Exelon Nuclear				
Job Performance Measur	e			
Injection of Standby Liquid Control Sys	tem			
JPM Number: S-N-a				
Revision Number: 01				
Date: 11/06				
Developed By:				
	Date			
Approved By:				
Facility Representative	Date			

## **Revision Record (Summary)**

Revision 00 Bank JPM.

**Revision 01** Revised to current procedure revision for ILT 06-1 NRC Exam.

#### SIMULATOR SETUP INSTRUCTIONS

- 1. Reset the simulator to IC 12.
- NOTE: It is acceptable to use a similar IC to the IC listed above, provided the IC actually used is verified to be compatible with this and other JPMs that are scheduled to be run concurrently.
- 2. Insert following Malfunctions and/or Remotes:

# Inserts trip of both SBLC pumps imf scpmpoca imf scpmpocb

3. Setup the following Triggers:

# Event Trigger 1 Activates when SBLC control switch is placed to either BOTH PUMPS position. trgset 1 "scd301\_drw(3)"

# Event Trigger 2 Activates when Trigger 1 is active AND # SBLC control switch is NOT in either BOTH PUMPS position. trgset 2 "et\_array(1) .and. (.not. scd301\_drw(3))"

# Event Trigger 3 Activates when Trigger 2 is active AND
# SBLC control switch is placed to either BOTH PUMPS position.
# Deletes A SBLC pump trip.
trgset 3 "et\_array(2) .and. scd301\_drw(3)"|2
trg 3 "dmf scpmpoca"|2

# Event Trigger 4 Activates when Trigger 3 is active. # Deletes B SBLC pump trip. trgset 4 "et\_array(3) .and. scd301\_drw(3)"|2 trg 4 "dmf scpmpocb"|2

#### **INITIAL CONDITIONS**

- 1. You are the Unit 2 Aux NSO.
- 2. The Unit Supervisor has decided that SBLC must be injected for alternate injection.
- 3. The Unit Supervisor has authorized the use of Hard Cards.

### INITIATING CUE

- 1. The Unit Supervisor has ordered you to inject SBLC, for Alternate Injection.
- 2. Inform the Unit Supervisor when the task is complete.

.....

#### Fill in the JPM Start Time when the student acknowledges the Initiating Cue.

#### **Information For Evaluator's Use:**

UNSAT requires written comments on respective step.

- \* Denotes critical steps.
- Denotes critical elements of a critical step.

Number any comments in the "Comment Number" column on the following pages. Then annotate that comment in the "Comments" section at the bottom of the page. The comment section should be used to document the reason that a step is marked as unsatisfactory and to document unsatisfactory performance relating to management expectations.

Some operations that are performed from outside of the control room may require multiple steps. These items may be listed as individual steps in this JPM. It is acceptable for the candidate to direct the local operator to perform groups of procedure steps instead of calling for each individual item to be performed.

The timeclock starts when the candidate acknowledges the initiating cue.

## JPM Start Time: \_\_\_\_\_

PERFORMANCE CHECKLIST	STANDARDS	SAT	UNSAT	Comment #
	<u>NOTE:</u>			
Examinee should locate the	e hard card (DOP 1100-02 attach	1) for injection	on of SBLC.	
<ol> <li>Place the SBLC INJECTION CONTROL keylock switch to the SYS 1 &amp; 2 <u>OR</u> SYS 2 &amp; 1 position.</li> </ol>	Turns the SBLC INJECTION CONTROL keylock switch to either the full right OR full left position.			
	NOTE:			
The A & B SBLC pur	np breaker tripped on overcurrent	and will not	start.	
<ul> <li>2. Verify:</li> <li>Amber SQUIB A <u>AND</u> SQUIB B pilot lights <u>NOT</u> LIT.</li> <li>PUMP 1 and PUMP 2 pilot light NOT lit.</li> <li>FLOW pilot light NOT lit.</li> <li>SBLC SQUIB VLV CKT EAULURE appropriator</li> </ul>	Realizes SBLC is NOT injecting.			
alarms (902-5 H-6).				
As soon as examinee takes contro	NOTE: I switch out of initial position, inse condition.	ert trigger 1 to	o clear over	current
	BEGIN ALTERNATE PATH			
<ul> <li>Places SBLC INJECTION CONTROL keylock switch</li> <li>to opposite position taken to in step 1.</li> </ul>	Turns the SBLC INJECTION CONTROL keylock switch to the opposite direction turned in step 1.			
<ul> <li>4. Verify:</li> <li>PUMP 1 and PUMP 2 pilot light lit.</li> <li>FLOW pilot light lit.</li> </ul>	PUMP 1 and PUMP 2 pilot lights now lit			

PERFORMANCE CHECKLIST	STANDARDS	SAT	UNSAT	Comment #
<ul> <li>5. Verify the following RWCU valves close:</li> <li>2-1201-1</li> <li>2-1201-1A</li> <li>2-1201-2</li> <li>2-1201-3</li> <li>2-1201-7</li> </ul>	Verifies CLOSED indicating lights illuminated for the following: • 2-1201-1 • 2-1201-1A • 2-1201-2 • 2-1201-3 • 2-1201-7			
6. Informs Unit Supervisor injecting with SBLC	Examinee notifies the Unit 2 Unit Supervisor			

JPM Stop Time:\_\_\_\_\_

Operator's Name:	
Job Title: RO SRO	
JPM Title: Injection of Standby Liquid Control System JPM Number: S-N-a Task Number and Title: 211L002, Injection of Standby	Revision Number: 01 Liquid Control System
K/A Number and Importance: 211000A4.08 4.2 / 4.2	
Suggested Testing Environment: Simulator	
Actual Testing Environment: Simulator	Control Room In-Plant
Testing Method:SimulateAlternate ParPerformSRO On	h: $\boxtimes$ Yes $\square$ Noy: $\square$ Yes $\square$ No
Time Critical: 🗌 Yes 🛛 No	
Estimated Time to Complete: 6 minutes Actua	al Time Used: minutes
References: DOP 1100-02, rev 16	
<b>EVALUATION SUMMARY:</b> Were all the Critical Elements performed satisfactorily?	Yes No
The operator's performance was evaluated against the s determined to be:	tandards contained in this JPM, and has been Unsatisfactory
Comments:	
Evaluator's Name:	(Print)
Evaluator's Signature:	Date:

#### **INITIAL CONDITIONS**

- 1. You are the Unit 2 Aux NSO.
- 2. The Unit Supervisor has decided that SBLC must be injected for alternate injection.
- 3. The Unit Supervisor has authorized the use of Hard Cards.

#### **INITIATING CUE**

- 1. The Unit Supervisor has ordered you to inject SBLC, for Alternate Injection.
- 2. Inform the Unit Supervisor when the task is complete.

Exelon Nuclear				
Job Performance Measu	re			
	Aveilable			
Perform Core Spray Pump Test With Torus	s Available			
JPM Number: S-N-b				
Revision Number: 01				
Date: 11/06				
Developed By:				
Instructor	Date			
Approved By:				
Facility Representative	Date			

## **Revision Record (Summary)**

**Revision 00** JPM created for ILT 05-1 NRC Exam.

**Revision 01** Revised to current procedure revision for ILT 06-1 NRC Exam.

#### SIMULATOR SETUP INSTRUCTIONS

- 1. Core Spray pump operability surveillance can be performed from any IC with Core Spray in the normal standby lineup
- NOTE: It is acceptable to use a similar IC to the IC listed above, provided the IC actually used is verified to be compatible with this and other JPMs that are scheduled to be run concurrently.
- 2. Start the LPCI/CS room cooler fans.
- 3. Enter the following Expert commands to set up an automatic trigger to trip the Core Spray pump after the test valve is opened:

NOTE: The trigger assignment can be changed to any other available trigger to accommodate running this JPM concurrently with other JPMs.

- imf ser0111 off (Overrides alarm 902-3 F-04, 2B Core Spray PPP Overload, OFF)
- trgset 1 "cslop4b" (Activates when MO 1402-4B OPEN light turns ON)
- **imf csppbflt (1 10)** (After 10 sec, inserts a 2B Core Spray pump trip)

#### **DOCUMENT PREPARATION**

Markup a copy of DOS 1400-05 as complete up through Step I.6. (Ready to start 2B Core Spray Pump per step I.7).

#### **INITIAL CONDITIONS**

- 1. You are the Unit 2 Aux NSO.
- 2. The Unit 2 Core Spray 'B' Pump operability surveillance is required due to maintenance.
- 3. The operability surveillance for the 2A Core Spray pump is NOT needed.
- 4. The system is filled and vented.
- 5. The required valve operability surveillance has been completed.
- 6. Vibration data is NOT required.
- 7. The Unit 2 NLO is standing by in the corner room.
- 8. The LPCI/Core Spray Room Coolers are running.

#### **INITIATING CUE**

- 1. The Unit Supervisor directs you to perform DOS 1400-05 step I.8 for the 2B Core Spray pump.
- 2. All applicable Prerequisites have been met.
- 3. Notify the Unit Supervisor upon completion of step I.8.

.....

Fill in the JPM Start Time when the student acknowledges the Initiating Cue.

#### **Information For Evaluator's Use:**

UNSAT requires written comments on respective step.

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- Denotes critical elements of a critical step.

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The timeclock starts when the candidate acknowledges the initiating cue.

JPM Start Time: \_\_\_\_\_

PEF	FORMANCE CHECKLIST	STANDARDS	SAT	UNSAT	Comment #
		NOTE:			
	Provide the Ex	aminee the marked up copy of DO	OS 1400-05.		
1.	<ul> <li>Verify the following valve line up:</li> <li>MO 2-1402-4B Closed</li> <li>MO 2-1402-38B Open</li> <li>2-1402-6B Open</li> <li>MO 2-1402-25B Closed</li> <li>MO 2-1402-3B Open</li> <li>2-1402-40B-SV Closed</li> </ul>	<ul> <li>Verifies the following:</li> <li>Green Closed light On</li> <li>Green Open light On</li> <li>Green Open light On</li> <li>Green Closed light On</li> <li>Green Open light On</li> <li>Directs NLO to Verify 2-</li> </ul>			
	2-*	<u>LOE:</u> 1402-40B-SV, INST SV is closed.			
		NOTE:			
	The next three (3) action	is may be requested to be perform	ned at the sa	me time.	
2.	Verify 2B CORE SPRAY MOTOR has adequate lubrication per.	Contacts NLO to verify 2B CS Motor oil level +0 to -1/8 inch of the Oil Sightglass Standstill Line.			
		<u>CUE:</u>			
	2B Core Spray mot	or oil level is normal (within +0 to	-1/8 inch bai	nd).	
3.	Verify 2B LPCI/CS Room Cooler is operating properly.	Contacts NLO to verify proper room cooler operation.			
	<u>CUE:</u>				
	2B LPCI/CS room cooler is operating normally.				
4.	Direct NLO to open 2-1402- 40B-SV and report pressure.	Directs SV 2-1402-40B Open.			

PEF	RFORMANCE CHECKLIST	STANDARDS	SAT	UNSAT	Comment #	
	When asked, report: "2-	<u>CUE:</u> 1402-40B-SV Inst SV is Open an	d pressure is	7 psiq".		
5.	Record suction pressure provided by NLO.	Pressure of 7 psig recorded on Data Sheet 1.	· 			
6.	Calculate 2-1402-8B initial closed DP.	DP Calculated: 2-1450-1B psig Minus 2-1402-40B7psig Records 2-1450-1B pressure as 75 psig ( <u>+</u> 5 psig)				
	<u>CUE:</u> If examinee requests the above calculation to be verified, sign the "verified by" line. If the student informs the SRO that the Core Spray System should be declared inoperable, acknowledge the report					
7.	Close PP DISCH VLV, MO 2-1402-24B	Only the Red Closed light illuminated.				
*8.	Start 2B CORE SPRAY Pump.	Only the Red On light illuminated.				
		<u>NOTE:</u>	I			
21	B Core Spray Pump overcurrer 2-	nt trip malfunction is automatically 1402-4B valve has dual indication	inserted 10 s	seconds aft	er the	
*9.	Open FLOW TEST VLV MO 2-1402-4B.	Rotates and holds MO 2-1402- 4B Control switch CW to Open.				
		BEGIN ALTERNATE PATH				
10.	Acknowledge and report alarm for 2B CS pump trip.	Acknowledges alarm and makes report.				

PERFORMAN	ICE CHECKLIST	STANDARDS	SAT	UNSAT	Comment #	
		<u>CUE:</u>				
		Acknowledge report.				
*11. Immedia 2-1402-4	tely Close B.	Green Closed light illuminated.				
		<u>CUE:</u>				
If examin	ee enters DOA 6500	10, respond that the assist NSO	will execute the	hat procedu	ure.	
		<u>CUE:</u>				
lf	examinee terminates	, or requests permission to termin	ate the surve	eillance		
		OR				
If examinee refe	erences the DAN for	oump trip and has at least conside	ered the actio	ons to take,	then cue:	
Terminate the s	surveillance. Leave t verit	he system in the current lineup. S y the system is restored to norma	Someone else II.	e will be as	signed to	
12. Notify Ur task com	nit Supervisor of apletion.	Unit Supervisor notified of task completion.				
	<u>CUE:</u>					
	Ackr	nowledge report of task completion	n.			
		END				

JPM Stop Time:\_\_\_\_\_

Operator's Name:	
Job Title: RO SRO	
JPM Title: Perform Core Spray Pump Test With Torus Available JPM Number: S-N-b Revision Number: 01 Task Number and Title: 209L004, Perform a CS pump operability test and determine if meet the acceptance criteria as stated in DOS 1400-05	the results
K/A Number and Importance: 209001.A4.01 3.8 / 3.6	
Suggested Testing Environment: Simulator	
Actual Testing Environment: Simulator Control Room In-Plant	
Testing Method:SimulateAlternate Path:YesNoPerformSRO Only:YesNo	
Time Critical: 🗌 Yes 🛛 No	
Estimated Time to Complete: 22 minutes Actual Time Used: minutes	
References: DOS 1400-05, rev 34	
<b>EVALUATION SUMMARY:</b> Were all the Critical Elements performed satisfactorily? Yes No	
The operator's performance was evaluated against the standards contained in this JPM, determined to be: Satisfactory Unsatisfactory	and has been
Comments:	
Evaluator's Name: (Print)	
Evaluator's Signature: Date:	

#### **INITIAL CONDITIONS**

- 1. You are the Unit 2 Aux NSO.
- 2. The Unit 2 Core Spray 'B' Pump operability surveillance is required due to maintenance.
- 3. The operability surveillance for the 2A Core Spray pump is NOT needed.
- 4. The system is filled and vented.
- 5. The required valve operability surveillance has been completed.
- 6. Vibration data is NOT required.
- 7. The Unit 2 NLO is standing by in the corner room.
- 8. The LPCI/Core Spray Room Coolers are running.

#### **INITIATING CUE**

- 1. The Unit Supervisor directs you to perform DOS 1400-05 step I.8 for the 2B Core Spray pump.
- 2. All applicable Prerequisites have been met.
- 3. Notify the Unit Supervisor upon completion of step I.8.

Exelon Nuclear					
Job Performance Measure					
	Unisolating One (1) Main Steam Line				
	JPM Number: S-N-c				
	Revision Number: 08				
	Date: 11/06				
Developed By:					
	Instructor	Date			
Approved By:					
	Facility Representative	Date			
<u> </u>					

## **Revision Record (Summary)**

**Revision 07** Bank JPM.

**Revision 08** Revised to current procedure revision for ILT 06-1 NRC Exam.

#### SIMULATOR SETUP INSTRUCTIONS

- 1. Reset the simulator to IC 16 (<50% power).
- 2. Power needs to be low enough so that isolating one main steam line will NOT cause a Group 1 high flow isolation.
- 3. Close 'D' Main Steam Line Isolation Valves:
  - AO-2-203-1D
  - AO-2-203-2D
- 4. Verify Main Steam Line drain valves closed:
  - MO 2-220-1, 2, 3 & 4
  - MO 2-220-90A, B, C & D
- 5. Insert following Malfunctions and/or Remotes.
  - None.

#### **INITIAL CONDITIONS**

- 1. You are the Unit 2 Aux NSO.
- 2. Following maintenance work on the AO 2-203-2D MSIV, the "D" Main Steam Line is ready to be unisolated.

#### INITIATING CUE

1. The Unit Supervisor has directed you to unisolate the "D" Main Steam Line in accordance with DOP 0250-02, step G.4.

## Fill in the JPM Start Time when the student acknowledges the Initiating Cue.

#### **Information For Evaluator's Use:**

UNSAT requires written comments on respective step.

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The timeclock starts when the candidate acknowledges the initiating cue.

## JPM Start Time: \_\_\_\_\_

PERFORMANCE CHECKLIST		STANDARDS	SAT	UNSAT	Comment #
		<u>NOTE:</u>			
	Provide	the Examinee a copy of DOP 025	50-02		
1.	Reviews procedure to determine appropriate method.	Determines MOs 2-220-1 AND 2-220-2 are available, and selects the <b>preferred</b> method.			
2.	Open MO 2-220-1 (MSL DRN VLV).	Red Open light On.			
3.	Open MO 2-220-2 (MSL DRN VLV).	Red Open light On.			
4.	Verify MO 2-220-3 (MSL DRN VLV) is OPEN.	Red Open light On.			
5.	Wait a minimum of 5 minutes.	5 minutes elapsed OR verbal cue received.			
	Inform	CUE:	sod		
		Ded Open light Op			
6.	DRN VLV to Condenser).	Red Open light On.			
7.	Wait a minimum of 5 minutes.	5 minutes elapsed OR verbal cue received.			
	•	CUE:	•		
	Inform	examinee that 5 minutes has elap	osed.		
8. *	Open AO 2-203-2D ("D" OUTBOARD MSIV).	Green Open light On.			
9.	Wait a minimum of 5 minutes,	5 minutes elapsed OR verbal cue received.			
		CUE:	ł		
	Inform	examinee that 5 minutes has elap	osed.		

PER	RFORMANCE CHECKLIST	STANDARDS	SAT	UNSAT	Comment #
10. *	Open AO 2-203-1D ("D" INBOARD MSIV).	Green Open light On.			
11.	Close MO 2-220-90D (MSL DRN VLV to Condenser).	Green Closed light On.			
12.	Close MO 2-220-1 (MSL ISOL DRN VLV).	Green Closed light On.			
13.	Close MO 2-220-2 (MSL DRN VLV).	Green Closed light On.			
14.	Close MO 2-220-3 (MSL DRN VLV).	Green Closed light On.			
		END			

JPM Stop Time:\_\_\_\_\_

Operator's Name:	
Job Title: RO SRO	
JPM Title: Unisolating One (1) Main Steam Line JPM Number: S-N-c Task Number and Title: 239L004 Unisolating One Main Steam	Revision Number: 08 m Line
K/A Number and Importance: 239001.A4.01  4.2 / 4.0	
Suggested Testing Environment: Simulator	
Actual Testing Environment: Simulator Control	Room In-Plant
Testing Method:SimulateAlternate Path:PerformSRO Only:	Yes ⊠ No Yes ⊠ No
Time Critical: 🗌 Yes 🛛 No	
Estimated Time to Complete: 10 minutes Actual Tim	e Used: minutes
<b>References:</b> DOP 0250-02, rev 12	
<b>EVALUATION SUMMARY:</b> Were all the Critical Elements performed satisfactorily?	] Yes 🗌 No
The operator's performance was evaluated against the standard determined to be:	ls contained in this JPM, and has been Unsatisfactory
Comments:	
Evaluator's Name:	(Print)
Evaluator's Signature:	Date:

#### INITIAL CONDITIONS

- 1. You are the Unit 2 Aux NSO.
- 2. Following maintenance work on the AO 2-203-2D MSIV, the "D" Main Steam Line is ready to be unisolated.

#### INITIATING CUE

1. The Unit Supervisor has directed you to unisolate the "D" Main Steam Line, in accordance with DOP 0250-02, step G.4..

Exelon Nuclear				
Job Performance Measure				
Start the SDC System for Cooling Mode	of Operation			
JPM Number: S-N-d				
Revision Number: 15	Revision Number: 15			
Date: 11/06				
Developed By:	Date			
Approved By:				
	Dale			

# **Revision Record (Summary)**

Revision 14 Bank JPM.

#### **Revision 15** Revised to current procedure revision for ILT 06-1 NRC Exam.

#### SIMULATOR SETUP INSTRUCTIONS

- 1. Reset the simulator to IC 4.
- NOTE: It is acceptable to use a similar IC to the IC listed above, provided the IC actually used is verified to be compatible with this and other JPMs that are scheduled to be run concurrently.
- 2. Verify recirc loop temperature ≤325 deg. F. If necessary, open a turbine bypass valve to lower temperature.
- 3. Adjust RWCU Blowdown to maintain level at 35 inches.
- 4. Reset Group II and II Isolations, using isolation reset switch.
- 5. Display "RECIRC OUTLET TEMP RATE", display # 44, on an overhead monitor.
- 6. Have stopwatch available, if requested for valve timing.
- 7. Set the operator selected computer alarm for reactor water temperature at 190 deg. F.

#### **INITIAL CONDITIONS**

- 1. You are the Unit 2 Aux NSO.
- 2. Unit 2 is in the process of a normal Unit Shutdown per DGP 02-01.
- 3. Reactor Water temperature has dropped to less than 340°F. Reactor Water level has been raised to +35 from +30 inches to support starting up the SDC system..
- 4. BOTH Reactor Recirc pumps are running.
- 5. 2A RBCCW heat exchanger is valved in with the 2A RBCCW pump running.
- 6. 2/3 RBCCW heat exchanger is aligned to Unit 2 with the 2/3 RBCCW pump running.
- 7. The Isolation Condenser is Out of Service and isolated.
- 8. The 2-3719-A-500 is open and ONLY the 2A SDC heat exchanger is available.
- 9. The SDC system has been filled and vented in accordance with DOP 1000-01.
- 10. Unit 2 NLO is standing by near the SDC pump room to observe the 2A SDC pump for proper operation.
- 11. "Operator Select" Alarm for reactor water temperature has been selected and is set for 190°F.

#### **INITIATING CUE**

 The Unit 2 Unit Supervisor has directed you to place SDC in operation, using the 2A SDC loop with suction from <u>both</u> Recirc Loops and establish a cooldown rate of <100°F/hr in accordance with DOP 1000-03.

#### Fill in the JPM Start Time when the student acknowledges the Initiating Cue.

#### **Information For Evaluator's Use:**

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The timeclock starts when the candidate acknowledges the initiating cue.

JPM Start Time: \_\_\_\_\_

PERFORMANCE CHECKLIST	STANDARDS	SAT	UNSAT	Comment #	
	NOTE:				
Provide	the Examinee a copy of DOP 100	00-03			
	<u>NOTE:</u>				
Any of the following cues may be "Precautions",	needed in response to the operate and "Limitations and Actions" are	or ensuring the being met.	ne "Prerequ	isites",	
	<u>CUE:</u>				
If asked	d "Secondary containment is in eff	ect".			
	<u>CUE:</u>				
If notified, as Rad Protection, tha	t the SDC system will be placed in	n service, ack	knowledge r	eport.	
	<u>CUE:</u>				
If asked "2A SDC pu	mp oil level is at the Oil Sight Glas	ss Standstill I	_ine".		
	<u>CUE:</u>				
If asked "The operator s	selected alarm for RPV water temp	perature is at	190°F".		
	<u>CUE:</u>				
If asked "Reactor vessel flange an	d head flange temperatures are be	eing monitore	ed per appe	ndix A".	
<ol> <li>Open 2-3719-A-500, SDC HX RBCCW OUTLET VLV.</li> </ol>	Condition met, given in initial conditions.				
2. * Time and open MO 2- 3704, RBCCW OUTLET VLV, for 11 seconds.	Opens MO 2-3704 for 11 seconds.				
3. Selects a loop to align.	Determines which loop will first be lined up for operation.				
<u>NOTE:</u>					
Steps 4 through 6 may be performed after steps 7 through 9.					
4. * Open MO 2-1001-1B, INLET ISOL VLV (if A loop selected for initial Lineup). MO 2-1001-1A (if B selected for initial lineup).	Red Open light illuminated.				

PERFORMANCE CHECKLIST		STANDARDS	SAT	UNSAT	Comment #
5. *	Open MO 2-1001-5A, OUTLET ISOL VLV (if A loop selected for initial lineup).	Red Open light illuminated.			
6.	Observe Reactor Water level indication for any changes.	Level OBSERVED stable.			
7. *	Open MO 2-1001-1A (B), INLET ISOL VLV.	Red Open light illuminated.			
8. *	Open MO 2-1001-5B (A), OUTLET ISOL VLV.	Red Open light illuminated.			
9.	Observe Reactor Water level indication for any changes.	Level OBSERVED stable.			
10. '	* Open MO 2-1001-2A, PP SUCT VLV.	Red Open light illuminated.			
lf inforr	ned, as the NLO, that the 2A	CUE: SDC pump is to be started respor start of the 2A SDC pump".	nd: "I am star	nding by wa	iting for a
11. *	Start 2A SDC pump.	Red On light illuminated.			
12.	Observe 2A SDC pump discharge pressure.	OBSERVES 2A SDC pump discharge pressure as indicated by 2A PP DISCH PRESS, PI 2-1040-1A.			
13.	Throttle open 2A PP DISCH VLV MO 2-1001-4A to achieve a desired cool down rate.	Adjusts MO 2-1001-4A to obtain a controled cooldown rate of <100°F/hr.			
	<b>OR</b> limited by either its maximum valve position (60%)	<b>OR</b> until a Maximum of 60% open indication is reached as indicated by POI 1040-2A.			
	<b>OR</b> minimum pump discharge pressure of 100.	<b>OR</b> ≥100 psig pump discharge pressure psig as indicated by PI 2-1040-1A.			

PERFORMANCE CHECKLIST	STANDARDS	SAT	UNSAT	Comment #
	<u>CUE:</u>	-	-	
When directed, as the NLO, to inspect the accessible piping and equipment for leakage respond: "all system components appear normal".				
NOTE:				
Initially overshooting the target cooldown rate is NOT cause for failure.				
This step can be marked SAT once a cooldown rate of <100°F/hr has been established for 3-5 minutes.				
<u>CUE:</u>				
Respond as US and inform the student that the task is complete				
	END			

JPM Stop Time:\_\_\_\_\_

Operator's Name:
ob Title: RO SRO
PM Title: Start the SDC System for Cooling Mode of Operation PM Number: S-N-d Revision Number: 15 Fask Number and Title: 205L001, Start the Shutdown Cooling System for the Cooling Mode of Operation.
X/A Number and Importance: 205000.A4.01 3.7 / 3.7
Suggested Testing Environment: Simulator
Actual Testing Environment: Simulator Control Room In-Plant
<b>Festing Method:</b> SimulateAlternate Path:YesNoPerformSRO Only:YesNo
Time Critical: Yes No
Estimated Time to Complete: 25 minutes Actual Time Used: minutes
References: DOP 1000-03, rev 61
EVALUATION SUMMARY: Were all the Critical Elements performed satisfactorily?
The operator's performance was evaluated against the standards contained in this JPM, and has bee letermined to be: Satisfactory Unsatisfactory
Comments:
Evaluator's Name: (Print)
Evaluator's Signature: Date:

#### INITIAL CONDITIONS

- 1. You are the Unit 2 Aux NSO.
- 2. Unit 2 is in the process of a normal Unit Shutdown per DGP 02-01.
- 3. Reactor Water temperature has dropped to less than 340°F. Reactor Water level has been raised to +35 from +30 inches to support starting up the SDC system..
- 4. BOTH Reactor Recirc pumps are running.
- 5. 2A RBCCW heat exchanger is valved in with the 2A RBCCW pump running.
- 6. 2/3 RBCCW heat exchanger is aligned to Unit 2 with the 2/3 RBCCW pump running.
- 7. The Isolation Condenser is Out of Service and isolated.
- 8. The 2-3719-A-500 is open and ONLY the 2A SDC heat exchanger is available.
- 9. The SDC system has been filled and vented in accordance with DOP 1000-01.
- 10. Unit 2 NLO is standing by near the SDC pump room to observe the 2A SDC pump for proper operation.
- 11. "Operator Select" Alarm for reactor water temperature has been selected and is set for 190°F.

#### **INITIATING CUE**

 The Unit 2 Unit Supervisor has directed you to place SDC in operation, using the 2A SDC loop with suction from <u>both</u> Recirc Loops and establish a cooldown rate of <100°F/hr in accordance with DOP 1000-03.</li>

Exelon Nuclear				
Job Performance Measure				
Vent the Torus with level less than 30 fe	et			
JPM Number: S-N-e				
Revision Number: 03	Revision Number: 03			
Date: 11/06				
Developed By:	 Date			
	Duto			
Approved By:				
Facility Representative	Date			

## **Revision Record (Summary)**

Revision 02 Bank JPM.

**Revision 03** Revised to current procedure revision for ILT 06-1 NRC Exam.

#### SIMULATOR SETUP INSTRUCTIONS

- 1. Reset the simulator to an IC with the mode switch NOT in run, so that the proper alarms and interlocks will work.
- NOTE: It is acceptable to use a similar IC to the IC listed above, provided the IC actually used is verified to be compatible with this and other JPMs that are scheduled to be run concurrently.
- 2. Ensure Torus water level is 20 feet.
- 3. Insert following Malfunctions and/or Remotes.
  - IMF CIGP2I (Spurious Group II Isolation)
  - IOR PCDOOP61 OFF (prevents the 1601-61 valve from opening)
  - Adjusts Torus Level indications to 20 feet.
    - ✤ ior atl10 25.0
    - ✤ ior pcltr10a 20.0
    - ✤ ior pcltr10b 20.0
  - ior pcptr103 58.0 (Adjusts Torus Bottom Pressure to 58.0 psig)
  - Pulls ECCS Initiation Logic fuses so when Drywell pressure is forced high, NO ECCS starts.
    - ✤ irf lp1aaf1f pulled
    - ✤ irf lp701af pulled
    - ✤ irf lp1aaf2f pulled
    - ✤ irf lp701bf pulled
    - irf csalgoff pulled
    - irf csblgoff pulled
    - ✤ irf hp2a1f1 pulled
    - irf hp2b1f1 pulled
  - Adjusts Drywell & Torus pressures to 50.0 psig.
    - ✤ ior pcp8524 50.0
    - ✤ ior pcpdw102 50.0
    - ✤ ior pcp85401 5.0
    - ✤ ior pcptr1 5.0
- 4. Verify the SBGT system operating and verify flow ~4000 scfm.

#### **INITIAL CONDITIONS**

- 1. You are the Unit 2 Aux NSO.
- 2. A break inside the Primary Containment has occurred.
- 3. Torus bottom pressure is about to exceed the Primary Containment pressure limit in DEOP 200-01.
- 4. Reactor Building and Turbine Building have already been evacuated.
- 5. Torus water level is 20'.
- 6. The Instrument Bus and ESS are energized.
- 7. The Instrument Air System is available.

#### **INITIATING CUE**

1. The Unit Supervisor has directed you to vent the Primary Containment in accordance with DEOP 500-04 to control Primary Containment pressure.

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#### Fill in the JPM Start Time when the student acknowledges the Initiating Cue.

#### **Information For Evaluator's Use:**

UNSAT requires written comments on respective step.

- \* Denotes critical steps.
- Denotes critical elements of a critical step.

Number any comments in the "Comment Number" column on the following pages. Then annotate that comment in the "Comments" section at the bottom of the page. The comment section should be used to document the reason that a step is marked as unsatisfactory and to document unsatisfactory performance relating to management expectations.

Some operations that are performed from outside of the control room may require multiple steps. These items may be listed as individual steps in this JPM. It is acceptable for the candidate to direct the local operator to perform groups of procedure steps instead of calling for each individual item to be performed.

The timeclock starts when the candidate acknowledges the initiating cue.

### JPM Start Time: \_\_\_\_\_

PEF	RFORMANCE CHECKLIST	STANDARDS	SAT	UNSAT	Comment #
		<u>NOTE:</u>			
	Provide t	he Examinee a copy of DEOP 05	00-04.		
1.	Verify the following:	At the 923-5 panel:			
	<ul> <li>Control Room Isolation switch CRM is in ISOLATE</li> </ul>	<ul> <li>Places CRM ISOL switch to ISOLATE.</li> </ul>			
	<ul> <li>A Control Room Air Filtration Booster Fan is running.</li> </ul>	<ul> <li>Starts either Booster Fan (Red On light illuminated).</li> </ul>			
2.	Evacuate the RB and TB.	Condition met in Initial Conditions.			
3.	Verify SBGT is operating and flow is ~ 4000 scfm.	Verifies 2/3A SBGT train FI 7540-13 is reading ~4000 scfm.			
4.	Verify Reactor Mode switch <u>NOT</u> in RUN.	Verifies Reactor Mode switch <u>NOT</u> in RUN.			
5.	Place VENT ISOL SIGNAL BYPASS switch on 902-5	Momentarily places Bypass switch to Torus Position.			
	panel to TORUS.	May receive annunciator 902-3 A-15.			
6.	Open AO 2-1601-61, TORUS 2-INCH VENT VLV.	Places AO 2-1601-61 control switch to OPEN position and determines that the valve will not open.			
	BEGIN ALTERNATE PATH				
7. *	Place VENT ISOL SIGNAL BYPASS switch on 902-5 panel to DRYWELL.	Momentarily places Vent Isol Signal Bypass switch to Drywell position.			
		May receive annunciator 902-3 A-15.			
	<u>CUE:</u>				
	When examinee reads TORUS BOTTOM PRESS PI 2-1640-103, inform him/her that the meter displays 58 psig.				

PERI	FORMANCE CHECKLIST	STANDARDS	SAT	UNSAT	Comment #
8. *	Open AO 2-1601-62, DW 2-INCH Vent.	Red Open light illuminated.			
9. *	Open AO 2-1601-63, VENT TO SBGT.	Red Open light illuminated.			
10. *	Start as many Turbine Building and Radwaste Exhaust fans as possible.	Initiates action to start All available Turbine Building and Radwaste Exhaust fans.			
	All available Turbine	<u>CUE:</u> Building and Radwaste Exhaust f	ans are opera	ating.	
	<u>NOTE:</u>				
It is	not necessary for the Turbine	Building and Radwaste Exhaust	fans to be sta	arted for this	s JPM.
11.	Determine if SBGT flow is adequate to control and maintain DW pressure below the Primary Containment Pressure Limit.	Containment pressure stable or decreasing.			
<u>CUE:</u>					
DW pressure is being controlled and maintained below the Primary Containment Pressure Limit.					
	If examinee asks reading on TORUS BOTTOM PRESS PI 2-1640-103, inform him/her that the meter has decreased to 53 psig (5 psig from original).				
		END			

JPM Stop Time:\_\_\_\_\_

Operator's Name:					
Job Title: RO SRO					
IPM Title: Vent the Torus with level less than 30 feet IPM Number: S-N-e Revision Number: 03 Γask Number and Title: 295L099, Vent the primary containment to SBGT to stay below the Primary Containment Pressure Limit.					
K/A Number and Importance: 295024.EA1.14 3.4 / 3.5					
Suggested Testing Environment: Simulator					
Actual Testing Environment: Simulator Control Room In-Plant					
<b>Festing Method:</b> SimulateAlternate Path:YesNoPerformSRO Only:YesNo					
Time Critical: 🗌 Yes 🛛 No					
Estimated Time to Complete: 17 minutes Actual Time Used: minutes					
References: DEOP 0500-04, rev 11					
EVALUATION SUMMARY: Were all the Critical Elements performed satisfactorily?					
The operator's performance was evaluated against the standards contained in this JPM, and has been determined to be: Satisfactory Unsatisfactory					
Comments:					
Evaluator's Name: (Print)					
Evaluator's Signature: Date:					

#### **INITIAL CONDITIONS**

- 1. You are the Unit 2 Aux NSO.
- 2. A break inside the Primary Containment has occurred.
- 3. Torus bottom pressure is about to exceed the Primary Containment pressure limit in DEOP 200-01.
- 4. Reactor Building and Turbine Building have already been evacuated.
- 5. Torus water level is 20'.
- 6. The Instrument Bus and ESS are energized.
- 7. The Instrument Air System is available.

#### **INITIATING CUE**

1. The Unit Supervisor has directed you to vent the Primary Containment in accordance with DEOP 500-04 to control Primary Containment pressure.

Exelon Nuclear						
Job Performance Measure						
	Crosstie Busses 28 and 29	9				
	JPM Number: S-N-f					
	Revision Number: 00					
Date: 11/06						
Developed By:						
	Instructor	Date				
Approved By:	Facility Representative	Data				
	racility Representative	Date				

# **Revision Record (Summary)**

Revision 00 New JPM created for ILT 06-1 NRC Exam.

#### SIMULATOR SETUP INSTRUCTIONS

- 1. Reset the simulator to IC 2. (Cold Shutdown)
- NOTE: It is acceptable to use a similar IC to the IC listed above, provided the IC actually used is verified to be compatible with this and other JPMs that are scheduled to be run concurrently.
- 2. On 902-4 panel perform the following:
  - Start 2B Recirc MG Vent Fan and stop 2A.
  - Open AO 4723, DW N2 Backup.
  - Stop the running Pumpback Compressor.
- 3. On 902-7 panel perform the following:
  - Start the turbine EBOP.
  - Place the turbine turning gear in PTL.
  - Place the turbine turning gear oil pump in PTL.
  - Stop the turbine bearing lift pumps.
  - Start the generator ESOP.
  - Place the generator MSOP and Vacuum pump in PTL.
  - Start 2B Cond Transfer pump and stop 2A.
- 4. On 923-5 panel perform the following:
  - Start 2B S. Turb Bldg Vent Fan and stop 2A.
- 5. Ensure the MCC 28-7/29-7 feed is from Bus 29.
- 6. Ensure U2 125 VDC system is powered from Battery Charger 2.

NOTE: In the next steps the following will occur.

- RPS CH B half scram.
- Group II and III isolations.
- Instrument Bus will transfer to Reserve feed.
- 7. Insert following Malfunctions and/or Remotes.
  - irf cirwcujp in (Installs RWCU isol jumpers.)
  - Transfers 250 VDC to the 2/3 charger.
    - ✤ irf t51 true
    - ✤ irf t50 false
  - irf r98 true (installs RPS 600 psig jumpers to prevent a full scram when RPS CH B is powered from alternate supply)
  - irf b04 true (lines up RPS CH B to alternate supply MCC 25-2)

- irf csbukpfl open (Lines up ECCS keepfill to backup supply)
- irf m89 open (Opens feed to MCC 28-2 to trip 2B RPS MG set and force instrument bus ABT to its reserve source)
- imf at1 (Opens MCC 28-1 feed to ATS)
- 8. Override annunciator ACK buttons DEPRESSED for panels 902-4, -5, -6, -7, and -55 and the Silence button for one of the Common Panels.
- 9. Reset the GP III Isolation, place the RWCU Aux PP back on and reestablish blowdown so RPV level is stable.
- 10. Acknowledge and reset alarms.
- 11. During the performance of this JPM, audible panel alarms may sound if the ACK button is not overridden DEPRESSED. Perform the action of the 'other' NSO mentioned in the cue to silence any audible alarms.

#### INITIAL CONDITIONS

- 1. You are the Unit 2 Aux NSO.
- 2. Transformer 28 is being taken OOS to allow internal inspection by EMD.
- 3. Consideration of AC loads lost during the evolution has been completed and will have no major impact.
- 4. TS sections 3.8.7 and 3.8.8 have been checked and need not be referenced again
- 5. DOP 6800-05, Power Restoration to ATS feeds has been referenced. No actions are necessary.

#### INITIATING CUE

- 1. The Unit Supervisor has directed you to perform a dead bus transfer of Bus 28 to Bus 29 in accordance with DOP 6700-02 Step G.8
- 2. Notify the Unit Supervisor when complete.

.....

#### Fill in the JPM Start Time when the student acknowledges the Initiating Cue.

#### **Information For Evaluator's Use:**

UNSAT requires written comments on respective step.

- \* Denotes critical steps.
- Denotes critical elements of a critical step.

Number any comments in the "Comment Number" column on the following pages. Then annotate that comment in the "Comments" section at the bottom of the page. The comment section should be used to document the reason that a step is marked as unsatisfactory and to document unsatisfactory performance relating to management expectations.

Some operations that are performed from outside of the control room may require multiple steps. These items may be listed as individual steps in this JPM. It is acceptable for the candidate to direct the local operator to perform groups of procedure steps instead of calling for each individual item to be performed.

The timeclock starts when the candidate acknowledges the initiating cue.

JPM Start Time: \_\_\_\_\_

PERFORMANCE CHECKLIST		STANDARDS	SAT	UNSAT	Comment #
		NOTE:			
	Provide	the Examinee a copy of DOP 670	0-02.		
		NOTE:			
	Evaluator is to ackr	nowledge all alarms except the 90	2-7 and 8 pa	nel.	
1. *	Open Bus 23-1 to TR-28 ACB.	Green Open Light illuminated.			
2.	Verifies and reports alarms received:	Reports the following alarms to the Unit Supervisor:			
	• 902-8 A-7	• 902-8 A-7			
	902-7 G-8 (after a 20 second time delay	902-7 G-8 (after a 20 second time delay			
3. *	Close Bus 29 & Bus 28 tie ACB.	Red Closed light illuminated.			
4. *	Close Bus 28 & Bus 29 tie ACB.	Red Closed light illuminated.			
5.	Reset Bus 28 Under Voltage.	In back of 902-8 panel (A2 mid way on right side) Depresses pushbutton 2-7140-12.			
		<u>NOTE:</u>			
If as	sked to have NLO reset UV, inf	orm examinee that the reset shall	be done fror	n the contro	ol room.
		END			

JPM Stop Time:\_\_\_\_\_

perator's Name:
b Title: RO SRO
M Title: Crosstie Busses 28 and 29 M Number: S-N-f Revision Number: 00 ask Number and Title: 262L032 Crosstie 480V Busses 25, 26, 27, 28, and 29
A Number and Importance: 262001.A4.01 3.4 / 3.7
ggested Testing Environment: Simulator
ctual Testing Environment: Simulator Control Room In-Plant
esting Method: $\Box$ SimulateAlternate Path: $\Box$ Yes $\boxtimes$ No $\boxtimes$ PerformSRO Only: $\Box$ Yes $\boxtimes$ No
Time Critical: Yes No
stimated Time to Complete: 11 minutes Actual Time Used: minutes
eferences: DOP 6700-02, rev 14
VALUATION SUMMARY: ere all the Critical Elements performed satisfactorily?
termined to be: Satisfactory Unsatisfactory
omments:
Evaluator's Name: (Print)
valuator's Signature: Date:

#### **INITIAL CONDITIONS**

- 1. You are the Unit 2 Aux NSO.
- 2. Transformer 28 is being taken OOS to allow internal inspection by EMD.
- 3. Consideration of AC loads lost during the evolution has been completed and will have no major impact.
- 4. TS sections 3.8.7 and 3.8.8 have been checked and need not be referenced again
- 5. DOP 6800-05, Power Restoration to ATS feeds has been referenced. No actions are necessary.

#### INITIATING CUE

- 1. The Unit Supervisor has directed you to perform a dead bus transfer of Bus 28 to Bus 29 in accordance with DOP 6700-02 Step G.8
- 2. Notify the Unit Supervisor when complete.

Exelon Nuclear					
Job Performance Measure					
	Place a Control Rod OOS on the RWM				
JPM Number: S-N-g					
	Revision Number: 00				
	Date: 11/06				
Developed By:	Instructor	Date			
Approved By:	Facility Representative	Date			
Developed By: Approved By:	Place a Control Rod OOS on the RWM JPM Number: S-N-g Revision Number: 00 Date: 11/06 Instructor Facility Representative	Date			

## **Revision Record (Summary)**

Revision 00 New JPM created for ILT 06-1 NRC Exam.

#### SIMULATOR SETUP INSTRUCTIONS

- 1. Reset the simulator to IC 12.
- NOTE: It is acceptable to use a similar IC to the IC listed above, provided the IC actually used is verified to be compatible with this and other JPMs that are scheduled to be run concurrently.
- 2. Insert following Malfunctions and/or Remotes.
  - Irf RODH06DA (disarm control rod H-6).
- 3. Acknowledge alarms and reset alarms.

#### **INITIAL CONDITIONS**

- 1. You are the Unit 2 NSO.
- 2. Control Rod H-06 was discovered uncoupled, 15 minutes ago.
- 3. All attempts to couple the rod have been unsuccessful.
- 4. The Control rod was then inserted to position 00, then electrically disarmed.
- 5. QNE has been notified.

### **INITIATING CUE**

- 1. The Unit Supervisor has directed you to take rod H-06 out of service on the Rod Worth Minimizer per DOP 0400-02.
- 2. Another NSO will complete DOA 0300-05 actions and logging requirements once control rod H-06 is OOS.
- 3. Notify the Unit Supervisor when complete.

#### .....

#### Fill in the JPM Start Time when the student acknowledges the Initiating Cue.

#### **Information For Evaluator's Use:**

UNSAT requires written comments on respective step.

- \* Denotes critical steps.
- Denotes critical elements of a critical step.

Number any comments in the "Comment Number" column on the following pages. Then annotate that comment in the "Comments" section at the bottom of the page. The comment section should be used to document the reason that a step is marked as unsatisfactory and to document unsatisfactory performance relating to management expectations.

Some operations that are performed from outside of the control room may require multiple steps. These items may be listed as individual steps in this JPM. It is acceptable for the candidate to direct the local operator to perform groups of procedure steps instead of calling for each individual item to be performed.

The timeclock starts when the candidate acknowledges the initiating cue.

JPM Start Time: \_\_\_\_\_

PEF	RFORMANCE CHECKLIST	STANDARDS	SAT	UNSAT	Comment #
		NOTE:			
	Provide	the Examinee a copy of DOP 040	0-02.		
1. *	Touches the area marked SECONDARY FUNCTION.	SECONDARY FUNCTION selected.			
2. *	Touches the area marked ROD OUT OF SERVICE.	Rod full core display Appears.			
3. *	Selects control rod H-06 on the touch screen.	Control Rod H-06 outlined with blue box and shown on screen as SELECTED.			
4. *	Touches the ENTER REQUEST box.	H-06 Rod position numerals are blue. Withdraw Block inserted for H-06.			
5.	Touches the EXIT FUNCTION box.	RWM returns to the Main Display.			
NOTE:					
	Performer may verify the rod OOS by any of the following:				
• Th	The RWM Main Display for H-06 indicates 00 and is blue in color.				
Select rod to ensure rod in and out blocks are applied. Rod indication is backlit in blue color.					
<ul> <li>Review status screen to verify H-06 is listed as OOS.</li> </ul>					
<u>CUE:</u>					
Respond as US when examinee informs you they have completed the task.					
If requested as QNE to update Rod sequence, acknowledge report.					
		END			

JPM Stop Time:\_\_\_\_\_

erator's Name:	
Title: RO SRO	
A Title: Place a Control Rod OOS on the RWM A Number: S-N-g Revision Number: 00 k Number and Title: 201L027, Enter Substitute Rod Position Data	
A Number and Importance: 201006.A2.05 3.1 / 3.5	
ggested Testing Environment: Simulator	
tual Testing Environment: 🛛 Simulator 🗌 Control Room 🗌 In-Plant	
Atternate Path:YesNo $\boxtimes$ PerformSRO Only:YesNo	
Time Critical: Yes No	
imated Time to Complete: 11 minutes Actual Time Used: minutes	
<b>ferences:</b> DOP 0400-02, rev 22	
ALUATION SUMMARY: re all the Critical Elements performed satisfactorily?	
e operator's performance was evaluated against the standards contained in this JPM, and has ermined to be: Satisfactory Unsatisfactory	been
nments:	
Evaluator's Name: (Print)	
aluator's Signature: Date:	

#### INITIAL CONDITIONS

- 1. You are the Unit 2 NSO.
- 2. Control Rod H-06 was discovered uncoupled, 15 minutes ago.
- 3. All attempts to couple the rod have been unsuccessful.
- 4. The Control rod was then inserted to position 00, then electrically disarmed.
- 5. QNE has been notified.

### **INITIATING CUE**

- 1. The Unit Supervisor has directed you to take rod H-06 out of service on the Rod Worth Minimizer per DOP 0400-02.
- 2. Another NSO will complete DOA 0300-05 actions and logging requirements once control rod H-06 is OOS.
- 3. Notify the Unit Supervisor when complete.

Exelon Nuclear			
Job Performance Measure			
SBGT Testing with receipt of an Auto Initiation Signal			
JPM Number: S-N-h			
Revision Number: 07			
Date: 11/06			
Developed By:			
Instructor	Date		
Approved By:			
Facility Representative	Date		

## **Revision Record (Summary)**

- **Revision 06** JPM created for ILT 05-1 NRC Exam.
- **Revision 07** Revised to current procedure revision for ILT 06-1 NRC Exam.

#### SIMULATOR SETUP INSTRUCTIONS

- 1. Reset the simulator to any low power IC with Reactor Building Ventilation operating in a normal lineup.
- NOTE: It is acceptable to use a similar IC to the IC listed above, provided the IC actually used is verified to be compatible with this and other JPMs that are scheduled to be run concurrently.
- 2. Ensure the 2/3A SBGT train is in STBY and the 2/3B SBGT train is in PRI.
- 3. Place control switches for Unit 2 and 3 DW and Torus Purge fans in PTL on 923-5 panel
- 4. Insert following Malfunctions and/or Remotes.
  - Trg 1 "vgdstrta" (Causes Trigger 1 to activate when 2/3 SBGT control switch is place to START)
  - Imf radrbdah (1 45) (fails 'A' channel reactor building vent monitor high, to cause a Group II isolation 45 sec. after 2/3A SBGT switch is placed to START).

#### **INITIAL CONDITIONS**

- 1. You are the Center Desk NSO.
- 2. 2/3B SBGT train is operable and 2/3A SBGT train is in day 2 of a 7 day LCO per ITS 3.6.4.3 Action A.
- 3. Minor maintenance has been completed on the 2/3 A SBGT train and the train is back in service.
- 4. The prerequisites of DOS 7500-02 have been completed and IST testing is NOT required
- 5. No painting OR propane equipment operation has happened in the last 24 hours.
- 6. The Initial Cumulative Run Time has been recorded.

#### **INITIATING CUE**

- 1. The Unit 2 Supervisor has directed you to perform DOS 7500-02 for the 2/3A SBGT train for post maintenance testing.
- 2. Notify the Unit 2 Supervisor when the task is complete up to step I.12.

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#### Fill in the JPM Start Time when the student acknowledges the Initiating Cue.

#### **Information For Evaluator's Use:**

UNSAT requires written comments on respective step.

- \* Denotes critical steps.
- Denotes critical elements of a critical step.

Number any comments in the "Comment Number" column on the following pages. Then annotate that comment in the "Comments" section at the bottom of the page. The comment section should be used to document the reason that a step is marked as unsatisfactory and to document unsatisfactory performance relating to management expectations.

Some operations that are performed from outside of the control room may require multiple steps. These items may be listed as individual steps in this JPM. It is acceptable for the candidate to direct the local operator to perform groups of procedure steps instead of calling for each individual item to be performed.

The timeclock starts when the candidate acknowledges the initiating cue.

## JPM Start Time: \_\_\_\_\_

PERFORMANCE CHECKLIST	STANDARDS	SAT	UNSAT	Comment #
	<u>NOTE:</u>			
Provide the Ex	aminee the marked up copy of DO	OS 7500-02.		
1. Ensure the following:	Correctly verifies:			
<ul> <li>2/3 A and B AIR HEATERs are OFF.</li> </ul>	• 2/3 A and B AIR HEATERs are OFF.			
<ul> <li>2/3 A and B Fans are OFF.</li> </ul>	• 2/3 A and B Fans are OFF.			
2. Verifies the following annunciators are not in	Correctly verifies the following Annunciators are not in alarm:			
alarm: • 923-5 A-6, STBY GAS	923-5 A-6, STBY GAS     TRT SYS A TROUBLE			
<ul> <li>923-5 B-6, STBY GAS TRT SYS B TROUBLE</li> </ul>	• 923-5 B-6, STBY GAS TRT SYS B TROUBLE			
3. * Verify "B" SBGT SELECT SWITCH in B STBY position.	Places 2/3 B SBGT SELECT switch in B STBY.			
4. * Place 2/3 "A" SBGT SELECT SWITCH to START A position.	Places the 2/3 "A" SBGT SELECT SWITCH to START A.			
<u>NOTE:</u>				
The Initial Run Time	data has already been recorded.	(in the initial	cues)	
<ol> <li>Records the Initial Run Time data for SBGT Train "A" on Checklist A.</li> </ol>	Verifies the Initial Run Time data for SBGT Train "A" on Checklist A.			
<u>NOTE:</u>				
45 sec. after the 2/3A SBGT control switch is placed to START, a malfunction is inserted to cause a Reactor Building Hi-Hi Rad condition (auto start signal for SBGT)				
.CUE:				
When Reactor Building Isolates (alarm F-14 on the 902-3 panel), provide the following cue: "Attention for an update, Reactor Building Vent Channel 'A' Rad Hi-Hi alarm received"				

PEF	RFORMANCE CHECKLIST	STANDARDS	SAT	UNSAT	Comment #
6.	Verifies the 2/3A SBGT train initiated properly.	Verifies the 2/3A SBGT train is initiated properly. When Reactor Building Hi-Hi rad is received, recognizes the need to perform the required Limitation and Action steps.			
		<b>BEGIN ALTERNATE PATH</b>			
7. *	Place the SELECT SWITCH for the non- running train to PRI.	Places the SELECT SWITCH for "B" SBGT train to PRI.			
8. *	Place the control switch for the train under test to OFF.	Places the control switch for "A" SBGT train to OFF.			
9.	Verify train in PRI has sufficient flow and the heater is operating	Correctly verifies.			
10.	Place the Train previously under test to STBY.	Places the control switch for "A" SBGT train to STBY.			
11.	Verifies a Reactor Building Isolation has occurred on Panel 923-4.	Uses the Limitations and Actions section of DOS 7500- 02, step G.1, or any other appropriate procedure to verify the Reactor Building Isolation. (DAN 923-5 A-1 or A-2, Group 2 hard card).			
12.	Notifies Unit Supervisor of the change in status of the surveillance.	Unit Supervisor notified.			
		END			

JPM Stop Time:\_\_\_\_\_

Operator's Name:	
Job Title: RO SRO	
JPM Title: SBGT Testing with receipt of an Auto Initiation JPM Number: S-N-h Task Number and Title: 261L002, Start the SBGT system.	Signal Revision Number: 07
K/A Number and Importance: 261000.A2.13 3.4 / 3.7	
Suggested Testing Environment: Simulator	
Actual Testing Environment: Simulator Con	trol Room 🗌 In-Plant
Testing Method:SimulateAlternate Path:PerformSRO Only:	$\begin{array}{ c c c } \hline & Yes & & \square & No \\ \hline & Yes & & \bigtriangledown & No \end{array}$
Time Critical: 🗌 Yes 🛛 No	
Estimated Time to Complete: 15 minutes Actual T	Time Used: minutes
References: DOS 7500-02, rev 38	
<b>EVALUATION SUMMARY:</b> Were all the Critical Elements performed satisfactorily?	Yes No
The operator's performance was evaluated against the stand determined to be:	dards contained in this JPM, and has been
Comments:	
Evaluator's Name:	(Print)
Evaluator's Signature:	Date:

#### **INITIAL CONDITIONS**

- 1. You are the Center Desk NSO.
- 2. 2/3B SBGT train is operable and 2/3A SBGT train is in day 2 of a 7 day LCO per ITS 3.6.4.3 Action A.
- 3. Minor maintenance has been completed on the 2/3 A SBGT train and the train is back in service.
- 4. The prerequisites of DOS 7500-02 have been completed and IST testing is NOT required
- 5. No painting OR propane equipment operation has happened in the last 24 hours.
- 6. The Initial Cumulative Run Time has been recorded.

#### INITIATING CUE

- 1. The Unit 2 Supervisor has directed you to perform DOS 7500-02 for the 2/3A SBGT train for post maintenance testing.
- 2. Notify the Unit 2 Supervisor when the task is complete up to step I.12.