

2.0 Design Certification ITAAC

Design Certification ITAAC in this COLA are based on the ABWR design certification material contained in the reference ABWR DCD, Tier 1, Chapters 2 and 3. The total scope of the design certification material, including ITAAC, is provided in Tier 1 material in COLA Part 2. The Tier 1 ITAAC are incorporated by reference (IBR) with the exception of the ITAAC that are modified by the following departures.

STD DEP T1 2.2-1 (Table 2.2.7)

STD DEP T1 2.2-2 (Table 2.2.1)

STD DEP T1 2.2-4 (Table 2.2.1)

STD DEP T1 2.4-1 (Table 2.4.1)

STD DEP T1 2.4-3

STD DEP T1 2.12-1 (Table 2.12.1, Table 2.12.12, Table 2.12.14)

STD DEP T1 2.12-2 (Table 2.12.15)

STD DEP T1 2.14-1 (Table 2.3.3, Table 2.14.8, Table 2.15.5.c)

STD DEP T1 3.4-1 (Table 2.2.11, Table 2.7.5, Table 3.4)

Tier 1 Subsection 2.2.1 Rod Control and Information System**Table 2.2.1 Rod Control and Information System**

Design Commitment	Inspections, Tests, Analyses	Acceptance Criteria
8. The RCIS provides an automatic control rod withdrawal block in response to:	8. Tests will be conducted on the RCIS using simulated signals from the NMS MRBM at above low power setpoint; and from the FMCRD separation switches	8. A control rod withdrawal block signal occurs upon receipt of simulated signals from:
<ul style="list-style-type: none"> a. A signal from the NMS MRBM at above the low power setpoint. b. A signal from the CRD System FMCRD hollow piston/ball nut separation switches (withdrawal block applies only to separated control rod if selected with the RPS mode switch in Startup Mode or Run Mode). c. A signal from the RPS Mode Switch when in Refuel Mode that only permits the two control rods associated with the same HCU being withdrawn from the core at anytime. 	<ul style="list-style-type: none"> a NMS MRBM at above the low power setpoint, b FMCRD separation switches (withdrawal block is only applicable to separated control rod if selected with the RPS mode switch in Startup Mode or Run Mode), c An attempt to withdraw a control rod, when the RPS mode switch is in Refuel Mode and the two control rods associated with the same HCU are withdrawn. 	<ul style="list-style-type: none"> a NMS MRBM at above the low power setpoint, b FMCRD separation switches (withdrawal block is only applicable to separated control rod if selected with the RPS mode switch in Startup Mode or Run Mode), c An attempt to withdraw a control rod, when the RPS mode switch is in Refuel Mode and the two control rods associated with the same HCU are withdrawn.
11. The RCIS is powered by two non-Class 1E uninterruptible supplies.	11. Tests will be performed on the as-built RCIS by providing a test signal in only one non- Class 1E uninterruptible power supply at a time.	11. The test signal exists in only one channel at a time in only the one power supply.

Tier 1 Subsection 2.2.7 Reactor Protection System

Table 2.2.7 Reactor Protection System

Design Commitment	Inspections, Tests, Analyses and Acceptance Criteria	
	Inspections, Tests, Analyses	Acceptance Criteria
5. RPS initiates an RIP trip on receipt of either a turbine stop valve closure or a low turbine control valve oil pressure signal when reactor power is above 40% (from either first stage NMS STP signal).	5. Test will be conducted on the as-built RPS using simulated turbine stop valve position, turbine control valve oil pressure and either first stage NMS STP signals.	5. The RPS initiates an RIP trip on receipt of either a simulated signals indicating turbine stop valve closure or low control valve oil pressure when reactor power is above 40%.

Tier 1 Subsection 2.2.11 Process Computer System Plant Computer Functions (PCFs)**Table 2.2.11 Process Computer System Plant Computer Functions**

Design Commitment	Inspections, Tests, Analyses and Acceptance Criteria		Acceptance Criteria
	Inspections, Tests, Analyses		
1. The PICCS equipment performing the PCS PCFs is defined in Section 2.2.11.	1. Inspections of the as-built system will be conducted.	1. The as-built PCS PICCS equipment implementing the PCFs conforms with the description in Section 2.2.11.	
2. The PCS PCFs provide LPRM calibration and fuel operating thermal limits data to the ATLM function of the RCIS.	2. Tests of the as-built PCS PCFs will be conducted using simulated plant input signals.	2. LPRM calibration and fuel thermal limits data are received by the ATLM function of the RCIS.	
3. In the event that abnormal conditions develop in the plant during operations in the automatic mode, the PCS PCFs automatically revert to the manual operating mode.	3. Tests of the as-built PCS PCFs will be conducted using simulated abnormal plant input signals, while the PCS PCFs are in the automatic operating mode.	3. Upon receipt of the abnormal plant input signals, the PCS PCFs automatically revert to the manual operating mode.	

Tier 1 Subsection 2.3.3 Containment Atmospheric Monitoring System

Table 2.3.3 Containment Atmospheric Monitoring System

Design Commitment	Inspections, Tests, Analyses and Acceptance Criteria	Acceptance Criteria
2. Operation of each CAMS oxygen/hydrogen monitoring equipment division can be activated manually by the operator or automatically.	2. Tests of each division of the as-built CAMS oxygen/hydrogen monitoring equipment will be conducted using manual controls and simulated automatic initiation signals.	2. Each CAMS division oxygen/hydrogen monitoring equipment is activated upon receipt of the test signals.
3. Each CAMS division of radiation channels is powered from its respective divisional Class 1E power source. In the CAMS, independence is provided between Class 1E divisions, and between Class 1E divisions and non-Class 1E equipment.	3. a. Tests will be performed on each of the CAMS radiation channels by providing a test signal to only one Class 1E division at a time. b. Inspection of the as-built Class 1E radiation channels in the CAMS will be performed.	3. a. The test signal exists only in the Class 1E division under test in the CAMS. b. In the CAMS, physical separation or electrical isolation exists between Class 1E divisions. Physical separation or electrical isolation exists between these Class 1E divisions and non-Class 1E equipment.

Tier 1 Subsection 2.4 Core Cooling Systems

Table 2.4.1 Residual Heat Removal System

Design Commitment	Inspections, Tests, Analyses	Acceptance Criteria
7. In the augmented fuel pool cooling mode, the RHR tube side heat exchanger flow rate <i>for Divisions B or C</i> is no less than 350 m ³ /h (heat exchanger heat removal capacity in this mode is bounded by suppression pool cooling requirements).	7. Tests will be performed to determine system flow rate through each heat exchanger in the augmented fuel pool cooling mode. Inspections and analyses shall be performed to verify that the augmented fuel pool cooling mode is bounded by suppression pool cooling requirements.	7. The RHR tube side heat exchanger flow rate is greater than or equal to 350 m ³ /h in the augmented fuel pool cooling mode. Heat exchanger heat removal capacity in this mode is bounded by suppression pool cooling requirements.

Tier 1 Subsection 2.4.4 Reactor Core Isolation Cooling System

STD DEP T1 2.4-3

The Reactor Core Isolation Cooling System (RCIC) alternate design description was provided in ABWR Licensing Topical Report NEDE- 32999P, “Advanced Boiling Water Reactor (ABWR) with Alternate RCIC Turbine-Pump Design,” dated December 2006. This information on pages C-4 through C-6 of the Licensing Topical Report is incorporated by reference.

Tier 1 Subsection 2.7.5 Multiplexing System Data Communication

STP 3 & 4

Rev. 0
15 Sept 2007

Inspections, Tests, Analyses, Acceptance Criteria

Table 2.7.5 Essential Multiplexing System

Design Commitment		Inspections, Tests, Analyses	Acceptance Criteria
1. The equipment comprising the Multiplexing System providing the ECFS and NECFs is defined in Section 2.7.5.	1. Inspection of the as-built EAMS and NEAMS equipment implementing the ECFS and the NECFs will be conducted.	1. The as-built EAMS and NEAMS conform equipment implementing the ECFS and NECFs conforms with the description in Section 2.7.5.	1. The as-built EAMS and NEAMS conform equipment implementing the ECFS and NECFs and NEAMS use a deterministic communications protocol .
2. EAMS The ECFS uses a use a deterministic communications protocol.	2. Tests of the EAMS ECFS communications protocol will be conducted in a test facility.	2. EAMS The ECFS uses a use a deterministic communications protocol .	2. EAMS The ECFS uses a use a deterministic communications protocol .
3. Data communications from EAMS equipment implementing the ECFS to non-safety-related systems or devices uses use an isolating transmission medium and buffering devices. Data cannot be transmitted from the non-safety-related side to EAMS equipment implementing the ECFS.	3. Tests on the EAMS ECFS data communication will be conducted in a test facility.	3. EAMS communication Equipment implementing the ECFS only permits data transfer from the EAMS safety-related to the non-safety-related systems or devices. Control or timing signals are not exchanged between EAMS safety-related and non-safety-related systems or devices.	3. EAMS communication Equipment implementing the ECFS only permits data transfer from the EAMS safety-related to the non-safety-related systems or devices. Control or timing signals are not exchanged between EAMS safety-related and non-safety-related systems or devices.
4. The EAMS Equipment implementing the ECFS features automatic self-test and automatically reconfigures after detecting accommodates single failure of one channel (either a cable break or device failure) within a division. The system reconfigures ECFS continues normal operation function after reconfiguration the error is detected with no interruption of data communication.	4. Tests will be conducted on each as-built EAMS division of equipment implementing the ECFS by individually simulating the following, while simultaneously transmitting and monitoring test data streams:	4. There is no loss of EAMS essential data communication as a result of the fault. Fault occurrence is displayed in the main control room.	4. There is no loss of EAMS essential data communication as a result of the fault. Fault occurrence is displayed in the main control room.
	a. Single cable break. b. Loss of one R&U local area cabinet implementing the ECFS. c. Loss of one C&U control area cabinet implementing the ECFS.		

Tier 1 Subsection 2.7.5 Multiplexing System Data Communication

Table 2.7-5 Essential Multiplexing System (Continued)

Design Commitment	Inspections, Tests, Analyses	Acceptance Criteria
5. Loss of data communications in a division of EMS equipment implementing the ECFs does not cause transient or erroneous data to occur at system outputs.	5. Tests will be performed in one division of EMS equipment implementing the ECFs at a time. While simulated input signals are being transmitted cable segments in redundant paths will be disconnected and EMS the ECFs outputs monitored.	5. Data communication is lost without generation of transient or erroneous signals.
6. Each of four EMS divisions of equipment implementing the ECFs is powered from its respective division's uninterruptible Class 1E DC-distribution vital AC power. In the EMS For the ECFs, independence is provided between Class 1E divisions, and between Class 1E divisions and non-Class 1E equipment.	a. Tests will be performed on EMS equipment implementing the ECFs by providing a test signal in only one Class 1E division at a time. b. Inspection of the as-installed Class 1E divisions in the EMS will be performed.	6. a. The test signal exists only in the Class 1E division under test in the EMS equipment implementing the ECFs. b. <i>In the EMS</i> For equipment implementing the ECFs, physical separation or electrical isolation exists between Class 1E divisions. Physical separation or electrical isolation exists between these Class 1E divisions and non-Class 1E equipment.
7. Main control room alarms and displays provided for the EMS ECFs are as defined in Section 2.7.5.	7. Inspections will be performed on the main control room alarms and displays for the EMS ECFs.	7. Alarms and displays exist or can be retrieved in the main control room as defined in Section 2.7.5.

Tier 1 Subsection 2.12.1 Electrical Power Distribution System

Table 2.12.1 Electric Power Distribution System

Design Commitment	Inspections, Tests, Analyses	Acceptance Criteria
11. EPD System interrupting devices (circuit breakers and fuses) are coordinated to the maximum extent possible , so that the circuit interrupter closest to the fault opens before other devices.	11. Analyses for the as-built EPD System to determine circuit interrupting device coordination will be performed.	11. Analyses for the as-built EPD System exist and conclude that, to the maximum extent possible , the analyzed circuit interrupter closest to the fault will open before other devices.
22. The EPD System supplies an operating voltage at the terminals of the Class 1E utilization equipment that is within the utilization equipment's voltage tolerance limits.	<p>a. Analyses for the as-built EPD System to determine voltage drops will be performed.</p> <p>b. <i>Tests of the as-built Class 1E EPD-System will be conducted by operating connected Class 1E loads at their analyzed minimum voltage.</i></p> <p>b. Type tests at manufacturer's shop will be performed for the operating voltage range of the Class 1E electrical equipment.</p> <p>c. System preoperational tests will be conducted of the as-built Class 1E EPD System.</p>	<p>a. Analyses for the as-built EPD System exist and conclude that the analyzed operating voltage supplied at the terminals of the Class 1E utilization equipment is within the utilization equipment's voltage tolerance limits, as determined by their nameplate ratings.</p> <p>b. <i>Connected Class 1E loads operate at their analyzed minimum voltage, as determined by the voltage drop analyses.</i></p> <p>c. Manufacturer's type test reports exist and conclude that the operating range is within the tested voltage range for the Class 1E electrical equipment.</p> <p>c. The test voltages from preoperational test reports are compared against system voltage analysis of the as-built Class 1E EPD system. The results of comparison conclude that the available voltage is within the operating range for the as-installed equipment.</p>

Tier 1 Subsection 2.2.2 Direct Current Power Supply

STP 3 & 4

Rev. 0
15 Sept 2007

Inspections, Tests, Analyses, Acceptance Criteria

Table 2.12.12 Direct Current Power Supply

Design Commitment	Inspections, Tests, Analyses	Acceptance Criteria
	Inspections, Tests, Analyses and Acceptance Criteria	Acceptance Criteria
8. Class 1E DC electrical distribution system circuit interrupting devices (circuit breakers and fuses) are coordinated to the maximum extent possible , so that the circuit interrupter closest to the fault opens before other devices.	8. Analyses for the as-built Class 1E DC electrical distribution system to determine circuit interrupting device coordination will be performed.	8. Analyses for the as-built Class 1E DC electrical distribution system circuit interrupting devices exist and conclude that, to the maximum extent possible , the analyzed circuit interrupter closest to the fault will open before other devices.

Tier 1 Subsection 2.2.13 Direct Current Power Supply

Rev. 0
15 Sept 2007

STP 3 & 4

Inspections, Tests, Analyses, Acceptance Criteria

Table 2.12.12 Direct Current Power Supply (Continued)

Design Commitment	Inspections, Tests, Analyses and Acceptance Criteria	Acceptance Criteria
<p>11. The Class 1E DC electrical distribution system supplies an operating voltage at the terminals of the Class 1E utilization equipment that is within the utilization equipment's voltage tolerance limits.</p>	<p>11. a. Analyses for the as-built Class 1E DC electrical distribution system to determine system voltage drops will be performed.</p> <p>b. <i>Tests of the as-built Class 1E DC system will be conducted by operating connected Class 1E loads at less than or equal to the minimum allowable battery voltage and at greater than or equal to the maximum battery charging voltage.</i></p> <p>b. Type tests at manufacturer's shop will be performed for the operating voltage range of the Class 1E DC electrical equipment.</p> <p>c. System preoperational tests will be conducted on the as-built Class 1E DC system.</p>	<p>a. Analyses for the as-built Class 1E DC electrical distribution system exist and conclude that the analyzed operating voltage supplied at the terminals of the Class 1E utilization equipment is within the utilization equipment's voltage tolerance limits, as determined by their nameplate ratings.</p> <p>b. <i>Connected as-built Class 1E loads operate at less than or equal to the minimum allowable battery voltage and at greater than or equal to the maximum battery charging voltage.</i></p> <p>b. Manufacturers type test reports exist and conclude that the operating range is within the tested voltage range for the Class 1E DC electrical equipment.</p> <p>c. The test voltages from preoperational test reports are compared against system voltage analysis of the as-built Class 1E EPD system. The results of comparison conclude that the available voltage is within the operating range for the as-installed DC equipment.</p>

Table 2.12.14 Vital AC Power Supply

Design Commitment	Inspections, Tests, Analyses	Acceptance Criteria
10. Class 1E Vital AC Power Supply system interrupting devices (circuit breakers and fuses) are coordinated to the maximum extent possible , so that the circuit interrupter closest to the fault opens before other devices.	10. Analyses for the as-built Class 1E distribution system to determine circuit interrupting device coordination will be performed.	10. Analyses for the as-built Class 1E Vital AC Power Supply system circuit interrupting devices (circuit breakers and fuses) coordination exist and conclude that, to the maximum extent possible , the analyzed circuit interrupter closest to the fault will open before other devices.

Table 2.12.15 Instrument and Control Power Supply

Design Commitment	Inspections, Tests, Analyses and Acceptance Criteria	Acceptance Criteria
Inspections, Tests, Analyses		
9. Class 1E Instrument and Control Power Supply system interrupting devices (circuit breakers and fuses) are coordinated to the maximum extent possible , so that the circuit interrupter closest the fault opens before other devices.	9. Analyses for the as-built Class 1E distribution system to determine circuit interrupting device coordination will be performed.	9. Analyses for the as-built Class 1E Instrument and Control Power Supply system circuit interrupting devices (circuit breakers and fuses) coordination exist and conclude that, to the maximum extent possible , the analyzed circuit interrupter closest to the fault will open before other devices.

Tier 1 Subsection 2.14.8 Flammability Control System

STD DEP T1 2.14-1

The Flammability Control System (FCS) was eliminated in accordance with page B-17 (Table 2.14.8) of ABWR Licensing Topical Report NEDE-33330P, “Advanced Boiling Water Reactor (ABWR) Hydrogen Recombiner Requirements Elimination,” dated, May 2007. The information in the Licensing Topical Report is incorporated by reference.

Tier 1 Subsection 2.15.5 HVAC System

STD DEP T1 2.14-1

The Flammability Control System (FCS) was eliminated in accordance with page B-20 (Table 2.15.5c) of ABWR Licensing Topical Report NEDE-33330P, “Advanced Boiling Water Reactor (ABWR) Hydrogen Recombiner Requirements Elimination,” dated, May 2007. The information in the Licensing Topical Report is incorporated by reference.

Tier 1 Subsection 3.4 Instrument and Control

STP 3 & 4

Rev. 0
15 Sept 2007

Inspections, Tests, Analyses, Acceptance Criteria

Table 3.4 Instrumentation and Control

Design Commitment	Inspections, Tests, Analyses and Acceptance Criteria	Acceptance Criteria
Safety System Logic and Control	Inspections, Tests, Analyses	
<p>3. The DTF-TLU equipment implementing the DTF, TLF, and OLU's for RPS and MSIV in each of the four instrumentation divisions are powered from their respective divisional Class 1E AC sources. The DTF-and-SLF-for-ESF-4-and-ESF-2 in Divisions I, II, and III are powered from their respective divisional Class 1E DC sources, as are is the equipment implementing the ESF 5-TLAs-DTF in Division IV. In SSLC, independence is provided between Class 1E divisions and between Class 1E divisions and non-Class 1E equipment.</p> <p>4. SSLC provides the following bypass functions:</p> <ul style="list-style-type: none"> a. Division-of-sensors bypass b. Trip logic output bypass c. ESF output channel bypass, where applied 	<p>3.</p> <ul style="list-style-type: none"> a. Tests will be performed on SSLC-by providing a test signal to the I&C equipment in only one Class 1E division at a time. b. Inspection of the as-installed Class 1E divisions in SSLC will be performed. <p>4.</p> <ul style="list-style-type: none"> a. Tests will be performed on the as-built SSLC as follows: 	<p>a. The test signal exists only in the Class 1E division under test in SSLC.</p> <p>b. In SSLC, physical separation or electrical isolation exists between Class 1E divisions. Physical separation or electrical isolation exists between these Class 1E divisions and non-Class 1E equipment.</p>
		<p>Results of bypass tests are as follows:</p> <p>a(1) Place one division of sensors in bypass. Apply a trip test signal in place of each sensed parameter that is bypassed. At the same time, apply a redundant trip signal for each parameter in each other division, one division at a time. Monitor the voted trip output at from each TLU-and-SLL equipment component that implements a TLF or SLF or SLF. Repeat for each division.</p> <p>a(2) For each division in bypass, attempt to place each other division in division-of-sensors bypass, one at a time.</p> <p>a(2) Each division not bypassed cannot be placed in bypass, as indicated at OLU output; bypass status in main control room indicates only one division of sensors is bypassed.</p>

Table 3.4 Instrumentation and Control

Design Commitment	Inspections, Tests, Analyses and Acceptance Criteria
4. (continued)	4. (continued)
	<p>b(1) Place one division in trip-logic-output bypass. Operate manual auto-trip test switch. Monitor the trip output at the RPS OLU. Operate manual auto-isolation test switch. Monitor the trip output at the MSIV OLU. Repeat for each division.</p> <p>b(2) For each division in bypass, attempt to place the other divisions in trip-logic- output bypass, one at a time.</p> <p>c(4) Apply common test signal to any one pair of each- SLU redundant SLF signal inputs. Monitor test signal at one end of 2 output #s from either SLU the equipment performing the ECF in local areas. Remove power from equipment performing one SLU SLF, restore power, then remove power from equipment performing other SLU SLF. Repeat test for all pairs of each SLU's redundant sets of equipment implementing a SLF in each division.</p>
	<p>b(1) No trip change occurs at the trip output of the RPS OLU or MSIV OLU, respectively. Bypass status is indicated in main control room.</p> <p>b(2) Each division not bypassed cannot be placed in bypass, as indicated at OLU output; bypass status in main control room indicates only one trip logic output is bypassed.</p> <p>c(4) Monitored test output signal does not change- state-initiate the system function when power is removed from either SLU the equipment performing any single SLF. Bypass status and loss of power to SLU equipment performing the SLF are indicated in main control room.</p>
	<p>e(1), but operate manual ESE loop bypass switch for each affected loop.</p> <p>e(2) Disable auto-bypass circuit in bypass unit. Repeat test.</p>
	<p>e(2) Monitored test output signal is lost when power is removed from either SLU, but is restored when manual bypass switch is operated. Bypass status, auto-bypass switch is operable, and loss of power to SLU are indicated in main control room.</p>

Table 3.4 Instrumentation and Control

Design Commitment	Inspections, Tests, Analyses and Acceptance Criteria	Acceptance Criteria
<p>Setpoint Methodology</p> <p>13. Setpoints for initiation of safety-related functions are determined, documented, installed and maintained using a process that establishes a plan for:</p> <ul style="list-style-type: none"> a. Specifying requirements for documenting the bases for selection of trip setpoints. b. Accounting for instrument inaccuracies, uncertainties, and drift. c. Testing of instrumentation setpoint dynamic response. d. Replacement of setpoint-related instrumentation. <p>The setpoint methodology plan requires that activities related to instrument setpoints be documented and stored in retrievable, auditable files.</p>	<p>13. Inspections will be performed of the setpoint methodology plan used to determine, document, install, and maintain instrument setpoints.</p> <ul style="list-style-type: none"> a. Documentation of data, assumptions, and methods used in the bases for selection of trip setpoints. b. Consideration of instrument channel inaccuracies (including those due to analog-to-digital converters, signal conditioners, and temperature compensation circuits, and, including, and, including, instrument and, including, instrument calibration uncertainties, instrument drift, and uncertainties due to environmental conditions (temperature, humidity, pressure, radiation, EMI, power supply variation), measurement errors, and the effect of design basis event transients are included in determining the margin between the trip setpoint and the safety limit. c. The methods used for combining uncertainties. Use of written procedures for preoperational testing and tests performed to satisfy the Technical Specifications. e. Documented evaluation of replacement instrumentation which is not identical to the original equipment. 	<p>13. <i>The setpoint methodology plan is in place. The plan generates requirements for:</i></p> <ul style="list-style-type: none"> a. Documentation of data, assumptions, and methods used in the bases for selection of trip setpoints. b. Consideration of instrument channel inaccuracies (including those due to analog-to-digital converters, signal conditioners, and temperature compensation circuits, and, including, and, including, instrument and, including, instrument calibration uncertainties, instrument drift, and uncertainties due to environmental conditions (temperature, humidity, pressure, radiation, EMI, power supply variation), measurement errors, and the effect of design basis event transients are included in determining the margin between the trip setpoint and the safety limit. c. The methods used for combining uncertainties. Use of written procedures for preoperational testing and tests performed to satisfy the Technical Specifications. e. Documented evaluation of replacement instrumentation which is not identical to the original equipment.