## 1.3 Completion Times

## EXAMPLES <u>EXAMPLE 1.3-4</u> (continued)

If the Completion Time of 4 hours (plus the extension) expires while one or more valves are still inoperable, Condition B is entered.

## EXAMPLE 1.3-5

## ACTIONS

Separate Condition entry is allowed for each inoperable valve.

| CONDITION |  | REQUIRED ACTION          |  | COMPLETION<br>TIME  |
|-----------|--|--------------------------|--|---------------------|
| А.        | One or more<br>valves<br>inoperable.                                   | A.1                      | Restore valve to<br>OPERABLE<br>status.    | 4 hours             |
| В.        | Required<br>Action and<br>associated<br>Completion<br>Time not<br>met. | B.1<br><u>ANE</u><br>B.2 | Be in MODE 3.<br><u>2</u><br>Be in MODE 4. | 6 hours<br>12 hours |
|           |  | {                        |  |                     |

The Note above the ACTIONS Table is a method of modifying how the Completion Time is tracked. If this method of modifying how the Completion Time is tracked was applicable only to a specific Condition, the Note would appear in that Condition rather than at the top of the ACTIONS Table.

Prairie Island Units 1 and 2 Unit 1 – Amendment No. <del>158</del> 180 1.3-11 Unit 2 – Amendment No. <del>149</del> 170 SURVEILLANCE REQUIREMENTS

| · .        | SURVEILLANCE   | FREQUENCY  |
|------------|--|--|
| SR 3.1.4.1 | Verify individual rod positions within alignment limit.  | 12 hours   |
| SR 3.1.4.2 | Verify rod freedom of movement (trippability) by<br>moving each rod, not fully inserted in the core,<br>$\geq 10$ steps in either direction.   | 92 days  |
| SR 3.1.4.3 | Verify rod drop time of each rod, from the fully<br>withdrawn position, is $\leq 1.8$ seconds from the<br>beginning of decay of stationary gripper coil voltage<br>to dashpot entry, with:<br>a. $T_{avg} \geq 500^{\circ}$ F; and<br>b. Both reactor coolant pumps operating. | Prior to reactor<br>criticality after<br>each removal of<br>the reactor head |

Prairie Island Units 1 and 2

3.1.4-4

# Unit 1 – Amendment No. <del>158</del> 180 Unit 2 – Amendment No. <del>149</del> 170

| FUNCTION  | APPLICABLE<br>MODES OR<br>SPECIFIED<br>CONDITIONS | REQUIRED<br>CHANNELS | SURVEILLANCE<br>REQUIREMENTS           | ALLOWABLE<br>VALUE |
|---|---|----------------------|--|--------------------|
| <ol> <li>Fuel Pool<br/>Enclosure<br/>Radiation</li> </ol> | (a)   | l per train          | SR 3.3.7.1<br>SR 3.3.7.2<br>SR 3.3.7.3 | (b)                |

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Table 3.3.7-1 (page 1 of 1) SFPSVS Actuation Instrumentation

(a) During movement of irradiated fuel assemblies in the fuel pool encbsure.(b) This value provided by the ODCM.

Prairie Island Units 1 and 2

3.3.7-4

Unit 1 – Amendment No. 158 180 Unit 2 – Amendment No. 149 170 ACTIONS (continued)

|            | CONDITION  |                   | REQUIRED ACTION                                 | COMPLETION<br>TIME |
|------------|--|-------------------|---|--------------------|
| C. ]       | Required Action and<br>associated Completion<br>Time of Condition A or B<br>not met in MODE 1, 2, 3,<br>or 4.                    | C.1               | Be in MODE 3.                                   | 6 hours            |
|            |  | <u>ANE</u><br>C.2 | Be in MODE 5.                                   | 36 hours           |
| D.         | Required Action and<br>associated Completion<br>Time of Condition A not<br>met during movement of<br>irradiated fuel assemblies. | D.1               | Place OPERABLE CRSVS train in operation.        | Immediately        |
|            |  | OR                |   |                    |
|            |  | D.2               | Suspend movement of irradiated fuel assemblies. | Immediately        |
| E.         | Two CRSVS trains<br>inoperable during<br>movement of irradiated<br>fuel assemblies.  | E.1               | Suspend movement of irradiated fuel assemblies. | Immediately        |
| <b>F</b> . | Two CRSVS trains<br>inoperable in MODE 1, 2,<br>3, or 4 for reasons other<br>than Condition B.                                   | F.1               | Enter LCO 3.0.3.                                | Immediately        |

Prairie Island Units 1 and 2 Unit 1 – Amendment No. <del>158</del> 180 Unit 2 – Amendment No. <del>149</del> 170 SURVEILLANCE REQUIREMENTS

|             | SURVEILLANCE  | FREQUENCY                                 |
|-------------|---|---|
| SR 3.7.10.1 | Operate each CRSVS train $\geq 15$ minutes.   | 31 days                                   |
| SR 3.7.10.2 | Perform required CRSVS filter testing in accordance with the Ventilation Filter Testing Program (VFTP).       | In accordance<br>with VFTP                |
| SR 3.7.10.3 | Verify each CRSVS train actuates on an actual or simulated actuation signal.                                  | 24 months                                 |
| SR 3.7.10.4 | Verify each CRSVS train in the Emergency Mode delivers 3600 to 4400 cfm through the associated CRSVS filters. | 24 months on a<br>STAGGERED<br>TEST BASIS |

Prairie Island Units 1 and 2 Unit 1 – Amendment No. <del>158</del> 180 Unit 2 – Amendment No. <del>149</del> 170

#### 4.0 **DESIGN FEATURES**

### 4.3 Fuel Storage (continued)

## 4.3.3 Capacity

The spent fuel storage pool is designed and shall be maintained with a storage capacity limited to no more than 1386 fuel assemblies not including those assemblies which can be returned to the reactor. The southeast corner of the small pool serves as the spent fuel cask lay down area. To facilitate plant evolutions, four additional storage racks, with a combined capacity of 196, may be temporarily installed in the cask lay down area to provide a total of 1582 storage locations (Ref. 3).

### REFERENCES 1. "Prairie Island Units 1 and 2 Spent Fuel Pool Criticality Analysis", WCAP-16517-NP, Revision 0, Westinghouse Electric Company, November 2005.

2. "Criticality Analysis of the Prairie Island Units 1 & 2 Fresh and Spent Fuel Racks", Westinghouse Commercial Nuclear Fuel Division, February 1993.

3. USAR, Section 10.2.

Prairie Island Units 1 and 2

4.0-4