NON-PUBLICLY AVAILABLE SENSITIVE NON-SENSITIVE

ADAMS: Yes ACCESSION NUMBER: _____

OFFICE	RII:DRS						
SIGNATURE	RA						
NAME	RBERRYMAN						
DATE	10/18/2007	10/ /2007	10/ /2007	10/ /2007	10/ /2007	10/ /2007	10/ /2007
E-MAIL COPY?	YES	NO	YES	NO	YES	NO	YES

OFFICIAL RECORD COPY DOCUMENT NAME: C:\FileNet\ML072950106.wpd

INFORMATION REQUEST FOR SURRY POWER STATION

Enclosure

COMPONENT DESIGN BASES INSPECTION

Please provide the information electronically in “.pdf” files, Excel, or other searchable format on CDROM. The CDROM should be indexed and hyperlinked to facilitate ease of use. Lists should contain enough information to be easily understood to someone who has a knowledge of pressurized water reactor technology.

1. From your most-recent probabilistic safety analysis (PSA) **excluding** external events and fires:
 - a. Two risk rankings of components from your site-specific probabilistic safety analysis (PSA): one sorted by Risk Achievement Worth (RAW), and the other sorted by Birnbaum Importance.
 - b. A list of the top 500 cutsets.
2. From your most-recent probabilistic safety analysis (PSA) **including** external events and fires:
 - a. Two risk rankings of components from your site-specific probabilistic safety analysis (PSA): one sorted by Risk Achievement Worth (RAW), and the other sorted by Birnbaum Importance.
 - b. A list of the top 500 cutsets..
3. Risk ranking of operator actions from your site specific PSA sorted by RAW. Provide copies of your human reliability worksheets for these items.
4. Any pre-existing evaluation or list of components and calculations with low design margins (i.e., pumps closest to the design limit for flow or pressure, diesel generator close to design required output, heat exchangers close to rated design heat removal, MOV risk-margin rankings, etc.).
5. A list of station applicability evaluations/reviews performed and documented in the station corrective action program in the past two years for industry events, critical equipment failures, and safety related equipment vulnerabilities [as communicated by NRC generic communications, industry communications, 10 CFR part 21 notifications, etc.]
6. A list of **safety related SSC** design modifications implemented within the last two years, sorted by affected system.
7. This item deleted. Corrective action lists will be requested after the component sample is determined.
8. A list of common-cause failure of components that have occurred at Surry Power Station and have been identified within the last five years.

9. A list of operability evaluations completed within the last two years, sorted by associated component or system.
10. Contact information for a person to discuss PRA information prior to the information gathering trip: name, title, phone number, and e-mail address.
11. List of equipment currently on the site's Station Equipment Reliability Issues List, including a description of the reason(s) why each component is on that list and summaries (if available) of your plans to address those reasons.
12. List of equipment currently in RIS 05-020 (formerly GL 91-18) status.
13. List of equipment currently in MR (a)(1) status.