NRC FORM 591M PAR (10-2003)	RT 1		U.S. NUCLEAR REGULATORY COMMISSION					
(10-2003) 10 CFR 2.201	SAFETY INSPE	CTION REPORT		CE INSPECTION	gr			
1. LICENSEE/LOCATION Escanaba Paper			2. NRC/REGIONAL OFFICE	<u> </u>				
Escanaba Paper Company P.O.Box 757 Escanaba, MI 49829-0757			REGION III US NUCLEAR REGULATORY COMMISSION 2443 WARRENVILLE ROAD, SUITE 210					
REPORT 2007-001			LISLE, ILLINOIS 60532					
3. DOCKET NUMBER(S)		4. LICENSEE NUMBER(S)		5. DATE(S) OF IN	SPECTION			
030-13087		21-17630-01		October 10, 2007				
The inspection was an examination of the activities conducted under your license as they relate to radiation safety and to compliance with the Nuclear Regulatory Commission (NRC) rules and regulations and the conditions of your license. The inspection consisted of selective examinations of procedures and representative records, interviews with personnel, and observations by the inspector. The inspection findings are as follows: X 1. Based on the inspection findings, no violations were identified. 2. Previous violation(s) closed. 3. The violation(s), specifically described to you by the inspector as non-cited violations, are not being cited because they were self-identified, non-repetitive, and corrective action was or is being taken, and the remaining criteria in the NRC Enforcement Policy, NUREG-1600, to exercise discretion, were satisfied. Non-Cited Violation(s) was/were discussed involving the following requirement(s) and Corrective Action(s):								
└──┘ being cited. Th	inspection certain of yo lis form is a NOTICE OF and Corrective Actions	VIOLATION, which may i	d below and/or attached, we be subject to posting in acc	ere in violation of NRC req ordance with 10 CFR 19.1	uirements and are			
Licensee's Statement of Corrective Actions for Item 4, above. I hereby state that, within 30 days, the actions described by me to the inspector will be taken to correct the violations identified. This statement of corrective actions is made in accordance with the requirements of 10 CFR 2.201 (corrective steps already taken, corrective steps which will be taken, date when full compliance will be achieved). I understand that no further written response to NRC will be required, unless specifically requested. Title Printed Name Signature Date								
REPRESENTATI VE								
NRC INSPECTOR	Ed Kulzer		EL Hul.		Oct. 10, 2007			
NRC FORM 591M PART 1	NRC FORM 591M PART 1 (10-2003)							

NRC FORM	591M	PART 3
(10-2003)		
10 CFR 2.201		

U.S. NUCLEAR REGULATORY COMMISSION

Docket File Information SAFETY INSPECTION REPORT AND COMPLIANCE INSPECTION

					V					
1. LICENSEE				2. NRC/REGIONAL OFFICE						
Escanaba Paper Company				Region III						
R	EPORT	2007-001		negion ili						
3. DOCKET NUMBER(S) 030-13087		4. LICENSE NUMBER(S) 21-17630-01		5. DATE(S) OF INSPECTION October 10, 2007						
6. INSPECTION PROCEDURES USED		7. INSPECTION FOCUS AREAS		****************						
87124		03.01 - 03.07								
	SUPPLEMENTAL INSPECTION INFORMATION									
1.	PROGRAM 2. PRIORITY 3. LICENSEE CONTACT 4. TELEPHONE NUMBER									
	03121	5	Carl Lippens		906.786.1660					
	x Main Office	Inspection			October 2012					
	Field									
	Temporary .	Job Site	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·						
		• •	PROGRA	M SCOPE						
	The licensee is a large paper production facility that employs 1100 individuals. The licensee possesses 16 specifically and 63 generally licensed fixed gauges used in the production of pulp and specialty paper products. Currently, two individuals are involved with use and oversight of the devices including the RSO. Gauges are leak tested at six-month and three-year frequencies in accordance with manufacturers specifications. Inventories and shutter checks are performed at required frequencies.									
	The licensee is authorized to remove and/or relocate gauges, however, according to the RSO, gauges are relocated, removed, etc. by the manufacturer. The licensee does not perform any service or maintenance activities on its gauges; these services are performed by the manufacturer.									
			Performance	Observations						
	The plant facility was toured and approximately 12 gauges were observed in conjunction with the licensee's current inventory. The RSO demonstrated survey techniques used if/when a gauge is relocated. Proper lock-out and leak test procedures were also adequately described. Interviews conducted with plant workers revealed that under no circumstances would a vessel be entered without RSO supervision of lock-out/tag- out procedures. The inspector performed independent and confirmatory radiation measurements which indicated similar results as noted in the licensee's survey records.									