

Table 1 – Audited Closed Commitments

Action Tracking Number	Document (Date)	Commitment Summary/Description	Disposition & Verification	Auditor's Assessment of Regulatory Commitment Disposition (adequate, inadequate)
475502	RS-05-078 (06/15/05)	AMD 231/227: Implement optima2 Technical Specification (TS) change for Unit 1.	Completed 5/17/07, change was incorporated into the Control Room (CR) TS.	Adequate: This is not a regulatory commitment per LS-AA-110. However, since the licensee considered this to be a regulatory commitment, it was noted that the due date changed without NRC notification. As described in LS-AA-110, "Timely notification should normally be made within 30 days or before the committed completed date whichever is sooner." Additionally, LS-AA-110, Section 4.4.4 states that all due date extensions should be submitted to the NRC in the annual commitment change summary report and does not differentiate between docketed due dates and due dates assigned by the functional area manager.
320034	SVP-05-023 (04/01/05)	Licensee Event Report (LER) 1-05-01: Install modification for single failure vulnerability	Completed during Q1R19 (5/19/07).	Adequate: This is not a regulatory commitment . As stated in LS-AA-110, "for corrective actions identified in a Notice of Violation or Licensee Event Report (LER), the specific method(s) used to restore compliance with an obligation is not normally considered a Regulatory Commitment. The regulatory commitment in this instance is the promise to restore compliance with the violated obligation."
320035	SVP-05-022 (04/01/05)	Non-standard repair request: Code Compliant repair of IB1 heater	Completed (05/17/07) during Q1R19 documented in WO 00969089.	Adequate: This is not a regulatory commitment . Per LS-AA-110, a regulatory commitment is "an explicit written, docketed statement to take a specific action agreed to or volunteered by Exelon/PSEG Nuclear and submitted in formal regulatory correspondence." The commitment in this case is an Illinois state action and not an NRC.
363382	SVP-05-061 (08/16/05)	LER 254/05-005: Corrective action is to install digital electro-hydraulic control (EHC) on Unit 1 to address the non-fault tolerant character of the system.	Completed during Q1R19 and verified EHC unit installation in control room.	Adequate: This is not a regulatory commitment per LS-AA-110. As stated in LS-AA-110, "for corrective actions identified in a Notice of Violation or Licensee Event Report (LER), the specific method(s) used to restore compliance with an obligation is not normally considered a Regulatory Commitment. The regulatory commitment in this instance is the promise to restore compliance with the violated obligation."

Table 1 – Audited Closed Commitments (continued)

Action Tracking Number	Document (Date)	Commitment Summary/Description	Disposition & Verification	Auditor's Assessment of Regulatory Commitment Disposition (adequate/inadequate)
468852	RS-05-075 (06/15/05)	AMD 230/225: Implement TS amendment dealing with feedwater system and main turbine high water level trip instrumentation.	Completed during Q1R19.	Adequate: This is not a regulatory commitment per LS-AA-110. A license amendment is effective as of the date of the amendment. The licensee is given a certain time frame to complete its implementation of the amendment as part of its license. Implementation is a legally binding requirement and not a regulatory commitment.
125209	SVP-02-059 (04/13/07)	Exemption (09/16/02): Performance of the 3 rd interval inspections until completion of the Unit 1 refueling outage in January 2005. Commitment as described in commitment tracking database (CTD) (125209-2): (1) Perform inspections prior to startup from Q1R18. (2) Perform source term reduction during Q1R18. (3) Verify ISI program has controls to ensure examinations are repeated during 4 th 10-year interval.	Inspections completed (04/09/05) during Q1R18. Commitment as described in CTD (125209-2): (1) Verified examination records per ISI post outage report. (2) No indication of completion of commitment. (3) No indication of completion of commitment as stated.	Inadequate: This is not a regulatory commitment , it is an obligation. LS-AA-110, states that an obligation is "any condition or action that is a legally binding requirement imposed through a rule, regulation, order, technical specification, or license condition." In this case, the licensee was granted an exemption from extension of the completion date was until January 2005. However, the refueling outage was later changed to April 2005 without subsequent notification to the NRC or approval. This item will be followed up by the NRC staff, as appropriate.
153288	RS-00-0167 (12/27/2000)	AMD 202/198: Extended Power Uprate (EPU) Safety Evaluation states: (1) (a) Revise the fluence predictions using an acceptable methodology before the end of the first cycle of EPU operation before startup from Q2R17 (Q1R18) or (b) to provide justification of continued use of existing fluence estimate. (2) If the fluence is projected to increase, the licensee must reevaluate the P-T limits and the RV integrity issued before the vessel fluence is predicted to exceed 4.5E17 n/cm2.	For Unit 1, (1)(b) completed (05/27/03) based on information from GE-NE-0000-0002-9600-02R1 and GE-NE-0000-0002-9600-03R2. For Unit 2, (1)(b) completed (01/14/2004) with submittal of RS-03-113 by letter dated 06/06/03. Verified letter submitted to NRC dated 06/06/03.	Adequate: The CTD document states, in accordance with the procedure, "this item cannot be closed until there is formal documentation that the TS submittal is not necessary, or until the TS submittal is made." However, AT153288-01 was closed on 5/23/03, with the statement "corporate licensing to submit letter to NRC stating no change required," prior to the submittal of the above stated closeout document on 06/06/03.

Table 1 – Audited Closed Commitments (continued)

Action Tracking Number	Document (Date)	Commitment Summary/Description	Disposition & Verification	Auditor's Assessment of Regulatory Commitment Disposition (adequate inadequate)
264849	NEIL Report (10/05-7/04)	<p>NEIL Report:</p> <ul style="list-style-type: none"> (264849-3) Review lightning protection outside protected area. (264849-5) Provide plan for removal of EHS side stream filters. (264849-6) Revise QCEPM 0700-22 to add the warehouses lightning protection 	<p>(264849-3) Completed walkdown (2/16/05) and reviewed completion of AT 264849 -03-01.</p> <p>(264849-5) Completed (2/15/05) created WO7670337 and WO767039. Reviewed IR284720 and IR284092 completion.</p> <p>(264849-6) Completed by approval and implementation of QCEPM0700-22 Rev. 2</p>	<p>Adequate: This is non-regulatory commitment. As defined in LS-AA-110, a non-regulatory commitment is "an explicit statement to take a specific action agreed to or volunteered by Exelon/PSEG to an external organization." As such it should not be marked as a regulatory commitment (RCMT).</p>
346390	RS-04-141 (09/15/04)	<p>AMD 226/221: Relocation of hydrogen/oxygen monitors to the Technical Requirements Manual (TRM).</p> <ul style="list-style-type: none"> (1) EGC will maintain the capability of monitoring containment hydrogen for design basis accidents (maintain hydrogen monitors within its TRM). (2) EGC will maintain the capability of monitoring containment oxygen to verify the status of the inerted containment (maintain oxygen monitors within its TRM). 	<p>Prepared QC-TRM-05-008 and completed (10/26/05) the relocation to TRM. Verified hydrogen and oxygen monitors specifications have been removed from TS and incorporated into the TRM.</p>	<p>Adequate: Commitment was labeled in CTD as "commitment to maintain hydrogen monitoring unit," however, the body of the CTD contained the information regarding the second commitment for oxygen monitors. Additionally, the TRM and TRM bases did not contain reference to the regulatory commitments as described in LS-AA-110. However, the TRM Bases included a reference to the amendment.</p>

Table 1 – Audited Closed Commitments (continued)

Action Tracking Number	Document (Date)	Commitment Summary/Description	Disposition & Verification	Auditor's Assessment of Regulatory Commitment Disposition (adequate, inadequate)
225842	SVP 04-056 (05/28/04)	LER 2-04-003: SCRAM during turbine testing of the thrust bearing wear detector (TBWD): (1) The operations turbine test of the TBWD was revised to provide a positive means (lead lift) of inhibiting a turbine trip during TBWD testing. (2) The implementation of Instrument Maintenance (IM) procedures will be reviewed for other situations in which the procedures are used interactively with procedures from another department to ensure the IM procedure is being properly implemented. (3) The work frequency codes that determine the local adjustment procedures are performed will be revised such that the procedures are appropriately performed at the end of the outage. (4) Modifications will be installed to provide a positive means to prevent trips during TWBD testing.	(1) Completed (09/09/04) QCOS 5600-09, Rev. 3 and QCOS 5600-10, Rev. 4, Reopened when procedures moved to QCOS 5600-05, Rev. 5. (2) Review completed (11/30/04). (3) Completed (3/21/05). (4) Modification completed (7/12/05) and (09/12/05). Verified commitments in procedures QCIPM 5600-07, QCOS 5600-05, and QCIPM 5600-01, Rev. 4.	Adequate: This is not a regulatory commitment per LS-AA-110. As stated in LS-AA-110, "for corrective actions identified in a Notice of Violation or Licensee Event Report (LER), the specific method(s) used to restore compliance with an obligation is not normally considered a Regulatory Commitment. The regulatory commitment in this instance is the promise to restore compliance with the violated obligation."
479048	RS-06-058 (04/14/06)	EPU Commitments: (1) QCNPS U2 will remain at pre-EPU power level until the QCNPS U1 steam dryer is inspected during the planned May 2006 QCNPS U1 outage. The QCNPS U1 steam dryer inspection scope will consist of, as a minimum, those areas necessary to confirm conclusions reached regarding the cause of the QCNPS U2 steam dryer damage described in our April 10, 2006 conference call. (2) Incorporate RS-06-058 into Standing Orders.	(1) Completed dryer inspections (05/11/06). Reviewed WO 916747-01 documenting completion of inspections. (2) Completed (4/18/06) with incorporation into Standing Order 06-08. This cannot be verified since this standing order has since been deleted.	Adequate. LS-AA-110-1001 states "an implementation statement shall be entered into the ATI completion notes (or in progress notes, if referenced in the completion notes section). This statement shall contain information which clearly indicates what action was taken and must reference the implementing document(s)." For the second commitment, the implementing document was Standing Order 06-08 which was not retained once it expired.

Table 1 – Audited Closed Commitments (continued)

Action Tracking Number	Document (Date)	Commitment Summary/Description	Disposition & Verification	Auditor's Assessment of Regulatory Commitment Disposition (adequate, inadequate)
512802	NPDES Permit IL005037 (7/16/06)	Special Conditions 6B (A-F): (A) Continuously monitor intake, discharge, and receiving water temperatures and to visually inspect intake and discharge areas at least 3 times daily to assess any mortalities to fish and other aquatic life, (C) Prepare a study plan within 3 days of beginning date of provisional variance, (D) Reporting requirements for unusual conditions; and (F) Develop and implement a response and recovery plan to address any adverse environmental impact due to thermal conditions.	(A) Completed (08/26/07) with update to CY-QC-110-640 (TIC 1525) and EN-QC-402-0005 (TIC 1526); (C) Completed (08/02/06) letter PM-06-016; (D) Extended to 09/01/06 to document whether any unusual conditions did or did not occur during provisional variance period. Completed (08/28/06); and (F) CY-QC-110-640 (TIC 1525) updated (7/19/06) and no variances (9/20-24/06). Reviewed procedures for commitments, as stated.	Adequate: The commitment as stated is a non-regulatory commitment . As defined in LS-AA-110, a non-regulatory commitment is "an explicit statement to take a specific action agreed to or volunteered by Exelon/PSEG to an external organization." As such it should not be marked as a regulatory commitment (RCMT).
506478	NOV (06/29/06)	Response within 30 days of NOV.	Response sent to NRC by letter dated 07/26/06 (SVP-06-078).	Adequate: This is not a regulatory commitment . Per LS-AA-110, the regulatory commitment is the licensee's promise to restore compliance with a violated obligation by a certain date. The response within 30 days is an obligation required by the NOV.

Table 1 – Audited Closed Commitments (continued)

Action Tracking Number	Document (Date)	Commitment Summary/Description	Disposition & Verification	Auditor's Assessment of Regulatory Commitment Disposition (adequate, inadequate)
491292	RS-06-071 (05/17/06)	AMD 232/228: Periodic testing to be performed on the automatic load tap changers (LTCs) to ensure proper operation: 2 years – LTCs verified for proper timing and sequencing of operation, 6 years – Perform preventative maintenance consisting of inspection and functional testing of LTCs.	Closed by Service Request 0048540 to generate predefines for testing of LTCs. Verified installation of LTCs modification and testing commitment captured in service request.	Adequate: The predefines developed only ensure that the LTCs are checked once at 2 year and 6 year intervals but do not capture the period beyond this initial period. The CTD shows the commitment was completed on 01/31/07 however SR0048540 stated that the predefines were completed 02/27/07 after the CTD completion date. Per LS-AA-110-1001, Section 4.3 states, "for commitments involving implementation of procedures/guidelines, the ATI shall not be closed until the procedure/guideline is approved." Additionally, the due date for this item was extended several times (after approval of the amendment) without management approval and without an assessment. As described in LS-AA-110-1001, "once a due date is established for Regulatory Commitments, it can be extended only by obtaining successively high levels of management approval" and "an assessment should also be documented in the ATI, as appropriate, addressing the need for interim corrective actions in order to justify the due date extension."
538904	RS-02-174 (10/10/02) RS-05-114 (08/22/05)	AMD 233/229: Process Commitment Change paperwork to eliminate commitment to change standby gas treatment (SBGT) in-place bypass leak test acceptance criteria from 1% to 0.5%.	Commitment was deleted (03/09/07) with commitment change 07-02. Verified commitment change paperwork	Adequate: As stated this is not a regulatory commitment . The processing of commitment change paperwork to eliminate a commitment is not a regulatory commitment. The commitment in this case, as stated in RS-05-114, is "to submit a separate license amendment request to revise Dresden and Quad TS to change the acceptance criteria to <0.05% within 6 months of NRC approval of amendments." The commitment as stated in RS-05-114 was not entered into the CTD, however, the licensee properly identified that a commitment change was needed and processed the change in accordance with LS-AA-110.

Table 1 – Audited Closed Commitments (continued)

Action Tracking Number	Document (Date)	Commitment Summary/Description	Disposition & Verification	Auditor's Assessment of Regulatory Commitment Disposition (adequate/inadequate)
315650	RS-04-062 (10/10/02)	AMD 224/219: Implement main steam line flow-high initiation of group 1 primary containment isolation system and control room emergency ventilation system isolation.	Completed (06/13/05) for Unit 1 with the creation of a separate commitment for Unit 2 (AT329254-01) that was completed 04/14/06.	Adequate: This is not a regulatory commitment . However, since this was treated as a commitment and the closure of this item did not follow the procedure as stated in section 4.2, "commitments may not be closed to other tracking programs." The commitment was closed to additional action tracking items and an engineering change (AT329254-01, AT227242, and EC 345323).
272009	RS-04-160 (10/21/04)	AMD 225/220: Regulatory commitment to provide to the NRC using an industry database the operating data (for each calendar month) that is described in GL 97-02 "Revised Contents of the Monthly Operating Report," by the last day of the month following the end of each calendar quarter.	No commitment, as stated in RS-04-160, was entered in the CTD. However, there was a commitment created for the implementation of this amendment closed 6/17/05 to AT272009.	Inadequate: A regulatory commitment is made in the referenced document and has not been entered into the CTD. This is an example of discrepancies that can exist between corporate and site entries. Specifically, AT272009 states "create 1 AT to review applicable App B. procedures, determine if any need revision (initial review revealed no procedure changes needed), and write additional ATs for any revisions needed." No additional information is provided as indicated in LS-AA-110, Section 4.2.3. The commitment created for implementation of this amendment is not a regulatory commitment.
381250	RS-04-152 (10/11/04)	AMD 227/222: Procedures will be written in a manner that limits access to one Oscillation Power Range Monitors (OPRM) channel at a time. The system engineer will require a password to access the menu that allows changing of setpoints and parameters; this password is not distributed to non-engineering personnel. All procedures will contain a requirement to obtain and document an Operations Senior Reactor Operator's permission before accessing OPRM functions.	No commitment, as stated in RS-04-152, was entered in the CTD. However, there was a commitment created for implementation of this amendment closed 12/16/05 (AT381250).	Inadequate: A regulatory commitment is made in the referenced document and has not been entered into the CTD. Additionally, the commitment created for implementation of this amendment is not a regulatory commitment.

Table 1 – Audited Closed Commitments (continued)

Action Tracking Number	Document (Date)	Commitment Summary/Description	Disposition & Verification	Auditor's Assessment of Regulatory Commitment Disposition (adequate, inadequate)
315234	RS-04-067 (04/30/04)	AMD 223/218: EGC and AmerGen will establish the TS Bases as adopted with the applicable license amendment.	No commitment, as stated in RS-04-07, was entered in the CTD. However, there was a commitment created for implementation of this amendment closed 3/27/05 (AT315234)	Inadequate: A regulatory commitment is made in the referenced document and has not been entered into the CTD. Again, the commitment created for implementation of this amendment is not a regulatory commitment.
143425	SVP-03-034 (02/24/03)	90-day Post Outage Inservice Inspection letter: The evaluation concluded that the Core Spray and Jet Pump flaws are within acceptable limits and shall be reexamined after two cycles of operation (Q1R19).	Core spray piping welds and jet pumps were visually re-inspected during Q1R19. Reviewed visual inspection results as documented.	Adequate. No comments.

Table 2 – Audited Open Commitments

Commitment Tracking Number (RCMT)	Date and Document	Commitment Summary/Description	Auditor's Comments of Regulatory Commitment Disposition (adequate, inadequate)
574435 (01)	Biennial Report	Biennial Report Submittal 10 CFR 50.59/72.48: Commitment to submit report and generate new commitment for report in 2 years.	Inadequate: This is an obligation and not a regulatory commitment. As described in LS-AA-110 an obligation is "any condition or action that is a legally binding requirement imposed through rule, regulation, order, technical specification, or license condition. As such, it should not be marked as a regulatory commitment.
543074 (03)	ANI (10/11/06)	ANI Inspection Report: The station is continuing to pursue other options for mitigating the risk associated with a fire in the Mausoleum.	Adequate: This is a non-regulatory commitment. As defined in LS-AA-110, a non-regulatory commitment is "an explicit statement to take a specific action agreed to or volunteered by Exelon/PSEG to an external organization." LS-AA-110 then gives examples of non-regulatory commitments which include ANI.
576037 (03)	SA-07-01 (06/26/07)	NRC Security Advisory: Licensees are requested to develop procedures and train applicable personnel in this process. Specific procedures QCOA 0010-20 and OP-AA-11-101-1004 are affected by this request.	Adequate: This is not a regulatory commitment. As defined in LS-AA-110, a regulatory commitment is "an explicit written, docketed statement to take a specific action agreed to or volunteered by Exelon/PSEG Nuclear and submitted in formal regulatory correspondence by authorized management." In this case, the reference document listed in the AR does not meet this definition because the source document is not an Exelon created document. Additionally, this AR was created (01/06/07) prior to the issuance of SA-07-01 or Exelon's response, thus the creation of a commitment can not supersede the source document. With the issuance of SA-07-01, the AR created would be more appropriate as discussed in LS-AA-110 as "an intentional undertaking to complete a specific action to address an NRC issue or concern."
363382 (04)	SVP-05-061 (08/16/05)	LER 254-05-005: Pursuing installation of a digital EHC system. This change will address the non-fault tolerant character of the system.	Adequate: This is a not a regulatory commitment. As stated in LS-AA-110, "for corrective actions identified in a Notice of Violation or Licensee Event Report (LER), the specific method(s) used to restore compliance with an obligation is not normally considered a Regulatory Commitment. The regulatory commitment in this instance is the promise to restore compliance with the violated obligation."
364189 (03)	RS-05-101 (08/17/05)	Bulletin 2005-02: Revise Emergency Plan to include provisions for drill and exercises using terrorist-based events as described in Attachment 6.	Adequate: This is a regulatory commitment. LS-AA-110, step 4.4.1 states that "dates for completing commitments should be determined by the responsible Functional Area Manger (unless a predetermined date already exists) and entered into the CTD" and step 4.4.4 states "for due date extensions, submit the changed date to the NRC in the annual Commitment Change Summary Report." Additionally, LS-AA-110, Attachment 2, states "If the original commitment has yet to be implemented, the licensee can proceed with the change. The NRC should be notified of the change as soon as practicable after the change is approved by licensee management but before any committed completion date. This should be done within 30 days provided the committed date is not sooner." However, the due date for this item has been extended several times without notification to the NRC or submitting a supplemental response letter.

Table 3 – Audited Reported Changes

Regulatory Commitment Change Number	Original Date & Document	Change Date	Regulatory Commitment Summary	Change Status	Auditor's Assessment of Commitment Change (adequate, inadequate)
04-001	SVP-00-077 (04/20/00)	05/26/04	Commitment established per reporting requirements 10 CFR 71.95(c): Standardized radioactive material shipping procedure requires an independent review of a cask Certificated of Compliance to ensure compliance with document requirements.	Original commitment completed 08/07/00 with the addition to procedure RP-AA-602.	Adequate: Reviewed commitment change package documentation. The revised procedure included the changed commitment but was not marked appropriately as described in LS-AA-110. Change 04-001 did not delete the commitment. Instead it revised the commitment and would be tracked appropriately in the CTD. However, there was not an associated CTD entry for this item.
05-001	RS-03-001 (01/03/03)	02/14/05	License Renewal Commitment: Water chemistry program has to meet EPRI TR-1008192 (2004) requirements for monitoring and control of condensate and reactor feedwater control.	Completed with the addition of this to procedure CY-AB-120-110, Revision 7, "Condensate and Feedwater Chemistry."	Adequate: Reviewed Commitment change package and verified procedure change dated 05/21/04. Again, there was not an associated CTD entry for this item and LS-AA-110, Attachment 1, Parts 3 and 4 were not completed.
05-004	ComEd letter (01/26/90)	10/24/05	Region III inspection request for environmental qualification of butyl rubber cables: (1) Visual inspections of cable be performed when there is evidence of cable degradation due to decreasing insulation resistance (IR). (2) Exelon intends to change the surveillance frequency for cable that have had no change in IR between previous surveillance inspections to 1.5-2.0 times the previous duration, not to exceed 3 refueling cycles. (3) Exelon may change the selection of specific butyl rubber insulated cables in the sample population monitored in the EQ program based upon information gathered from on-line measurement of cable tray temperatures, self-heating and radiation levels.	Commitment change completed on 01/13/07 by closing to AT441896-02 and 441896-03.	Adequate: Reviewed commitment change package, verified procedure QCEMS 0250-17, Rev. 23 change. However, at this time the EQ-04Q binder has not been updated to incorporate the commitment change. Also, there was not an associated CTD entry for this item. Additionally, this change involved 3 separate commitment changes while only 1 commitment change form submitted.

Table 3 – Audited Reported Changes (continued)

Regulatory Commitment Change Number	Original Date & Document	Change Date	Regulatory Commitment Summary	Change Status	Auditor's Assessment of Commitment Change (adequate, inadequate)
05-005	ComEd letter (06/03/75)	11/09/05	Design criteria for the reactor building ambient temperature in the vicinity of the reactor building overhead crane is maintained above 70 degrees F.	Commitment change to above 50 degrees F incorporated into QCGM 0303-01, Rev. 5.	<p>Adequate: Reviewed procedure however, it was noted that the revised commitment was not incorporated into the commitment section of the procedure. This change was to change the temperature not to delete the commitment. Again, there was not an associated CTD entry for this item and LS-AA-110, Attachment 1, Part 3 and 4 were not completed.</p> <p>This item will be followed up by the NRC staff, as appropriate.</p>
06-01	LER 254-98-018 (07/27/98)	02/24/06	LER 01-98-018: Scram discharge instrument volume (SDIV) would be examined to determine effects of hydrolasing on the instruments. System Engineering would evaluate results to determine if additional corrective action and reoccurrence controls are required for SDIV or other systems.	Commitment was deleted. System engineering performed evaluation and determined that no further action was necessary. This completed the regulatory commitment.	<p>Adequate: Commitment change package completed as required by LS-AA-110. Again, there was not an associated CTD entry for this item and LS-AA-110. Attachment 1, Part 3 and 4 were not completed.</p>
06-02	NRC letter (10/11/89)	03/29/06	Safety Evaluation: The maintenance and surveillance valve performance on Limitorque actuators every other refueling outage or approximately every three years to ensure consistency, quality, and quantity of grease.	Frequency changed to once per 10 years.	<p>Adequate: Reviewed commitment change package and EC 648988, Rev. 1. Again, there was not an associated CTD entry for this item and LS-AA-110, Attachment 1, Part 3 and 4 were not completed.</p>

Table 4 – Audited Non-Reported Changes

Regulatory Commitment Change Number	Original Date & Document	Change Date	Regulatory Commitment Summary	Change Status	Auditor's Assessment of Commitment Change (adequate, inadequate)
05-02	LER 1-98-024 (11/18/98)	8/29/05	QCAP 2200-03, Attachment A revised 01-08-1999 to facilitate the SRO review of work additions including LCO entries require Work Week Manager to review work additions with the package in hand.	Deleted due to enhanced work process with similar form WC-AA-101-1002, Attachment 9.	Adequate: This is not a regulatory commitment per LS-AA-110. Verified original commitment to restore compliance was completed with the revision to QCAP 2200-03, Attachment A (01/08/1999) and compared to form WC-AA-101-1002, Rev. 5, Attachment 9. However, there was not a CTD entry associated with this change.
05-003	LER 2-96-002 (03/20/96)	11/23/05	QCOS 2300-6 revised 12/13/1996 to include vent verification.	Deleted because the commitment was not necessary to minimize recurrence of the adverse condition.	Adequate: This is not a regulatory commitment per LS-AA-110. Verified original commitment documentation dated 12/13/1996 and reviewed commitment change package and revised QCOS 2300-6, Rev. 30. However, there was not a CTD entry associated with this change.