Exelon Nuclear

Job Performance Measure

Vent Scram Air Header for Alternate Insertion of Control Rods

JPM Number: S-N-i

Revision Number: 10

Date: 11/06

Developed By:

Instructor

Date

Approved By:

Facility Representative

Date

S-N-i Page 1 of 8

Revision Record (Summary)

Revision 09 Bank JPM.

Revision 10 Revised to current procedure revision for ILT 06-1 NRC Exam.

S-N-i Page 2 of 8

SIMULATOR SETUP INSTRUCTIONS

1. None.

S-N-i Page 3 of 8

INITIAL CONDITIONS

- 1. You are an extra NSO.
- 2. An ATWS has occurred on Unit 3 and the Operating Team has been unable to insert Control Rods from the Control Room.

INITIATING CUE

1. The Unit 3 Unit Supervisor has directed you to vent the Unit 3 Scram Air Header in accordance with DEOP 500-05.

Fill in the JPM Start Time when the student acknowledges the Initiating Cue.

Information For Evaluator's Use:

UNSAT requires written comments on respective step.

- * Denotes critical steps.
- Denotes critical elements of a critical step.

Number any comments in the "Comment Number" column on the following pages. Then annotate that comment in the "Comments" section at the bottom of the page. The comment section should be used to document the reason that a step is marked as unsatisfactory and to document unsatisfactory performance relating to management expectations.

Some operations that are performed from outside of the control room may require multiple steps. These items may be listed as individual steps in this JPM. It is acceptable for the candidate to direct the local operator to perform groups of procedure steps instead of calling for each individual item to be performed.

The timeclock starts when the candidate acknowledges the initiating cue.

S-N-i Page 4 of 8

JPM Start Time: _____

PER	RFORMANCE CHECKLIST	STANDARDS	SAT	UNSAT	Comment #	
		NOTE:				
	Provide t	he Examinee a copy of DEOP 05	00-05.			
1.	Obtain an adjustable wrench for use in instrument test connection removal.	Obtains adjustable wrench from the DEOP Equipment Storage locker at column D-44 on elevation 534' in the Turbine Building OR other suitable location.				
		<u>CUE:</u>				
	The eq	uipment you identified is in your h	and.			
2.	Proceeds to the Unit 3 CRD Flow Control Station Area.	Locates the Unit 3 CRD Flow Control Station Area.				
3. *	Close manual valve 3-0301-109, U3 SCRAM AIR HDR SUPPLY ISOL VLV.	Rotates 3-0301-109 valve CW until handwheel and stem are full in.				
		CUE:				
	The v	alve is in the position you describe	ed.			
4. *	Remove instrument test connection from manual valve 3-0301-102, U3 SCRAM AIR HDR PI 3-302- 80 TEST CONN SV.	Rotates manual valve 3-0301- 102 instrument test connection CCW until off.				
		CUE:				
	The component is in the condition you have described.					
5. *	Open manual valve 3-0301-102, U3 SCRAM AIR HDR PI 3-0302-80 TEST CONN SV.	Rotates 3-301-102 valve CCW until handwheel and stem are full out				
	<u>CUE:</u>					
As	the examinee opens the valve	inform them that a loud rush of air	r is heard and	d eventually	stops.	
	The component is in the condition you have described.					

S-N-i Page 5 of 8

PE	ERFORMANCE CHECKLIST	STANDARDS	SAT	UNSAT	Comment #
6.	Notify Unit 3 Unit Supervisor that the Unit 3 Scram Air Header is vented.	Notifies the Unit Supervisor that scram air header is vented.			
		CUE:			
Ack	nowledge the report and inform	the Examinee that the Control rod	ls are moving	g toward po	sition 00.
		END			

JPM Stop	Time:
----------	-------

S-N-i Page 6 of 8

perator's Name:
ob Title: RO SRO
PM Title: Vent Scram Air Header for Alternate Insertion of Control Rods PM Number: S-N-I Revision Number: 10 ask Number and Title: 295L106, Correctly vent the Unit 3 Scram Pilot Air Header to insert control ods.
/A Number and Importance: 295037,EA1.05 3.9 / 4.0
uggested Testing Environment: In-Plant
ctual Testing Environment: Simulator Control Room In-Plant
esting Method: Simulate Alternate Path: Yes No Perform SRO Only: Yes No
Time Critical: Yes No
stimated Time to Complete: 15 minutes
eferences: DEOP 0500-05, rev 14
VALUATION SUMMARY: Vere all the Critical Elements performed satisfactorily? Yes No
he operator's performance was evaluated against the standards contained in this JPM, and has been etermined to be: Satisfactory Unsatisfactory
omments:
Evaluator's Name: (Print)
valuator's Signature:

S-N-i Page 7 of 8

<u>Job Performance Measure (JPM)</u>

INITIAL CONDITIONS

- 1. You are an extra NSO.
- 2. An ATWS has occurred on Unit 3 and the Operating Team has been unable to insert Control Rods from the Control Room.

INITIATING CUE

1. The Unit 3 Unit Supervisor has directed you to vent the Unit 3 Scram Air Header in accordance with DEOP 500-05.

S-N-i Page 8 of 8

Exelon Nuclear

Job Performance Measure

Diesel Generator 2 Local Manual Start

JPM Number: S-N-j

Revision Number: 00

Date: 11/06

Developed By: _____ Date

Approved By: _____

Facility Representative Date

S-N-j Page 1 of 9

Revision Record (Summary)

Revision 00 New JPM created for ILT 06-1 NRC Exam.

S-N-j Page 2 of 9

SIMULATOR SETUP INSTRUCTIONS

1. None.

S-N-j Page 3 of 9

INITIAL CONDITIONS

- 1. You are an extra NSO.
- 2. A fire in the 902-8 panel has caused the feed breakers from TR-22 and TR-21 to Bus 24 to open.
- 3. The fire prevented the Automatic Start of the Unit 2 Emergency Diesel Generator and the 902-8 Panel controls to start the Unit 2 Emergency Diesel Generator are inoperable.
- 4. The fire was extinguished before the Control Room was required to be evacuated.

INITIATING CUE

- 1. The Unit Supervisor has directed you to manually start the Unit 2 Diesel Generator per DSSP 200-T2.
- 2. Inform the Unit 2 Unit Supervisor when the U2 Emergency Diesel Generator is started and ready for loading.

Fill in the JPM Start Time when the student acknowledges the Initiating Cue.

Information For Evaluator's Use:

UNSAT requires written comments on respective step.

- * Denotes critical steps.
- Denotes critical elements of a critical step.

Number any comments in the "Comment Number" column on the following pages. Then annotate that comment in the "Comments" section at the bottom of the page. The comment section should be used to document the reason that a step is marked as unsatisfactory and to document unsatisfactory performance relating to management expectations.

Some operations that are performed from outside of the control room may require multiple steps. These items may be listed as individual steps in this JPM. It is acceptable for the candidate to direct the local operator to perform groups of procedure steps instead of calling for each individual item to be performed.

The timeclock starts when the candidate acknowledges the initiating cue.

S-N-i Page 4 of 9

JPM Start Time: _____

PEF	RFORMANCE CHECKLIST	STANDARDS	SAT	UNSAT	Comment #
		NOTE:			
	Provide t	he Examinee a copy of DSSP 020	00-T2.		
		NOTE:			
	If asked, 902-8 pane	el indications for U2 Diesel Output	t breaker are	lost.	
1.	Verify the following diesel output breaker is Open:	For the diesel output breaker verifies the following:			
	• Bus 24-1 Cubical 2, 2-	Upper Cubicle			
	6601 STANDBY DIESEL GEN 2 FEED	Lights above local control switch			
		Green - On			
		• Red – Off			
		Lower Cubicle			
		Green Open flag			
		CUE:			
	For the o	diesel output breaker checked res	pond:		
	The component	you identified is in the condition y	ou described		
2.	Proceed to the Unit 2 Diesel Generator.	Locates the Unit 2 Emergency Diesel Generator.			
3.	Verify Engine Start SELECTOR SW in REMOTE AUTO START.	At the Unit 2 Emergency Diesel Generator local Control panel Verifies Engine Start selector switch iis in the REMOTE AUTO START position.			
		CUE:			
	The component	you identified is in the condition y	ou described		
4.	Verify that the governor speed droop control is set to 5, at the engine governor panel.	At the engine governor verifies governor speed droop is set at 5.			

S-N-j Page 5 of 9

PERFORMANCE CHECKLIST	STANDARDS	SAT	UNSAT	Comment #	
The compone	CUE: ent you identified is in the condition y	ou described			
The compone	NOTE:		•		
OR hand	exercise EXTREME care when ope examinee included photo of cabinet obreak the plane of the cabinet, me	internals.		ent.	
5. * Using an insulated item O glove, momentarily depres and hold ASR (AUTO-Star Relay) at Bus 24-1 Cub. 2	momentarily depress and holds ASR (AUTO-Start Relay)				
·	CUE:				
If as	ked, there is no response by the bre	aker.			
When in the EDG	room, inform the examinee that the I	OG is NOT ru	nning.		
	BEGIN ALTERNATE PATH				
6. * Press ENGINE START pushbutton.	At the Unit 2 Diesel Generator Local Control Panel presses the ENGINE START pushbutton.				
	CUE:	•			
	The diesel has started.				
7. Verifies DG COOLING WATER PUMP Unit 2 starts.	At the Unit 2 Emergency Diesel Generator Auxiliary Control panel 2252-47, verifies the DG COOLING WATER PUMP Unit 2 pump Red On light is illuminated.				
	CUE:				
The DG COOLING WATER PUMP Red light is illuminated.					
8. Check DG voltage and frequency at the DG metering and relay panel 2252-10.	At the Unit 2 D/G Relaying and Metering Cabinet 2252-10 verifies:				
2202 10.	• Frequency = 60 Hz				
	• Voltage = 4160 volts				

S-N-j Page 6 of 9

PE	RFORMANCE CHECKLIST	STANDARDS	SAT	UNSAT	Comment #	
	<u>CUE:</u>					
	Point to	o 60 hz and 4160 volts on gage fa	ces.			
9.	Informs the Unit Supervisor that the Unit 2 Diesel Generator has been locally started.	Informs Unit Supervisor				
	CUE:					
	When the examinee informs the Unit Supervisor the task is complete, acknowledge report.					
		END				

JPM Stop Tim	e:
--------------	----

S-N-j Page 7 of 9

Operator's Name:
Job Title: RO SRO
JPM Title: Diesel Generator 2 Local Manual Start JPM Number: S-N-j Revision Number: 00 Task Number and Title: 295L154, Perform Local Manual Start of the Unit 2 Diesel Generator
K/A Number and Importance: 264000.A4.04 3.7 / 3.7
Suggested Testing Environment: In-Plant
Actual Testing Environment:
Testing Method:
Time Critical: Yes No
Estimated Time to Complete: 20 minutes
References: DSSP 0200-T2, rev 07
EVALUATION SUMMARY: Were all the Critical Elements performed satisfactorily?
The operator's performance was evaluated against the standards contained in this JPM, and has been determined to be: Satisfactory Unsatisfactory
Comments:
Evaluator's Name: (Print)
Evaluator's Signature: Date:

S-N-j Page 8 of 9

INITIAL CONDITIONS

- 1. You are an extra NSO.
- 2. A fire in the 902-8 panel has caused the feeder breakers from TR-22 and TR-21 to Bus 24 to open.
- 3. The fire also prevented the Automatic Start of the Unit 2 Diesel Generator and the 902-8 Panel controls to start the Unit 2 Emergency Diesel Generator are inoperable.
- 4. The fire was extinguished before the Control Room was required to be evacuated.

INITIATING CUE

- 1. The Unit Supervisor has directed you to manually start the Unit 2 Diesel Generator per DSSP 200-T2.
- 2. Inform the Unit 2 Unit Supervisor when the U2 Emergency Diesel Generator is ready for loading.

S-N-j Page 9 of 9

Exelon Nuclear

Job Performance Measure

Transfer RPS to the Reserve Power Supply

JPM Number: S-N-k

Revision Number: 02

Date: 11/06

Developed By:

Instructor

Date

Approved By:

Facility Representative

Date

S-N-k Page 1 of 11

Revision Record (Summary)

Revision 01 Bank JPM.

Revision 02 Revised to current procedure revision for ILT 06-1 NRC Exam.

S-N-k Page 2 of 11

SIMULATOR SETUP INSTRUCTIONS

1. None.

S-N-k Page 3 of 11

INITIAL CONDITIONS

- 1. You are an extra NSO.
- 2. Unit 2 was at 70% power when the 2A RPS MG Set tripped.

INITIATING CUE

- 1. You have been directed by the Unit 2 Unit Supervisor to perform the in-plant actions to transfer the Unit RPS Bus B from its NORMAL to RESERVE power supply in accordance with DOP 0500-03, "RPS Power Supply Operation", Step G.3.
- 2. All applicable prerequisites have been met.
- 3. The Control Room NSO will install jumpers as needed.
- 4. Inform the Unit 2 Unit Supervisor when the half scram can be reset.

Fill in the JPM Start Time when the student acknowledges the Initiating Cue.

Information For Evaluator's Use:

UNSAT requires written comments on respective step.

- * Denotes critical steps.
- Denotes critical elements of a critical step.

Number any comments in the "Comment Number" column on the following pages. Then annotate that comment in the "Comments" section at the bottom of the page. The comment section should be used to document the reason that a step is marked as unsatisfactory and to document unsatisfactory performance relating to management expectations.

Some operations that are performed from outside of the control room may require multiple steps. These items may be listed as individual steps in this JPM. It is acceptable for the candidate to direct the local operator to perform groups of procedure steps instead of calling for each individual item to be performed.

The timeclock starts when the candidate acknowledges the initiating cue.

S-N-k Page 4 of 11

JPM Start Time: _____

PEF	RFORMANCE CHECKLIST	STANDARDS	SAT	UNSAT	Comment #
		NOTE:			
	Provide	the Examinee a copy of DOP 050	0-03.		
		NOTE:			
	•	and 2 can be performed in reverse			
	Do NOT allow	w examinee to remove key from k	ey locker.		
1.	Obtain key (#209 for Unit 2) for RPS Reserve Power Supply Key Operated Interlock from the WEC.	Key # 209 obtained.			
2.	Verify all applicable prerequisites have been satisfied.	Prerequisites verified (supplied in initial conditions)			
	 Power available to MCC 25-2 TSO notified. Gaseous Effluent Monitoring Systems are in service No testing is in progress. QNE has been notified of transfer. Shorting Links are installed Relay 2-0595-107A is energized. A RPS is reset. Ch B GR 1,2,3 are reset. 				

S-N-k Page 5 of 11

PE	RFORMANCE CHECKLIST	STANDARDS	SAT	UNSAT	Comment #
3.	Verify the following breakers are closed:				
	 MCC 25-2 Breaker A4, 2-500 RX PROTECTION SYS BUSES RESERVE FEED. 	Breaker switch in the ON/CLOSED position. Breaker switch in the			
	 MCC 25-2 Breaker A5, 2-500 RX SAFETY SYS INST BUS BACKUP TRANSFORMER. 	ON/CLOSED position.			
4.	Verify POWER IN, RPS RESERVE FEED red indicating light On at EPA Relay 2AB-1.	Red indicating light verified ON.			
5.	Verify the following indicating lights are OFF at EPA Relay 2AB-1:	Indicating lights NOT illuminated.			
	OVER VOLTAGEUNDER VOLTAGEUNDER FREQUENCY				
6.	Verify close breaker on EPA Relay 2AB-1.	Breaker verified closed on EPA Relay 2AB-1.			
		CUE:			
	The bro	eaker is in the position you descri	bed.		
7.	Verify POWER OUT, RPS BUS red indicating light ON at EPA Relay 2AB-1.	Red indicating light ON.			
	CUE: The light is in the condition you described.				
8.	Verify POWER IN, RPS RESERVE FEED red indicating light ON at EPA Relay 2AB-2.	Red indicating light ON.			

S-N-k Page 6 of 11

PE	RFORMANCE CHECKLIST	STANDARDS	SAT	UNSAT	Comment #
		CUE:			
	The li	ght is in the condition you describ	ed.		
9.	Verify the following indicating lights are OFF at EPA Relay 2AB-2: OVER VOLTAGE UNDER VOLTAGE UNDER FREQUENCY	Indicating lights verified OFF.			
		CUE:			
	The li	ght is in the condition you describ	ed.		
10.	Verify close breaker on EPA Relay 2AB-2.	Breaker verified closed on EPA Relay 2AB-2.			
		CUE:			
	The bro	eaker is in the position you descri	bed.		
11.	Ensure POWER OUT, RPS BUS red indicating light ON at EPA Relay 2AB-2.	Red indicating light ON.			
		CUE:			
	The li	ght is in the condition you describ	ed.		
12.	Notify Control Room of supplying power to RPS Bus.	Control Room notified of supplying power to RPS Bus B.			
		CUE:			
		Acknowledge report.			
		NOTE:			
	Examinee must No	OT use a radio to communicate in	side the AEE	R.	
13.	Bypass APRM #1.	Contacts the control room to have the NSO bypass APRM #1.			
		CUE:	<u> </u>		
		APRM #1 is bypassed.			

S-N-k Page 7 of 11

PERFORMANCE CHECKLIST		STANDARDS	SAT	UNSAT	Comment #		
14.	Install jumpers to bypass secondary containment isolations and SBGT.	Contacts the control room to have the NSO install jumpers.					
	Т	CUE: he jumpers have been installed.					
15. *	Unlock FROM MCC 25-2 RPS BUS RESERVE breaker.	FROM MCC 25-2 RPS BUS RESERVE breaker unlocked.					
		CUE:					
	The locking mechanism is in the position you described.						
16. *	Open 2A M-G SET FEED TO 2B RPS BUS NORMAL breaker.	2A M-G SET FEED TO 2B RPS BUS NORMAL breaker moved to off position.					
		CUE:					
	The breaker is in the position you described.						
17. *	Wait 1 second, then close FROM MCC 25-2 RPS BUS RESERVE breaker on RPS Bus 2B.	FROM MCC 25-2 RPS BUS RESERVE breaker closed after a 1 second wait.					
		CUE:					
The breaker is in the position you described.							
18.	Stop RPS MG A by taking MOTOR STARTING switch to TRIP.	Rotate RPS MG A MOTOR STARTING switch to TRIP.					
		NOTE:					
	Green and Yell	low lights are illuminated (due to N	MG Set trip).				
	<u>CUE:</u>						
	The switch is in the condition you described.						
19.	Place VOLTMETER TRANSFER switch in BUS.	VOLTMETER TRANSFER switch placed in BUS.					
	CUE:						
	The switch is in the condition you described.						

S-N-k Page 8 of 11

PERFORMANCE CHECKLIST		STANDARDS	SAT	UNSAT	Comment #		
20.	Verify AC VOLTS is 111 to 123 volts.	AC VOLTS verified between 111 to 123 volts.					
	CUE:						
	If correct meter read, then "meter reads 120 volts", otherwise "meter reads as is".						
NOTE:							
Examinee should inform the Control Room that transfer of RPS Bus B is complete through step G.3.p at this time and the rest of the procedure needs to be completed in the Control Room.							
21.	Notify Unit 2 Unit Supervisor that the half scram can be reset.	Unit 2 Unit Supervisor notified.					
	CUE:						
Acknowledge report.							
		END					

JPM Sto	p
---------	---

S-N-k Page 9 of 11

Operator's Name:
ob Title: RO SRO
PM Title: Transfer RPS to the Reserve Power Supply PM Number: S-N-k Revision Number: 02 Task Number and Title: 212L001, Perform RPS Power Supply Operations
7/A Number and Importance: 212000.A2.02 3.7 / 3.9
uggested Testing Environment: In-Plant
actual Testing Environment: Simulator Control Room In-Plant
Cesting Method:
Time Critical: Yes No
Estimated Time to Complete: 22 minutes
References: DOP 0500-03, rev 35
WALUATION SUMMARY: Were all the Critical Elements performed satisfactorily? Yes No
The operator's performance was evaluated against the standards contained in this JPM, and has bee etermined to be: Satisfactory Unsatisfactory
Comments:
Evaluator's Name: (Print)
Evaluator's Signature: Date:

S-N-k Page 10 of 11

INITIAL CONDITIONS

- 1. You are an extra NSO.
- 2. Unit 2 was at 70% power when the 2A RPS MG Set tripped.

INITIATING CUE

- 1. You have been directed by the Unit 2 Unit Supervisor to perform the in-plant actions to transfer the Unit RPS Bus B from its NORMAL to RESERVE power supply in accordance with DOP 0500-03, "RPS Power Supply Operation", Step G.3.
- 2. All applicable prerequisites have been met.
- 3. The Control Room NSO will install jumpers as needed.
- 4. Inform the Unit 2 Unit Supervisor when the half scram can be reset.

S-N-k Page 11 of 11