For:

The Commissioners

From:

James L. Blaha, Assistant for Operations, Office of the EDO

Subject:

WEEKLY INFORMATION REPORT - WEEK ENDING AUGUST 16, 1996

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*No input this week.

Original signed by James L. Blaha

James L. Blaha Assistant for Operations, OEDO

Contact: J. Tapia, OEDO 415-1733

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UNITED STATES NUCLEAR REGULATORY COMMISSION WASHINGTON, D. C. 2005

INFORMATION REPORT

August 21, 1996

SECY 96-183

For:

The Commissioners

From:

James L. Blaha, Assistant for Operations, Office of the EDO

Subject:

WEEKLY INFORMATION REPORT - WEEK ENDING AUGUST 16, 1996

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*No input this week.

James L. Blaha

Assistant for Operations, OEDO

Contact: J. Tapia, OEDO 415-1733

NOTE: TO BE MADE PUBLICLY AVAILABLE IN 5 WORKING DAYS FROM THE DATE OF THIS PAPER.

96-91

ARC FILE CENTER CHARLES

Office of Nuclear Reactor Regulation Items of Interest Week Ending August 16, 1996

Byron Unit 2 - Steam Generator Tube Leak

Byron 2 was brought to cold shutdown on August 9, 1996, due to a primary-to-secondary leak in steam generator "A" which reached the administrative limit of 120 gallons per day (gpd); the TS limit is 150 gpd. The licensee started the inspection of SG "A" on August 12, 1996, and found the leak on the cold leg side in the SG tube in Row 16, Column 110. Since the leak is located somewhere within the first three feet above the tube sheet, the flaw may be in the free span of this tube. ComEd will do eddy current testing on August 14, 1996, in an attempt to characterize the nature of the flaw.

ComEd entered the Byron 2 refueling outage which had been scheduled to start on September 7, 1996, following shutdown.

Hope Creek Generating Station

A merger of Atlantic Energy, Inc., and Delmarva Power and Light Company, currently among the owners of Hope Creek and Salem, has been announced. NRC approval will be required within 12 to 18 months.

Maine Yankee

After addressing several potential restart issues identified by the Independent Safety Assessment Team (ISAT) including issues regarding the EQ licensing basis for a high energy line break in the turbine building, Maine Yankee started up from its current outage to modify its containment air fan coolers by going critical on Monday, August 12. Two minor equipment problems and secondary plant water chemistry have delayed the plant's return to the grid. The ISAT team began its final 2-week inspection period also on Monday.

Dresden Unit 2 Restart Status

Dresden Unit 2 remains shutdown. The licensee has started the refurbishment of the 4160-Volt safety-related circuit breakers. The licensee has completed the refurbishment of Bus 23-1 and is performing undervoltage testing to restore the bus to service. The licensee will shortly begin work to refurbish the safety related breakers on Bus 24-1. The refurbishment effort will be similar to the effort completed on Unit 3. The licensee has scheduled restart of the unit for August 22, 1996.

Dresden Unit 3 Refueling Outage Schedule Change

On August 1, 1996, in preparing to restart Unit 3 from the current forced maintenance outage the licensee discovered a leak in the generator stator water cooling system. The licensee is currently repairing the stator cooling leak and is continuing to investigate the root cause of the leakage. As a result of the delay on the restart of Unit 3, the licensee has made the decision to change the refueling outage start date currently scheduled for

September 7, 1996 to December 7, 1996. The main reason for rescheduling the outage is to allow adequate burn-up of the fuel to assure that the Core Operating Limits Report and supporting analysis would be accurate.

The licensee has completed the refurbishment of all safety related 4160-Volt safety-related circuit breakers on buses 33-1 and 34-1.

As a result of the extension of the current forced outage, the licensee has scheduled modifications to the structural steel supporting safe shutdown equipment in the LPCI corner rooms and the structural steel supporting the control rod drive system. The modifications will restore the structural steel design margins as stated in the Updated Final Safety Analysis Report (UFSAR) in these areas, and eliminate noncompliance with the UFSAR.

The licensee has scheduled restart of Unit 3 for September 6, 1996.

Zion Units 1 and 2 - UFSAR Conformance Issues

During the month of June 1996, the Chemical and Volume Control System (CVCS), Radiation Monitor System, and Steam Generator Tube Rupture Analysis of the UFSAR were reviewed by the licensee for accuracy. The review was performed by the licensee in response to NRC Information Notice 96-17, "Reactor Operation Inconsistent with the Updated Final Safety Analysis Report." The review focused on operating practices and procedures to ensure conformance with the UFSAR. Safety Evaluation Reports were also reviewed to confirm conformance. The conformance review discovered numerous discrepancies within the UFSAR as well as discrepancies between the UFSAR and other plant documents. In general, the inconsistencies and errors can be classified as discrepancies between the UFSAR and 1) the current plant configuration, 2) calculations or analyses, 3) procedures and testing programs, and 4) NRC safety evaluation reports. There were also inconsistencies between different sections of the UFSAR and drawing errors. A total of 174 discrepancies were identified. The licensee's system engineers performed a validation review and decreased the number of discrepancies to 115 items. The licensee intends to resolve the discrepancies by September 30, 1996. There are also an additional 19 open items remaining from the UFSAR rebaseline performed in 1992 and several engineering requests that identify UFSAR discrepancies.

These issues have been screened for operability by the licensee and put into the licensee's corrective action system. A R-III Engineering and Technical Support Team is on site reviewing these issues. To date, the Team has found no significant safety issues; however, one issue concerning charging pump operability is still being pursued by the team. The licensee has determined that the pump is operable.

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Office of Nuclear Material Safety and Safeguards Items of Interest Week Ending August 16, 1996

Interagency Steering Committee on Radiation Standards Risk Harmonization

On August 12, 1996, the Interagency Steering Committee on Radiation Standards (ISCORS) Risk Harmonization Subcommittee met to discuss the status of the BEIR VII scoping study and to continue to prepare for the upcoming ISCORS seminar on Comparative Radiation Risk.

The Subcommittee is planning a seminar on Comparative Radiation Risk to be held on October 16, 1996, for ISCORS members. The seminar participants will address two questions related to the risk associated with radiation exposure and radiation regulation: (1) how effective and cost-effective are current U.S. radiation protection efforts; and (2) how might our nation do better? There will be presentations by staff of Dade Moeller Associates, Resources for the Future, and Pennsylvania Department of Environmental Protection.

<u>Termination of Rockwell International Corporation Special Nuclear Material License at Canoga Park, California</u>

On August 9, 1996, the Division of Waste Management agreed to terminate the Special Nuclear Material license for the Rockwell International Corporation (Rockwell) at the Santa Susana Field Laboratory, Canoga Park, California. The license covered only one building that is owned by the U.S. Government and is being demolished. The basis for the license termination was that Rockwell. as contractor to the Department of Energy (DOE) at the licensed facility, meets the requirements of 10 CFR Part 70.11(c). Contractors of DOE may be relieved of the need for a license when the contract provides adequate assurance that the work under contract can be accomplished without undue risk to the public health and safety by subjecting the contractor to DOE's system of safety regulations. The DOE Oakland Operations Office reviewed and approved Rockwell's February 2, 1996, letter to the Nuclear Regulatory Commission requesting license termination based upon the contract, thus supporting Rockwell's termination request. Rockwell is currently decommissioning the licensed building. Rockwell has affirmed that current and subsequent decommissioning work at the site will be performed in compliance with DOE orders and regulations, which meets the criteria stated in 10 CFR 70.11(c).

Implementation of International Atomic Energy Agency Safequards

A meeting of the Subgroup on International Atomic Energy Agency (IAEA) Safeguards in the U.S. (SISUS) was held on August 13, 1996. SISUS includes representatives of the Nuclear Regulatory Commission, the Departments of State and Energy and the Arms Control and Disarmament Agency. Principal topics of discussion included the return of spent fuel from South America; a proposed trilateral meeting in September with Russia and IAEA on excess weapons materials; stabilization of nuclear materials at Hanford, Rocky Flats, and Savannah River; and the status of potential safeguards on the downblending of high-enriched uranium from Kazakstan (Project Sapphire).

Inspection of Dry Storage Cask Fabrication Activities at March Metalfab. Inc.

On August 6-8, 1996, the Spent Fuel Project Office conducted a safety team inspection of the dry storage system fabrication activities at March Metalfab, Inc., in Hayward, California. March Metalfab is the fabrication vendor to Sierra Nuclear Corporation for the VSC-24P Dry Spent Fuel Storage System. March Metalfab is fabricating eight VSC units for Consumers Power Company, Palisades Plant, and five fuel basket assemblies (used in the VSC) for Wisconsin Electric Company, Point Beach Plant. Overall, the inspection team found significant improvements in the fabrication control of dry storage containers since the previous inspection, conducted in June 1994. The inspection team noted that the improvements were implemented in the Fall of 1995. An exit meeting was held on August 8, 1996, to present the preliminary inspection findings.

Office of Nuclear Regulatory Research Items of Interest Week Ending August 16, 1996

Recently Issued Publication

Draft Regulatory Guide DG-0010, "Preparation of Petitions for Rulemaking Under 10 CFR 2.802 and Preparation and Submission of Proposals for Regulatory Guidance Documents" has been published and was released on August 12, 1996 for public comments. Comment period ends on September 12, 1996.

This draft regulatory guide is being developed to provide guidance to persons who submit petitions for rulemaking (PRMs) to the NRC concerning the type and quantity of information that would allow the NRC to process the PRM in an expeditious manner. This regulatory guide delineates factors the NRC uses in setting priorities for processing PRMs and will make the rulemaking process more open to licensees and the public. The regulatory guide also provides the procedures for the submission of proposals to change existing regulatory guidance documents (RGDs) such as regulatory guides, bulletins, generic letters, and sections of Standard Review Plans (including branch technical positions). RGDs do not have the force and effect of regulations, but serve to identify or clarify methods or positions acceptable to the NRC staff for compliance with NRC regulations.

Office for Analysis and Evaluation of Operational Data Items of Interest Week Ending August 16, 1996

Maine Yankee Independent Safety Assessment

The team began the final two week on-site assessment 8/12. Ed Jordan and Ellis Merschoff met with Governor King and the Citizens Group on 8/13 to discuss the status of the assessment.

Arkansas Nuclear One Unit 2

ERB and Region IV participated in the plume phase exercise at the Arkansas Nuclear One Unit 2 power plant on August 14, 1996. Commissioner Dicus headed the Executive Team and Joe Callan acted as the Director of Site Operations. Participants included representatives of other Federal agencies, FEMA, DOE, EPA, FDA, NOAA, the State of Arkansas, and five counties. The Department of Energy (DOE) also activated its Emergency Operations Center in Washington, D.C. Observers included Bechtel personnel from the DOE Andrews Air Force Base operations, which is a part of the Aerial Measuring System, the Deputy Director, and staff members from the National Communications Systems (NCS) and emergency planning representatives from Pennsylvania Power & Light Company.

Preliminary Notifications (PNs)

- a. PNO-II-96-056, Florida Power & Light Co. (Turkey Point 3 4), TURKEY POINT RANDOM DRUG SWEEP
- b. PNO-II-96-057, Florida Power & Light Co. (Saint Lucie 1 2), TAMPERING WITH KEY LOCK SWITCHES
- c. PNO-IV-96-042, Pacific Gas & Electric Co. (Diablo Canyon 1 2), SHUTDOWN GREATER THAN 72 HOURS AFTER DUAL REACTOR TRIP DUE TO GRID DISTURBANCE (Event Number: 30864)

Office of Administration Items of Interest Week Ending August 16, 1996

Procurement Reform

The Office of Federal Procurement Policy, OMB, has granted NRC authority to waive the requirement to advertise contract solicitations in the <u>Commerce Business Daily</u> for an additional two-year period, extending NRC's Procurement Reinvention Laboratory through April 1998. The waiver applies to certain technical assistance and research projects and represents a key innovation under the reinvention laboratory. The <u>Small Business Administration</u> has also concurred in this extension.

Third Quarterly NRC/DOE Meeting

On August 15, 1996, the NRC Users' Group met with DOE representatives to discuss electronic cost reporting, streamlining of Management Directive (MD) 11.7, and implementation of agency background screening program for laboratory contractors. Russell Irish (OIG) and Lewis Robertson (ADM/DSEC) also participated in the meeting on behalf of NRC. Mr. Irish provided a general overview of OIG visits to DOE laboratories as part of its audit of the implementation of MD 11.7. DOE provided updates on the status of laboratory rate information requested by NRC and its progress in implementing a new policy on waiver of the DOE added factor charge. As a result of the meeting, DOE agreed to proceed with its internal approval process to 1) enable its laboratories to provide cost information electronically to the NRC, and 2) to address NRC's request to incorporate provisions regarding NRC's background screening security program into NRC/DOE agreements. It was also agreed that NRC would send DOE proposed changes to MD 11.7 designed to streamline the process of placing work with DOE after NRC addresses internal office comments.

Contract Awards

A contract was awarded to Faxon Company, Inc., on August 8, 1996, entitled "Library Serial Subscription Agency." The contractor is responsible for ordering and renewing subscriptions of journals and magazines for the NRC Library. The contract amount is \$220,000 and the period of performance is December 2, 1996 through December 1, 1997. The contract contains two twelvementh option periods, each in the amount of \$220,000. Use of commercial buying techniques and limiting the SEP to one member, as well as other procurement streamlining, resulted in lead time savings of 69 days for this competitive requirement.

Security Awareness Award

The Division of Security's poster entries to the American Society For Industrial Security (ASIS) Annual Security Awareness competition were awarded Third Place and an Honorable Mention. This is an annual national competition for Government and Industrial Security Awareness programs. The awards will be presented at the ASIS conference in Atlanta, GA on September 9, 1996.

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<u>Significant FOIA Requests Received during the 5-Day Period of August 9 - August 15. 1996:</u>

Request for records related to the 1986-1987 revoked license of the Precision Materials Corp. in Mine Hill, NJ. (Individual; FOIA-96-319)

Request for records relating to Point Beach Nuclear Power Plant re dockets 50-266 and 50-301 and the operation of the VSC-24 system. (D. Dums; Citizens Utility Board; FOIA-96-322)

Request for documents from Northeast Utilities re an incident involving a guard supervisor on May 24, 1996, in Haddam, CT. (R. Wilson; Attorney; FOIA-96-323)

Request for records related to an April 8, 1996, newspaper article concerning PSE&G titled "Lawsuit: Worker Testing Program Abused at Island". (Individual; FOIA-96-324)

Request for records related to named individual and the Duquesne Light Co.--Allegation No. RI-93-A-0027 re employment termination. (J. Lee; Attorney; FOIA-96-325)

Office of Information Resources Management Items of Interest Week Ending August 16, 1996

IT Council Meeting

The Information Technology Council met on August 6, 1996 to discuss agencywide impacts of the ... ned IRM budget. While anticipated funding will support most major programs at their current level, some cutbacks will affect NRC Offices. Those Offices encouraged IRM to work closely with them to minimize the impact of reductions in the customer support hotline, maintenance of systems, and library services.

Additionally, the Council discussed strategies for the funding and development of the Agencywide Documents Access and Management System (ADAMS). Also discussed were new legal requirements for capital planning for major IT investments. Differing views were expressed on the extent to which existing documents would be entered into ADAMS and whether the substantial costs would be justified. The Council Chairman proposed that a Council subcommittee be formed to provide guidance for ADAMS. IRM also provided an update on the use of the Enterprise Model of agency business functions.

Office of the Controller Items of Interest Week Ending August 16, 1996

NRC Information Digest, 1996 Edition

The 1996 edition of the NRC Information Digest (NUREG-1350, Volume 8) was recently published and distributed to NRC branch chiefs and above, NRR project managers, and resident inspectors.

Office of Personnel Items of Interest Week Ending August 16, 1996

ODT Staff Member Attends Human Resource Development Council Policy Subcommittee Meeting

On August 14, 1996, Lillian Van Santen of the Organizational Development and Training staff, attended a Human Resources Development Council Policy Subcommittee meeting. The meeting was held at the Department of Labor in Washington, DC, and agenda items included: status of 5 CFR 410 and 412 final rules; status of diversity guidelines; update of congressional activities related to training; preparation of expanded HRD Council meeting on September 25, and training and development policy concerns.

Arrivals

| ALBERT, Ronald | PHYSICAL SECURITY INSPECTOR (PFT) | NRR |
|------------------|--|---------|
| BONANO, Eugenio | RADIATION SPECIALIST (PFT) | RIII |
| HOGSETT, Steve | GENERAL ENGINEER (PFT) | NMSS |
| JACKSON, Kia | SECRETARY (OA) (OPFT) | OP/SPAC |
| LAKE, Tisha | AUDITS ASSISTANT (OPFT) | OIG |
| MOREY, Dennis | NUCLEAR PROCESS ENGR (CRIT) (PFT) | NMSS |
| PERIN, Vanice | INTERNATIONAL SFGDS TECH ANALYST (PFT) | NMSS |
| SHANKMAN, Susan | DEPUTY DIRECTOR (PFT) | NMSS |
| THORNSBURY, Eric | GENERAL ENGINEER (GRAD FELLOW) (PFT) | RES |

Departures

| CASSANO, Richard | CHEMICAL ENGINEER (PFT) | NMSS |
|------------------|----------------------------------|------|
| COOPER, Justin | SUMMER TECHNICAL INTERN (OPFT) | NMSS |
| FRY, Jama | SUMMER ADMIN INTERN (OPFT) | RIV |
| GARRETT, Patrick | SUMMER ADMIN INTERN (OPFT) | ADM |
| LEY, Cristina | SUMMER TECHNICAL INTERN (OPFT) | NMSS |
| MILÂNS, Gregory | SUMMER CLERK (OPFT) | SECY |
| POUND, Marjorie | OFFICE RESIDENT ASSISTANT (OPFT) | RIV |

Office of Public Affairs Items of Interest Week Ending August 16, 1996

Media Interest

Four reporters attended the public meeting on Millstone at headquarters. After the meeting, the Chairman was interviewed via telephone by Inside NRC.

Press Releases

Headquarters:

96-113

NRC Issues Order Requiring Independent Assessment of

Millstone Corrective Actions

Regions

11-96-68

NRC Dispatches Special Inspection Team to St. Lucie to Review Circumstances Associated With Tampering Event

Office of International Programs Items of Interest Week Ending August 16, 1996

Canada

Chairman Jackson visited Canada August 14-17 to hold discussions with officials at the Atomic Energy Control Board, Atomic Energy Canada Limited and Ontario Hydro on nuclear energy. While at the AECB, she signed the renewal of the NRC/AECB Administrative Arrangement for Cooperation and the Exchange of information on Nuclear Regulatory Matters.

Region I Items of Interest Week Ending August 16, 1996

Entergy Corporation Review of Indian Point 3 and FitzPatrick Operations

In accordance with a memorandum of understanding signed by the 'w York Power Authority (NYPA) and Entergy Corporation of New Orleans on Ju 1996, a due diligence review is to be conducted at Indian Point 3 and ii atrick by the end of September. The due diligence review is intended to review all aspects of plant equipment condition, processes and programs in support of Entergy signing a management services contract with NYPA by January 1, 1997. The due diligence review is scheduled to be conducted during the weeks of August 19th and 26th at Indian Point 3 and the White Plains Corporate office, and the week of September 9th at FitzPatrick. The review will consist of multiple evaluation teams of Entergy personnel, including a large on site team reviewing nuclear related activities. The purpose and emphasis of the review is to allow Entergy to evaluate the capability of both plants.

Sale of RII. Inc. to SteriGenics

On August 8, 1996, SteriGenics International completed the purchase of nearly all of the assets of RTI, Inc. after RTI's stockholders approved the sale on August 6th. RTI held two NRC licenses to operate commercial irradiators in Rockaway and Salem, New Jersey and an Agreement State license for an irradiator facility at Haw Riv North Carolina. Region I has amended the Salem license to name SteriGen as the new owner and issued a new license to SteriGenics for the Rockaway facility. RTI's Rockaway license was amended to include only licensed material subject to the NRC's Site Decommissioning Management Program. Licensed activities at the irradiator facilities will continued to be performed by RTI personnel and in accordance with procedures previously submitted to the NRC by RTI. As a result of this purchase, SteriGenics now operates 11 commercial irradiators under NRC and Agreement State licenses.

Security and Control Workshop

Harvard University and Region I are co-hosting a Security and Control Workshop on August 21, 1996, in King of Prussia, Pennsylvania, to discuss security and control of licensed material at laboratory facilities. The goal of the Workshop is the mutual exchange of information, ideas, and proposals for appropriate and effective methods of implementation of the regulations for security and control of licensed material in unrestricted or controlled areas. Particular focus will be on unsealed radioactive materials used in laboratory research.

Small group break-out sessions within the Workshop are expected to provide input in three areas: 1) documenting licensees' experiences in the practical problems encountered in implementing current security and control requirements, 2) identifying factors to be considered in determining necessary levels of security and control, and 3) recommending guidance that licensees would use to develop and implement appropriate security and control

AUGUST 16, 1996

ENCLOSURE P

procedures. The results of this Workshop will be provided to NMSS, which is considering whether changes in the NRC regulations, policies, or guidance regarding security and control of radioactive materials are needed.

Region II Items of Interest Week Ending August 16, 1996

Florida Power and Light Company - St. Lucie

On August 14, 1996, at 2:45 p.m., St. Lucie Units 1 and 2 declared a Notification of Unusual Event (NOUE), due to a security alert based on The facility was placed in a state of security alert potential sabotage. when it was determined that tampering had occurred on both of the units hot shutdown panels. The tampering involved the introduction of glue into three hot shutdown panel key lock switches (two on Unit 2 and one on Unit 1). The licensee exited the NOUE at 5:30 p.m. on August 14, 1996, following replacement of the affected switches and a complete walkdown of all key lock switches on both units. The NRC, the State of Florida, and local officials were notified of the event. The licensee increased security measures due the event. The FBI responded to the site. In response to the event, the NRC's resident inspectors completed independent walkdowns of major safety system flowpaths for both units. A special team of Region II and HQ inspectors were dispatched to the site to conduct a special inspection of the licensee's actions and investigation. There has been extensive news media coverage of this event.

Nuclear Fuel Services (NFS)

On August 13, 1996, Region II in conjunction with the Office of Nuclear Material Safety and Safeguards confirmed actions to be taken by the Nuclear Fuel Services fuel fabrication facility in Erwin, TN relative to determination of root cause of recent criticality alarm system failures, system repair, and performance testing. The licensee's contractor repaired the system and the system was successfully performance tested under NRC observation on August 15, 1996. On August 16, 1996 the licensee certified that the corrective actions had been completed and Region II informed the licensee that it considered the corrective actions adequate for resumption of normal receipt and storage of special nuclear material.

Applied Radiant Energy Company (ARECO)

On August 15, 1996, Westinghouse Hanford Corporation completed loading the first 16 cesium-137 WESF sources (613 kilocuries) in the shipping cask. The cask will be loaded on the truck and is scheduled for departure on August 22. The remaining nine sources will be removed after the Labor Day Holiday with an anticipated shipment date of September 12, 1996. Region II has an inspector observing the WESF capsule removal activities at ARECO.

Region IV Items of Interest Week Ending August 16, 1996

Entergy Operation, Inc. (River Bend) Presentation

Region IV staff participated in a presentation by members of the River Bend Station operations and training staff on August 15, 1996. The presentation focused on recent licensee self-assessment efforts to understand and address operator performance deficiencies that have been observed in recent months during simulator evaluations. During the presentation, the licensee discussed their root-cause analyses and their short and long term corrective actions to improve operations training and operator performance in simulator accident scenarios.

Dresden Independent Safety Inspection Team

The Dresden Station Independent Safety Inspection (ISI) Team commenced formal activities during the week of August 12, 1996, with Functional Area Leader orientation and briefings conducted in the Region IV office. During the week of August 19 the Team Manager, Samuel J. Collins, Team Leader, Arthur Howell, and Functional Area Leaders will be on site for preinspection preparations.

Office of Congressional Affairs Items of Interest Week Ending August 16, 1996

| CONGRESSIONAL HEARING SCHEDULE, No. 75 | | | | | |
|--|-----------------------|-------|------------|---|--|
| oga Absegn- Ment | DATE A PLACE | THE | | SUBTROE | CHRESTE |
| Madden | 09/04/96 366 DSOB | 9:30 | ТВА | S. 1678, Abolish DOE | Senators Murkowski/Johnston Energy & Natural Resources |
| Madden | 09/05/96 2123 RHOB | 10:00 | Commission | Oversight of the NRC | Reps. Schaefer/Pallone Energy & Power Commerce |
| Gerke | TBA | TBA | Markup | H.R. 2128, Federal Affirmative Action; H.R. 1802, ALJ Reorganization | Reps. Hyde/Conyers Judiciary |
| Gerke | 09/96 TBA | ТВА | Tentative | Federal Employee Health Benefits | Reps. Mica/Moran Civil Service Government Reform & Oversight |

Note: The Senate has recessed until Tuesday, September 3, and the House has recessed until Wednesday, September 4.