

July 27, 2007

Mr. Jack M. Davis
Senior Vice President and
Chief Nuclear Officer
Detroit Edison Company
Fermi 2 - 210 NOC
6400 North Dixie Highway
Newport, MI 48166

SUBJECT: INFORMATION REQUEST TO SUPPORT UPCOMING FERMI POWER
PLANT, UNIT 2, PROBLEM IDENTIFICATION AND RESOLUTION (PI&R)
INSPECTION

Dear Mr. Davis:

This letter is to request information to support our biennial PI&R inspection beginning August 27, 2007, at Fermi 2 Power Plant. This inspection will be performed in accordance with the Nuclear Regulatory Commission (NRC) baseline Inspection Procedure 71152.

Experience has shown that these inspections are extremely resource intensive both for the NRC inspectors and the utility staff. In order to minimize the impact that the inspection has on the site and to ensure a productive inspection, we have enclosed a list of documents required for the inspection.

The documents requested are copies of performance indicator reports and lists of information, necessary to ensure the inspection team is adequately prepared for the inspection. The information may be provided in either CD-ROM or hard copy format and should be ready for NRC review by August 20, 2007. Hard copies should be available on site on August 27.

If there are any questions about the material requested, or the inspection in general, please contact Mr. Robert Lerch by phone at (630) 829-9759, or by email at rml5@nrc.gov.

In accordance with 10 CFR 2.390 of the NRC's "Rules of Practice," a copy of this letter and its enclosure will be available electronically for public inspection in the NRC Public Document Room or from the Publicly Available Records (PARS) component of NRC's document system (ADAMS), accessible from the NRC Web site at <http://www.nrc.gov/reading-rm/adams.html> (the Public Electronic Reading Room).

Sincerely,

/RA/

Christine A. Lipa, Chief
Branch 4
Division of Reactor Projects

Docket No. 50-341
License No. NPF-43

Enclosure: Requested Information to Support
PI&R Inspection

cc w/encl: J. Plona, Vice President,
Nuclear Generation
K. Hlavaty, Plant Manager
R. Gaston, Manager, Nuclear Licensing
D. Pettinari, Legal Department
Michigan Department of Environmental Quality
Waste and Hazardous Materials Division
M. Yudasz, Jr., Director, Monroe County
Emergency Management Division
Supervisor - Electric Operators
State Liaison Officer, State of Michigan
Wayne County Emergency Management Division

J. Davis

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Wayne County Emergency Management Division

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Letter to J. Davis from C. Lipa dated July 27, 2007

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PLANT, UNIT 2, PROBLEM IDENTIFICATION AND RESOLUTION (PI&R)
INSPECTION

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ROPreports@nrc.gov (inspection reports, final SDP letters, any letter with an IR number)

**Requested Information to Support Problem Identification and Resolution (PI&R)
Inspection**

1. A copy of administrative procedure(s) for the corrective action process, trending program, quality assurance audit program, self-assessment program, corrective action effectiveness review program, and industry experience review program, and temporary modifications.
2. A copy of Quality Assurance (QA) audits of the corrective action program completed since August 2005.
3. A copy of self-assessments of the corrective action program completed since August 2005.
4. A copy of the Employee Concerns Program/Ombudsman administrative procedure.
5. A list of QA audits completed since August 2005 with brief description of areas where findings were identified.
6. A list of self-assessments completed since August 2005.
7. A list of root cause evaluations completed since August 2005.
8. A list of test failures (In-service Test (IST) or Technical Specification surveillances) since August 2005, with a brief description of component/system which failed.
9. A list of all open condition reports sorted by significance level including a description of the issue, the date initiated, and the significance category.
10. A list of condition reports closed since August 2005 including description of issue, significance category, date initiated, date closed, and whether there is an associated operability evaluation.
11. A list of condition reports initiated since August 2005 that involve inadequate or ineffective corrective actions. Include the date initiated, a brief description, status, and significance category of the issue.
12. A list of condition reports initiated since August 2005 that identify trends of conditions adverse to quality. Include the date initiated, a brief description, status, and significance category for each item.
13. A copy of any performance reports for the past two years used to track the corrective action program effectiveness.
14. A list of condition reports issued during the past two refueling outages sorted by system and component, including a brief description, status, and significant category for each item.

15. A copy of condition reports associated with non-cited and cited violations since August 2005.
16. A list of operating experience documents received since August 2005 and any associated condition reports.
17. A list of effectiveness reviews completed since August 2005.
18. A list of rework items and repeat failures since August 2005.
19. A list of maintenance rule (a)(1) systems and components, and the associated health reports since August 2005.
20. A list of active temporary modifications and workarounds.
21. A copy of any corrective action program trend reports for the past two years.
22. A list of dates, times and locations for all scheduled meetings associated with the implementation of the corrective action program.
23. A copy of the latest organization chart and phone listing.
24. A list of the top ten risk-significant systems.

Documents requested to be available on-site during the inspection:

- a. Updated Final Safety Analysis Report
- b. Technical Specifications
- c. Procedures
- d. Copies of any self-assessments and associated condition reports generated in preparation for the inspection
- e. A copy of the QA manual.
- f. Results of any self assessment of safety culture/safety conscious work environment completed in the last two years.