NRC FORM 374

U.S. NUCLEAR REGULATORY COMMISSION

MATERIALS LICENSE

Pursuant to the Atomic Energy Act of 1954, as amended, the Energy Reorganization Act of 1974 (Public Law 93-438), and Title 10, Code of Federal Regulations, Chapter I, Parts 30, 31, 32, 33, 34, 35, 36, 39, 40, and 70, and in reliance on statements and representations heretofore made by the licensee, a license is hereby issued authorizing the licensee to receive, acquire, possess, and transfer byproduct, source, and special nuclear material designated below; to use such material for the purpose(s) and at the place(s) designated below; to deliver or transfer such material to persons authorized to receive it in accordance with the regulations of the applicable Part(s). This license shall be deemed to contain the conditions specified in Section 183 of the Atomic Energy Act of 1954, as amended, and is subject to all applicable rules, regulations, and orders of the Nuclear Regulatory Commission now or hereafter in effect and to any conditions specified below.





NRC FORM 374A U.S. NUCLEAR REGULATORY COMMISSION 3 License Number SMM-42 Docte or Reference Number SMM-42 MATERIALS LICENSE SUPPLEMENTARY SHEET Docte or Reference Number 70-27 Q. Cf-252 Q. Sealed sources Q. R. H-3 R. Sealed sources R. S. H-3 S. Oxide S. T. H-3 T. Ni Plated Sc T. U. U-232 U. Any. U. V. Po-210 V. Any. V. W. Po-210 V. Any. V. W. Pu-239 in greater than Class C waste from Parks X. Any X.1 Y. Po-210 V. Any. X.1 W. Pu-239 in greater than Class C waste from Parks X. Any X.1 Y. Po-210 V. Any. X.1 W. Po-210 V. Any. X.1 W. Po-210 X. Any X.2 Y. Po-210 X. Any X.3 Y. Po-210 Y. Any. Y. Po-210 Y. Any. Y. Y. Y.							
Mic Poles 3/A U.S. RCLEAR RECEPTIONS COMMISSION J MATERIALS LICENSE SUPPLEMENTARY SHEET License Number SNM-42 Ocket or Federace Number 70-27 Amendment No. 106 Q. Cf-252 Q. Sealed sources Q. R. H-3 R. Sealed sources R. S. H-3 S. Oxide S. T. H-3 T. Ni Plated Sc T. U. U-232 U. Any. U. U. V. Po-210 V: Any V. Image: Comparison of the second sec	NDCE	0.004.004.00					
MATERIALS LICENSE SUPPLEMENTARY SHEET License Number SNM-42 Q. Cf-252 Q. Sealed sources Q. R. H-3 R. Sealed sources R. S. H-3 S. Oxide S. T. H-3 S. Oxide S. T. H-3 T. Ni Plated Sc T. U. U-232 U. Any U. V. Po-210 V. Any V. W. Pu-239 in greater than Class C waste from Parks X. Any X.1 S. Transuranium elements in greater than Class C waste from Parks X. Any X.1 S. Authorized place of use: The licensee's existing facilities along the James River approximately 8 miles east of Lynchburg, Virginia, as described in the referenced application. 10. This license shall be deemed to contain two sections: Safety Conditions and Safeguards Conditions Each section is a part of the license and the license is subject to compliance with all listed conditions in each section.		ORM 374A U.	S. NUCLE			3	
MATERIALS LICENSE SUPPLEMENTARY SHEET Docket or Reference Number 70-27 Q. Cf-252 Q. R. H-3 R. S. H-3 R. S. H-3 S. Oxide S. T. H-3 T. Ni Plated Sc T. U. U-232 U. V. V. Po-210 V. Any Y. Po-210 V. Any Y. Y. Baled Sources W. than Class C waste from Parks Y. Transuranium elements in greater from Parks 9. Authorized place of use: The licensee's existing facilities along the James River approximately 8 miles east of Lynchburg, Virginia, as described in the referenced apilication. 10. This licen		License Number SNM-42					
Amendment No. 106 Q. Cf-252 Q. Sealed sources Q. R. H-3 R. Sealed sources R. S. H-3 S. Oxide S. T. H-3 T. Ni Plated Sc T. U. U-232 U. Any. U. V. Po-210 V. Any. V. W. Pu-239 in greater than Class C waste from Parks X. Any X.1 X. Transuranium elements in greater than Class C waste from Parks X. Any X.1 9. Authorized place of use: The licensee's existing facilities along the James River approximately 8 miles east of Lynchburg, Virginia, as described in the referenced application. 10. This license shall be deemed to contain two sections: Safety Conditions and Safeguards Conditions. Each section is a part of the license and the licensee is subject to compliance with all listed conditions in each section.		MATERI SUPPLEN	ALS LI	CENSE Y SHEET		Docket or Reference Number 70-27	
Q. Cf-252 Q. Sealed sources Q. R. H-3 R. Sealed sources R. S. H-3 S. Oxide S. T. H-3 T. Ni Plated Sc T. U. U-232 U. Any. U. V. Po-210 V. Any. V. W. Pu-239 in greater than Class C waste from Parks W. Sealed Sources W. X. Transuranium elements in greater than Class C waste from Parks X. Any X.1 S. Authorized place of use: The licensee's existing facilities along the James River approximately 8 miles east of Lynchburg, Virginia, as described in the referenced application. 10. This license shall be deemed to contain two sections: Safety Conditions and Safeguards Conditions. Each section is a part of the license and the licensee is subject to compliance with all listed conditions in each section. FOR THE NUCLEAR REGULATORY COMMISSION						Amendment No. 106	
Q. Cf-252 Q. Sealed sources Q. R. H-3 R. Sealed sources R. S. H-3 S. Oxide S. T. H-3 T. Ni Plated Sc T. U. U-232 U. Any U. V. Po-210 V. Any V. W. Pu-239 in greater than Class C waste from Parks W. Sealed Sources W. X. Transuranium elements in greater than Class C waste from Parks X. Any X.1 S. Authorized place of use: The licensee's existing facilities along the dames River approximately 8 miles east of Lynchburg, Virginia, as described in the referenced application. 10. This license shall be deemed to contain two sections: Safety Conditions and Safeguards Conditions. Each section is a part of the license and the licensee is subject to compliance with all listed conditions in each section. FOR THE NUCLEAR REGULATORY COMMISSION						•	
R. H-3 R. Sealed sources R. S. H-3 S. Oxide S. T. H-3 T. Ni Plated Sc T. U. U-232 U. Any U. V. Po-210 V. Any V. W. Pu-239 in greater than Class C waste from Parks W. Sealed Sources W. X. Transuranium elements in greater than Class C waste from Parks X. Any X.1 9. Authorized place of use: The licensee's existing facilities along the James River approximately 8 miles east of Lynchburg, Virginia, as described in the referenced application. 10. This license shall be deemed to contain two sections: Safety Conditions and Safeguards Conditions. Each section is a part of the licensee and the licensee is subject to compliance with all listed conditions in each section. FOR THE NUCLEAR REGULATORY COMMISSION	Q.	Cf-252	Q.	Sealed sources	Q.		
S. H-3 S. Oxide S. T. H-3 T. Ni Plated Sc T. U. U-232 U. Any U. V. Po-210 V. Any V. W. Pu-239 in greater than Class C waste from Parks W. Sealed Sources W. X. Transuranium elements in greater than Class C waste from Parks X. X. Any 9. Authorized place of use: The licensee's existing facilities along the James River approximately 8 miles east of Lynchburg, Virginia, as described in the referenced application. 10. This license shall be deemed to contain two sections: Safety Conditions and Safeguards Conditions. Each section is a part of the license and the licensee is subject to compliance with all listed conditions in each section. FOR THE NUCLEAR REGULATORY COMMISSION	R.	H-3	R.	Sealed sources	R.		
 T. H-3 T. Ni Plated Sc U. U-232 U. Any V. Po-210 V. Any V. Po-210 V. Any V. Sealed Sources W. Sealed Sources W. Pu-239 in greater than Class C waste from Parks X. Transuranium elements in greater than Class C waste from Parks X. Transuranium elements in greater than Class C waste from Parks 9. Authorized place of use: The licensee's existing facilities along the James River approximately 8 miles east of Lynchburg, Virginia, as described in the referenced application. 10. This license shall be deemed to contain two sections: Safety Conditions and Safeguards Conditions. Each section is a part of the license and the licensee is subject to compliance with all listed conditions in each section. FOR THE NUCLEAR REGULATORY COMMISSION 	S.	H-3	S.	Oxide	<u> </u>		
 U. U-232 U. Any V. Po-210 V. Any V. Pu-239 in greater than Class C waste from Parks X. Transuranium elements in greater than Class C waste from Parks X. Transuranium and the section is a part of the licensee's existing facilities along the James River approximately 8 miles east of Lynchburg, Virginia, as described in the referenced application. 10. This license shall be deemed to contain two sections. Safety Conditions and Safeguards Conditions. Each section is a part of the license and the licensee is subject to compliance with all listed conditions. FOR THE NUCLEAR REGULATORY COMMISSION 	Т.	H-3	Т.	Ni Plated Sc	Т.		
 V. Po-210 V. Any V. Pu-239 in greater than Class C waste from Parks X. Transuranium elements in greater than Class C waste from Parks X. Transuranium and the licensee's existing facilities along the James River approximately 8 miles east of Lynchburg, Virginia, as described in the referenced application. 10. This license shall be deemed to contain two sections. Safety Conditions and Safeguards Conditions. Each section is a part of the license and the licensee is subject to compliance with all listed conditions in each section. 	U.	U-232	U	Anv	U.		
 W. Pu-239 in greater than Class C waste from Parks X. Transuranium elements in greater than Class C waste from Parks 9. Authorized place of use: The licensee's existing facilities along the James River approximately 8 miles east of Lynchburg, Virginia, as described in the referenced application. 10. This license shall be deemed to contain two sections. Safety Conditions and Safeguards Conditions. Each section is a part of the license and the licensee is subject to compliance with all listed conditions in each section. FOR THE NUCLEAR REGULATORY COMMISSION 	V	Po-210	् v	Anv	V.		
 Y. Loo and Class C waste from Parks X. Transuranium X. Any elements in greater than Class C waste from Parks 9. Authorized place of use: The licensee's existing facilities along the James River approximately 8 miles east of Lynchburg, Virginia, as described in the referenced application. 10. This license shall be deemed to contain two sections: Safety Conditions and Safeguards Conditions. Each section is a part of the license and the licensee is subject to compliance with all listed conditions in each section. FOR THE NUCLEAR REGULATORY COMMISSION 		Pu-239 in greater	V.	Sealed Sources	W		
 X. Transuranium elements in greater than Class C waste from Parks 9. Authorized place of use: The licensee's existing facilities along the James River approximately 8 miles east of Lynchburg, Virginia, as described in the referenced application. 10. This license shall be deemed to contain two sections. Safety Conditions and Safeguards Conditions. Each section is a part of the license and the licensee is subject to compliance with all listed conditions in each section. FOR THE NUCLEAR REGULATORY COMMISSION 		than Class C waste from Parks	545. 				
 elements in greater than Class C waste from Parks 9. Authorized place of use: The licensee's existing facilities along the James River approximately 8 miles east of Lynchburg, Virginia, as described in the referenced application. 10. This license shall be deemed to contain two sections. Safety Conditions and Safeguards Conditions. Each section is a part of the license and the licensee is subject to compliance with all listed conditions in each section. FOR THE NUCLEAR REGULATORY COMMISSION 	X.	Transuranium	(∬) X. An	y	X.1		
 from Parks 9. Authorized place of use: The licensee's existing facilities along the James River approximately 8 miles east of Lynchburg, Virginia, as described in the referenced application. 10. This license shall be deemed to contain two sections. Safety Conditions and Safeguards Conditions. Each section is a part of the license and the licensee is subject to compliance with all listed conditions in each section. FOR THE NUCLEAR REGULATORY COMMISSION 		elements in greater than Class C waste	اللي المركز ا المركز المركز	State 1	X.2 (X.3	200	
 9. Authorized place of use: The licensee's existing facilities along the James River approximately 8 miles east of Lynchburg, Virginia, as described in the referenced application. 10. This license shall be deemed to contain two sections. Safety Conditions and Safeguards Conditions. Each section is a part of the license and the licensee is subject to compliance with all listed conditions in each section. FOR THE NUCLEAR REGULATORY COMMISSION 		from Parks	1				
 10. This license shall be deemed to contain two sections. Safety Conditions and Safeguards Conditions. Each section is a part of the license and the licensee is subject to compliance with all listed conditions in each section. FOR THE NUCLEAR REGULATORY COMMISSION 	9. _,	Authorized place of east of Lynchburg, \	use: Th /irginia,	e licensee's existing as described in the	g facilit refere	ties along the James River approximately 8 mile enced application.	
Each section is a part of the license and the licensee is subject to compliance with all listed conditions in each section. FOR THE NUCLEAR REGULATORY COMMISSION	10.	This license shall be	deeme	ed to contain two see	tions	Safety Conditions and Safeguards Conditions.	
FOR THE NUCLEAR REGULATORY COMMISSION		Each section is a pa in each section.	rt of the	license and the lice	ensee i	is subject to compliance with all listed conditions	
				FOR THE I	NUCLE	EAR REGULATORY COMMISSION	
							
July 15, 2004 /RA/ Date: By:	Date:	July 15, 2004		/ RA By:	/ 		
Gary S. Janosko, Chief Fuel Cycle Facilities Branch				Gary S. Jaı Fuel Cycle	nosko, Faciliti	, Chief ties Branch	
Division of Fuel Cycle Safety and Safeguards, NMSS				Division of and Safed	Fuel C auards.	Cycle Safety a. NMSS	
Washington, DC 20555				Washingto	n, DC	20555	
A A A A A A A A A A A A A A A A A A A	Ň			and the first state with the state of the	and a literature of the	at Jones Jack	

ſ

NRC FORM 374A	U.S. NUCLEAR REGULATORY COMMISSION	. 4		
		License Number SNM-42		
	MATERIALS LICENSE SUPPLEMENTARY SHEET	Docket or Reference Number 70-27		
		Amendment No. 106		
· ·	SAFETY CONDITION	DNS		
S-1	Authorized use: For use in accordance with the Chapters 1 through 8 of the application submitte dated August 4, August 9, August 21, and Augu 15, and 20, April 15, May 1 (two letters), Septer June 30, July 23, September 26, and October 2 May 5, August 27, September 8, October 15, a March 31, April 8, April 29, May 5, May 10, May November 18, and November 24, 1999; Februa October 11, December 5, and December 14, a March 19, March 22, April 10, June 4, July 5, Ju 18, 2001; January 2, May 24, June 11, July 16, 19, and December 20, 2002; October 30, December March 8, 2004	e statements, representations, and conditions in ed by letter dated July 14, 1995; and supplements ist 29, and November 9, 1995; February 1, March nber 23, and December 4, 1996; January 31, , 1997; February 5, March 12, April 15, April 24, nd November 23, 1998; January 7, February 22, 13, May 24, August 18, August 25, October 8, ry 8, February 15, February 28, April 28, June 6, nd December 22, 2000; January 5, February 20, ily 10, August 14, September 12, and December August 7, August 30, December 10, December mber 3, December 16, 2003, February 18, and		
S-2	The licensee shall maintain and execute the res April 15, 1994, as revised on September 28, an 1996; February 19, and September 26, 1997; N October 8, and December 23, 1999; August 29, and August 7, 2002; or as further revised by the	ponse measures in the Emergency Plan dated d November 16, 1994; May 18, 1995; October 23 May 11, and August 12, 1998; March 25, 2000; February 16, and December 17, 2001; licensee consistent with 10 CFR 70.32(i).		
S-3	The volume of a unit in the specific shall be specific	be no larger than a nominal 5-gallon container. cally shown to be critically safe by the licensee.		
S-4	, no more than may	be in transit within each cubicle at any one time.		
S-5	Notwithstanding Paragraph 1.10 of Chapter 1 or perform an Integrated Safety Analysis (ISA) for to identify hazards and potential accident sequer radiation safety, or which might arise as a result evaluations shall consider chemical and fire haz criticality hazards. These analyses shall assess whether additional controls are needed to reduce	f the license application, the licensee shall the facility operations, processes, and structures ences that could directly or indirectly affect t of processing licensed nuclear material. These cards as well as radiological and nuclear s the risk presented by each hazard and identify ce or eliminate the risk.		
S-6	Deleted by Amendment 72, June 2001.			
S-7	The former 10 CFR 20.304, "Old Recovery" disp accordance with letter dated January 31, 1997,	oosal area is released for unrestricted use in A. F. Olsen of B&W to M. F. Weber of NRC.		
S-8	Deleted by Amendment 22, March 1998. This (Condition expired October 5, 1997.		

NRC FORM 374A	U.S. NUCLEAR REGULATORY COMMISSION	5		
		License Number SNM-42		
	MATERIALS LICENSE SUPPLEMENTARY SHEET	Docket or Reference Number 70-27		
		Amendment No. 106		
S-9	Deleted by Amendment 39, June 1999.			
S-10	Deleted by Amendment 49, December 1999.			
S-11	The "Cold" Surface Impoundment Pond was su dated April 29 and May 24, 1999, from A.F. Ols U.S. Nuclear Regulatory Commission (NRC) ar 1999.	prveyed and evaluated in accordance with letters ben of BWX Technologies, Inc.(BWXT), Office of Nuclear Material Safety and Safeguards, and documented in Amendment 42 dated June 24,		
	The "Hot" Surface Impoundment Pond was rem 28, 2000, from A.F. Olsen of BWXT, Constant , to Safeguards, U.S. NRC and documented in Amo	nediated in accordance with the letter dated April the Director, Office of Nuclear Material Safety and endment 58 dated October 11, 2000.		
	The results from the above actions may be reasoned order to include any possible dose from these a BWXT, Shall control licensed material with shall keep records of all work done in these are	ssessed at the time of license termination in areas in the dose assessment for the entire site. which could migrate and re-impact the area and eas.		
S-12	The licensee may transport uranium-beryllium the requirements of 10 CFR Part 71. The uraniuse the fissile material exemption specified in the percent beryllium-to-fissile mass ratio limit. The concentration. The exemption to the 0.1 percent of the following criteria are met: (a) the total fissile the following criteria are met: (b) the total quantity of f than are met; (c) the waste is shipped exclusion. June 1, 2002.	waste with fission and activation products under ium may be of any enrichment. The licensee may 0 CFR 71.53 with an exemption to the 0.1 e waste may contain beryllium in any nt beryllium-to-fissile mass limit is only valid if all sile mass per conveyance is less than or equal to ission and activation products in the waste is less sive use; and (d) the waste is shipped prior to		
S-13	The Final Status Survey Plan (FSSP) and the D Landfill 1 in application dated June 11, 2002, had determined to meet the requirements of 10 CFR Survey Report by December 1, 2008.	Decommissioning Plan (DP) for Industrial Waste as been reviewed by the NRC staff and R 70.38. BWXT shall submit the Final Status		
S-14	The Final Status Survey Report (FSSR) for Inde application dated December 22, 2000, has bee meet the requirements of 10 CFR 70.38 in that with a decommissioning plan approved by NRC time of license termination, the results from the any possible dose from these landfills in the do also control licensed material, which could mign all work done in these areas.	ustrial Waste Landfills 2A and 2B, submitted in n reviewed by the NRC staff and determined to the landfills have been remediated in accordance letter dated February 25, 1998. However, at the FSSR may be reassessed in order to include se assessment for the entire site. BWXT shall rate and re-impact the area, and keep records of		

NRC FORM 374A	U.S. NUCLEAR REGULATORY COMMISSION	б
		License Number SNM-42
	MATERIALS LICENSE SUPPLEMENTARY SHEET	Docket or Reference Number 70-27
		Amendment No. 106
S-15	The licensee is granted an exemption to 10 CF Limit on Intake (ALI) and Derived Air Concentra adopted by the International Commission on Ra ICRP Publication No. 68.	R 20.1201(d) and is authorized to use Annual ation (DAC) values based on dose coefficients adiological Protection (ICRP) and published in
S-16:	BWX Technologies, Inc., is exempt from fissile material package standards of 10 CFR 71.55 a materials. The materials are listed in Table 1 of application dated May 23, 2003, as modified by the additional limits and controls listed in notes materials is subject to all other requirements of SAFEGUARDS CONE	material/classification and from the fissile nd 71.59 for the transport of certain bulk the attachment to BWX Technologies, Inc., letter dated October 30, 2003, and are subject to 1 through 11 in Table 1. Shipment of the 10 CFR Part 71.
Section 1.0 - A	ABRUPT LOSS DETECTION	
SG-1.1	Notwithstanding the requirement of 10 CFR 74 each unit process, the licensee shall follow Cha	53(b) to have a process detection capability for apter 1 of the Plan identified in Condition SG-5.1.
Section 2.0 - I	TEM MONITORING	
SG-2.1	Currently, there are no conditions in this section are contained in the Plan identified in Condition	n. The necessary information and commitments
Section 3.0 - A		
SG-3.1	The licensee is authorized to continue material Unit 3 under process monitoring alarm conditio operations, the measures described in the lette 1991, which are intended to resolve the alarm a implemented.	processing operations in Recovery Process ns. During the continuation of processing r from A. F. Olsen to T. S. Sherr dated May 31, and to protect materials and information, shall be
<u>Section 4.0 - (</u>	QUALITY ASSURANCE	
SG-4.1	Notwithstanding the requirements of 10 CFR 74 measurements sufficient to substantiate the ura fissile isotope content of all SSNM received, inv	4.59(d)(1) to establish and maintain a system of anium and plutonium element and the uranium ventoried, shipped, or discarded, the licensee:
	(a) may follow Section 4.7.1.3 of the Plan id mechanical treatment of receipts of certified consolidation, without measurement for phy	entified in Condition SG-5.1 with respect to reactor fuel for the purpose of storage sical inventory purposes. That is, following

计第三字数字算法 化正规试验检查 经运行资料

NRC FORM 374A	U.S. NUCLEAR REGULATORY COMMISSION	7		
	MATERIALS LICENSE SUPPLEMENTARY SHEET	License Number SNM-42 Docket or Reference Number 70-27 Amendment No. 106		
	mechanical treatment, the original receipt va until the material undergoes chemical proce	alue shall be retained for accounting purposes essing;		
	(b) need not measure the total element com nondestructive assay for content is based on the measured isotope of traceable isotopic abundance (as a weight f (c) may, without measurement, process and components which are received with a DOE contractor, (ii) the measurements SNM values determined by the manufacture	tent of those materials measured by content divided by a previously established and raction) measurement at the area of generation; d/or store provided (i) they were manufactured by intact prior to processing, and (iii) the previous er are assigned to these items;		
	 (d) may follow Section 4.7.1.3 of the Plan id of uranium and U-235 content of government an unresolved statistically significant shipper fuel lot; and (e) shall follow Section 4.3.1.7 of the Plan id of uranium and U-235 content of mounts. 	lentified in Condition SG-5.1 for the measurement nt-required retainer samples received, provided p-receiver difference does not exist on the parent dentified in Condition SG-5.1 for the measurement in the form of pieces or metallurgical		
SG-4.2	To satisfy the requirements of 10 CFR(7,4:59(h) shipment, for finished reactor components and the Plan identified in Condition SG-5.1.	(1)(ii) that limits of error be calculated for each cores, the licensee may follow Section 4.7.2 of		
SG-4.3	Notwithstanding the requirements of 10 CFR 74 performance of measurement processes, to me systems, to perform replicate sampling and rep perform replicate isotopic analysis, to generate and to generate separate random errors for sar licensee shall follow Section 4.4 of the Plan ide	4.59(e)(3) to generate current data on the easure standards and replicates for bulk volume licate analysis for environmental releases, to bulk and random errors for process materials, mpling and analysis on all sampling systems, the ntified in Condition SG-5.1.		
SG-4.4	Notwithstanding the requirements of 10 CFR 74 licensee shall follow Section 4.4.2.4 of the Plan	4.59(e)(6) concerning bias corrections, the identified in Condition SG-5.1.		
SG-4.5	The use of disposable pipettes is limited to those Plan identified in Condition SG-5.1.	se applications listed in Section 4.4.2.2.3 of the		
SG-4.6	Any in-process measurements performed for th accountability shall not be required to meet 10	e sole purpose of process monitoring and not for CFR 74.59(e) requirements.		

NRC FORM 374A	U.S. NUCLEAR REGULATORY COMMISSION	8		
	MATERIALS LICENSE SUPPLEMENTARY SHEET	License Number SNM-42 Docket or Reference Number 70-27		
		Amendment No. 106		
SG-4.7	Notwithstanding the requirements of 10 CFR 74 and information, the licensee may exclude seco bias corrections.	1.59(e)(5) to statistically evaluate all program data ondary weights from the SEID calculation and		
SG-4.8	Notwithstanding the requirements of 10 CFR 74 control system designed to monitor the quality of licensee shall: (a) follow Section 4.4.2.3 of the Plan identific control charts for control standard measured nondestructive assay measurement system (b) follow Section 4.4.2.11 of the Plan identific	ed in Condition SG-5.1 in lieu of controlling		
SG-4.9	within-lot sampling errors of Notwithstanding the requirements of 10 CFR 74 random and systematic errors, the licensee ma airborne environmental releases from the meas calculation.	at the .05 and .001 levels of significance. 4.59(e)(3) and (8) to determine and control y exclude the measured discard path for surement control program and the SEID		
SG-4.10	Notwithstanding the requirement of 10 CFR 74, measurement systems for the purpose of deter of 10 CFR 74.59(e)(8) to maintain a statistical of measurements, the licensee need not measure calibrated, bias-free systems. To be regarded calibrated by one or more measurements of a r unknowns are measured, and the measurement based on that calibration.	59(e)(3)(i) to measure control standards for all mining bias, and notwithstanding the requirement control system to monitor such control standard nor monitor control standards for point as bias-free, a measurement system must be epresentative standard each time process it value assigned to a given unknown must be		
SG-4.11	Deleted by Amendment 15, June 1997. This C	ondition expired November 30, 1996.		
SG-4.12	Deleted by Amendment 11, October 1996. This	s Condition expired April 30, 1996.		
SG-4.13	Deleted by Amendment 15, June 1997. This C	ondition expired November 30, 1996.		
SG-4.14	Deleted by Amendment 18, August 1997. This	Condition expired June 7, 1997.		
SG-4.15	Deleted by Amendment 21, November 1997. T	his Condition expired September 15, 1997.		
SG-4.16	Deleted by Amendment 21, November 1997. T	his Condition expired October 5, 1997.		
SG-4.17	Deleted by Amendment 24, May 1998. This Co	ondition expired December 15, 1997.		

a fill a start of the second start of the second

NRC FORM 374A	U.S. NUCLEAR REGULATORY COMMISSION	9		
·		License Number SNM-42		
	MATERIALS LICENSE SUPPLEMENTARY SHEET	Docket or Reference Number 70-27		
		Amendment No. 106		
	· · · · · · · · · · · · · · · · · · ·	L		
SG-4.18	Deleted by Amendment 31, November 1998. T	his Condition expired June 1998.		
SG-4.19	Notwithstanding the commitment, in Section 4. (FNMC) Plan identified in Condition SG-5.1, to DOE/NRC Form 741 within 30 days of receiving additional days (from the date of material receiving to the associated with the downblending contract whice	7.1.2 of the Fundamental Nuclear Material Contro perform receipt measurements and distribute shipments of SNM, the licensee shall have 30 ot) to fulfill the above stated requirements relative and subsequent material receipts ch is identified in its letter dated October 7, 1998.		
SG-4.20	Deleted by Amendment 41, June 1999. This C	ondition expired April 1999.		
SG-4.21	Deleted by Amendment 44, September 1999.	This Condition expired June 1999.		
SG-4.22 Notwithstanding the commitment, in Section 4.7.1.2 of the Fundamental Nuclear Material Contr (FNMC) Plan identified in Condition SG-5.1; to perform receipt measurements and distribute DOE/NRC Form 741 within 30 days of receiving shipments of SSNM; the licensee shall have 30 additional days (from the date of material receipt) to fulfill the above stated requirements relativ to the shipment of the date of material receipt) to fulfill the above stated requirements relative letter. This condition shall automatically expire on completion of the last shipment of the subject				
SG-4.23	Deleted by Amendment 63, January 2001. This	s Condition expired May 22, 2000.		
SG-4.24	Deleted by Amendment 70, May 2001. This Co	ndition expired February 5, 2001.		
SG-4.25	Notwithstanding the commitment, in Section 4. (FNMC) Plan identified in Condition SG-5.1, to distribute DOE/NRC Form 741 within 30 days of material (SSNM), the licensee shall have 30 ad to fulfill the above stated commitment relative to distribute DOE/NRC form 741 within 30 days of material (SSNM), the licensee shall have 30 ad to fulfill the above stated commitment relative to distribute DOE/NRC form 741 within 30 days of material (SSNM), the licensee shall have 30 ad to fulfill the above stated commitment relative to distribute DOE/NRC form 741 within 30 days of material (SSNM), the licensee shall have 30 ad to fulfill the above stated commitment relative to distribute DOE/NRC form 741 within 30 days of material (SSNM), the licensee shall have 30 ad to fulfill the above stated commitment relative to distribute DOE/NRC form 741 within 30 days of material (SSNM), the licensee shall have 30 ad to fulfill the above stated commitment relative to distribute DOE/NRC form 741 within 30 days of the licensee shall have 30 ad to fulfill the above stated commitment relative to distribute DOE/NRC form 741 within 30 days of material (SSNM), the licensee shall have 30 ad to fulfill the above stated commitment relative to distribute DOE/NRC form 741 within 30 days of distribute DOE/NRC for 741 within 30 days of	7.1.2 of the Fundamental Nuclear Material Contro perform receipt verification measurements and of receiving shipments of strategic special nuclear ditional days from the date of the material receipt to the shipment of the		
SG-4.26	Deleted by Amendment 80, August 2001. This	Condition expired August 16, 2001.		
SG-4.27	Deleted by Amendment 80, August 2001. This	Condition expired August 20, 2001.		
SG-4.28	Deleted by Amendment 83, October 2001. This	s Condition expired October 1, 2001.		
SG-4.29	Deleted by Amendment 92, September 2002.	This Condition expired October 31, 2001.		

NRC FORM 374A	U.S. NUCLEAR REGULATORY COMMISSION	10		
	MATERIALS LICENSE SUPPLEMENTARY SHEET	License Number SNM-42 Docket or Reference Number 70-27 Amendment No. 106		
SG-4.30	Deleted by Amendment 103, November 2003.	This Condition expired September 23, 2002.		
SG-4.31	Notwithstanding the commitment, in Section 4.7 (FNMC) Plan identified in Condition SG-5.1, to DOE/NRC Form 741 within 30 days of receiving additional days (from the date of material receiv to the shipment of 2003, letter. This Condition shall automatically subject	7.1.2 of the Fundamental Nuclear Material Contro perform receipt measurements and distribute g shipments of SSNM, the licensee shall have 30 ot) to fulfill the above stated requirements relative dentified in its October 1 expire on completion of the last shipment of this		
Section 5.0 - I	FNMC PLANS AND SPECIAL REGULATORY IS	SUES		
SG-5.1 `	To achieve the performance objectives of 10 Cl of 10 CFR 74.51(b) with respect to all activities shall follow the General Discussion Chapter and February 20, 2004) of its "Fundamental Nuclear Plan shall be made in accordance with, and put	FR 74.51(a) and maintain the system capabilities involving special nuclear material, the licensee d Chapters 1.0 through 4.0 (all pages dated Material Control Plan:" Any revisions to this suant to, either 10 CFR 70.32(c) or 70.34.		
SG-5.2	To achieve the performance objectives of 10 C of 10 CFR 74.31(c) with respect to all activities uranium, the licensee shall follow Chapters 1.0 of its, "Low Enriched Fundamental Nuclear Mat shall be made in accordance with, and pursuan	FR 74.31(a) and maintain the system capabilities involving special nuclear material of low enriched through 10.0 (all pages dated October 12, 2001) erials Control Plan." Any revisions to this Plan t to, either 10 CFR 70.32(c) or 70.34.		
SG-5.3	In lieu of the requirements of 10 CFR 74.59(h)(differences on a container, lot, or shipment bas licensee shall follow Sections 4.7.1.12, 4.7.2.10 Condition SG-5.1. For this material, the recove campaign shall be evaluated in accordance with relative to all shipments in a campaign and on a	1)(ii) to review and evaluate shipper-receiver is for receipts of off-site generated scrap, the 0, 4.7.2.11, and 4.7.2.12 of the Plan identified in red quantities and associated uncertainties for a n the requirements of 10 CFR 74.59(h)(1)(ii) a cumulative basis for like material.		
SG-5.4	Notwithstanding the requirement of 10 CFR 74. standard deviation greater than five percent wit period in which it was generated, the licensee n organic, or other mixed scrap with a standard d can be developed to eliminate the generation of conversion of this scrap to a better measured for	59(h)(2)(ii) to recover any scrap measured with a hin six months from the end of the inventory nay retain up to construction in oil, eviation greater than five percent until processes f this scrap or an approved process for the prm is in place.		
SG-5.5	Notwithstanding the requirement of 10 CFR 74. Nuclear Material Transaction Report DOE/NRC material of one gram or more of contained U-23 cans, originally used to ship SNM to	15(a) to complete and distribute a Special Form-741 for any transfer of special nuclear 35, the licensee may return emptied and cleaned its facility, to its original supplier or to a DOE-		

EX THERE AND A PROPERTY AND

NRC FORM 374A	U.S. NUCLEAR REGULATORY COMMISSION	. 11		
		License Number SNM-42		
	MATERIALS LICENSE SUPPLEMENTARY SHEET	Docket or Reference Number 70-27		
		Amendment No. 106		
	designated facility without use of a DOE/NRC F	orm-741, providing that there is no visible		
	material in or on the cans and provide data does not exceed 25 grams contained U-23 gram U-235 per	d that the uranium value calculated from NDA 35 per shipment, and averages less than 0.50 h within a given shipment.		
SG-5.6	Operations involving special nuclear material w Condition SG-5.1 shall not be initiated until an a by the Nuclear Regulatory Commission.	hich are not described in the Plan identified by appropriate safeguards plan has been approved		
SG-5.7	The licensee is authorized to conduct the MC&/ power scrap described in the January 3, 1990 lo	A activities associated with recovery of zero etter from A. F. Olsen to Martha Williams.		
SG-5.8	The restriction of 10 CFR 74.51(d)(2) is hereby the NRC, the licensee is authorized to conduct requirements of 10 CFR 74.59(f)(1). The licens inventory difference (SEID) for a given plant if t contained in HEU or less than 9,000 grams $U=2$	lifted, and based on performance acceptable to physical inventories in accordance with the see need not calculate the standard error of he ID for that plant is less than 300 grams U-235 35 contained in LEU.		
SG-5.9	Notwithstanding the SNM possession limits allo notwithstanding the material control and accour apply to the authorized possession and use of s Center (LTC) plant is exempted from the MC&A for those identified below. This exemption is co commitments, as given in the General Discussi Condition SG-5.1, to (1) maintain the total poss models area fence that encloses the requirements of Parts 70 and 74 that apply to the	wed by Conditions 6, 7 and 8 of this license, and hting (MC&A) requirements that would normally such SNM quantities, the Lynchburg Technology requirements of 10 CFR Parts 70 and 74 except onditional upon compliance with the licensee's on Section of the Plan identified in Safeguards essed SNM quantity at the LTC below a separate plant located outside of the security facility. Those MC&A regulatory he LTC are as follows:		
	10 CFR 70.51(b)(1) through (6);10 CFR 74.6; 7 (2); 74.59(c); 74.59(d)(2); 74.59(e)(3), (4) and (4)	4.11; 74.13(a); 74.15; 74.17(c); 74.59(b)(1) and 8); 74.59(f); and 74.59(h)(1)(i).		
Section 6.0 - F	PHYSICAL PROTECTION FOR STRATEGIC SF	PECIAL NUCLEAR MATERIAL		
SG-6.1	The licensee shall follow the measures describe Technologies Nuclear Products Division, Physic 2003, and security procedures that are used to in accordance with the provisions of 10 CFR 70 "temporary" in the licensee's letter of April 16, 2 considered part of the physical protection plan a Amendment No. 106.	ed in the physical protection plan titled, "BWX cal Protection Plan," revision 3, dated May 28, comply with the plan as it may be further revised .32(e). The protective measures, referenced as .003, and supplement dated August 6, 2003, are as of the date of issuance of BWXT License		

.

<u>`````````````````````````````````</u>		
NRC FORM	374A U.S. NUCLEAR REGULATORY COMMISSION	12
	· · · · · · · · · · · · · · · · · · ·	License Number SNM-42
	MATERIALS LICENSE SUPPLEMENTARY SHEET	Docket or Reference Number 70-27
		Amendment No. 106
SG-6.2	The licensee shall follow the measures describ Equipment Plan, Lynchburg Plant, Revision 10 revised in accordance with the provisions of 10	ed in the, "Security Training, Qualification, and ," dated May 15, 2000, and as it may be further CFR 70.32(e).
	A CAR ME	

		11 B-/ 54		
NRC FORM 374A	U.S. NUCLEAR REGULATORY COMMISSION	٦ 13		
	· · · · · · · · · · · · · · · · · · ·	License Number SNM-42		
	MATERIALS LICENSE SUPPLEMENTARY SHEET	Docket or Reference Number 70-27		
		Amendment No. 106		
SG-6.3	The licensee shall follow the measures describ Lynchburg Plant, Revision 1," dated May 15, 2(accordance with the provisions of 10 CFR 70.3	ed in the, "Safeguards Contingency Plan, 000, and as it may be further revised in 2(g).		
SG-6.4	Notwithstanding those portions of 10 CFR 111 submitted to and pending before the NRC, the I within the criteria of paragraph 11.11(a)(1) prov on October 28, 1985, or are currently in posses an equivalent active Federal security clearance application for a Department of Energy (DOE) (submitted to and is pending through DOE.	1(b)(1) which specify that applications be licensee may allow individuals to work at jobs vided such individuals were employed in such jobs sion of the NRC-L or R access authorization, or and provided that each of them has a complete Q access authorization which has been		
SG-6.5	The licensee shall follow the, "Low Strategic Sig for the B&W Lynchburg Research Center, date reviewed under the provisions of 10 CFR 70.32	gnificant Special Nuclear Material Security Plan" d May 31, 1993, and as the Plan may be further 2(e).		
SG-6.6	Notwithstanding the requirements of 10 CER 73 quantities of SNM with radiation dose rates gre licensee shall follow Security Plan B, submitted August 27 and 28, 1986, submittals for SNM id shall be limited to equivalent components thereof which have unc as a source of energy in a power reactor. The application of Security Plan B at infrequent inte exceeding five months.	3 40 and 73.50 for the protection of formula ater than that specified in 10 CFR 73.6(b), the by letter dated July 21, 1986, and as revised by entified above. SNM protected by Security Plan E or lergone at least 300 days decay since being used licensee shall possess SNM which requires the rvals with no one possession time period		
SG-6.7	The licensee shall follow the 10 CFR Part 73.67 Material of Moderate and Low Strategic Signific December 18, 1998 (letter dated February 2, 19 under the provisions of 10 CFR 70.32(e).	7, "Physical Protection Plan for Special Nuclear cance" for the BWXT Building FF, dated 999), and as the Plan may be further reviewed		