

OPERATING DATA REPORT

DOCKET: 313
UNIT_NME: ANO Unit 1
RPT_PERIOD: 200704

PREPARER NAME: Steven L. Coffman
PREPARER TELEPHONE: 479-858-5560

1. Design Electrical Rating:	850		
2. Maximum Dependable Capacity (MWe-Net)	836		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	512.00	2,671.00	226,886.44
4. Number of Hours Generator On-line	512.00	2,671.00	224,072.66
5. Reserve Shutdown Hours	0.00	0.00	817.50
6. Net Electrical energy Generated (MWHrs)	427,100.00	2,280,852.00	174,941,166.24

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
2007-01	4/22/2007	S	208.00	C	1	Shutdown for 1R20 Refueling Outage.

SUMMARY The Unit began the month at, or near full power. On 04/10/2007, the Unit began an end of cycle fuel coast down. On 04/22/2007, the Unit was shut down for the 1R20 Refueling Outage, and remained shutdown throughout the end of the month.

OPERATING DATA REPORT

DOCKET: 313
UNIT_NME: ANO Unit 1
RPT_PERIOD: 200705

PREPARER NAME: Steven L. Coffman
PREPARER TELEPHONE: 479-858-5560

1. Design Electrical Rating: 850
2. Maximum Dependable Capacity (MWe-Net) 836

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	457.17	3,128.17	227,343.61
4. Number of Hours Generator On-line	314.87	2,985.87	224,387.53
5. Reserve Shutdown Hours	0.00	0.00	817.50
6. Net Electrical energy Generated (MWHrs)	241,150.00	2,522,002.00	175,182,316.24

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
2007-02	5/25/2007	F	128.18	A	5	Shutdown to replace Main Transformer high voltage bushing. The Reactor remained critical.
2007-01	4/22/2007	S	300.95	C	4	Shutdown for 1R20 Refueling Outage.

SUMMARY On 05/13/2007 the Unit was tied to the grid following the 1R20 Refueling Outage, and achieved full power on 05/15/2007. On 05/25/2007, the Unit was manually taken off line to replace a Main Transformer high voltage bushing. On 05/31/2007, the Unit was tied back to the grid and commenced power increase to full power.

OPERATING DATA REPORT

DOCKET: 313
UNIT_NME: ANO Unit 1
RPT_PERIOD: 200706

PREPARER NAME: Steven L. Coffman
PREPARER TELEPHONE: 479-858-5560

1. Design Electrical Rating:	850		
2. Maximum Dependable Capacity (MWe-Net)	836		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	3,848.17	228,063.61
4. Number of Hours Generator On-line	720.00	3,705.87	225,107.53
5. Reserve Shutdown Hours	0.00	0.00	817.50
6. Net Electrical energy Generated (MWHrs)	610,804.00	3,132,806.00	175,793,120.24

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The Unit began the month with a power increase in progress, following a Main Transformer maintenance outage. The Unit reached full power on 06/01/07 and operated the remainder of the month at, or near full power.

OPERATING DATA REPORT

DOCKET: 368
UNIT_NME: ANO Unit 2
RPT_PERIOD: 200704

PREPARER NAME: Steven L. Coffman
PREPARER TELEPHONE: 479-858-5560

1. Design Electrical Rating:	1032		
2. Maximum Dependable Capacity (MWe-Net)	988		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,711.47	197,199.88
4. Number of Hours Generator On-line	720.00	2,703.35	194,546.44
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	716,988.00	2,710,375.00	171,178,776.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY The Unit began the month at, or near full power. On 04/28/2007, power was reduced to ~81% at the direction of the System Dispatcher. On 04/30/2007, the System Dispatcher directed the Unit to return to full power.

OPERATING DATA REPORT

DOCKET: 368
UNIT_NME: ANO Unit 2
RPT_PERIOD: 200705

PREPARER NAME: Steven L. Coffman
PREPARER TELEPHONE: 479-858-5560

1. Design Electrical Rating:	1032		
2. Maximum Dependable Capacity (MWe-Net)	988		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,455.47	197,943.88
4. Number of Hours Generator On-line	744.00	3,447.35	195,290.44
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	746,214.00	3,456,589.00	171,924,990.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY On 05/06/2007, power was reduced to ~83% at the direction of the System Dispatcher. The Unit returned to full power on 05/07/2007 and operated the remainder of the month at, or near full power.

OPERATING DATA REPORT

DOCKET: 368

UNIT_NME: ANO Unit 2

RPT_PERIOD: 200706

PREPARER NAME: Steven L. Coffman

PREPARER TELEPHONE: 479-858-5560

1. Design Electrical Rating:	1032		
2. Maximum Dependable Capacity (MWe-Net)	988		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,175.47	198,663.88
4. Number of Hours Generator On-line	720.00	4,167.35	196,010.44
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	720,064.00	4,176,653.00	172,645,054.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Unit operated the entire month at, or near full power.

OPERATING DATA REPORT

DOCKET: 334

UNIT_NME: Beaver Valley Unit 1

RPT_PERIOD: 200704

PREPARER NAME: Glenn Mitchell

PREPARER TELEPHONE: 330-384-5027

1. Design Electrical Rating:	868		
2. Maximum Dependable Capacity (MWe-Net)	849		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	194,838.23
4. Number of Hours Generator On-line	720.00	2,879.00	192,231.63
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	658,628.00	2,511,854.00	146,950,603.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Beaver Valley 1 operated at full power for the entire month.

OPERATING DATA REPORT

DOCKET: 334
UNIT_NME: Beaver Valley Unit 1
RPT_PERIOD: 200705

PREPARER NAME: Glenn Mitchell
PREPARER TELEPHONE: 330-384-5027

1. Design Electrical Rating:	868		
2. Maximum Dependable Capacity (MWe-Net)	849		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,623.00	195,582.23
4. Number of Hours Generator On-line	744.00	3,623.00	192,975.63
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	669,428.00	3,181,282.00	147,620,031.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The Unit operated at 100% output for the entire month of May 2007 with the exception of a downpower on 5/11/07 to 92% power for turbine control valve testing followed by a downpower to 81% for a condenser tube leak repair.

OPERATING DATA REPORT

DOCKET: 334
UNIT_NME: Beaver Valley Unit 1
RPT_PERIOD: 200706

PREPARER NAME: Glenn Mitchell
PREPARER TELEPHONE: 330-384-5027

1. Design Electrical Rating:	868		
2. Maximum Dependable Capacity (MWe-Net)	849		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,343.00	196,302.23
4. Number of Hours Generator On-line	720.00	4,343.00	193,695.63
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	649,208.00	3,830,490.00	148,269,239.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY The unit was on-line at 100% power for the entire month.

OPERATING DATA REPORT

DOCKET: 412
UNIT_NME: Beaver Valley Unit 2
RPT_PERIOD: 200704

PREPARER NAME: Glenn Mitchell
PREPARER TELEPHONE: 330-384-5027

1. Design Electrical Rating:	854		
2. Maximum Dependable Capacity (MWe-Net)	832		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	145,148.06
4. Number of Hours Generator On-line	720.00	2,879.00	144,370.12
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	620,948.00	2,469,067.00	114,592,839.50

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Beaver Valley 2 operated at full power for the entire month except for a 13 hour reduction to 98% power for Turbine Control valve adjustments.

OPERATING DATA REPORT

DOCKET: 412

UNIT_NME: Beaver Valley Unit 2

RPT_PERIOD: 200705

PREPARER NAME: Glenn Mitchell

PREPARER TELEPHONE: 330-384-5027

1. Design Electrical Rating:	854		
2. Maximum Dependable Capacity (MWe-Net)	832		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,623.00	145,892.06
4. Number of Hours Generator On-line	744.00	3,623.00	145,114.12
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	639,344.00	3,108,411.00	115,232,183.50

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY The unit operated at full power for the entire month of May.

OPERATING DATA REPORT

DOCKET: 412
UNIT_NME: Beaver Valley Unit 2
RPT_PERIOD: 200706

PREPARER NAME: Glenn Mitchell
PREPARER TELEPHONE: 330-384-5027

1. Design Electrical Rating:	854		
2. Maximum Dependable Capacity (MWe-Net)	832		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,343.00	146,612.06
4. Number of Hours Generator On-line	720.00	4,343.00	145,834.12
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	612,088.00	3,720,499.00	115,844,271.50

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY The unit derated 6 times due to high condenser operating conditions. Otherwise, the unit operated at full power.

OPERATING DATA REPORT

DOCKET: 456
UNIT_NME: Braidwood Unit 1
RPT_PERIOD: 200704

PREPARER NAME: Hildebrant
PREPARER TELEPHONE: 815/417-2173

1. Design Electrical Rating:	1187		
2. Maximum Dependable Capacity (MWe-Net)	1156		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	143,073.41
4. Number of Hours Generator On-line	720.00	2,879.00	142,067.28
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	865,878.00	3,467,987.00	156,690,271.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Unit operated normally at full power for the entire month

OPERATING DATA REPORT

DOCKET: 456
UNIT_NME: Braidwood Unit 1
RPT_PERIOD: 200705

PREPARER NAME: Hildebrant
PREPARER TELEPHONE: 815/417-2173

1. Design Electrical Rating:	1187		
2. Maximum Dependable Capacity (MWe-Net)	1156		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,623.00	143,817.41
4. Number of Hours Generator On-line	744.00	3,623.00	142,811.28
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	887,790.00	4,355,777.00	157,578,061.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 1 - Operated normally at full power for the entire month except for a minor reduction in load to repair a steam leak on 05/19/07.

OPERATING DATA REPORT

DOCKET: 456
 UNIT_NME: Braidwood Unit 1
 RPT_PERIOD: 200706

PREPARER NAME: Hildebrant
 PREPARER TELEPHONE: 815/417-2173

1. Design Electrical Rating:	1187		
2. Maximum Dependable Capacity (MWe-Net)	1156		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	691.38	4,314.38	144,508.79
4. Number of Hours Generator On-line	682.45	4,305.45	143,493.73
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	783,007.00	5,138,784.00	158,361,068.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
A1F35	6/27/2007	F	37.55	H	3	IR# 644888 - Unit 1 automatic scram due to lightening strike on line L2001. Evaluation of plant components were satisfactory. Unit was returned to full power operation.

SUMMARY Unit 1 - Operated normally at full power until 06/27/2007 when a switchyard lightning strike resulted in a Unit trip. The Unit was evaluated and returned to service normally and reached full power on 07/01/2007 08:35.

OPERATING DATA REPORT

DOCKET: 457
UNIT_NME: Braidwood Unit 2
RPT_PERIOD: 200704

PREPARER NAME: Hildebrant
PREPARER TELEPHONE: 815/417-2173

1. Design Electrical Rating:	1155		
2. Maximum Dependable Capacity (MWe-Net)	1131		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	146,720.00
4. Number of Hours Generator On-line	720.00	2,879.00	145,998.28
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	848,237.00	3,392,756.00	159,876,548.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Unit operated normally at full power for the entire month

OPERATING DATA REPORT

DOCKET: 457
UNIT_NME: Braidwood Unit 2
RPT_PERIOD: 200705

PREPARER NAME: Hildebrant
PREPARER TELEPHONE: 815/417-2173

1. Design Electrical Rating:	1155		
2. Maximum Dependable Capacity (MWe-Net)	1131		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,623.00	147,464.00
4. Number of Hours Generator On-line	744.00	3,623.00	146,742.28
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	860,261.00	4,253,017.00	160,736,809.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Unit 2 - Operated normally at full power for the entire month except for a scheduled TVGV test on 05/12/07. During that TVGV test, Electro Hydraulic Control problems delayed return to full load.

OPERATING DATA REPORT

DOCKET: 457
UNIT_NME: Braidwood Unit 2
RPT_PERIOD: 200706

PREPARER NAME: Hildebrant
PREPARER TELEPHONE: 815/417-2173

1. Design Electrical Rating:	1155		
2. Maximum Dependable Capacity (MWe-Net)	1131		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,343.00	148,184.00
4. Number of Hours Generator On-line	720.00	4,343.00	147,462.28
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	830,602.00	5,083,619.00	161,567,411.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Unit 2 - Operated normally at full power for the entire month.

OPERATING DATA REPORT

DOCKET: 259
UNIT_NME: Browns Ferry Unit 1
RPT_PERIOD: 200704

PREPARER NAME:
PREPARER TELEPHONE:

1. Design Electrical Rating:	1120		
2. Maximum Dependable Capacity (MWe-Net)	0		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	0.00	0.00	59,521.00
4. Number of Hours Generator On-line	0.00	0.00	58,267.00
5. Reserve Shutdown Hours		0.00	0.00
6. Net Electrical energy Generated (MWHrs)		0.00	53,796,427.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	
0	3/19/1985	S	720.00	F	4	Unit 1 Restart following extended Administrative outage.

SUMMARY

OPERATING DATA REPORT

DOCKET: 259

UNIT_NME: Browns Ferry Unit 1

RPT_PERIOD: 200705

PREPARER NAME: Kathy C. Hollander

PREPARER TELEPHONE: 256-729-7447

1. Design Electrical Rating:	1120		
2. Maximum Dependable Capacity (MWe-Net)	1079		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	177.00	177.00	59,698.00
4. Number of Hours Generator On-line	0.00	0.00	58,267.00
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	0.00	53,796,427.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	
0	3/19/1985	S	744.00	F	4	Unit 1 Restart following extended Administrative outage.

SUMMARY

OPERATING DATA REPORT

DOCKET: 259
 UNIT_NME: Browns Ferry Unit 1
 RPT_PERIOD: 200706

PREPARER NAME: Kathy C. Hollander
 PREPARER TELEPHONE: 256/729-7447

1. Design Electrical Rating:	1120		
2. Maximum Dependable Capacity (MWe-Net)	1079		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	596.48	773.48	60,294.48
4. Number of Hours Generator On-line	538.85	538.85	58,805.85
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	465,867.00	465,867.00	54,262,294.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
2	6/2/2007	S	0.17	B	5	Overspeed Trip test
3	6/9/2007	F	75.50	A	3	Unit 1 received a Load Reject Signal as indicated on the First Out Alarm Panel and the Unit Scramed. EHC System indicates that the trip was caused by Moisture Separator high Level.
1	6/2/2007	F	6.77	B	5	Ops Tripped the main turbine due to high vibration at 10.0 mils on #4 bearing.
4	6/23/2007	S	72.17	B	1	SCRAM and RX shutdown resulted when U1-Operations pulled fuses to insert a Group 1 isolation with Reactor Power at 3456 MWT.
0	3/19/1985	S	26.55	F	4	Unit 1 Restart following extended Administrative outage.

SUMMARY

OPERATING DATA REPORT

DOCKET: 260
UNIT_NME: Browns Ferry Unit 2
RPT_PERIOD: 200704

PREPARER NAME: Kathy C. Hollander
PREPARER TELEPHONE: 2556-729-7447

1. Design Electrical Rating:	1120		
2. Maximum Dependable Capacity (MWe-Net)	1104		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	368.05	1,548.70	183,096.28
4. Number of Hours Generator On-line	297.27	1,442.47	180,227.92
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	215,344.72	1,335,010.41	182,677,746.17

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
2	2/20/2007	S	414.23	C	4	U2C14 RO
2	4/26/2007	F	8.50	A	5	U2- Tripped the Main Turbine from Unit 2 control room due to generator vibration

SUMMARY 2C14 RO ended 04/18/07

OPERATING DATA REPORT

DOCKET: 260

UNIT_NME: Browns Ferry Unit 2

RPT_PERIOD: 200705

PREPARER NAME: Kathy C. Hollander

PREPARER TELEPHONE: 256-729-7447

1. Design Electrical Rating:	1120		
2. Maximum Dependable Capacity (MWe-Net)	1104		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	2,292.70	183,840.28
4. Number of Hours Generator On-line	744.00	2,186.47	180,971.92
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	826,428.56	2,161,438.97	183,504,174.73

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 260

UNIT_NME: Browns Ferry Unit 2

RPT_PERIOD: 200706

PREPARER NAME: Kathy C. Holalnder

PREPARER TELEPHONE: 256/729-7447

1. Design Electrical Rating:	1120		
2. Maximum Dependable Capacity (MWe-Net)	1104		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	3,012.70	184,560.28
4. Number of Hours Generator On-line	720.00	2,906.47	181,691.92
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	785,165.56	2,946,604.53	184,289,340.29

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 296

UNIT_NME: Browns Ferry Unit 3

RPT_PERIOD: 200704

PREPARER NAME: Kathy C. Hollander

PREPARER TELEPHONE: 256-729-7447

1. Design Electrical Rating:	1120		
2. Maximum Dependable Capacity (MWe-Net)	1105		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,796.45	141,015.24
4. Number of Hours Generator On-line	720.00	2,785.75	139,434.99
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	805,814.41	3,102,432.50	144,905,414.85

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 296

UNIT_NME: Browns Ferry Unit 3

RPT_PERIOD: 200705

PREPARER NAME: Kathy C. Hollander

PREPARER TELEPHONE: 256-729-7447

1. Design Electrical Rating:	1120		
2. Maximum Dependable Capacity (MWe-Net)	1105		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,540.45	141,759.24
4. Number of Hours Generator On-line	744.00	3,529.75	140,178.99
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	824,450.62	3,926,883.12	145,729,865.47

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 296

UNIT_NME: Browns Ferry Unit 3

RPT_PERIOD: 200706

PREPARER NAME: Kathy C. Hollander

PREPARER TELEPHONE: 256/729-7447

1. Design Electrical Rating:	1120		
2. Maximum Dependable Capacity (MWe-Net)	1105		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,260.45	142,479.24
4. Number of Hours Generator On-line	720.00	4,249.75	140,898.99
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	780,287.94	4,707,171.06	146,510,153.41

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 325
UNIT_NME: Brunswick Unit 1
RPT_PERIOD: 200704

PREPARER NAME: Chris Mills
PREPARER TELEPHONE: 910-457-2567

1. Design Electrical Rating:	983		
2. Maximum Dependable Capacity (MWe-Net)	938		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	623.47	2,782.47	196,321.49
4. Number of Hours Generator On-line	598.05	2,757.05	191,588.55
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	549,513.00	2,641,274.00	148,429,753.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
B116F 2	4/1/2007	F	121.95	D	1	Unit 1 sutdown due to expiration of 7-day LCO (AR 228797).

SUMMARY Unit 1 was shutdown due to expiration of 7-day LCO (reference AR 228797).

OPERATING DATA REPORT

DOCKET: 325
UNIT_NME: Brunswick Unit 1
RPT_PERIOD: 200705

PREPARER NAME: Chris Mills
PREPARER TELEPHONE: 910-457-2567

1. Design Electrical Rating:	983		
2. Maximum Dependable Capacity (MWe-Net)	938		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,526.47	197,065.49
4. Number of Hours Generator On-line	744.00	3,501.05	192,332.55
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	706,345.00	3,347,619.00	149,136,098.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 325
UNIT_NME: Brunswick Unit 1
RPT_PERIOD: 200706

PREPARER NAME: Chris Mills
PREPARER TELEPHONE: 910-457-2567

1. Design Electrical Rating:	983		
2. Maximum Dependable Capacity (MWe-Net)	938		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,246.47	197,785.49
4. Number of Hours Generator On-line	720.00	4,221.05	193,052.55
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	683,339.00	4,030,958.00	149,819,437.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 324
UNIT_NME: Brunswick Unit 2
RPT_PERIOD: 200704

PREPARER NAME: Chris Mills
PREPARER TELEPHONE: 910-457-2567

1. Design Electrical Rating: 980
2. Maximum Dependable Capacity (MWe-Net) 937

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	359.92	1,824.00	204,711.44
4. Number of Hours Generator On-line	300.75	1,764.83	198,383.72
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	255,131.00	1,625,765.00	147,578,987.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
B218R 1	3/3/2007	S	419.25	C	4	Scheduled refuel outage B218R1 started and will continue into April.

SUMMARY Unit 2 was shutdown due to Refuel outage B218R1 which began in March and extended into April.

OPERATING DATA REPORT

DOCKET: 324
UNIT_NME: Brunswick Unit 2
RPT_PERIOD: 200705

PREPARER NAME: Chris Mills
PREPARER TELEPHONE: 910-457-2567

1. Design Electrical Rating:	980		
2. Maximum Dependable Capacity (MWe-Net)	937		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	2,568.00	205,455.44
4. Number of Hours Generator On-line	744.00	2,508.83	199,127.72
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	703,179.00	2,328,944.00	148,282,166.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 324
UNIT_NME: Brunswick Unit 2
RPT_PERIOD: 200706

PREPARER NAME: Chris Mills
PREPARER TELEPHONE: 910-457-2567

1. Design Electrical Rating:	980		
2. Maximum Dependable Capacity (MWe-Net)	937		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	3,288.00	206,175.44
4. Number of Hours Generator On-line	720.00	3,228.83	199,847.72
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	673,524.00	3,002,468.00	148,955,690.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 454
UNIT_NME: Byron Unit 1
RPT_PERIOD: 200704

PREPARER NAME: David Eder
PREPARER TELEPHONE: 815 406-2194

1. Design Electrical Rating:	1187		
2. Maximum Dependable Capacity (MWe-Net)	1152		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	165,264.14
4. Number of Hours Generator On-line	720.00	2,879.00	164,182.72
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	857,688.00	3,433,308.00	175,846,641.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 454
UNIT_NME: Byron Unit 1
RPT_PERIOD: 200705

PREPARER NAME: David Eder
PREPARER TELEPHONE: 815 406-2194

1. Design Electrical Rating:	1187		
2. Maximum Dependable Capacity (MWe-Net)	1152		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,623.00	166,008.14
4. Number of Hours Generator On-line	744.00	3,623.00	164,926.72
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	878,527.00	4,311,835.00	176,725,168.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 454
UNIT_NME: Byron Unit 1
RPT_PERIOD: 200706

PREPARER NAME: David Eder
PREPARER TELEPHONE: 815 406-2194

1. Design Electrical Rating:	1187		
2. Maximum Dependable Capacity (MWe-Net)	1152		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,343.00	166,728.14
4. Number of Hours Generator On-line	720.00	4,343.00	165,646.72
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	847,412.00	5,159,247.00	177,572,580.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 455
UNIT_NME: Byron Unit 2
RPT_PERIOD: 200704

PREPARER NAME: David Eder
PREPARER TELEPHONE: 815 406-2194

1. Design Electrical Rating:	1155		
2. Maximum Dependable Capacity (MWe-Net)	1125		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	23.02	2,182.02	157,659.60
4. Number of Hours Generator On-line	23.00	2,182.00	156,820.18
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	11,826.00	2,495,771.00	167,629,093.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	
B2R13	4/1/2007	S	697.00	C	1	None

SUMMARY

OPERATING DATA REPORT

DOCKET: 455
UNIT_NME: Byron Unit 2
RPT_PERIOD: 200705

PREPARER NAME: David Eder
PREPARER TELEPHONE: 815 406-2194

1. Design Electrical Rating:	1155		
2. Maximum Dependable Capacity (MWe-Net)	1125		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	698.58	2,880.60	158,358.18
4. Number of Hours Generator On-line	685.75	2,867.75	157,505.93
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	726,519.00	3,222,290.00	168,355,612.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
B2R13	4/1/2007	S	58.25	C	4	None

SUMMARY Byron unit 2 ended B2R13 on 5/3/07. Original outage end date was 4/25/07

OPERATING DATA REPORT

DOCKET: 455
UNIT_NME: Byron Unit 2
RPT_PERIOD: 200706

PREPARER NAME: David Eder
PREPARER TELEPHONE: 815 406-2194

1. Design Electrical Rating:	1155		
2. Maximum Dependable Capacity (MWe-Net)	1125		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	3,600.60	159,078.18
4. Number of Hours Generator On-line	720.00	3,587.75	158,225.93
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	829,985.00	4,052,275.00	169,185,597.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 483
UNIT_NME: Callaway Unit 1
RPT_PERIOD: 200704

PREPARER NAME: J. Hiller
PREPARER TELEPHONE: 573-676-4259

1. Design Electrical Rating:	1228		
2. Maximum Dependable Capacity (MWe-Net)	1190		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	23.22	2,104.54	174,406.28
4. Number of Hours Generator On-line	23.00	2,083.63	172,228.59
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	17,356.00	2,544,231.00	191,750,510.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
702	4/1/2007	S	697.00	C	1	Normal Refueling Outage 15.

SUMMARY Callaway Plant began down powering at 1800 on April 1, 2007, in preparation for normal refueling outage 15. Refuel 15 began when the turbine was tripped at 2300 on April 1, 2007; the reactor was subsequently tripped at 2313 in accordance with the shutdown plan. Callaway Plant remained shutdown for refuel 15 through the end of April 2007.

OPERATING DATA REPORT

DOCKET: 483
UNIT_NME: Callaway Unit 1
RPT_PERIOD: 200705

PREPARER NAME: J. Hiller
PREPARER TELEPHONE: 573-676-4259

1. Design Electrical Rating:	1228		
2. Maximum Dependable Capacity (MWe-Net)	1190		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	571.07	2,675.61	174,977.35
4. Number of Hours Generator On-line	522.07	2,605.70	172,750.66
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	592,863.00	3,137,094.00	192,343,373.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	
702	4/1/2007	S	221.93	C	4	Normal Refueling Outage 15.

SUMMARY Continuing from April, Callaway Plant began the month of May 2007 in normal refueling outage 15. Refuel 15 ended at 0556 on May 10, 2007, when the unit was placed back in service. Following power ascension, Callaway Plant operated at approximately 100 percent power for the remainder of May 2007.

OPERATING DATA REPORT

DOCKET: 483
UNIT_NME: Callaway Unit 1
RPT_PERIOD: 200706

PREPARER NAME: J. Hiller
PREPARER TELEPHONE: 573-676-4259

1. Design Electrical Rating:	1228		
2. Maximum Dependable Capacity (MWe-Net)	1190		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	3,395.61	175,697.35
4. Number of Hours Generator On-line	720.00	3,325.70	173,470.66
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	866,951.00	4,004,045.00	193,210,324.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Callaway Plant operated at approximately 100% power for the month of June 2007.

OPERATING DATA REPORT

DOCKET: 317

UNIT_NME: Calvert Cliffs Unit 1

RPT_PERIOD: 200704

PREPARER NAME: Herman O. Olsen

PREPARER TELEPHONE: 410-495-6734

1. Design Electrical Rating:	845		
2. Maximum Dependable Capacity (MWe-Net)	870		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	219,213.73
4. Number of Hours Generator On-line	720.00	2,879.00	215,913.37
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	645,073.00	2,541,736.00	178,291,583.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY The unit operated at 100% power for the entire month.

OPERATING DATA REPORT

DOCKET: 317
UNIT_NME: Calvert Cliffs Unit 1
RPT_PERIOD: 200705

PREPARER NAME: Herman O. Olsen
PREPARER TELEPHONE: (410) 495-6734

1. Design Electrical Rating:	845		
2. Maximum Dependable Capacity (MWe-Net)	870		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,623.00	219,957.73
4. Number of Hours Generator On-line	744.00	3,623.00	216,657.37
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	651,225.00	3,192,961.00	178,942,808.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY The unit began the month at 100% power.
On 05/25/2007 at 2200, power was reduced to 85% to perform Main Turbine Valve Testing. Testing was completed and power was raised to 95% on 05/26/2007 at 0040 for DAS computer maintenance. Maintenance was completed and power was returned to 100% at 0258.
The unit operated at 100% power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 317

UNIT_NME: Calvert Cliffs Unit 1

RPT_PERIOD: 200706

PREPARER NAME: Herman O. Olsen

PREPARER TELEPHONE: (410) 495-6734

1. Design Electrical Rating:	845		
2. Maximum Dependable Capacity (MWe-Net)	870		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,343.00	220,677.73
4. Number of Hours Generator On-line	720.00	4,343.00	217,377.37
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	626,547.00	3,819,508.00	179,569,355.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY The unit operated at 100% power for the entire month.

OPERATING DATA REPORT

DOCKET: 318
UNIT_NME: Calvert Cliffs Unit 2
RPT_PERIOD: 200704

PREPARER NAME: Herman O. Olsen
PREPARER TELEPHONE: 410-495-6734

1. Design Electrical Rating:	845		
2. Maximum Dependable Capacity (MWe-Net)	858		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	698.37	2,039.89	212,428.71
4. Number of Hours Generator On-line	680.70	2,021.92	210,461.76
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	538,810.00	1,692,660.00	174,508,798.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
07-001	2/25/2007	S	39.30	C	4	The unit began the month in Mode 3. On 04/01/2007 at 2115 the unit entered Mode 2 and was taken critical at 2138. Following completion of PSTP-2, the unit entered Mode 1 on 04/02/2007 at 0910. The refueling outage ended at 1518 when the unit was paralleled to the grid.

SUMMARY The unit began the month in Mode 3. On 04/01/2007 at 2115 the unit entered Mode 2 and critical at 2138. Following completion of PSTP-2, the unit entered Mode 1 on 04/02/2007 at 0910. The refueling outage ended at 1518 when the unit was paralleled to the grid. Power was increased, required physics testing was performed. On 04/04/2007 at 1433 a rapid down power from approximately 82% power was implemented due to control system problems on 21 Steam Generator Feed Pump (SGFP). Power was stabilized at 65% at 1445. At 1555 the SGFP control problem was resolved and power was again increased. Reactor power reached 99% on 04/07/2007. During a turbine control system walk down, the control valve (TV-1) position and reference settings were higher than expected. Reactor power was reduced to 75% at 0445. The servo-valve for TV-1 was replaced and power was increased on 04/08/2007 at 1430. Reactor power reached 100% at 1930. On 04/10/2007 at 2201, power was reduced to approximately 97% for PSTP-4 Variable Tave testing. Testing was completed on 04/11/2007 at 0320 and power was returned to 100% at 0500. The unit remained at 100% power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 318

UNIT_NME: Calvert Cliffs Unit 2

RPT_PERIOD: 200705

PREPARER NAME: Herman O. Olsen

PREPARER TELEPHONE: (410) 495-6734

1. Design Electrical Rating:	845		
2. Maximum Dependable Capacity (MWe-Net)	858		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	2,783.89	213,172.71
4. Number of Hours Generator On-line	744.00	2,765.92	211,205.76
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	654,615.00	2,347,275.00	175,163,413.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY The unit operated at 100% power for the entire month.

OPERATING DATA REPORT

DOCKET: 318
UNIT_NME: Calvert Cliffs Unit 2
RPT_PERIOD: 200706

PREPARER NAME: Herman O. Olsen
PREPARER TELEPHONE: (410) 495-6734

1. Design Electrical Rating:	845		
2. Maximum Dependable Capacity (MWe-Net)	858		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	3,503.89	213,892.71
4. Number of Hours Generator On-line	720.00	3,485.92	211,925.76
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	617,172.00	2,964,447.00	175,780,585.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unit began the month at 100% power.
On 06/15/2007 at 2100 power was reduced for Main Turbine Valve Testing, governor and throttle valve maintenance. Power reached a minimum power of 85% at 2221. Maintenance was performed and testing was completed on 06/16/2007 at 0005. Power was returned to 100% at 0100.
The unit operated at 100% power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 413
UNIT_NME: Catawba Unit 1
RPT_PERIOD: 200704

PREPARER NAME: Kay E Nicholson
PREPARER TELEPHONE: 803.831.3237

1. Design Electrical Rating:	1145		
2. Maximum Dependable Capacity (MWe-Net)	1129		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	161,258.89
4. Number of Hours Generator On-line	720.00	2,848.28	159,313.23
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	839,138.00	3,279,570.00	177,379,138.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Catawba Unit 1 began and concluded the month of April 2007 operating at or near 100% Full Power. No planned or unplanned power reductions were incurred during the month.

OPERATING DATA REPORT

DOCKET: 413
UNIT_NME: Catawba Unit 1
RPT_PERIOD: 200705

PREPARER NAME: Kay E Nicholson
PREPARER TELEPHONE: 803.831.3237

1. Design Electrical Rating:	1145		
2. Maximum Dependable Capacity (MWe-Net)	1129		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,623.00	162,002.89
4. Number of Hours Generator On-line	744.00	3,592.28	160,057.23
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	862,918.00	4,142,488.00	178,242,056.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Catawba Unit 1 began and concluded the month of May 2007 operating at or near 100% Full Power. No planned or unplanned power reductions were incurred during the month.

OPERATING DATA REPORT

DOCKET: 413
UNIT_NME: Catawba Unit 1
RPT_PERIOD: 200706

PREPARER NAME: Kay E Nicholson
PREPARER TELEPHONE: 803.831.3237

1. Design Electrical Rating:	1145		
2. Maximum Dependable Capacity (MWe-Net)	1129		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,343.00	162,722.89
4. Number of Hours Generator On-line	720.00	4,312.28	160,777.23
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	828,733.00	4,971,221.00	179,070,789.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Catawba Unit 1 began the month of June 2007 operating at or near 100% Full Power. On 6/22/07, power reduction from 100% Full Power was commenced for performance of Main Turbine Control Valve Movement periodic testing. On 6/23/07, following successful completion of Main Turbine Control Valve testing, power escalation was commenced and 100% Full Power was reached at 0356 on 6/23/07. Unit 1 operated at or near 100% Full Power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 414
UNIT_NME: Catawba Unit 2
RPT_PERIOD: 200704

PREPARER NAME: Kay E Nicholson
PREPARER TELEPHONE: 803.831.3237

1. Design Electrical Rating:	1145		
2. Maximum Dependable Capacity (MWe-Net)	1129		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	155,055.44
4. Number of Hours Generator On-line	720.00	2,879.00	153,485.63
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	838,718.00	3,359,458.00	171,376,503.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Catawba Unit 2 began and concluded the month of April 2007 operating at or near 100% Full Power. No planned or unplanned power reductions were incurred during the month.

OPERATING DATA REPORT

DOCKET: 414
UNIT_NME: Catawba Unit 2
RPT_PERIOD: 200705

PREPARER NAME: Kay E Nicholson
PREPARER TELEPHONE: 803.831.3237

1. Design Electrical Rating:	1145		
2. Maximum Dependable Capacity (MWe-Net)	1129		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,623.00	155,799.44
4. Number of Hours Generator On-line	744.00	3,623.00	154,229.63
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	861,839.00	4,221,297.00	172,238,342.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Catawba Unit 2 began and concluded the month of May 2007 operating at or near 100% Full Power. No planned or unplanned power reductions were incurred during the month.

OPERATING DATA REPORT

DOCKET: 414
UNIT_NME: Catawba Unit 2
RPT_PERIOD: 200706

PREPARER NAME: Kay E Nicholson
PREPARER TELEPHONE: 803.831.3237

1. Design Electrical Rating:	1145		
2. Maximum Dependable Capacity (MWe-Net)	1129		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,343.00	156,519.44
4. Number of Hours Generator On-line	720.00	4,343.00	154,949.63
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	808,702.00	5,029,999.00	173,047,044.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Catawba Unit 2 began the month of June 2007 operating at or near 100% Full Power. On 6/8/07, power reduction was commenced from 100% Full Power to allow corrective maintenance on Steam Generator 2A and 2D Main Feedwater Containment Isolation Valve actuators. At 0550 on 6/9/07, power reduction was halted at 18% Full Power. At 0806 on 6/9/07, an inadvertent power increase was initiated from 18% Full Power by unanticipated Reactor Coolant System cooldown during alignment of the Moisture Separator Reheaters with the Lo Load Valves mispositioned (open). At 0808 on 6/9/07, the inadvertent power increase halted at 22.5% Full Power. At 1238 on 6/9/07, power decrease was initiated from 22.5% Full Power in response to Reactor Coolant System heatup induced by closure of Moisture Separator Reheater Lo Load Valves. The power decrease halted at 19% Full Power at 1405 on 6/9/07. Following completion of Steam Generator 2A and 2D Main Feedwater Isolation Valve actuator corrective maintenance, power escalation was commenced at 1440 on 6/9/07. 100% Full Power was ultimately reached at 1723 on 6/10/07. Unit 2 operated at or near 100% Full Power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 461
UNIT_NME: Clinton Unit 1
RPT_PERIOD: 200704

PREPARER NAME: Gary Mosley
PREPARER TELEPHONE: 217-937-2201

1. Design Electrical Rating:	1062		
2. Maximum Dependable Capacity (MWe-Net)	1022		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	125,016.58
4. Number of Hours Generator On-line	720.00	2,879.00	122,490.33
5. Reserve Shutdown Hours	0.00	0.00	4.00
6. Net Electrical energy Generated (MWHrs)	777,246.00	3,074,907.00	112,521,184.48

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY There were no generation losses in April.

OPERATING DATA REPORT

DOCKET: 461
UNIT_NME: Clinton Unit 1
RPT_PERIOD: 200705

PREPARER NAME: Gary Mosley
PREPARER TELEPHONE: 217-937-2201

1. Design Electrical Rating:	1062		
2. Maximum Dependable Capacity (MWe-Net)	1022		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,623.00	125,760.58
4. Number of Hours Generator On-line	744.00	3,623.00	123,234.33
5. Reserve Shutdown Hours	0.00	0.00	4.00
6. Net Electrical energy Generated (MWHrs)	794,198.00	3,869,105.00	113,315,382.48

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Planned Energy Loss was due to a scheduled downpower for control rod sequence exchange and maintenance.

OPERATING DATA REPORT

DOCKET: 461
UNIT_NME: Clinton Unit 1
RPT_PERIOD: 200706

PREPARER NAME: Gary Mosley
PREPARER TELEPHONE: 217-937-2201

1. Design Electrical Rating:	1062		
2. Maximum Dependable Capacity (MWe-Net)	1022		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	690.48	4,313.48	126,451.06
4. Number of Hours Generator On-line	674.03	4,297.03	123,908.36
5. Reserve Shutdown Hours	0.00	0.00	4.00
6. Net Electrical energy Generated (MWHrs)	705,543.00	4,574,648.00	114,020,925.48

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
C1F49	6/19/2007	F	45.97	A	1	A Plant Shutdown was performed to identify and repair a steam leak in the drywell. The steam leak was identified as the flexible hose on the Main Steam Line 'C' flow elbow flexible transmitter low side sensing line. Leak was not isolable, therefor Mode 4 entry was required to effect repair.

SUMMARY Planned Energy Loss was for Control Rod Pattern Adjustment.
Forced Energy Loss was for repair of steam leak on 'C' MSL Flow Elbow Flexible sensing line in the Drywell that required entry into Cold Shutdown because leak was not isolable from the Reactor Pressure Vessel.

OPERATING DATA REPORT

DOCKET: 397
 UNIT_NME: Columbia Gen Sta Unit 2
 RPT_PERIOD: 200704

PREPARER NAME: Debbie Hebert
 PREPARER TELEPHONE: 509-377-8036

1. Design Electrical Rating:	1153		
2. Maximum Dependable Capacity (MWe-Net)	1107		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	640.13	2,799.13	154,216.14
4. Number of Hours Generator On-line	608.78	2,767.78	150,510.11
5. Reserve Shutdown Hours	0.00	0.00	3,274.70
6. Net Electrical energy Generated (MWHrs)	619,520.30	3,027,576.30	152,447,361.22

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
FO-07-01	4/9/2007	F	111.22	A	1	Shutdown caused by voltage fluctuations on essential power supplies. Cause identified and corrected.

SUMMARY The Plant shutdown on 4/9/07 due to voltage fluctutations on essential power supplies. The plant returned to full power operation on 4/15/07. The plant is operating in its end of cycle coastdown mode with final feedwater temperature reduction.

OPERATING DATA REPORT

DOCKET: 397
UNIT_NME: Columbia Gen Sta Unit 2
RPT_PERIOD: 200705

PREPARER NAME: Debbie Hebert
PREPARER TELEPHONE: 509-377-8036

1. Design Electrical Rating:	1153		
2. Maximum Dependable Capacity (MWe-Net)	1107		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	267.00	3,066.13	154,483.14
4. Number of Hours Generator On-line	264.02	3,031.80	150,774.13
5. Reserve Shutdown Hours	0.00	0.00	3,274.70
6. Net Electrical energy Generated (MWHrs)	254,846.67	3,282,422.97	152,702,207.89

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	
RO-07-01	5/12/2007	S	479.98	C	1	Scheduled Refueling Outage, R-18.

SUMMARY At 00:01, 12-May-07, the Main Turbine Generator was tripped to officially begin R-18.

OPERATING DATA REPORT

DOCKET: 397
UNIT_NME: Columbia Gen Sta Unit 2
RPT_PERIOD: 200706

PREPARER NAME: Debbie Hebert
PREPARER TELEPHONE: 509-377-8036

1. Design Electrical Rating:	1153		
2. Maximum Dependable Capacity (MWe-Net)	1107		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	153.30	3,219.43	154,636.44
4. Number of Hours Generator On-line	89.07	3,120.87	150,863.20
5. Reserve Shutdown Hours	0.00	0.00	3,274.70
6. Net Electrical energy Generated (MWHrs)	42,400.03	3,324,823.00	152,744,607.92

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
FO-07-02	6/28/2007	F	54.72	H	3	While shifting oil filters on COND-P-2B, a motor trip of COND-P-2B was received, followed by a trip of both feed turbines. The reactor was manually scrammed and preceded by an automatic scram. Reactor level reached a low level of -50".
RO-07-01	5/12/2007	S	576.22	C	4	Scheduled Refueling Outage, R-18.

SUMMARY Columbia Generating Station entered the month of June shutdown in Refuel Outage R-18. The reactor was restarted on the late evening of the 22nd. The 38 day outage was extended by 6 days and officially ended when the main generator was synchronized to the grid early morning on the 25th. On the 28th, there were unplanned power losses when power was reduced to 70% to address problems with COND-P-2A. Then, while shifting oil filters on COND-P-2B, a motor trip of COND-P-2B was received, followed by a trip of both feed turbines causing a reactor scram on low water level commencing forced outage FO-07-02. The reactor was restarted on the morning of the 30th and the forced outage, FO-07-02, officially ended when the main generator was synchronized to the grid on 7/2/07.

OPERATING DATA REPORT

DOCKET: 445
UNIT_NME: Comanche Peak Unit 1
RPT_PERIOD: 200704

PREPARER NAME: G.D. Lytle
PREPARER TELEPHONE: 254-897-5455

1. Design Electrical Rating:	1150		
2. Maximum Dependable Capacity (MWe-Net)	1150		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	271.13	1,579.13	129,477.88
4. Number of Hours Generator On-line	248.68	1,556.68	128,516.05
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	237,263.00	1,764,191.00	139,283,226.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
1-07-01	2/24/2007	S	471.32	C	4	On 2/24/2007 at 1200, Unit 1 initiated a planned manual reactor trip from 24% reactor, 250 MWe turbine power per station procedures to enter MODE 3 and commence scheduled refueling outage 1RF12. Unit 1, 1RF12 ended on 4/20/2007 at 1519, when the unit synchronized to the grid.

SUMMARY Unit 1 began the month shutdown in no-MODE, core offloaded to the Spent Fuel Pool, refueling outage 1RF12, in-progress. 04/03/07 at 1123, Unit 1 entered MODE 6. 04/08/07 at 1300, Unit 1 entered MODE 5. 04/17/07 at 2235, Unit 1 entered MODE 4. 04/18/07 at 0754, Unit 1 entered MODE 3. 04/19/07 at 1512, Unit 1 entered MODE 2. 04/19/07 at 1652, Unit 1 reactor is critical. 04/20/07 at 0916, Unit 1 entered MODE 1. 04/20/07 at 1519, Unit 1 synchronized to the grid. 04/20/2007 at 1520, Unit 1 commenced power ascension to 100% reactor power. 04/24/07 at 0847, Unit 1 attained 100% reactor, 1220 MWe turbine power. 04/27/07 at 2304, commenced ramping down to 84% reactor power to conduct integrated plant testing. 04/28/07 at 0000, Unit 1 stable at 84% reactor, 1000 MWe turbine power. 04/28/07 at 0052, initiated 90 MWe turbine step load reduction. 04/28/07 at 0110, initiated 90 MWe turbine step load increase. 04/28/07 at 0158, initiated a 275 MWe turbine step load reduction. 04/28/07 at 0309, Unit 1 stable at 62% reactor, 725 MWe turbine power. 04/28/07 at 0324, completed integrated plant testing and commenced ramping up to 100% reactor power. 04/28/07 at 0653, Unit 1 stable at 100% reactor, 1215 MWe turbine power. Unit 1 ended the month at 100% reactor, 1219 MWe turbine power.

OPERATING DATA REPORT

DOCKET: 445
UNIT_NME: Comanche Peak Unit 1
RPT_PERIOD: 200705

PREPARER NAME: G.D. Lytle
PREPARER TELEPHONE: 254-897-5455

1. Design Electrical Rating:	1150		
2. Maximum Dependable Capacity (MWe-Net)	1150		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	2,323.13	130,221.88
4. Number of Hours Generator On-line	744.00	2,300.68	129,260.05
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	870,669.00	2,634,860.00	140,153,895.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Unit 1 began the month at 100% reactor, 1219 MWe turbine power. Unit 1 ended the month at 100% reactor, 1214 MWe turbine power.

OPERATING DATA REPORT

DOCKET: 445
UNIT_NME: Comanche Peak Unit 1
RPT_PERIOD: 200706

PREPARER NAME: G.D. Lytle
PREPARER TELEPHONE: 254-897-5455

1. Design Electrical Rating:	1150		
2. Maximum Dependable Capacity (MWe-Net)	1150		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	3,043.13	130,941.88
4. Number of Hours Generator On-line	720.00	3,020.68	129,980.05
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	837,847.00	3,472,707.00	140,991,742.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Unit 1 began the month at 100% reactor, 1214 MWe turbine power. On June 18 at 1629, Operators were required to manually decrease power from 100% reactor, 1210 MWe turbine to 96% reactor, 1175 MWe turbine when the Moisture Separator Reheater Reheater Drain Tank 1-A2 Alternate Drain Valve, 1-LV-2701A slowly failed open due to a leaking diaphragm. On June 18 at 1728, Unit 1 commenced return to full power. On June 19 at 0009, Unit 1 reached 100% reactor, 1209 MWe turbine power. On June 19 at 0730, Operators were required to manually decrease power from 100% reactor, 1209 turbine to 95% reactor, 1160 MWe turbine, when the Moisture Separator Reheater 1-A Shell Drain Tank Level Switch, 1-LS-2724 failed due to a stuck contact. The level switch failure caused the shell drain tank normal drain valve to close and alternate drain valve to open. On June 19 at 1139, Unit commenced return to full power. On June 19 at 1409, Unit 1 reached 100% reactor, 1207 MWe turbine power. Unit 1 ended the month at 100% reactor, 1211 MWe turbine power.

OPERATING DATA REPORT

DOCKET: 446
UNIT_NME: Comanche Peak Unit 2
RPT_PERIOD: 200704

PREPARER NAME: G.D. Lytle
PREPARER TELEPHONE: 254-897-5455

1. Design Electrical Rating:	1150		
2. Maximum Dependable Capacity (MWe-Net)	1150		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	108,785.79
4. Number of Hours Generator On-line	720.00	2,879.00	108,189.82
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	846,199.00	3,393,230.00	119,310,953.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Unit 2 began the month at 100% reactor, 1223 MWe turbine power. 04/29/07 at 0038, commenced ramping down to 72% reactor power to conduct OPT-217, routine main turbine stop and control valve testing. 04/29/07 at 0206, completed OPT-217 and commenced return to 100% power. 04/29/07 at 0529, Unit 2 stable at 100% reactor, 1220 MWe turbine power. Unit 2 ended the month at 100% reactor, 1221 MWe turbine power.

OPERATING DATA REPORT

DOCKET: 446
UNIT_NME: Comanche Peak Unit 2
RPT_PERIOD: 200705

PREPARER NAME: G.D. Lytle
PREPARER TELEPHONE: 254-897-5455

1. Design Electrical Rating:	1150		
2. Maximum Dependable Capacity (MWe-Net)	1150		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,623.00	109,529.79
4. Number of Hours Generator On-line	744.00	3,623.00	108,933.82
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	870,405.00	4,263,635.00	120,181,358.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Unit 2 began the month at 100% reactor, 1221 MWe turbine power. Unit 2 ended the month at 100% reactor, 1214 MWe turbine power.

OPERATING DATA REPORT

DOCKET: 446
UNIT_NME: Comanche Peak Unit 2
RPT_PERIOD: 200706

PREPARER NAME: G.D. Lytle
PREPARER TELEPHONE: 254-897-5455

1. Design Electrical Rating:	1150		
2. Maximum Dependable Capacity (MWe-Net)	1150		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,343.00	110,249.79
4. Number of Hours Generator On-line	720.00	4,343.00	109,653.82
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	839,104.00	5,102,739.00	121,020,462.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Unit 2 began the month at 100% reactor, 1214 MWe turbine power. Unit 2 ended the month at 100% reactor, 1212 MWe turbine power.

OPERATING DATA REPORT

DOCKET: 315

UNIT_NME: Cook Unit 1

RPT_PERIOD: 200704

PREPARER NAME: Sarah Gelwicks

PREPARER TELEPHONE: 269-465-5901

1. Design Electrical Rating:	1084		
2. Maximum Dependable Capacity (MWe-Net)	1045		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	200,738.47
4. Number of Hours Generator On-line	720.00	2,879.00	197,846.52
5. Reserve Shutdown Hours	0.00	0.00	321.00
6. Net Electrical energy Generated (MWHrs)	779,810.00	3,135,292.00	187,164,060.40

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY None.

OPERATING DATA REPORT

DOCKET: 315

UNIT_NME: Cook Unit 1

RPT_PERIOD: 200705

PREPARER NAME: Sarah Gelwicks

PREPARER TELEPHONE: 269-465-5901

1. Design Electrical Rating:	1084		
2. Maximum Dependable Capacity (MWe-Net)	1045		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,623.00	201,482.47
4. Number of Hours Generator On-line	744.00	3,623.00	198,590.52
5. Reserve Shutdown Hours	0.00	0.00	321.00
6. Net Electrical energy Generated (MWHrs)	786,252.00	3,921,544.00	187,950,312.40

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY None

OPERATING DATA REPORT

DOCKET: 315

UNIT_NME: Cook Unit 1

RPT_PERIOD: 200706

PREPARER NAME: Sarah Gelwicks

PREPARER TELEPHONE: 269-465-5901

1. Design Electrical Rating:	1084		
2. Maximum Dependable Capacity (MWe-Net)	1045		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,343.00	202,202.47
4. Number of Hours Generator On-line	720.00	4,343.00	199,310.52
5. Reserve Shutdown Hours	0.00	0.00	321.00
6. Net Electrical energy Generated (MWHrs)	748,574.00	4,670,118.00	188,698,886.40

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY None

OPERATING DATA REPORT

DOCKET: 316

UNIT_NME: Cook Unit 2

RPT_PERIOD: 200704

PREPARER NAME: Sarah Gelwicks

PREPARER TELEPHONE: 269-465-5901

1. Design Electrical Rating:	1107		
2. Maximum Dependable Capacity (MWe-Net)	1077		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	175,014.52
4. Number of Hours Generator On-line	720.00	2,879.00	170,978.98
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	792,554.00	3,194,152.00	170,801,861.60

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY None.

OPERATING DATA REPORT

DOCKET: 316

UNIT_NME: Cook Unit 2

RPT_PERIOD: 200705

PREPARER NAME: Sarah Gelwicks

PREPARER TELEPHONE: 269-465-5901

1. Design Electrical Rating:	1107		
2. Maximum Dependable Capacity (MWe-Net)	1077		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,623.00	175,758.52
4. Number of Hours Generator On-line	744.00	3,623.00	171,722.98
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	814,620.00	4,008,772.00	171,616,481.60

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY None

OPERATING DATA REPORT

DOCKET: 316

UNIT_NME: Cook Unit 2

RPT_PERIOD: 200706

PREPARER NAME: Sarah Gelwicks

PREPARER TELEPHONE: 269-465-5901

1. Design Electrical Rating:	1107		
2. Maximum Dependable Capacity (MWe-Net)	1077		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,343.00	176,478.52
4. Number of Hours Generator On-line	720.00	4,343.00	172,442.98
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	775,760.00	4,784,532.00	172,392,241.60

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY None

OPERATING DATA REPORT

DOCKET: 298

UNIT_NME: Cooper Unit 1

RPT_PERIOD: 200704

PREPARER NAME: Rodrick Wilson

PREPARER TELEPHONE: 402 825-5179

1. Design Electrical Rating:	778		
2. Maximum Dependable Capacity (MWe-Net)	757		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	225,955.70
4. Number of Hours Generator On-line	720.00	2,879.00	222,884.35
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	560,976.00	2,222,426.00	153,350,601.80

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY No Outage information for this reporting period.

OPERATING DATA REPORT

DOCKET: 298
UNIT_NME: Cooper Unit 1
RPT_PERIOD: 200705

PREPARER NAME: Rodric Wilson
PREPARER TELEPHONE: 402-825-5135

1. Design Electrical Rating: 778
2. Maximum Dependable Capacity (MWe-Net) 757

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	683.70	3,562.70	226,639.40
4. Number of Hours Generator On-line	669.05	3,548.05	223,553.40
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	497,995.00	2,720,421.00	153,848,596.80

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
FO- 07-01	5/19/2007	F	74.95	A	2	Cooper entered a forced shutdown after encountering equipment issues while replacing the 122 directional control valve on control rod 26-27, as part of a scheduled down power.

SUMMARY No Outage information for this reporting period.

OPERATING DATA REPORT

DOCKET: 298

UNIT_NME: Cooper Unit 1

RPT_PERIOD: 200706

PREPARER NAME: Rodrick Wilson

PREPARER TELEPHONE: 402-825-5135

1. Design Electrical Rating:	778		
2. Maximum Dependable Capacity (MWe-Net)	757		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,282.70	227,359.40
4. Number of Hours Generator On-line	720.00	4,268.05	224,273.40
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	553,996.00	3,274,417.00	154,402,592.80

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY No Outage information for this reporting period.

OPERATING DATA REPORT

DOCKET: 302

UNIT_NME: Crystal River Unit 3

RPT_PERIOD: 200704

PREPARER NAME: Louis Barbieri

PREPARER TELEPHONE: (352) 563-2943

1. Design Electrical Rating:	860		
2. Maximum Dependable Capacity (MWe-Net)	838		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,847.85	193,592.98
4. Number of Hours Generator On-line	720.00	2,838.80	191,042.93
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	619,405.54	2,397,141.22	150,854,120.45

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 302

UNIT_NME: Crystal River Unit 3

RPT_PERIOD: 200705

PREPARER NAME: Louis Barbieri

PREPARER TELEPHONE: (352) 563-2943

1. Design Electrical Rating:	860		
2. Maximum Dependable Capacity (MWe-Net)	838		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,591.85	194,336.98
4. Number of Hours Generator On-line	744.00	3,582.80	191,786.93
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	637,475.64	3,034,616.86	151,491,596.09

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 302

UNIT_NME: Crystal River Unit 3

RPT_PERIOD: 200706

PREPARER NAME: Louis Barbieri

PREPARER TELEPHONE: (352) 563-2943

1. Design Electrical Rating:	860		
2. Maximum Dependable Capacity (MWe-Net)	838		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,311.85	195,056.98
4. Number of Hours Generator On-line	720.00	4,302.80	192,506.93
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	611,795.70	3,646,412.56	152,103,391.79

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 346

UNIT_NME: Davis-Besse Unit 1

RPT_PERIOD: 200704

PREPARER NAME: Glenn Mitchell

PREPARER TELEPHONE: 330-384-5027

1. Design Electrical Rating:	898		
2. Maximum Dependable Capacity (MWe-Net)	889		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	172,849.46
4. Number of Hours Generator On-line	720.00	2,879.00	169,939.61
5. Reserve Shutdown Hours	0.00	0.00	5,532.00
6. Net Electrical energy Generated (MWHrs)	643,498.20	2,554,205.00	141,017,282.70

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Davis Besse operated the entire month at full power

OPERATING DATA REPORT

DOCKET: 346
UNIT_NME: Davis-Besse Unit 1
RPT_PERIOD: 200705

PREPARER NAME: Glenn Mitchell
PREPARER TELEPHONE: 330-384-5027

1. Design Electrical Rating: 898
2. Maximum Dependable Capacity (MWe-Net) 889

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,623.00	173,593.46
4. Number of Hours Generator On-line	744.00	3,623.00	170,683.61
5. Reserve Shutdown Hours	0.00	0.00	5,532.00
6. Net Electrical energy Generated (MWHrs)	630,042.80	3,184,247.80	141,647,325.50

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY The unit downpowered on May 18th and returned to full power on May 21st. The unit was reduced to about 40% power to perform condenser tube leak repair. During the downpower a further reduction to approximately 20% was made to perform a containment entry to add oil to the reactor coolant pump. Following the oil addition, power was restored to 40% until the condenser tube work was complete. Power was then increased to 92% power until the completion of work on the Condensate pumps. All of these activities were planned at least 72 hours in advance of the power change.

OPERATING DATA REPORT

DOCKET: 346
UNIT_NME: Davis-Besse Unit 1
RPT_PERIOD: 200706

PREPARER NAME: Glenn Mitchell
PREPARER TELEPHONE: 330-384-5027

1. Design Electrical Rating:	898		
2. Maximum Dependable Capacity (MWe-Net)	889		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,343.00	174,313.46
4. Number of Hours Generator On-line	720.00	4,343.00	171,403.61
5. Reserve Shutdown Hours	0.00	0.00	5,532.00
6. Net Electrical energy Generated (MWHrs)	640,492.90	3,824,740.70	142,287,818.40

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY A downpower to 97% power was performed on June 22-23, 2007, to restore the cooling water return line piping for the Condensate Pump Motor oil coolers.

OPERATING DATA REPORT

DOCKET: 275
 UNIT_NME: Diablo Canyon Unit 1
 RPT_PERIOD: 200704

PREPARER NAME: Don Malone
 PREPARER TELEPHONE: 805-545-4859

1. Design Electrical Rating:	1138		
2. Maximum Dependable Capacity (MWe-Net)	1122		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	698.07	2,857.07	169,459.74
4. Number of Hours Generator On-line	697.50	2,856.50	167,731.24
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	796,888.00	3,266,629.00	175,560,585.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
1	4/30/2007	S	22.50	C	1	On April 30, 2007, Unit 1 opened the main electrical generator breaker to begin the fourteenth refueling outage (1R14). On May 29, 2007, Unit 1 closed the main electrical generator breaker ending 1R14.

SUMMARY Diablo Canyon Unit 1 began April in Mode 1 (Power Operation) at approximately 100 percent power.
 On April 29th, power was reduced to begin the Unit 1 fourteenth refueling outage (1R14).
 On April 30th, Unit 1 was taken offline for 1R14.

OPERATING DATA REPORT

DOCKET: 275
UNIT_NME: Diablo Canyon Unit 1
RPT_PERIOD: 200705

PREPARER NAME: Don Malone
PREPARER TELEPHONE: 805-545-4859

1. Design Electrical Rating:	1138		
2. Maximum Dependable Capacity (MWe-Net)	1122		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	82.08	2,939.15	169,541.82
4. Number of Hours Generator On-line	50.98	2,907.48	167,782.22
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	17,772.00	3,284,401.00	175,578,357.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
1	4/30/2007	S	693.02	C	4	On April 30, 2007, Unit 1 opened the main electrical generator breaker to begin the fourteenth refueling outage (1R14). On May 29, 2007, Unit 1 closed the main electrical generator breaker ending 1R14.

SUMMARY Unit 1 continued the fourteenth refueling outage (1R14) during the Month of May, 2007.
On May 12, 2007, at 10:25 am PST, one source of offsite startup power was lost to Diablo Canyon (EN43360).
On May 28, 2007, at 22:50 PDT, a momentary dip in voltage resulting in an EDG 1-2 start on undervoltage, but did not load unto the vital bus (EN43393).
On May 29, 2007, at 21:01 PDT Unit 1 was paralleled to the electrical transmission grid ending 1R14.
Unit 1 ended the month of May in Mode 1 (Power Operation) performing power ascension testing.

OPERATING DATA REPORT

DOCKET: 275
UNIT_NME: Diablo Canyon Unit 1
RPT_PERIOD: 200706

PREPARER NAME: Don Malone
PREPARER TELEPHONE: 805-545-4859

1. Design Electrical Rating:	1138		
2. Maximum Dependable Capacity (MWe-Net)	1122		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	3,659.15	170,261.82
4. Number of Hours Generator On-line	720.00	3,627.48	168,502.22
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	820,123.00	4,104,524.00	176,398,480.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Unit 1 started June in Mode 1 (Power Operation) performing power ascension testing following successful completion of the fourteenth refueling outage (1R14).
Diablo Canyon Unit 1 ended June in Mode 1 at approximately 100 percent power.

OPERATING DATA REPORT

DOCKET: 323
UNIT_NME: Diablo Canyon Unit 2
RPT_PERIOD: 200704

PREPARER NAME: Don Malone
PREPARER TELEPHONE: 805-545-4859

1. Design Electrical Rating:	1151		
2. Maximum Dependable Capacity (MWe-Net)	1118		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	165,739.21
4. Number of Hours Generator On-line	720.00	2,879.00	164,023.85
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	765,238.00	3,221,062.00	173,627,536.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Diablo Canyon Unit 2 began April in Mode 1 (Power Operation) at approximately 100 percent power.
On April 2nd, a planned power reduction to approximately 50 percent began for Circulating Water Tunnel cleaning.
On April 6, 2007, Unit 2 returned to 100 percent power. Unit 2 ended the month of April at full power.

OPERATING DATA REPORT

DOCKET: 323
UNIT_NME: Diablo Canyon Unit 2
RPT_PERIOD: 200705

PREPARER NAME: Don Malone
PREPARER TELEPHONE: 805-545-4859

1. Design Electrical Rating:	1151		
2. Maximum Dependable Capacity (MWe-Net)	1118		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,623.00	166,483.21
4. Number of Hours Generator On-line	744.00	3,623.00	164,767.85
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	842,984.00	4,064,046.00	174,470,520.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Diablo Canyon Unit 2 began May in Mode 1 (Power Operation) at approximately 100 percent power.
On May 12, 2007, at 10:25 am PST, one source of offsite startup power was lost to Diablo Canyon (EN43360).
Unit 2 remained in Mode 1 at 100 percent power with auxiliary power supplying Unit 2 equipment.
Unit 2 ended the month of May in Mode 1 at approximately 100 percent power.

OPERATING DATA REPORT

DOCKET: 323
UNIT_NME: Diablo Canyon Unit 2
RPT_PERIOD: 200706

PREPARER NAME: Don Malone
PREPARER TELEPHONE: 805-545-4859

1. Design Electrical Rating:	1151		
2. Maximum Dependable Capacity (MWe-Net)	1118		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,343.00	167,203.21
4. Number of Hours Generator On-line	720.00	4,343.00	165,487.85
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	813,277.00	4,877,323.00	175,283,797.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Diablo Canyon Unit 2 began and ended June in Mode 1 (Power Operation) at approximately 100 percent power.

OPERATING DATA REPORT

DOCKET: 237

UNIT_NME: Dresden Unit 2

RPT_PERIOD: 200704

PREPARER NAME: Joseph Reda

PREPARER TELEPHONE: (815) 416-3081

1. Design Electrical Rating:	867		
2. Maximum Dependable Capacity (MWe-Net)	850		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	251,027.56
4. Number of Hours Generator On-line	720.00	2,879.00	242,030.25
5. Reserve Shutdown Hours	0.00	0.00	4.00
6. Net Electrical energy Generated (MWHrs)	626,149.00	2,500,448.00	166,986,332.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY With the exception of short periods for routine maintenance and surveillances, Unit 2 operated at full power for the entire reporting period.

OPERATING DATA REPORT

DOCKET: 237
 UNIT_NME: Dresden Unit 2
 RPT_PERIOD: 200705

PREPARER NAME: Joseph Reda
 PREPARER TELEPHONE: (815) 416-3081

1. Design Electrical Rating:	867		
2. Maximum Dependable Capacity (MWe-Net)	850		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	677.12	3,556.12	251,704.68
4. Number of Hours Generator On-line	654.42	3,533.42	242,684.67
5. Reserve Shutdown Hours	0.00	0.00	4.00
6. Net Electrical energy Generated (MWHrs)	554,389.00	3,054,837.00	167,540,721.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
D2F48	5/4/2007	F	89.58	H	2	Following replacement of a failed computer card in the Unit 2 condensate pre-filter system Operator Interface Computer (OIC), the OIC was energized and a close signal was sent to the pre-filter open bypass valve resulting in loss of feedwater event and Manual SCRAM initiation by the Operator as required. Reference Issue Report 625736.

SUMMARY On May 4, at approximately 2300 hours, the unit was manually scrammed due to low reactor water level from a loss of condensate and feedwater flow due to problems with the condensate prefilter control system. Prior to reaching full power, planned control rod drive scram time testing and turbine valve testing were performed. The unit returned online at approximately 1700 hours on May 8, and returned to full power operation at approximately 0600 hours on May 10.

On May 19, at approximately 0100 hours, load was reduced to approximately 87% electrical output to perform a control rod pattern adjustment that was required due to the forced outage. Turbine valve testing was also performed. The unit returned to full power operation at approximately 0800 hours.

With the exception of short periods for routine maintenance and surveillances, Unit 2 operated at full power for the remainder of the reporting period.

OPERATING DATA REPORT

DOCKET: 237
UNIT_NME: Dresden Unit 2
RPT_PERIOD: 200706

PREPARER NAME: Joseph Reda
PREPARER TELEPHONE: (815) 416-3081

1. Design Electrical Rating:	867		
2. Maximum Dependable Capacity (MWe-Net)	850		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,276.12	252,424.68
4. Number of Hours Generator On-line	720.00	4,253.42	243,404.67
5. Reserve Shutdown Hours	0.00	0.00	4.00
6. Net Electrical energy Generated (MWHrs)	623,646.00	3,678,483.00	168,164,367.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY On June 16, at approximately 0200 hours, load was reduced to approximately 87% electrical output to maintain the unit within main condenser vacuum limits due to operating with two circulating water pumps. A circulating water pump had to be secured due to a trip of the 2/3 A Lift Pump on low lube water flowrate. The unit returned to full power operation at approximately 1500 hours.

On June 30, at approximately 0100 hours, load was reduced to approximately 87% electrical output to perform a control rod pattern adjustment due to the unit approaching the end of its fuel cycle. The unit returned to full power operation at approximately 0500 hours.

With the exception of short periods for routine maintenance and surveillances, Unit 2 operated at full power for the remainder of the reporting period.

OPERATING DATA REPORT

DOCKET: 249
UNIT_NME: Dresden Unit 3
RPT_PERIOD: 200704

PREPARER NAME: Joseph Reda
PREPARER TELEPHONE: (815) 416-3081

1. Design Electrical Rating:	867		
2. Maximum Dependable Capacity (MWe-Net)	850		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	238,403.55
4. Number of Hours Generator On-line	720.00	2,879.00	230,170.93
5. Reserve Shutdown Hours	0.00	0.00	1.00
6. Net Electrical energy Generated (MWHrs)	627,388.00	2,504,492.00	159,472,994.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY On April 9, at approximately 1300 hours, load was reduced to approximately 97% electrical output to perform control rod drive time testing. The unit returned to full power operation at approximately 1500 hours.
With the exception of short periods for routine maintenance and surveillances, Unit 3 operated at full power for the remainder of the reporting period.

OPERATING DATA REPORT

DOCKET: 249
UNIT_NME: Dresden Unit 3
RPT_PERIOD: 200705

PREPARER NAME: Joseph Reda
PREPARER TELEPHONE: (815) 416-3081

1. Design Electrical Rating:	867		
2. Maximum Dependable Capacity (MWe-Net)	850		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,623.00	239,147.55
4. Number of Hours Generator On-line	744.00	3,623.00	230,914.93
5. Reserve Shutdown Hours	0.00	0.00	1.00
6. Net Electrical energy Generated (MWHrs)	645,328.00	3,149,820.00	160,118,322.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY On May 17, at approximately 0100 hours, load was reduced to approximately 97% electrical output to perform control rod drive time testing. The unit returned to full power operation at approximately 0200 hours.

On May 18, at approximately 1100 hours, load was reduced to approximately 97% electrical output due to an unplanned scram of control rod drive F-2. The unit returned to full power operation at approximately 1400 hours.

On May 27, at approximately 0100 hours, load was reduced to approximately 72% electrical output to perform turbine valve testing, control rod drive time testing, a control rod pattern adjustment, and various other activities. The unit returned to full power operation at approximately 1500 hours.

With the exception of short periods for routine maintenance and surveillances, Unit 3 operated at full power for the remainder of the reporting period.

OPERATING DATA REPORT

DOCKET: 249
UNIT_NME: Dresden Unit 3
RPT_PERIOD: 200706

PREPARER NAME: Joseph Reda
PREPARER TELEPHONE: (815) 416-3081

1. Design Electrical Rating:	867		
2. Maximum Dependable Capacity (MWe-Net)	850		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,343.00	239,867.55
4. Number of Hours Generator On-line	720.00	4,343.00	231,634.93
5. Reserve Shutdown Hours	0.00	0.00	1.00
6. Net Electrical energy Generated (MWHrs)	625,297.00	3,775,117.00	160,743,619.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY With the exception of short periods for routine maintenance and surveillances, Unit 3 operated at full power for the entire reporting period.

OPERATING DATA REPORT

DOCKET: 331
UNIT_NME: Duane Arnold Unit 1
RPT_PERIOD: 200704

PREPARER NAME: Chet Sullivan
PREPARER TELEPHONE: 319-851-7212

1. Design Electrical Rating:	593.8		
2. Maximum Dependable Capacity (MWe-Net)	581.9		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	671.10	1,885.75	228,812.07
4. Number of Hours Generator On-line	651.10	1,799.35	224,229.36
5. Reserve Shutdown Hours	0.00	0.00	192.80
6. Net Electrical energy Generated (MWHrs)	388,402.07	987,530.82	107,512,588.60

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
07-04	4/2/2007	F	68.90	A	2	The reactor was scrammed at 11:25 on 04/02/2007 due to the loss of the 4KV electrical bus 1A2. The reactor was critical at 12:19 on 04/04/2007 and the generator was on the grid at 08:19 on 04/05/2007. The unit was at full power at 23:14 on 04/08/2007.

SUMMARY The reactor was scrammed at 11:25 on 04/02/2007 due to the loss of the 4KV electrical bus 1A2. The reactor was critical at 12:19 on 04/04/2007 and the generator was on the grid at 08:19 on 04/05/2007. The unit was at full power at 23:14 on 04/08/2007.

OPERATING DATA REPORT

DOCKET: 331
UNIT_NME: Duane Arnold Unit 1
RPT_PERIOD: 200705

PREPARER NAME: Chet Sullivan
PREPARER TELEPHONE: 319-851-7212

1. Design Electrical Rating:	593.8		
2. Maximum Dependable Capacity (MWe-Net)	581.9		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	2,629.75	229,556.07
4. Number of Hours Generator On-line	744.00	2,543.35	224,973.36
5. Reserve Shutdown Hours	0.00	0.00	192.80
6. Net Electrical energy Generated (MWHrs)	450,515.90	1,438,046.72	107,963,104.50

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Reduced power at 17:49 on 5/31/2007 to fix steam leak on 'A' Reactor Feed Pump.

OPERATING DATA REPORT

DOCKET: 331
UNIT_NME: Duane Arnold Unit 1
RPT_PERIOD: 200706

PREPARER NAME: Chet Sullivan
PREPARER TELEPHONE: 319-851-7212

1. Design Electrical Rating:	593.8		
2. Maximum Dependable Capacity (MWe-Net)	581.9		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	3,304.67	230,230.99
4. Number of Hours Generator On-line	720.00	3,182.69	225,612.70
5. Reserve Shutdown Hours	0.00	0.00	192.80
6. Net Electrical energy Generated (MWHrs)	424,531.60	1,862,578.32	108,387,636.10

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unit returned to full power at 10:53 on 6/2/2007 after repair of the 'A' RFP steam leak. A rod sequence exchange was done on 6/24/2007.

OPERATING DATA REPORT

DOCKET: 348
UNIT_NME: Farley Unit 1
RPT_PERIOD: 200704

PREPARER NAME: Mandy M. Ludlam
PREPARER TELEPHONE: 334-899-5156 ext. 2449

1. Design Electrical Rating:	854		
2. Maximum Dependable Capacity (MWe-Net)	851		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	215,852.98
4. Number of Hours Generator On-line	720.00	2,879.00	213,315.68
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	607,833.00	2,472,228.00	170,894,999.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY At 0332 on April 4, Unit 1 began rampdown to approximately 25% to repair a steam leak on a steam generator pressure transmitter sensing line. Repair was completed and the unit returned to 100% power at 1223 on April 5.

OPERATING DATA REPORT

DOCKET: 348

UNIT_NME: Farley Unit 1

RPT_PERIOD: 200705

PREPARER NAME: Mandy M. Ludlam

PREPARER TELEPHONE: 334-899-5156 ext. 2449

1. Design Electrical Rating:	854		
2. Maximum Dependable Capacity (MWe-Net)	851		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,623.00	216,596.98
4. Number of Hours Generator On-line	744.00	3,623.00	214,059.68
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	640,224.00	3,112,452.00	171,535,223.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY There were no significant power reductions this period.

OPERATING DATA REPORT

DOCKET: 348

UNIT_NME: Farley Unit 1

RPT_PERIOD: 200706

PREPARER NAME: Mandy M. Ludlam

PREPARER TELEPHONE: 334-899-5156 ext. 2449

1. Design Electrical Rating:	854		
2. Maximum Dependable Capacity (MWe-Net)	851		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,343.00	217,316.98
4. Number of Hours Generator On-line	720.00	4,343.00	214,779.68
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	618,194.00	3,730,646.00	172,153,417.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY There were no significant power reductions this period.

OPERATING DATA REPORT

DOCKET: 364
UNIT_NME: Farley Unit 2
RPT_PERIOD: 200704

PREPARER NAME: Mandy M. Ludlam
PREPARER TELEPHONE: 334-899-5156 ext. 2449

1. Design Electrical Rating:	855		
2. Maximum Dependable Capacity (MWe-Net)	860		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	193.17	2,352.17	198,639.92
4. Number of Hours Generator On-line	192.03	2,351.03	196,544.58
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	146,398.00	2,032,245.00	159,138,879.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
1	4/9/2007	S	527.97	C	1	At 0002 on April 9, the unit was shutdown for the eighteenth refueling outage. At 0810 on May 22, the unit was connected to the grid and began ramping to 100% power. At 1219 on May 29, the unit was at 100% power.

SUMMARY At 0001 on April 1, with the unit at approximately 95% power, Unit 2 continued a power coastdown prior to a normal refueling outage. At 1730 on April 8, at approximately 88.5% power, the unit was ramped down and taken off line at 0002 on April 9 for the eighteenth refueling outage. At 0110 on April 9, the reactor was shut down. Normal refueling activities continued through the end of April.

OPERATING DATA REPORT

DOCKET: 364
UNIT_NME: Farley Unit 2
RPT_PERIOD: 200705

PREPARER NAME: Mandy M. Ludlam
PREPARER TELEPHONE: 334-899-5156 ext. 2449

1. Design Electrical Rating:	855		
2. Maximum Dependable Capacity (MWe-Net)	860		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	313.30	2,665.47	198,953.22
4. Number of Hours Generator On-line	231.83	2,582.86	196,776.41
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	151,999.00	2,184,244.00	159,290,878.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
1	4/9/2007	S	512.17	C	4	At 0002 on April 9, the unit was shutdown for the eighteenth refueling outage. At 0810 on May 22, the unit was connected to the grid and began ramping to 100% power. At 1219 on May 29, the unit was at 100% power.

SUMMARY At 0001 on May 1, Unit 2 remained off line for the eighteenth refueling outage. At 0810 on May 22, the unit was connected to the grid and began ramping to 100% power. At 1219 on May 29, the unit was at 100% power.

OPERATING DATA REPORT

DOCKET: 364

UNIT_NME: Farley Unit 2

RPT_PERIOD: 200706

PREPARER NAME: Mandy M. Ludlam

PREPARER TELEPHONE: 334-899-5156 ext. 2449

1. Design Electrical Rating:	855		
2. Maximum Dependable Capacity (MWe-Net)	860		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	3,385.47	199,673.22
4. Number of Hours Generator On-line	720.00	3,302.86	197,496.41
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	625,144.00	2,809,388.00	159,916,022.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY There were no significant power reductions this period.

OPERATING DATA REPORT

DOCKET: 341
UNIT_NME: Fermi Unit 2
RPT_PERIOD: 200704

PREPARER NAME: Eric T. Sorg
PREPARER TELEPHONE: 734.586.4294

1. Design Electrical Rating:	1150		
2. Maximum Dependable Capacity (MWe-Net)	1098		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	133,961.58
4. Number of Hours Generator On-line	720.00	2,879.00	129,708.04
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	803,086.00	3,230,645.00	132,572,265.92

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY The unit operated at full power for the entire month with the following exceptions:
--4/11/2007 2133 to 2323: Planned downpower to 85% reactor power for HCU maintenance.
--4/13/2007 2204 to 4/14/2007 0204: Planned downpower to 80% reactor power for HPCV maintenance and Rod Pattern Adjustment.
--4/28/2007 2301 to 2334: Planned downpower to 93% reactor power for HPSV/HPCV testing per 24.110.05.

OPERATING DATA REPORT

DOCKET: 341
UNIT_NME: Fermi Unit 2
RPT_PERIOD: 200705

PREPARER NAME: E. Sorg
PREPARER TELEPHONE: 734-586-4294

1. Design Electrical Rating:	1150		
2. Maximum Dependable Capacity (MWe-Net)	1098		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,623.00	134,705.58
4. Number of Hours Generator On-line	744.00	3,623.00	130,452.04
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	824,781.00	4,055,426.00	133,397,046.92

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unit operated at 100% reactor power all month with the following exception:
5/26/2007 2259 to 2344: Planned downpower to 93% power for HPSV/HPCV surveillance testing.

OPERATING DATA REPORT

DOCKET: 341
UNIT_NME: Fermi Unit 2
RPT_PERIOD: 200706

PREPARER NAME: E. Sorg
PREPARER TELEPHONE: 734-586-4294

1. Design Electrical Rating:	1150		
2. Maximum Dependable Capacity (MWe-Net)	1098		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,343.00	135,425.58
4. Number of Hours Generator On-line	720.00	4,343.00	131,172.04
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	787,187.00	4,842,613.00	134,184,233.92

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unit operated at full power all months with the following exceptions:
-6/3/2007 0837 to 1457: Planned downpower to 90% reactor power for IPTE 07-03 to repair #5 CWP discharge valve
-6/23/2007 2300 to 2332: Planned downpower to 93% reactor power for HPCV/HPSV testing

OPERATING DATA REPORT

DOCKET: 333
UNIT_NME: FitzPatrick Unit 1
RPT_PERIOD: 200704

PREPARER NAME: Mick Baker
PREPARER TELEPHONE: 315-349-6181

1. Design Electrical Rating:	816		
2. Maximum Dependable Capacity (MWe-Net)	813		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	217,446.02
4. Number of Hours Generator On-line	720.00	2,879.00	211,950.70
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	617,189.00	2,437,060.00	160,609,810.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY On April 3rd at 0200 the plant commenced a downpower due to an unpredictable influx of debris. The plant performed a defish of the condenser and returned to 100% power on April 3rd at 1117. The plant operated at or near 100% power for the remainder of April.

OPERATING DATA REPORT

DOCKET: 333
UNIT_NME: FitzPatrick Unit 1
RPT_PERIOD: 200705

PREPARER NAME: Mick Baker
PREPARER TELEPHONE: 315-349-6181

1. Design Electrical Rating:	816		
2. Maximum Dependable Capacity (MWe-Net)	813		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,623.00	218,190.02
4. Number of Hours Generator On-line	744.00	3,623.00	212,694.70
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	584,379.00	3,021,439.00	161,194,189.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY On May 21st at 0300 the plant commenced a planned 50% downpower to perform maintenance (condenser cleaning, steam packing exhauster fan replacement, B reactor feed pump seal replacement and condensate booster pump seal replacement). Before start-up the plant remained at 55% power while troubleshooting an off-gas system issue. The plant returned to full power on May 26th at 1450. On May 27th at 1219 the plant reduced power to 78% to perform control rod adjustment following the downpower. The plant returned to full power on May 27th at 2250.

OPERATING DATA REPORT

DOCKET: 333
UNIT_NME: FitzPatrick Unit 1
RPT_PERIOD: 200706

PREPARER NAME: Mick Baker
PREPARER TELEPHONE: 315-349-6181

1. Design Electrical Rating:	816		
2. Maximum Dependable Capacity (MWe-Net)	813		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,343.00	218,910.02
4. Number of Hours Generator On-line	720.00	4,343.00	213,414.70
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	615,692.00	3,637,131.00	161,809,881.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY The plant operated at or near 100% power for the month of June.

OPERATING DATA REPORT

DOCKET: 285
UNIT_NME: Fort Calhoun Unit 1
RPT_PERIOD: 200704

PREPARER NAME: E. P. Matzke
PREPARER TELEPHONE: 402-533-6855

1. Design Electrical Rating:	478		
2. Maximum Dependable Capacity (MWe-Net)	478		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	239,174.03
4. Number of Hours Generator On-line	720.00	2,879.00	237,739.08
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	363,641.60	1,460,425.20	104,077,917.40

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Fort Calhoun Station operated at a nominal 100% for the month of April 2007.

OPERATING DATA REPORT

DOCKET: 285
UNIT_NME: Fort Calhoun Unit 1
RPT_PERIOD: 200705

PREPARER NAME: E. P. Matzke
PREPARER TELEPHONE: 402-533-6855

1. Design Electrical Rating:	478		
2. Maximum Dependable Capacity (MWe-Net)	478		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,623.00	239,918.03
4. Number of Hours Generator On-line	744.00	3,623.00	238,483.08
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	360,663.40	1,821,088.60	104,438,580.80

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY The Fort Calhoun Station operated at a nominal 100% power until May 11 when power was reduced to 75% for about 4 days to allow for condenser cleaning. The unit operated at a nominal 100% power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 285

UNIT_NME: Fort Calhoun Unit 1

RPT_PERIOD: 200706

PREPARER NAME: Erick Matzke

PREPARER TELEPHONE: 402-533-6855

1. Design Electrical Rating:	478		
2. Maximum Dependable Capacity (MWe-Net)	478		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,343.00	240,638.03
4. Number of Hours Generator On-line	720.00	4,343.00	239,203.08
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	354,213.00	2,175,301.60	104,792,793.80

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY The Fort Calhoun Station operated at a nominal 100% of the June.

OPERATING DATA REPORT

DOCKET: 244

UNIT_NME: Ginna Unit 1

RPT_PERIOD: 200704

PREPARER NAME: John V. Walden

PREPARER TELEPHONE: 585-771-3588

1. Design Electrical Rating:	585		
2. Maximum Dependable Capacity (MWe-Net)	560		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,811.80	274,971.70
4. Number of Hours Generator On-line	720.00	2,795.48	271,641.80
5. Reserve Shutdown Hours	0.00	0.00	8.50
6. Net Electrical energy Generated (MWHrs)	418,279.56	1,598,786.77	125,220,627.59

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Unit operated at full power for the month of April. Average power for the month was 99.9%.

OPERATING DATA REPORT

DOCKET: 244

UNIT_NME: Ginna Unit 1

RPT_PERIOD: 200705

PREPARER NAME: John V. Walden

PREPARER TELEPHONE: 585-771-3588

1. Design Electrical Rating:	585		
2. Maximum Dependable Capacity (MWe-Net)	560		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,555.80	275,715.70
4. Number of Hours Generator On-line	744.00	3,539.48	272,385.80
5. Reserve Shutdown Hours	0.00	0.00	8.50
6. Net Electrical energy Generated (MWHrs)	423,346.70	2,022,133.47	125,643,974.29

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Power was reduced to 67% from 05/14/07 through 05/15/07 for off-site transmission system upgrade. Full power was maintained for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 244
UNIT_NME: Ginna Unit 1
RPT_PERIOD: 200706

PREPARER NAME: John V. Walden
PREPARER TELEPHONE: 585-771-3588

1. Design Electrical Rating:	585		
2. Maximum Dependable Capacity (MWe-Net)	560		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,275.80	276,435.70
4. Number of Hours Generator On-line	720.00	4,259.48	273,105.80
5. Reserve Shutdown Hours	0.00	0.00	8.50
6. Net Electrical energy Generated (MWHrs)	409,952.27	2,432,085.74	126,053,926.56

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Power was reduced to 67% on 06/06/07 for off-site transmission system upgrade. The unit operated at full power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 416
UNIT_NME: Grand Gulf Unit 1
RPT_PERIOD: 200704

PREPARER NAME: Jason Oliver
PREPARER TELEPHONE: 601-437-6437

1. Design Electrical Rating:	1279		
2. Maximum Dependable Capacity (MWe-Net)	1266		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	473.25	2,316.25	172,428.49
4. Number of Hours Generator On-line	449.30	2,292.30	168,501.56
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	482,516.00	2,759,784.00	197,121,697.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	
112	3/18/2007	S	270.70	C	4	

SUMMARY

OPERATING DATA REPORT

DOCKET: 416
UNIT_NME: Grand Gulf Unit 1
RPT_PERIOD: 200705

PREPARER NAME: Jason Oliver
PREPARER TELEPHONE: 601-437-6437

1. Design Electrical Rating:	1279		
2. Maximum Dependable Capacity (MWe-Net)	1266		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	624.45	2,940.70	173,052.94
4. Number of Hours Generator On-line	600.28	2,892.58	169,101.84
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	743,258.00	3,503,042.00	197,864,955.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
113	5/19/2007	F	143.72	A	3	Reactor Scram due to Turbine Trip caused by Loss of Condenser Vacuum (LER 2007-002-00, 7/16/2007)

SUMMARY Automatic turbine trip due to loss of condenser vacuum.

OPERATING DATA REPORT

DOCKET: 416
UNIT_NME: Grand Gulf Unit 1
RPT_PERIOD: 200706

PREPARER NAME: David Lin
PREPARER TELEPHONE: 601-437-6793

1. Design Electrical Rating:	1279		
2. Maximum Dependable Capacity (MWe-Net)	1266		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	3,660.70	173,772.94
4. Number of Hours Generator On-line	720.00	3,612.58	169,821.84
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	908,575.00	4,411,617.00	198,773,530.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 400
UNIT_NME: Harris Unit 1
RPT_PERIOD: 200704

PREPARER NAME: David Berens
PREPARER TELEPHONE: 919-362-2679

1. Design Electrical Rating:	941.7		
2. Maximum Dependable Capacity (MWe-Net)	900		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	153,279.95
4. Number of Hours Generator On-line	720.00	2,879.00	152,059.26
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	660,878.00	2,663,976.00	130,431,938.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY There were no unit shutdowns during April 2007.

OPERATING DATA REPORT

DOCKET: 400
UNIT_NME: Harris Unit 1
RPT_PERIOD: 200705

PREPARER NAME: David Berens
PREPARER TELEPHONE: 919-362-2679

1. Design Electrical Rating:	941.7		
2. Maximum Dependable Capacity (MWe-Net)	900		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,623.00	154,023.95
4. Number of Hours Generator On-line	744.00	3,623.00	152,803.26
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	678,022.00	3,341,998.00	131,109,960.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY There were no unit shutdowns during May 2007.

OPERATING DATA REPORT

DOCKET: 400
UNIT_NME: Harris Unit 1
RPT_PERIOD: 200706

PREPARER NAME: David Berens
PREPARER TELEPHONE: 919-362-2679

1. Design Electrical Rating:	941.7		
2. Maximum Dependable Capacity (MWe-Net)	900		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,343.00	154,743.95
4. Number of Hours Generator On-line	720.00	4,343.00	153,523.26
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	648,431.00	3,990,429.00	131,758,391.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY There were no unit shutdowns during June 2007.

OPERATING DATA REPORT

DOCKET: 321
UNIT_NME: Hatch Unit 1
RPT_PERIOD: 200704

PREPARER NAME: K. E. Drawdy
PREPARER TELEPHONE: 912-366-2007

1. Design Electrical Rating:	885		
2. Maximum Dependable Capacity (MWe-Net)	876		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,765.13	225,660.50
4. Number of Hours Generator On-line	720.00	2,670.66	219,266.50
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	641,754.00	2,331,124.00	164,315,759.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 1 began the month of April operating at 100% rated thermal power (RTP) (~2804 CMWt). Shift reduced load to ~830 GMWe(~2523 CMWt) on April 7 to perform CRD exercises, TSV testing, and a rod pattern adjustment. Shift ramped load to ~914 GMWe(<2777 CMWt) and maintained that power level with crossflow out of service. Shift completed ramp to 100% rated thermal power (~2804 CMWt) on April 8. Shift continued to operate unit at 100% RTP (~2804 CMWt) for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 321
UNIT_NME: Hatch Unit 1
RPT_PERIOD: 200705

PREPARER NAME: K. E. Drawdy
PREPARER TELEPHONE: 912-366-2007

1. Design Electrical Rating:	885		
2. Maximum Dependable Capacity (MWe-Net)	876		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,509.13	226,404.50
4. Number of Hours Generator On-line	744.00	3,414.66	220,010.50
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	650,424.00	2,981,548.00	164,966,183.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Unit 1 began the month of May operating at 100% rated thermal power (RTP) (~2804 CMWt). Shift reduced load to ~759 GMWe(~2383 CMWt) on May 5 to perform CRD exercises and TSV testing. Shift then reduced load to ~580 GMWe(~1823 CMWt) to perform rod sequence exchange, scram time testing, TCV and TSV testing, and repair of 1C condensate pump. Shift began power ascension and completed ramp to ~904 GMWe (<2777 CMWt) at less than 3% per hour on May 6 and maintained that power level with crossflow out of service. Shift reduced load to ~855 GMWe(~2636 CMWt) on May 6 to perform a rod pattern adjustment. Shift maintained approximately this same power level until repair of 1C11-K42 relay in the Reactor Manual Control System could be completed on May 7. Shift reduced load to ~726 GMWe(~2187 CMWt) on May 7 to perform a rod pattern adjustment. Shift ramped load at less than 3% per hour and reached 100% RTP (~2804 CMWt) early on May 8. Shift reduced load to ~910 GMWe(~2664 CMWt) late on May 8 to perform a rod pattern adjustment. Shift returned unit to 100% RTP(~2804 CMWt) early on May 9. Shift reduced load to ~917 GMWe (<2790 CMWt) later on May 9 to perform plant Process Computer upgrades, after which unit was returned to 100% RTP (~2804 CMWt) on the same day. Shift continued to operate unit at 100% RTP(~2804 CMWt) for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 321
UNIT_NME: Hatch Unit 1
RPT_PERIOD: 200706

PREPARER NAME: K. E. Drawdy
PREPARER TELEPHONE: 912-366-2007

1. Design Electrical Rating:	885		
2. Maximum Dependable Capacity (MWe-Net)	876		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,229.13	227,124.50
4. Number of Hours Generator On-line	720.00	4,134.66	220,730.50
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	633,369.00	3,614,917.00	165,599,552.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 1 began the month of June operating at 100% rated thermal power (RTP) (~2804 CMWt). Shift reduced load to ~827 GMWe(~2523 CMWt) on June 9 to perform CRD exercises and TSV testing. Shift then reduced load to ~722 GMWe(~2238 CMWt) to perform a rod pattern adjustment. Shift ramped load at < 3% per hour to ~911 GMWe (~2770 CMWt) on June 10 with crossflow out of service. After crossflow was returned to service, shift ramped load to 100% RTP (~2804 CMWt) on June 10. Shift continued to operate unit at 100% RTP (~2804 CMWt) for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 366
UNIT_NME: Hatch Unit 2
RPT_PERIOD: 200704

PREPARER NAME: K. E. Drawdy
PREPARER TELEPHONE: 912-366-2007

1. Design Electrical Rating:	908		
2. Maximum Dependable Capacity (MWe-Net)	883		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	1,984.85	201,874.17
4. Number of Hours Generator On-line	720.00	1,920.35	197,301.87
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	642,967.00	1,648,716.00	151,119,395.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 2 began the month of April operating at 100% rated thermal power (RTP) (~2804 CMWt). Shift reduced load to ~910 GMWe(~2692 CMWt) on April 1 to perform a rod pattern adjustment. Shift ramped load at less than 3% per hour and reached 100% rated thermal power (RTP) (~2804 CMWt) early on April 2. Shift reduced load to ~840 GMWe(~2523 CMWt) on April 15 to perform CRD exercises and TSV testing. Shift ramped load at < 3% per hour to ~923 GMWe (< 2777 CMWt) with crossflow out of service. After crossflow was returned to service, shift completed ramp to 100% RTP (~2804 CMWt) on April 16. Shift reduced load to ~909 GMWe (~2720 CMWt) on April 22 to perform a rod pattern adjustment and returned unit to 100% RTP (~2804 CMWT) on the same day. Shift continued to operate unit at 100% RTP (~2804 CMWt) for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 366
UNIT_NME: Hatch Unit 2
RPT_PERIOD: 200705

PREPARER NAME: K. E. Drawdy
PREPARER TELEPHONE: 912-366-2007

1. Design Electrical Rating: 908
2. Maximum Dependable Capacity (MWe-Net) 883

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	2,728.85	202,618.17
4. Number of Hours Generator On-line	744.00	2,664.35	198,045.87
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	661,147.00	2,309,863.00	151,780,542.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Unit 2 began the month of May operating at 100% rated thermal power (RTP) (~2804 CMWt). Shift reduced load to ~922 GMWe(<2790 CMWt) on May 3 to perform plant Process Computer upgrades, after which unit was returned to 100% RTP on the same day. Shift reduced load to ~832 GMWe(~2523 CMWt) on May 20 to perform CRD exercises, TSV testing, and a rod pattern adjustment. Shift returned unit to 100% RTP (~2804 CMWt) early on May 21. Shift continued to operate unit at 100% RTP(~2804 CMWt) for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 366
UNIT_NME: Hatch Unit 2
RPT_PERIOD: 200706

PREPARER NAME: K. E. Drawdy
PREPARER TELEPHONE: 912-366-2007

1. Design Electrical Rating:	908		
2. Maximum Dependable Capacity (MWe-Net)	883		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	3,448.85	203,338.17
4. Number of Hours Generator On-line	720.00	3,384.35	198,765.87
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	629,462.00	2,939,325.00	152,410,004.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Unit 2 began the month of June operating at 100% rated thermal power (RTP) (~2804 CMWt). Shift reduced load to ~830 GMWe(~2515 CMWt) on June 16 to perform TSV testing. Shift then reduced load to ~600 GMWe(~1838 CMWt) to perform rod sequence exchange, scram time testing, TCV testing, CRD exercises, and a rod pattern adjustment. Shift began power ascension and ramped load at less than 3% per hour to ~917 GMWe (<2777 CMWt) on June 17 with crossflow out of service and for the current rod pattern. Shift reduced load ~793 GMWe (~2327 CMWt) on June 17 to perform a rod pattern adjustment. Shift ramped load at < 3% per hour to 100% RTP (~2804 CMWt) early on June 18. Shift reduced load to ~801 GMWe(~2436 CMWt) late on June 18 to perform a rod pattern adjustment. Shift ramped load at < 3% per hour to 100% RTP (~2804 CMWt) on June 19. Shift reduced load to ~880 GMWe(~2760 CMWt) on June 28 to maintain < 2804 CMWt when 4th stage "B" FW heater high level dump valve failed open. After placing an operable level transmitter into service, shift returned unit to 100% RTP (~2804 CWMt) on the same day. Shift continued to operate unit at 100% RTP (~2804 CMWt) for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 354
UNIT_NME: Hope Creek Unit 1
RPT_PERIOD: 200704

PREPARER NAME: F. Possessky
PREPARER TELEPHONE: 856-339-1160

1. Design Electrical Rating:	1083		
2. Maximum Dependable Capacity (MWe-Net)	1049		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,798.33	151,015.81
4. Number of Hours Generator On-line	720.00	2,763.82	152,732.92
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	785,349.00	2,999,966.00	153,090,650.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY The Unit entered and exited the month at approximately 100% power.
The SRVs were not challenged by any overpressurization events or transients that would have required the valves to respond automatically.

OPERATING DATA REPORT

DOCKET: 354
UNIT_NME: Hope Creek Unit 1
RPT_PERIOD: 200705

PREPARER NAME: F. Possessky
PREPARER TELEPHONE: 856-339-1160

1. Design Electrical Rating: 1083
2. Maximum Dependable Capacity (MWe-Net) 1049

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	696.47	3,494.80	151,712.28
4. Number of Hours Generator On-line	683.22	3,447.04	153,416.14
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	733,605.00	3,733,571.00	153,824,255.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
2-07	5/29/2007	F	60.78	A	2	Electrical Transient, loss of feed, rx scram

SUMMARY The Unit entered the month at approximately 100% power. On May 29, the reactor was manually scrammed in response to a lowering reactor water level. The Unit commenced a reactor startup on May 31 and ended the month at 18%.
The SRVs were not challenged by any overpressurization events or transients that would have required the valves to respond automatically.

OPERATING DATA REPORT

DOCKET: 354
UNIT_NME: Hope Creek Unit 1
RPT_PERIOD: 200706

PREPARER NAME: F. Possessky
PREPARER TELEPHONE: 856-339-1160

1. Design Electrical Rating:	1083		
2. Maximum Dependable Capacity (MWe-Net)	1049		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,214.80	152,432.28
4. Number of Hours Generator On-line	720.00	4,167.04	154,136.14
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	739,330.00	4,472,901.00	154,563,585.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY The Unit entered the month at approximately 18% power. The Unit achieved 100% power on June 3. A scheduled power reduction to 70% commenced on June 4. Power ascension to 100% was completed on June 5.
The SRVs were not challenged by any overpressurization events or transients that would have required the valves to respond automatically.

OPERATING DATA REPORT

DOCKET: 247
UNIT_NME: Indian Point Unit 2
RPT_PERIOD: 200704

PREPARER NAME: Mike Tesoriero
PREPARER TELEPHONE: (914)271-7159

1. Design Electrical Rating:	1035		
2. Maximum Dependable Capacity (MWe-Net)	998		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,864.92	210,768.25
4. Number of Hours Generator On-line	720.00	2,858.63	206,551.66
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	739,580.00	2,942,011.00	179,437,159.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Indian Point 2 was synchronized to the grid for a total of 720 hours, producing a gross generation of 763,455 MWHrs. The unit operated at full power for the entire month.

OPERATING DATA REPORT

DOCKET: 247
UNIT_NME: Indian Point Unit 2
RPT_PERIOD: 200705

PREPARER NAME: Mike Tesoriero
PREPARER TELEPHONE: (914)271-7159

1. Design Electrical Rating:	1035		
2. Maximum Dependable Capacity (MWe-Net)	998		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,608.92	211,512.25
4. Number of Hours Generator On-line	684.77	3,543.40	207,236.43
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	685,178.00	3,627,189.00	180,122,337.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
2	5/28/2007	F	59.23	A	5	Turbine taken off line to repair 22 Feedwater Reg. Valve. CR-IP2-2007-2208

SUMMARY Indian Point 2 was synchronized to the grid for a total of 684.77 hours, producing a gross generation of 710,432 MWHrs. The unit began the month at full power. On May 28, 2007, at approximately 1446 hours, operators observed 22 steam generator levels decreasing and 22 main feedwater flow oscillations. At approximately 0550 hours, commenced a main turbine generator load reduction to repair a loose valve cage on the 22 feedwater regulating valve (FCV-427). The main generator output breakers 7 and 9 were opened (turbine trip) at approximately 1547 hours on May 28, 2007, but the reactor remained critical. Following repairs on May 31,2007 at approximately 0301 hours, the unit was sychronized to the grid and achieved full power that same day at approximately 1130 hours.

OPERATING DATA REPORT

DOCKET: 247
UNIT_NME: Indian Point Unit 2
RPT_PERIOD: 200706

PREPARER NAME: Mike Tesoriero
PREPARER TELEPHONE: (914)271-7159

1. Design Electrical Rating:	1035		
2. Maximum Dependable Capacity (MWe-Net)	998		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,328.92	212,232.25
4. Number of Hours Generator On-line	720.00	4,263.40	207,956.43
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	731,296.00	4,358,485.00	180,853,633.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Indian Point 2 was synchronized to the grid for a total of 720 hours, producing a gross generation of 755,972 MWHrs. The unit operated at full power for the entire month.

OPERATING DATA REPORT

DOCKET: 286
UNIT_NME: Indian Point Unit 3
RPT_PERIOD: 200704

PREPARER NAME: Mike Tesoriero
PREPARER TELEPHONE: (914)271-7159

1. Design Electrical Rating: 1034
2. Maximum Dependable Capacity (MWe-Net) 1016

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	248.62	1,842.75	181,483.42
4. Number of Hours Generator On-line	154.33	1,728.41	178,346.61
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	89,214.00	1,704,944.00	163,109,255.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
2	4/3/2007	F	20.72	A	2	Unit manual trip due to decreasing Steam Generator levels caused by 31 Main Boiler Feed Pump speed control. CR-IP3-2007-1775
3	4/6/2007	F	544.95	A	3	Unit auto scram due to 31 Main Transformer failure. CR-IP3-2007-1834

SUMMARY Indian Point was synchronized to the grid for a total of 154.33 hours, producing a gross generation of 93,521 MWHrs. The unit began the month in power ascension from the 3R14 Refueling Outage. On April 3, 2007, at approximately 0417 hours, with reactor power at approximately 53 percent and the 31 main boiler feedwater pump (MBFP) shut down for maintenance on its speed control power supply, the logic power supply for the 32 MBFP speed control was unexpectedly lost resulting in loss of main feedwater flow. The unit was manually tripped due to decreasing steam generator levels and apparent loss of feedwater control. Following repairs that same day at approximately 1557 hours, the reactor was made critical. On April 4, 2007, at approximately 0059 hours, the unit was synchronized to the grid and power ascension was in progress. On April 6, 2007 at approximately 1109 hours, with reactor power at approximately 93 percent, an automatic reactor trip occurred due to a main turbine generator trip as a result of a fault from a 31 Main Transformer phase B bushing failure. The Transformer was replaced, and on April 25, 2007 at approximately 1451 hours, the reactor was made critical. On April 29, 2007, at approximately 0406 hours, the unit was synchronized to the grid with power ascension in progress. On April 30, 2007, at approximately 1644 hours, a load reduction from approximately 79 percent to 67 percent reactor power was begun to support Main Generator Voltage Control troubleshooting. The month ended at approximately 65 percent reactor power while troubleshooting the Main Generator Voltage Control issue.

OPERATING DATA REPORT

DOCKET: 286
UNIT_NME: Indian Point Unit 3
RPT_PERIOD: 200705

PREPARER NAME: Mike Tesoriero
PREPARER TELEPHONE: (914)271-7159

1. Design Electrical Rating: 1034
2. Maximum Dependable Capacity (MWe-Net) 1016

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	2,586.75	182,227.42
4. Number of Hours Generator On-line	737.28	2,465.69	179,083.89
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	736,641.00	2,441,585.00	163,845,896.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
4	5/3/2007	F	6.72	A	5	Turbine taken off line for Voltage Regulator repairs. CR-IP3-2007-2130

SUMMARY Indian Point 3 was synchronized to the grid for a total of 737.28 hours, producing a gross generation of 760,979 MWhrs. The unit began the month at approximately 65 percent reactor power while trouble shooting the main turbine generator exciter voltage control issue that began in April 2007. On May 3, 2007, at approximately 0200 hours, commenced load reduction for repairs to the main turbine generator exciter voltage regulator. At approximately 0607 hours, the main turbine generator was tripped but the reactor remained critical (Mode 2). That same day, following repairs, at approximately 1250 hours, the unit was synchronized to the grid and power ascension was again begun. Following two holds in power ascension on May 4, 2007 to condition the fuel, full power was achieved on May 5, 2007, at approximately 1420 hours. The unit operated at full power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 286
UNIT_NME: Indian Point Unit 3
RPT_PERIOD: 200706

PREPARER NAME: Mike Tesoriero
PREPARER TELEPHONE: (914)271-7159

1. Design Electrical Rating:	1034		
2. Maximum Dependable Capacity (MWe-Net)	1016		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	3,306.75	182,947.42
4. Number of Hours Generator On-line	720.00	3,185.69	179,803.89
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	751,112.00	3,192,697.00	164,597,008.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Indian Point 3 was synchronized to the grid for a total of 720 hours, producing a gross generation of 776,369 MWHrs. The unit operated at full power for the month with the exception of a small planned derate when reactor power was reduced to approximately 98.5% on June 20, 2007, to perform scheduled Preventive Maintenance on Chemical Volume & Control System (CVCS) emergency boration valve CH-MOV-333.

OPERATING DATA REPORT

DOCKET: 305
UNIT_NME: Kewaunee Unit 1
RPT_PERIOD: 200704

PREPARER NAME: Julie A. Gadzinski
PREPARER TELEPHONE: 920-388-8776

1. Design Electrical Rating:	574		
2. Maximum Dependable Capacity (MWe-Net)	556		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,590.02	243,371.74
4. Number of Hours Generator On-line	720.00	2,555.77	240,901.80
5. Reserve Shutdown Hours	0.00	0.00	10.00
6. Net Electrical energy Generated (MWHrs)	411,105.00	1,423,202.00	121,815,402.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY On April 29, 2007 at 1624, Reduced power due to both Diesel Generator's being inoperable due to outside air temperature exceeding operability requirements (83.7%).

OPERATING DATA REPORT

DOCKET: 305
UNIT_NME: Kewaunee Unit 1
RPT_PERIOD: 200705

PREPARER NAME: J. A. Gadzinski
PREPARER TELEPHONE: 920-388-8776

1. Design Electrical Rating:	574		
2. Maximum Dependable Capacity (MWe-Net)	556		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,334.02	244,115.74
4. Number of Hours Generator On-line	744.00	3,299.77	241,645.80
5. Reserve Shutdown Hours	0.00	0.00	10.00
6. Net Electrical energy Generated (MWHrs)	421,239.00	1,844,441.00	122,236,641.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY On May 3, 2007, reduced power for Heater Drain Pump A maintenance.
On May 6, 2007, increased power to 100%. Unit is steady state.

OPERATING DATA REPORT

DOCKET: 305

UNIT_NME: Kewaunee Unit 1

RPT_PERIOD: 200706

PREPARER NAME: J. A. Gadzinski

PREPARER TELEPHONE: 920-388-8776

1. Design Electrical Rating:	574		
2. Maximum Dependable Capacity (MWe-Net)	556		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,054.02	244,835.74
4. Number of Hours Generator On-line	720.00	4,019.77	242,365.80
5. Reserve Shutdown Hours	0.00	0.00	10.00
6. Net Electrical energy Generated (MWHrs)	391,752.00	2,236,193.00	122,628,393.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY The unit continues to operate at 100% power.

OPERATING DATA REPORT

DOCKET: 373
UNIT_NME: LaSalle Unit 1
RPT_PERIOD: 200704

PREPARER NAME: S. Shields
PREPARER TELEPHONE: 815-415-2811

1. Design Electrical Rating:	1154		
2. Maximum Dependable Capacity (MWe-Net)	1111		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	152,253.15
4. Number of Hours Generator On-line	720.00	2,879.00	149,961.62
5. Reserve Shutdown Hours	0.00	0.00	1.00
6. Net Electrical energy Generated (MWHrs)	823,719.00	3,291,742.00	154,529,499.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY The unit operated at or near full power during the month of April without exceptions.

OPERATING DATA REPORT

DOCKET: 373
UNIT_NME: LaSalle Unit 1
RPT_PERIOD: 200705

PREPARER NAME: S. Shields
PREPARER TELEPHONE: (815) 415-2811

1. Design Electrical Rating:	1154		
2. Maximum Dependable Capacity (MWe-Net)	1111		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,623.00	152,997.15
4. Number of Hours Generator On-line	744.00	3,623.00	150,705.62
5. Reserve Shutdown Hours	0.00	0.00	1.00
6. Net Electrical energy Generated (MWHrs)	835,514.00	4,127,256.00	155,365,013.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY The unit operated at or near full power during May 2007, with the following exceptions: On May 8, power was reduced to approximately 85% to conduct repairs on the 14A Low Pressure Feedwater Heater Normal Drain Valve positioner and level controller. Repairs were completed and the unit was returned to full power the same day. The unit operated at or near full power until May 19, when power was reduced to approximately 65% for a rod sequence exchange. The unit was returned to full power on May 21, and operated at or near full power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 373
UNIT_NME: LaSalle Unit 1
RPT_PERIOD: 200706

PREPARER NAME: S. Shields
PREPARER TELEPHONE: (815) 415-2811

1. Design Electrical Rating:	1154		
2. Maximum Dependable Capacity (MWe-Net)	1111		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,343.00	153,717.15
4. Number of Hours Generator On-line	720.00	4,343.00	151,425.62
5. Reserve Shutdown Hours	0.00	0.00	1.00
6. Net Electrical energy Generated (MWHrs)	770,025.00	4,897,281.00	156,135,038.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unit operated at or near full power during June 2007, with the following exception: On June 14, power was reduced to approximately 62% to conduct power suppression testing. Testing was completed and the unit was returned to full power on June 18, and operated at or near full power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 374
UNIT_NME: LaSalle Unit 2
RPT_PERIOD: 200704

PREPARER NAME: S. Shields
PREPARER TELEPHONE: 815-415-2811

1. Design Electrical Rating:	1154		
2. Maximum Dependable Capacity (MWe-Net)	1111		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,438.85	143,795.62
4. Number of Hours Generator On-line	720.00	2,406.94	142,582.01
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	827,984.00	2,647,776.00	148,539,663.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unit operated at or near full power during the month of April with the following exceptions. Power was reduced to approximately 975 MWe on April 14, 2007, to repair Turbine Control Valve #3. The unit was returned to full power on April 15, 2007. On April 16, 2007, power was reduced to approximately 790 MWe to complete repairs on Turbine Control Valve #3. The unit was returned to full power the same day, and operated at or near full power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 374
UNIT_NME: LaSalle Unit 2
RPT_PERIOD: 200705

PREPARER NAME: S. Shields
PREPARER TELEPHONE: (815) 415-2811

1. Design Electrical Rating:	1154		
2. Maximum Dependable Capacity (MWe-Net)	1111		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,182.85	144,539.62
4. Number of Hours Generator On-line	744.00	3,150.94	143,326.01
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	848,954.00	3,496,730.00	149,388,617.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unit operated at or near full power during May 2007, with the following exception: On May 27, power was reduced to approximately 68% for a rod sequence exchange. The unit was returned to full power the same day, and operated at or near full power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 374
UNIT_NME: LaSalle Unit 2
RPT_PERIOD: 200706

PREPARER NAME: S. Shields
PREPARER TELEPHONE: (815) 415-2811

1. Design Electrical Rating:	1154		
2. Maximum Dependable Capacity (MWe-Net)	1111		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	3,902.85	145,259.62
4. Number of Hours Generator On-line	720.00	3,870.94	144,046.01
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	813,859.00	4,310,589.00	150,202,476.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unit operated at or near full power during June 2007, with the following exception: On June 14, power was reduced to approximately 82% to conduct repairs on Turbine Control Valve (TCV) #4. Repairs were completed and the unit was returned to full power on the same day. The unit operated at or near full power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 352
UNIT_NME: Limerick Unit 1
RPT_PERIOD: 200704

PREPARER NAME: Greg J. Lee
PREPARER TELEPHONE: 610-718-3707

1. Design Electrical Rating:	1191		
2. Maximum Dependable Capacity (MWe-Net)	1134		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	166,808.62
4. Number of Hours Generator On-line	720.00	2,879.00	164,674.43
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	836,905.00	3,365,679.00	173,978,332.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Unit 1 began the month of April 2007 at 100.0% of rated thermal power (RTP).
There were no power changes during the month of April.
Unit 1 ended the month of April 2007 at 100.0% RTP.

OPERATING DATA REPORT

DOCKET: 352
UNIT_NME: Limerick Unit 1
RPT_PERIOD: 200705

PREPARER NAME: Greg J. Lee
PREPARER TELEPHONE: 610-718-3707

1. Design Electrical Rating:	1191		
2. Maximum Dependable Capacity (MWe-Net)	1134		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,623.00	167,552.62
4. Number of Hours Generator On-line	744.00	3,623.00	165,418.43
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	842,543.00	4,208,222.00	174,820,875.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 1 began the month of May 2007 at 100.0% of rated thermal power (RTP).
On May 18th at 2203 hours, reactor power was reduced from 99.8% to 59.4% RTP for quarterly MSIV/TSV testing and condenser water box cleaning.
On May 20th at 0333 hours, reactor power was restored to 99.5% RTP.
On May 26th at 2203 hours, reactor power was reduced from 99.7% to 90.5% RTP for a rod pattern adjustment. At 2306 hours, reactor power was restored to 99.7% RTP.
Unit 1 ended the month of May 2007 at 100.0% RTP.

OPERATING DATA REPORT

DOCKET: 352
UNIT_NME: Limerick Unit 1
RPT_PERIOD: 200706

PREPARER NAME: Greg J. Lee
PREPARER TELEPHONE: 610-718-3707

1. Design Electrical Rating:	1191		
2. Maximum Dependable Capacity (MWe-Net)	1134		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,343.00	168,272.62
4. Number of Hours Generator On-line	720.00	4,343.00	166,138.43
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	819,360.00	5,027,582.00	175,640,235.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 1 began the month of June 2007 at 100.0% of rated thermal power (RTP).
There were no power changes during the month of June.
Unit 1 ended the month of June 2007 at 99.9% RTP.

OPERATING DATA REPORT

DOCKET: 353
UNIT_NME: Limerick Unit 2
RPT_PERIOD: 200704

PREPARER NAME: Greg J. Lee
PREPARER TELEPHONE: 610-718-3707

1. Design Electrical Rating:	1191		
2. Maximum Dependable Capacity (MWe-Net)	1134		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	580.80	2,241.82	142,362.43
4. Number of Hours Generator On-line	492.80	2,126.83	140,344.51
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	486,000.00	2,370,908.00	152,484,061.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
3	4/24/2007	F	62.48	H	3	RRCS - low reactor water level
2	4/9/2007	S	71.15	B	1	2M37 - Recirc pump seal repair
1	3/10/2007	S	93.57	C	4	2R09 Refueling Outage

SUMMARY Unit 2 began the month of April 2007 at 16.4% of rated thermal power (RTP).
On April 1st at 0442 hours, the reactor was manually scrammed for maintenance to the generator hydrogen seal.
On April 3rd at 0243 hours, reactor criticality was achieved.
On April 4th at 1427 hours, the main generator was synchronized to the grid. At 1734 hours, the main generator was tripped for voltage regulator and overspeed testing. At 2134 hours, the main generator was resynchronized to the grid.
On April 5th at 2130 hours, reactor power was restored to 99.5% RTP.
On April 6th at 0429 hours, reactor power was reduced from 97.7% to 74.0% RTP due to high vibrations on the 2A recirculation pump.
On April 9th at 0202 hours the main turbine was manually tripped, and at 0205 hours the reactor was manually scrammed for recirculation pump seal repair (Li2M37).
On April 11th at 0350 hours, reactor criticality was achieved.
On April 12th at 0111 hours, the main generator was synchronized to the grid. At 1850 hours, reactor power was restored to 99.7% RTP.
On April 13th at 2201 hours, reactor power was reduced from 91.6% to 80.4% RTP for a rod pattern adjustment.
On April 14th at 0345, reactor power was restored to 99.6% RTP.
On April 24th at 0210, the reactor automatically scrammed due to low reactor water level. At 0212 hours, the main generator tripped (Li2F38).
On April 25th at 2136 hours, reactor criticality was achieved.
On April 26th at 1641 hours, the main generator was synchronized to the grid.
On April 30th at 1159 hours, reactor power was restored to 99.5% RTP.
Unit 2 ended the month of April 2007 at 99.9% RTP.

OPERATING DATA REPORT

DOCKET: 353
UNIT_NME: Limerick Unit 2
RPT_PERIOD: 200705

PREPARER NAME: Greg J. Lee
PREPARER TELEPHONE: 610-718-3707

1. Design Electrical Rating:	1191		
2. Maximum Dependable Capacity (MWe-Net)	1134		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	2,985.82	143,106.43
4. Number of Hours Generator On-line	744.00	2,870.83	141,088.51
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	848,732.00	3,219,640.00	153,332,793.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Unit 2 began the month of May 2007 at 99.9% of rated thermal power (RTP).
On May 25th at 2202 hours, reactor power was reduced from 100.0% to 74.2% RTP for quarterly MSIV/TSV testing.
On May 26th at 1351hours, reactor power was restored to 99.5% RTP.
Unit 2 ended the month of May 2007 at 99.9% RTP.

OPERATING DATA REPORT

DOCKET: 353
UNIT_NME: Limerick Unit 2
RPT_PERIOD: 200706

PREPARER NAME: Greg J. Lee
PREPARER TELEPHONE: 610-718-3707

1. Design Electrical Rating:	1191		
2. Maximum Dependable Capacity (MWe-Net)	1134		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	3,705.82	143,826.43
4. Number of Hours Generator On-line	720.00	3,590.83	141,808.51
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	815,624.00	4,035,264.00	154,148,417.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 2 began the month of June 2007 at 99.9% of rated thermal power (RTP).
On June 27th at 1625 hours, reactor power was reduced from 99.9% to 98.9% RTP due to high condensate temperature. At 1829 hours, reactor power was further reduced from 98.9% to 97.7% RTP due to high condensate temperature. At 2219 hours, reactor power was restored to 99.7% RTP.
Unit 2 ended the month of June 2007 at 99.9% RTP.

OPERATING DATA REPORT

DOCKET: 369
UNIT_NME: McGuire Unit 1
RPT_PERIOD: 200704

PREPARER NAME: Kay Crane
PREPARER TELEPHONE: (704) 875-4306

1. Design Electrical Rating:	1180		
2. Maximum Dependable Capacity (MWe-Net)	1100		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	0.00	1,638.87	177,529.16
4. Number of Hours Generator On-line	0.00	1,638.87	176,169.37
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	-4,161.00	1,881,638.00	189,884,277.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
1	3/10/2007	S	720.00	C	4	<p>The planned power reduction for the refueling outage was started on 03/09/07 at 22:19. Power was stabilized at 17% power on 03/10/07 at 06:18. A planned reactor trip was performed at 03/10/07 at 06:52 to enter 1EOC18.</p> <p>Generator Breaker 1A was closed 5/28/07 at 18:25 per planned turbine testing procedures to end the 1EOC18 refueling outage.</p>

SUMMARY

OPERATING DATA REPORT

DOCKET: 369
UNIT_NME: McGuire Unit 1
RPT_PERIOD: 200705

PREPARER NAME: Kay Crane
PREPARER TELEPHONE: (704) 875-4306

1. Design Electrical Rating:	1180		
2. Maximum Dependable Capacity (MWe-Net)	1100		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	104.87	1,743.74	177,634.03
4. Number of Hours Generator On-line	77.58	1,716.45	176,246.95
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	14,180.00	1,895,818.00	189,898,457.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
1	3/10/2007	S	666.42	C	4	The planned power reduction for the refueling outage was started on 03/09/07 at 22:19. Power was stabilized at 17% power on 03/10/07 at 06:18. A planned reactor trip was performed at 03/10/07 at 06:52 to enter 1EOC18. Generator Breaker 1A was closed 5/28/07 at 18:25 per planned turbine testing procedures to end the 1EOC18 refueling outage.

SUMMARY Unit 1 Physics testing began 5/27/07 at 14:11 and was completed at 20:52. Power escalation commenced 5/28/07 at 00:41. Turbine testing then commenced at 02:53. The 1A Generator Breaker was closed 18:25 with 1B following at 18:32. Power escalation commenced after placing the unit on line.

OPERATING DATA REPORT

DOCKET: 369

UNIT_NME: McGuire Unit 1

RPT_PERIOD: 200706

PREPARER NAME: Kay Crane

PREPARER TELEPHONE: (704) 875-4306

1. Design Electrical Rating:	1180		
2. Maximum Dependable Capacity (MWe-Net)	1100		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,463.74	178,354.03
4. Number of Hours Generator On-line	720.00	2,436.45	176,966.95
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	763,272.00	2,659,090.00	190,661,729.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 370

UNIT_NME: McGuire Unit 2

RPT_PERIOD: 200704

PREPARER NAME: Kay Crane

PREPARER TELEPHONE: (704) 875-4306

1. Design Electrical Rating:	1180		
2. Maximum Dependable Capacity (MWe-Net)	1100		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	170,586.56
4. Number of Hours Generator On-line	720.00	2,879.00	169,230.71
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	834,583.00	3,285,797.00	187,666,327.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 370

UNIT_NME: McGuire Unit 2

RPT_PERIOD: 200705

PREPARER NAME: Kay Crane

PREPARER TELEPHONE: (704) 875-4306

1. Design Electrical Rating:	1180		
2. Maximum Dependable Capacity (MWe-Net)	1100		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,623.00	171,330.56
4. Number of Hours Generator On-line	744.00	3,623.00	169,974.71
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	854,921.00	4,140,718.00	188,521,248.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 370

UNIT_NME: McGuire Unit 2

RPT_PERIOD: 200706

PREPARER NAME: Kay Crane

PREPARER TELEPHONE: (704) 875-4306

1. Design Electrical Rating:	1180		
2. Maximum Dependable Capacity (MWe-Net)	1100		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,343.00	172,050.56
4. Number of Hours Generator On-line	720.00	4,343.00	170,694.71
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	820,482.00	4,961,200.00	189,341,730.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 336
UNIT_NME: Millstone Unit 2
RPT_PERIOD: 200704

PREPARER NAME: S. Claffey
PREPARER TELEPHONE: 860-447-1791 x2456

1. Design Electrical Rating:	883.5		
2. Maximum Dependable Capacity (MWe-Net)	877.7		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	184,966.83
4. Number of Hours Generator On-line	720.00	2,879.00	179,059.74
5. Reserve Shutdown Hours	0.00	0.00	468.20
6. Net Electrical energy Generated (MWHrs)	635,487.40	2,542,128.50	148,378,221.10

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Millstone Unit 2 operated at or near 100% for the entire month of April 2007.

OPERATING DATA REPORT

DOCKET: 336
UNIT_NME: Millstone Unit 2
RPT_PERIOD: 200705

PREPARER NAME: S. Claffey
PREPARER TELEPHONE: 860-447-1791 x2456

1. Design Electrical Rating:	883.5		
2. Maximum Dependable Capacity (MWe-Net)	877.7		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,623.00	185,710.83
4. Number of Hours Generator On-line	744.00	3,623.00	179,803.74
5. Reserve Shutdown Hours	0.00	0.00	468.20
6. Net Electrical energy Generated (MWHrs)	653,687.20	3,195,815.70	149,031,908.30

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Millstone Unit 2 operated at or near 100% for the entire month of May 2007.

OPERATING DATA REPORT

DOCKET: 336
UNIT_NME: Millstone Unit 2
RPT_PERIOD: 200706

PREPARER NAME: S. Claffey
PREPARER TELEPHONE: 860-447-1791 x2456

1. Design Electrical Rating:	883.5		
2. Maximum Dependable Capacity (MWe-Net)	877.7		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,343.00	186,430.83
4. Number of Hours Generator On-line	720.00	4,343.00	180,523.74
5. Reserve Shutdown Hours	0.00	0.00	468.20
6. Net Electrical energy Generated (MWHrs)	632,918.10	3,828,733.80	149,664,826.40

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Millstone Unit 2 operated at or near 100% for the month of June 2007 except for a downpower to 98% power on June 9, 2007 to perform a Main Turbine Control Valve operability test.

OPERATING DATA REPORT

DOCKET: 423
UNIT_NME: Millstone Unit 3
RPT_PERIOD: 200704

PREPARER NAME: S. Claffey
PREPARER TELEPHONE: 860-447-1791

1. Design Electrical Rating:	1156.5		
2. Maximum Dependable Capacity (MWe-Net)	1148		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	144.57	2,272.84	137,838.09
4. Number of Hours Generator On-line	144.00	2,255.30	135,973.86
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	156,665.60	2,549,405.50	150,258,397.40

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
2007-02	4/7/2007	S	576.00	C	1	Began Millstone Unit 3 Refueling Outage 11.

SUMMARY Millstone Unit 3 operated at or near 100% power until April 7, 2007 when it was downpowered and taken off-line to begin a refueling outage. Millstone Unit No. 3 began its planned refueling outage at 0000 hours on April 7, 2007.

OPERATING DATA REPORT

DOCKET: 423
UNIT_NME: Millstone Unit 3
RPT_PERIOD: 200705

PREPARER NAME: S. Claffey
PREPARER TELEPHONE: 860-447-1791 x2456

1. Design Electrical Rating:	1156.5		
2. Maximum Dependable Capacity (MWe-Net)	1148		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	334.77	2,607.61	138,172.86
4. Number of Hours Generator On-line	302.82	2,558.12	136,276.68
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	307,773.10	2,857,178.60	150,566,170.50

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
2007-03	5/19/2007	S	3.15	B	5	Main generator taken off-line for turbine overspeed testing.
2007-02	4/7/2007	S	438.03	C	4	Began Millstone Unit 3 Refueling Outage 11.

SUMMARY The unit continued with Refueling Outage 11, which began on April 7, 2007. The reactor achieved criticality at 1604 on May 17, 2007. Low power physics testing was performed and the reactor was shutdown at 0102 on May 18, 2007 due to condensate system unavailability. The reactor was returned to critical at 1012 on May 18, 2007 and the unit was placed on-line at 0602 on May 19, 2007. The generator was taken off-line at 1002 on May 19, 2007 for main turbine overspeed testing and was reconnected to the grid at 1311. The unit reached 100% power at 2305 on May 22, 2007. Millstone Unit 3 operated at or near 100% power for the remainder of May 2007.

OPERATING DATA REPORT

DOCKET: 423
UNIT_NME: Millstone Unit 3
RPT_PERIOD: 200706

PREPARER NAME: S. Claffey
PREPARER TELEPHONE: 860-447-1791 x2456

1. Design Electrical Rating:	1156.5		
2. Maximum Dependable Capacity (MWe-Net)	1148		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	3,327.61	138,892.86
4. Number of Hours Generator On-line	720.00	3,278.12	136,996.68
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	825,193.70	3,682,372.30	151,391,364.20

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Millstone Unit 3 operated at or near 100% for the month of June 2007.

OPERATING DATA REPORT

DOCKET: 263
UNIT_NME: Monticello Unit 1
RPT_PERIOD: 200704

PREPARER NAME: Jody Helland
PREPARER TELEPHONE: 763-295-1333

1. Design Electrical Rating:	600		
2. Maximum Dependable Capacity (MWe-Net)	578.1		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	109.93	1,532.73	263,763.20
4. Number of Hours Generator On-line	53.38	1,447.08	260,112.11
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	6,240.00	803,634.00	136,144,025.30

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
2	3/14/2007	S	666.62	C	4	Shutdown for RFO23

SUMMARY The unit operated only briefly during the month due to three notable thermal power reductions: 1 planned continuation of RFO23, an unplanned extension to RFO23 and a planned startup from RFO23. The planned continuation to RFO23 had a minimum power of 0% and a duration of 17 days on the 1st - 17th. The unplanned extension to RFO23 had a minimum power of 0% and a duration of 10 days, 18 hours and 37 minutes on the 18th - 28th. The planned startup from RFO23 had a minimum power of 0% and a duration of 2 days 5 hours and 23 minutes on the 28th - 30th.

OPERATING DATA REPORT

DOCKET: 263
UNIT_NME: Monticello Unit 1
RPT_PERIOD: 200705

PREPARER NAME: Jodi Helland
PREPARER TELEPHONE: 763-295-1333

1. Design Electrical Rating:	600		
2. Maximum Dependable Capacity (MWe-Net)	578.1		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	2,276.73	264,507.20
4. Number of Hours Generator On-line	744.00	2,191.08	260,856.11
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	420,460.00	1,224,094.00	136,564,485.30

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY The unit operated continuously during the month with the exception of two notable thermal power reductions: 1 planned continuation of the cycle 24 startup from RFO23 and a planned ~24 hour stay at 95% power for ultrasonic flow meter data collection. The planned startup continuation from RFO23 had a minimum power of ~37% and a duration of 2 days 2 hours and 06 minutes on the 1st - 3rd. The second thermal power reduction for Ultrasonic flow meter data collection had a minimum power of 95% and a duration of 1 day 3 hours and 38 minutes on the 3rd - 4th. The rod pattern adjustment had a minimum power of ~86% and a duration of 1 hour 33 minutes on the 3rd.

OPERATING DATA REPORT

DOCKET: 263
UNIT_NME: Monticello Unit 1
RPT_PERIOD: 200706

PREPARER NAME: Jodi Helland
PREPARER TELEPHONE: 763-295-1333

1. Design Electrical Rating:	600		
2. Maximum Dependable Capacity (MWe-Net)	578.1		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,996.73	265,227.20
4. Number of Hours Generator On-line	720.00	2,911.08	261,576.11
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	414,784.00	1,638,878.00	136,979,269.30

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY The unit operated continuously during the month with the exception of the following notable thermal power reduction: one planned reduction for turbine valve quarterly testing. This reduction had a minimum power of ~89% and a duration of 2 hours 53 minutes on the 3rd.

OPERATING DATA REPORT

DOCKET: 220
UNIT_NME: Nine Mile Point Unit 1
RPT_PERIOD: 200704

PREPARER NAME: T. P. McMahon
PREPARER TELEPHONE: (315)-349-4045

1. Design Electrical Rating: 613
2. Maximum Dependable Capacity (MWe-Net) 565

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	388.80	2,190.35	239,881.97
4. Number of Hours Generator On-line	358.42	2,157.57	235,037.89
5. Reserve Shutdown Hours	0.00	0.00	20.40
6. Net Electrical energy Generated (MWHrs)	212,300.97	1,271,769.51	132,493,463.18

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
N1R19	3/17/2007	S	359.42	C	4	NMP#1 refuel outage complete, first breaker closure.
N1R19	4/16/2007	S	2.17	C	5	Turbine overspeed testing at completion of refuel outage.

SUMMARY Nine Mile Point Unit One operated with an availability factor of 50.1% for the month of April, 2007. Refuel outage N1R19 was ended when the generator was connected to the grid on 4/16/2007 at 0501 hours.

OPERATING DATA REPORT

DOCKET: 220
UNIT_NME: Nine Mile Point Unit 1
RPT_PERIOD: 200705

PREPARER NAME: T. P. McMahon
PREPARER TELEPHONE: 315-349-4045

1. Design Electrical Rating:	613		
2. Maximum Dependable Capacity (MWe-Net)	565		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	631.50	2,821.85	240,513.47
4. Number of Hours Generator On-line	616.15	2,773.72	235,654.04
5. Reserve Shutdown Hours	0.00	0.00	20.40
6. Net Electrical energy Generated (MWHrs)	374,898.85	1,646,668.36	132,868,362.03

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
1F701	5/17/2007	F	127.85	A	1	Repairs to turbine lube oil control system piping completed.

SUMMARY Nine Mile Point Unit One operated with an availability factor of 82.8% for the month of May, 2007. On 5/16/2007 at 2343 hours Operations commenced an orderly shutdown for repairs to turbine lube oil control system piping. After completion of repairs the unit was synchronized to the grid on 5/22/07 at 1436 hours.

OPERATING DATA REPORT

DOCKET: 220
UNIT_NME: Nine Mile Point Unit 1
RPT_PERIOD: 200706

PREPARER NAME: T. P. McMahon
PREPARER TELEPHONE: 315-349-4045

1. Design Electrical Rating:	613		
2. Maximum Dependable Capacity (MWe-Net)	565		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	3,541.85	241,233.47
4. Number of Hours Generator On-line	720.00	3,493.72	236,374.04
5. Reserve Shutdown Hours	0.00	0.00	20.40
6. Net Electrical energy Generated (MWHrs)	443,680.10	2,090,348.46	133,312,042.13

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Nine Mile Point Unit One operated with an availability factor of 100% for the month of June, 2007.

OPERATING DATA REPORT

DOCKET: 410
UNIT_NME: Nine Mile Point Unit 2
RPT_PERIOD: 200704

PREPARER NAME: T. P. McMahon
PREPARER TELEPHONE: 315-349-4045

1. Design Electrical Rating:	1143.3		
2. Maximum Dependable Capacity (MWe-Net)	1119.8		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,742.03	138,731.97
4. Number of Hours Generator On-line	720.00	2,709.57	135,664.33
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	824,190.90	3,069,112.10	144,797,896.01

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Nine Mile Point Unit #2 operated with an availability factor of 100% for the month of April 2007.

OPERATING DATA REPORT

DOCKET: 410
UNIT_NME: Nine Mile Point Unit 2
RPT_PERIOD: 200705

PREPARER NAME: T. P. McMahon
PREPARER TELEPHONE: 315-349-4045

1. Design Electrical Rating:	1143.3		
2. Maximum Dependable Capacity (MWe-Net)	1119.8		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,486.03	139,475.97
4. Number of Hours Generator On-line	744.00	3,453.57	136,408.33
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	847,500.80	3,916,612.90	145,645,396.81

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Nine Mile Point Unit #2 operated with an availability factor of 100% for the month of May 2007.

OPERATING DATA REPORT

DOCKET: 410
UNIT_NME: Nine Mile Point Unit 2
RPT_PERIOD: 200706

PREPARER NAME: T. P. McMahon
PREPARER TELEPHONE: 315-349-4045

1. Design Electrical Rating:	1143.3		
2. Maximum Dependable Capacity (MWe-Net)	1119.8		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,206.03	140,195.97
4. Number of Hours Generator On-line	720.00	4,173.57	137,128.33
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	807,415.44	4,724,028.34	146,452,812.25

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Nine Mile Point Unit #2 operated with an availability factor of 100% for the month of June 2007. On 6/9/07 at 0800 hours Operations commenced lowering power to approximately 62.6% core thermal power for rod sequence exchange, feed pump swap, control rod testing and leak identification. After completion of the planned work the unit was returned to rated power at 0030 hours on 6/10/07.

OPERATING DATA REPORT

DOCKET: 338
UNIT_NME: North Anna Unit 1
RPT_PERIOD: 200704

PREPARER NAME: W.C.Beasley
PREPARER TELEPHONE: 540-894-2520

1. Design Electrical Rating:	907		
2. Maximum Dependable Capacity (MWe-Net)	924		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,856.98	209,900.26
4. Number of Hours Generator On-line	720.00	2,854.73	206,477.22
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	667,274.45	2,644,989.03	178,801,749.14

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Began the Month @ 100% power, 982 MWe. Ended the Month @ 100% power, 978 MWe.

OPERATING DATA REPORT

DOCKET: 338
UNIT_NME: North Anna Unit 1
RPT_PERIOD: 200705

PREPARER NAME: W.C.Beasley
PREPARER TELEPHONE: 540-894-2520

1. Design Electrical Rating:	907		
2. Maximum Dependable Capacity (MWe-Net)	924		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,600.98	210,644.26
4. Number of Hours Generator On-line	744.00	3,598.73	207,221.22
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	688,046.18	3,333,035.21	179,489,795.32

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Began the Month @ 100% Power, 978 MWe. On 5-11-7 @ 2300, commenced ramping unit to perform Turbine Valve Freedom Test 1-PT-34.3. On 5-11-7 @ 2354 Unit @ 90% power, 885 MWe. On 5-12-7 @ 0215, Turbine Valve Freedom Test complete Sat, commence ramp back to 100%. On 5-12-7 @ 0529, unit @ 99.6% power, 975 MWe. Ended the Month @ 100% power, 974 MWe.

OPERATING DATA REPORT

DOCKET: 338
UNIT_NME: North Anna Unit 1
RPT_PERIOD: 200706

PREPARER NAME: W.C.Beasley
PREPARER TELEPHONE: 540-894-2520

1. Design Electrical Rating:	907		
2. Maximum Dependable Capacity (MWe-Net)	924		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,320.98	211,364.26
4. Number of Hours Generator On-line	720.00	4,318.73	207,941.22
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	664,718.63	3,997,753.84	180,154,513.95

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Began the Month @ 100% Power, 974 MWe. Ended the Month @ 100% Power, 973 MWe.

OPERATING DATA REPORT

DOCKET: 339
UNIT_NME: North Anna Unit 2
RPT_PERIOD: 200704

PREPARER NAME: W.C.Beasley
PREPARER TELEPHONE: 540-894-2520

1. Design Electrical Rating:	907		
2. Maximum Dependable Capacity (MWe-Net)	910		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	240.50	2,064.25	198,429.09
4. Number of Hours Generator On-line	187.10	2,010.25	196,922.87
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	120,518.35	1,763,656.43	171,962,081.06

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
N2- 2007- 002	4/28/2007	S	9.22	B	5	Generator removed from service to perform turbine balance shot.
N2- 2007- 001	3/18/2007	S	523.68	C	4	Scheduled Refueling Outage

SUMMARY Began the Month with the unit in a refueling outage. On 4-20-7 @ 2330 Reactor is critical. On 4-22-7 @ 1941 placed unit on-line. On 4-28-7 @ 0256 commence ramp down to perform Turbine balance shot. On 4-28-7 @ 0622 generator output breaker open. On 4-28-7 @ 1535, closed generator output breaker, unit is on-line commencing power increase to 100%. On 4-29-7 @ 1500, unit 100% power, 962 MWe. Ended the month @ 100% power, 962 MWe.

OPERATING DATA REPORT

DOCKET: 339
UNIT_NME: North Anna Unit 2
RPT_PERIOD: 200705

PREPARER NAME: W.C.Beasley
PREPARER TELEPHONE: 540-894-2520

1. Design Electrical Rating:	907		
2. Maximum Dependable Capacity (MWe-Net)	910		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	2,808.25	199,173.09
4. Number of Hours Generator On-line	744.00	2,754.25	197,666.87
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	677,908.85	2,441,565.28	172,639,989.91

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Began the Month @ 100% power, 962 MWe. On 5-31-7 @ 1556, commenced ramping U2 from 100% power to 75% power to repair U2 "D" intercept valve. On 5-31-7 @ 2028, re-commenced unit ramp down to 60% for steam leak repair. On 5-31-7 @ 2336, "D" MSR intercept valve repaired, commenced ramping to 100% power from 58%, 560 MWe. Ended the Month @ 72% power, 712 MWe. in a power increase to 100%.

OPERATING DATA REPORT

DOCKET: 339
UNIT_NME: North Anna Unit 2
RPT_PERIOD: 200706

PREPARER NAME: W.C.Beasley
PREPARER TELEPHONE: 540-894-2520

1. Design Electrical Rating:	907		
2. Maximum Dependable Capacity (MWe-Net)	910		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	689.87	3,498.12	199,862.96
4. Number of Hours Generator On-line	689.87	3,444.12	198,356.74
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	626,000.52	3,067,565.80	173,265,990.43

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
N2- 2007- 003	6/29/2007	F	30.13	A	3	Unit 2 Reactor Trip due to spurious Train "B" Safety Injection relay actuation.

SUMMARY Began the Month @ 72% Power, 712 MWe in a power increase to 100% power following steam leak repairs. On 6-1-7 @ 0608, Unit @ 100% power, 957 MWe. On 6-29-07 @ 1752, Unit 2 Reactor Trip, due to spurious Train "B" Safety Injection relay actuation. Ended the Month in Mode 5.

OPERATING DATA REPORT

DOCKET: 269
UNIT_NME: Oconee Unit 1
RPT_PERIOD: 200704

PREPARER NAME: Judy Smith
PREPARER TELEPHONE: 864-885-4309

1. Design Electrical Rating:	886		
2. Maximum Dependable Capacity (MWe-Net)	846		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,690.60	236,174.62
4. Number of Hours Generator On-line	720.00	2,681.28	232,344.54
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	623,435.00	2,312,440.00	190,251,032.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 269
UNIT_NME: Oconee Unit 1
RPT_PERIOD: 200705

PREPARER NAME: Judy Smith
PREPARER TELEPHONE: 864-885-4309

1. Design Electrical Rating:	886		
2. Maximum Dependable Capacity (MWe-Net)	846		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,434.60	236,918.62
4. Number of Hours Generator On-line	744.00	3,425.28	233,088.54
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	641,438.00	2,953,878.00	190,892,470.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 269
UNIT_NME: Oconee Unit 1
RPT_PERIOD: 200706

PREPARER NAME: Judy Smith
PREPARER TELEPHONE: 864-885-4309

1. Design Electrical Rating:	886		
2. Maximum Dependable Capacity (MWe-Net)	846		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,154.60	237,638.62
4. Number of Hours Generator On-line	720.00	4,145.28	233,808.54
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	620,141.00	3,574,019.00	191,512,611.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 270
UNIT_NME: Oconee Unit 2
RPT_PERIOD: 200704

PREPARER NAME: Judy Smith
PREPARER TELEPHONE: 864-885-4309

1. Design Electrical Rating:	886		
2. Maximum Dependable Capacity (MWe-Net)	846		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	649.30	2,752.02	235,871.67
4. Number of Hours Generator On-line	648.23	2,717.08	232,998.82
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	545,909.00	2,343,090.00	190,378,443.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
2	4/28/2007	S	71.77	C	1	O2EOC22 Refueling Outage

SUMMARY On 04/17/07 at 20:00, reactor power was decreased from 100% Full Power (FP) per OP/2/A/1102/004 (Operation at Power) for the U2EOC22 power coast-down. Power was decreased from 95.74% at 14:44 on 4/20/07 per OP/2/A/1102/004 due to a concern of the increasing trend of the Nose Bushing temperature of the Main Step Up Transformer. Power decrease stopped at 91.02% FP at 16:42 on 4/20/07 per OP/2/A/1102/004. Power decreased from 91.02% FP at 17:09 on 4/24/07 per OP/2/A/1102/004 due to the Nose Bushing of the Main Transformer temperature readings exceeding its limits. Power decrease stopped at 86% at 18:11 on 4/24/07 FP per OP/2/A/1102/004.

Began power decrease from 86% FP on 04/27/07 at 21:00 to begin Unit shutdown for the Oconee 2 End of Cycle 22 refueling outage per OP/2/A/1102/004. Reactor Power decrease stopped at 25% FP at 23:38 per OP/2/A/1102/004 in order to enter OP/2/A/1102/010 (Controlling Procedure for Unit Shutdown). Began power reduction from 25% FP at 23:39 per OP/2/A/1102/010. Reactor Power decrease stopped at 18% FP at 23:58 per OP/2/A/1102/010 to take the Unit 2 turbine offline.

The Unit 2 turbine was placed offline at 00:14 on 04/28/07 per OP/2/A/1106/001 (Turbine Generator). Began power reduction from 18% FP at 00:40 on 04/28/07 per OP/2/A/1102/010. The Unit 2 reactor tripped from 1.88% FP at 01:18 on 4/28/07 per OP/2/A/1102/010.

OPERATING DATA REPORT

DOCKET: 270
UNIT_NME: Oconee Unit 2
RPT_PERIOD: 200705

PREPARER NAME: Judy Smith
PREPARER TELEPHONE: 864-885-4309

1. Design Electrical Rating:	886		
2. Maximum Dependable Capacity (MWe-Net)	846		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	50.83	2,802.85	235,922.50
4. Number of Hours Generator On-line	25.15	2,742.23	233,023.97
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	4,586.00	2,347,676.00	190,383,029.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
2	4/28/2007	S	718.85	C	4	O2EOC22 Refueling Outage

SUMMARY Outage delays

The Oconee Unit 2 End Of Cycle 22 (O2EOC22) outage had a duration of 32.943 days with a scheduled duration of 31.00 days. This amounted to a total delay of 1.943 days. The O2EOC22 refueling outage ended on 05/30/07 at 22:51.

Significant delays include; The start of defueling being delayed because of problems with the fuel transfer equipment (10 hours); relay problems with the Main Feeder Bus # 1 Lockout Test (10 hours); various repairs made from mode 5 to mode 4 which included repairs on 2RC-67 leakoff line delaying completion of Reactor Coolant narrow range calibration and subsequent energizing Pressurizer heaters for steam bubble, 2HP-973 not passing the Leak Rate Test which held up the Let Down Storage Tank to Reactor Building Emergency Sump test (The total delay absorbed during Mode 5 to Mode 4 activities was 52 hours.). 35 hours were recovered in the schedule from mode 4 to online. Most of the gain was due to a Turbine Balance not being required. Several Control Room alarms indicating issues with Rod Position indication were recieved due to connection of the reactimeter used for Zero Power Physics Testing to the Control Room Electrical Patch Panel. This delayed completion of Control Rod Drive Trip Time Testing, deborating to the Estimated Critical Boron, and pulling rods to criticality (15 hours). The completion of other various task ahead of schedule during modes 6 to mode 1 resulted in a total delay of 47 hours.

Detailed Summary

The Unit 2 Reactor was critical on 05/29/07 at 21:10. Began Reactor Power increase from 0% Full Power (FP) per OP/2/A/1102/001(Controlling Procedure for Unit Startup) on 5/30/07 at 12:22. Reactor Power increase stopped at 3% FP at 12:30 to place the ICS in automatic per OP/2/A/1102/001. Began Reactor Power increase from 3% FP per OP/2/A/1102/001 at 12:53. Reactor Power increase stopped at 5.9% FP at 13:04 due to receiving the Unit 2 Quadrant Power Tilt (QPT) stat alarm. Began Reactor Power increase from 5.9% FP per OP/2/A/1102/001 at 13:16. Reactor Power increase stopped at 15% FP at 14:16 due to receiving a CRD Sequence Fault alarm. Began Reactor Power increase from 15% FP per OP/2/A/1102/001 at 14:58. Reactor Power increase stopped at 15.5% at 15:02 due to Reactor Engineering recommending an NI calibration evaluation. Began Reactor Power increase from 15.5% FP per OP/2/A/1102/001 at 16:45. Reactor Power increase stopped at 19% FP at 17:02 per OP/2/A/1102/001 to prepare to place the Unit 2 turbine. The Unit 2 Turbine was placed on-line at 22:51. Began Reactor Power increase from 19% FP per OP/2/A/1102/001 at 23:39.

Reactor Power increase stopped at 23% FP at 00:00 on 05/31/07 per OP2/A/1102/04 (Operations at Power) and P/T/0/A/0811/001 (Power Escalation Testing) to perform an NI calibration and high flux trip set point adjustment. Began Reactor Power increase from 23% FP per OP/2/A/1102/004 at 02:57. Reactor Power increase stopped at 50% FP at 05:21 per PT/0/A/0811/001 (Power Escalation Testing) to change the Power Escalation rate. Began Reactor Power increase from 50% FP per OP2/A/1102/04 at 05:34. Reactor Power increase stopped at 55% FP at 06:44 to perform repair activities on Main Steam line valve 2MS-43. Began Reactor Power increase from 55% FP per OP2/A/1102/04 at 16:44. Reactor Power increase stopped at 60% FP at 18:03 per OP2/A/1102/04 to address issues with the 2B FDWP.

OPERATING DATA REPORT

DOCKET: 270
UNIT_NME: Oconee Unit 2
RPT_PERIOD: 200706

PREPARER NAME: Judy Smith
PREPARER TELEPHONE: 864-885-4309

1. Design Electrical Rating:	886		
2. Maximum Dependable Capacity (MWe-Net)	846		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	3,522.85	236,642.50
4. Number of Hours Generator On-line	720.00	3,462.23	233,743.97
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	623,510.00	2,971,186.00	191,006,539.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Began Reactor Power increase from 60% Full Power (FP) per OP/2/A/1102/004 (Operations at Power) at 08:21 on 06/01/07. Reactor Power increase stopped at 73% FP to set the High Flux Trip set point and to perform a Steam Extraction Valve Test per OP/2/A/1102/04 at 11:30. Began Reactor Power increase from 73% FP per OP/2/A/1102/004 at 13:50. Reactor Power increase stopped at 90% FP to perform an NI calibration per OP/2/A/1102/004 at 18:06. Began Reactor Power increase from 90% FP per OP/2/A/1102/004 at 20:18.

On 06/02/07, Reactor Power increase stopped at 99.5% FP for a slow approach to 100% FP per OP/2/A/1102/004 at 01:43. Began Reactor Power increase from 99.5% FP per OP/2/A/1102/04 at 02:02. Unit 2 was at 100% FP at 02:19 on 06/02/07.

OPERATING DATA REPORT

DOCKET: 287
UNIT_NME: Oconee Unit 3
RPT_PERIOD: 200704

PREPARER NAME: Judy Smith
PREPARER TELEPHONE: 864-885-4309

1. Design Electrical Rating:	886		
2. Maximum Dependable Capacity (MWe-Net)	846		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	228,642.53
4. Number of Hours Generator On-line	720.00	2,879.00	225,655.79
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	632,038.00	2,529,184.00	187,444,127.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 287
UNIT_NME: Oconee Unit 3
RPT_PERIOD: 200705

PREPARER NAME: Judy Smith
PREPARER TELEPHONE: 864-885-4309

1. Design Electrical Rating:	886		
2. Maximum Dependable Capacity (MWe-Net)	846		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,623.00	229,386.53
4. Number of Hours Generator On-line	744.00	3,623.00	226,399.79
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	651,359.00	3,180,543.00	188,095,486.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 287
UNIT_NME: Oconee Unit 3
RPT_PERIOD: 200706

PREPARER NAME: Judy Smith
PREPARER TELEPHONE: 864-885-4309

1. Design Electrical Rating:	886		
2. Maximum Dependable Capacity (MWe-Net)	846		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,343.00	230,106.53
4. Number of Hours Generator On-line	720.00	4,343.00	227,119.79
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	628,795.00	3,809,338.00	188,724,281.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 219
UNIT_NME: Oyster Creek Unit 1
RPT_PERIOD: 200704

PREPARER NAME: Roger B. Gayley
PREPARER TELEPHONE: (609) 971-4406

1. Design Electrical Rating:	650		
2. Maximum Dependable Capacity (MWe-Net)	619		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	675.78	2,834.78	245,891.14
4. Number of Hours Generator On-line	667.72	2,826.72	241,480.15
5. Reserve Shutdown Hours	0.00	0.00	918.20
6. Net Electrical energy Generated (MWHrs)	411,225.00	1,716,464.00	138,977,631.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
1M11	4/28/2007	S	52.28	B	1	Unit shutdown for scheduled maintenance 1M11 outage. Estimated back on-line May 3, 2007. Generator synchronized at 1257p, on 5/4/07.

SUMMARY During the month of April Oyster Creek generated 411,225 net MWh electric. This was 92.3% of the MDC rating. A planned maintenance outage (1M11) commenced April 28th at 19:43 hours. Reactor Recirculation pump seal replacements are the critical path activities during the outage. The outage is scheduled to be completed during the first week of May.

OPERATING DATA REPORT

DOCKET: 219
UNIT_NME: Oyster Creek Unit 1
RPT_PERIOD: 200705

PREPARER NAME: Roger Gayley
PREPARER TELEPHONE: (609) 971-4406

1. Design Electrical Rating:	650		
2. Maximum Dependable Capacity (MWe-Net)	619		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	679.17	3,513.95	246,570.31
4. Number of Hours Generator On-line	659.05	3,485.77	242,139.20
5. Reserve Shutdown Hours	0.00	0.00	918.20
6. Net Electrical energy Generated (MWHrs)	402,088.00	2,118,552.00	139,379,719.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
1M11	4/28/2007	S	84.95	B	4	Unit shutdown for scheduled maintenance 1M11 outage. Estimated back on-line May 3, 2007. Generator synchronized at 1257p, on 5/4/07.

SUMMARY During the month of May, Oyster Creek generated 402,088 net MWh electric. This was 87.3% of the MDC rating. A planned maintenance outage (1M11) continued from April 28th at 19:43 hours. Reactor Recirculation pump seal replacements were the critical path activities during the outage. The outage completed 5/4/07 at 12:57 hours.

OPERATING DATA REPORT

DOCKET: 219

UNIT_NME: Oyster Creek Unit 1

RPT_PERIOD: 200706

PREPARER NAME: Roger B. Gayley

PREPARER TELEPHONE: (609) 971-4406

1. Design Electrical Rating:	650		
2. Maximum Dependable Capacity (MWe-Net)	619		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,233.95	247,290.31
4. Number of Hours Generator On-line	720.00	4,205.77	242,859.20
5. Reserve Shutdown Hours	0.00	0.00	918.20
6. Net Electrical energy Generated (MWHrs)	441,324.00	2,559,876.00	139,821,043.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY During the Month of June, Oyster Creek generated 441,324 net MWh electric. This was 99.0% of the MDC rating.

OPERATING DATA REPORT

DOCKET: 255
UNIT_NME: Palisades Unit 1
RPT_PERIOD: 200704

PREPARER NAME: Tyler DiLeo
PREPARER TELEPHONE: 269-764-2194

1. Design Electrical Rating:	805		
2. Maximum Dependable Capacity (MWe-Net)	730		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,707.01	203,549.72
4. Number of Hours Generator On-line	720.00	2,695.56	197,698.81
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	583,989.00	2,174,036.00	138,304,543.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY The Plant operated at essentially full power for the entire month.

OPERATING DATA REPORT

DOCKET: 255
UNIT_NME: Palisades Unit 1
RPT_PERIOD: 200705

PREPARER NAME: Tyler DiLeo
PREPARER TELEPHONE: 269-764-2194

1. Design Electrical Rating: 805
2. Maximum Dependable Capacity (MWe-Net) 730

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	609.20	3,316.21	204,158.92
4. Number of Hours Generator On-line	601.42	3,296.98	198,300.23
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	465,151.00	2,639,187.00	138,769,694.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
1	5/8/2007	F	142.58	G	3	While opening a link, technicians working on the Feed Regulator Valve indicator in the Control Room inadvertently opened an adjacent link resulting in an automatic manipulation of the Feed Regulator Valve position. The valve movement resulted in an unplanned plant trip from 100% power.

SUMMARY Plant at full power until 5/8/2007 at 13:23. Trip from 100% power due to unexpected Feedwater Regulator Valve movement; all safety systems performed as expected. Synchronization to the grid occurred on 5/14/2007 at 11:58. Power remained at approximately 100% until 5/18/2007 when power was lowered to approximately 85% to repair an EHC leak on the MSR inlet valve. Full power was restored the following day and maintained the rest of the month.

OPERATING DATA REPORT

DOCKET: 255
UNIT_NME: Palisades Unit 1
RPT_PERIOD: 200706

PREPARER NAME: Tyler DiLeo
PREPARER TELEPHONE: 269-764-2194

1. Design Electrical Rating:	805		
2. Maximum Dependable Capacity (MWe-Net)	730		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,036.21	204,878.92
4. Number of Hours Generator On-line	720.00	4,016.98	199,020.23
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	569,217.16	3,208,404.16	139,338,911.16

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY The plant operated at essentially full power for the entire month of June, 2007.

OPERATING DATA REPORT

DOCKET: 528

UNIT_NME: Palo Verde Unit 1

RPT_PERIOD: 200704

PREPARER NAME: Kevin Sweeney

PREPARER TELEPHONE: 623-393-5049

1. Design Electrical Rating:	1333		
2. Maximum Dependable Capacity (MWe-Net)	1311		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,880.00	145,017.72
4. Number of Hours Generator On-line	720.00	2,880.00	143,430.12
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	953,146.24	3,822,529.54	171,394,553.82

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Began month in Mode 1: RX power at full power. Ended month in Mode 1: RX power at full power.

OPERATING DATA REPORT

DOCKET: 528

UNIT_NME: Palo Verde Unit 1

RPT_PERIOD: 200705

PREPARER NAME: Kevin Sweeney

PREPARER TELEPHONE: 623-393-5049

1. Design Electrical Rating:	1333		
2. Maximum Dependable Capacity (MWe-Net)	1311		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	432.00	3,312.00	145,449.72
4. Number of Hours Generator On-line	432.00	3,312.00	143,862.12
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	566,763.59	4,389,293.13	171,961,317.41

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
07-01	5/19/2007	S	312.00	C	1	Planned downpower and manual RX trip to commence U1R13.

SUMMARY Began month in Mode 1: RX power at full power. On May 19, at 0000 the unit was manually tripped to commenced U1R13. Ended the month mode 6 with core offload in progress.

OPERATING DATA REPORT

DOCKET: 528

UNIT_NME: Palo Verde Unit 1

RPT_PERIOD: 200706

PREPARER NAME: Kevin Sweeney

PREPARER TELEPHONE: 623-393-5049

1. Design Electrical Rating:	1333		
2. Maximum Dependable Capacity (MWe-Net)	1311		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	0.00	3,312.00	145,449.72
4. Number of Hours Generator On-line	0.00	3,312.00	143,862.12
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	4,389,293.13	171,961,317.41

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
07-01	5/19/2007	S	720.00	C	4	Planned downpower and manual RX trip to commence U1R13.

SUMMARY Began the month in Mode 6 with core offload in progress. Mode 6 was exited on June 1 at 1840 when the RX was defueled. On June 17 the unit entered Mode 6 when core reload was commenced and completed core reload on June 21. The unit entered Mode 5 on June 26 at 1412 and ended the month in Mode 5.

OPERATING DATA REPORT

DOCKET: 529

UNIT_NME: Palo Verde Unit 2

RPT_PERIOD: 200704

PREPARER NAME: Kevin Sweeney

PREPARER TELEPHONE: 623-393-5049

1. Design Electrical Rating:	1336		
2. Maximum Dependable Capacity (MWe-Net)	1314		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,736.77	146,644.53
4. Number of Hours Generator On-line	720.00	2,670.42	145,023.37
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	960,397.15	3,500,051.16	178,785,614.59

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Began month in Mode 1: RX power at full power. Ended month in Mode 1: RX power at full power.

OPERATING DATA REPORT

DOCKET: 529
UNIT_NME: Palo Verde Unit 2
RPT_PERIOD: 200705

PREPARER NAME: Kevin Sweeney
PREPARER TELEPHONE: 623-393-5049

1. Design Electrical Rating:	1336		
2. Maximum Dependable Capacity (MWe-Net)	1314		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,480.77	147,388.53
4. Number of Hours Generator On-line	744.00	3,414.42	145,767.37
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	975,296.58	4,475,347.74	179,760,911.17

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Began month in Mode 1: RX power at full power. On May 12, at 2109 commenced RX power decrease to 60% for MFW Pump 'A' bearing oil seal repairs. The unit was restored to full power on May 14, at 0342. Ended month in Mode 1: RX power at full power.

OPERATING DATA REPORT

DOCKET: 529

UNIT_NME: Palo Verde Unit 2

RPT_PERIOD: 200706

PREPARER NAME: Kevin Sweeney

PREPARER TELEPHONE: 623-393-5049

1. Design Electrical Rating:	1336		
2. Maximum Dependable Capacity (MWe-Net)	1314		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,200.77	148,108.53
4. Number of Hours Generator On-line	720.00	4,134.42	146,487.37
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	939,051.53	5,414,399.27	180,699,962.70

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Began month in Mode 1: RX power at full power. On June 16 at 0100 the unit downpowered to 60% for MFW Pump 'A' bearing oil seal repairs. The unit was restored to full power on June 17 at 1217. Ended month in Mode 1: RX power at full power.

OPERATING DATA REPORT

DOCKET: 530
UNIT_NME: Palo Verde Unit 3
RPT_PERIOD: 200704

PREPARER NAME: Kevin Sweeney
PREPARER TELEPHONE: 623-393-5049

1. Design Electrical Rating:	1269		
2. Maximum Dependable Capacity (MWe-Net)	1247		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	267.67	2,317.30	142,343.45
4. Number of Hours Generator On-line	267.67	2,308.55	141,049.76
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	310,775.04	2,802,922.44	172,587,902.82

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
07-02	4/12/2007	F	452.33	A	1	Down powered and manually tripped RX to repair equipment problems with the Main Turbine Lube Oil system.

SUMMARY Began month in Mode 1: RX power at full power. On April 12, down powered to 20% and manually tripped the RX to repair equipment problems with the Main Turbine Lube Oil System. Entered Mode 4 on April 18 and Mode 5 on April 19. On April 25 the unit entered Mode 4 and Mode 3. Ended month in Mode 3.

OPERATING DATA REPORT

DOCKET: 530
UNIT_NME: Palo Verde Unit 3
RPT_PERIOD: 200705

PREPARER NAME: Kevin Sweeney
PREPARER TELEPHONE: 623-393-5049

1. Design Electrical Rating:	1269		
2. Maximum Dependable Capacity (MWe-Net)	1247		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	734.20	3,051.50	143,077.65
4. Number of Hours Generator On-line	716.92	3,025.47	141,766.68
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	791,014.99	3,593,937.43	173,378,917.81

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
07-03	5/2/2007	S	1.83	B	5	Planned turbine overspeed testing following outage to rework main turbine lube oil system.
07-02	4/12/2007	F	25.25	A	4	Down powered and manually tripped RX to repair equipment problems with the Main Turbine Lube Oil system.

SUMMARY Began month in Mode 3 for continuation of outage to rework main turbine lube oil system. The unit went critical on May 1 at 0948 and synchronized to the grid on May 2 at 0115 to warm the main turbine in preparation for overspeed testing. The turbine was tripped at 0925 on May 2nd, overspeed testing was completed, and the unit was synchronized at 1115 the same day. The unit reached full power on May 3, at 1940. On May 29 at 0055 commenced a RX power decrease to 40% for Condenser Tube Leak 1A Hotwell. Ended the month in Mode 1, RX power at 40%.

OPERATING DATA REPORT

DOCKET: 530
UNIT_NME: Palo Verde Unit 3
RPT_PERIOD: 200706

PREPARER NAME: Kevin Sweeney
PREPARER TELEPHONE: 623-393-5049

1. Design Electrical Rating:	1269		
2. Maximum Dependable Capacity (MWe-Net)	1247		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	3,771.50	143,797.65
4. Number of Hours Generator On-line	720.00	3,745.47	142,486.68
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	850,141.76	4,444,079.19	174,229,059.57

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Began month in Mode 1, RX power at 40% with a tube leak in Condenser 1A hotwell in progress. On June 2 at 0252 repairs to the tube leak were completed and the unit reached full power on June 2 at 2200. Ended the month the Mode 1, RX power at full power.

OPERATING DATA REPORT

DOCKET: 277
UNIT_NME: Peach Bottom Unit 2
RPT_PERIOD: 200704

PREPARER NAME: Brad Deihl
PREPARER TELEPHONE: (717) 456-3623

1. Design Electrical Rating:	1138		
2. Maximum Dependable Capacity (MWe-Net)	1112		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	217,611.91
4. Number of Hours Generator On-line	720.00	2,879.00	212,995.03
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	816,744.40	3,285,284.20	214,026,354.20

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 2 began the month of April at 92.3% of maximum allowable power (3514 MWth) due to a planned load drop for turbine valve testing. The unit returned to full power at 03:36 on April 1st.

At 23:01 on April 23rd, Unit 2 commenced a planned load reduction to 86.3% for HCU maintenance. The unit returned to full power at 02:02 on April 24th.

At 23:02 on April 27th, Unit 2 commenced a planned load reduction to 55.8% for Summer Readiness preparation. The unit returned to full power at 16:01 on April 28th.

At 23:00 on April 30th, Unit 2 commenced a planned load reduction to 84.8% for rod pattern adjustment.

Unit 2 ended the month of April at 90% of maximum allowable power (3514 MWth).

OPERATING DATA REPORT

DOCKET: 277
UNIT_NME: Peach Bottom Unit 2
RPT_PERIOD: 200705

PREPARER NAME: Brad Deihl
PREPARER TELEPHONE: 717-456-3623

1. Design Electrical Rating:	1138		
2. Maximum Dependable Capacity (MWe-Net)	1112		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,623.00	218,355.91
4. Number of Hours Generator On-line	744.00	3,623.00	213,739.03
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	848,834.70	4,134,118.90	214,875,188.90

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 2 began the month of May at 90.0% of maximum allowable power (3514 MWth) due to a planned load drop for turbine valve testing. The unit returned to full power at 01:42 on May 1st.

At 00:07 on May 20th, Unit 2 commenced a planned load reduction to 91.9% for Turbine valve testing. The unit returned to full power at 02:36 on May 20th.

Unit 2 ended the month of May at 100% of maximum allowable power (3514 MWth).

OPERATING DATA REPORT

DOCKET: 277
UNIT_NME: Peach Bottom Unit 2
RPT_PERIOD: 200706

PREPARER NAME: Brad Deihl
PREPARER TELEPHONE: 717-456-3623

1. Design Electrical Rating:	1138		
2. Maximum Dependable Capacity (MWe-Net)	1112		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,343.00	219,075.91
4. Number of Hours Generator On-line	720.00	4,343.00	214,459.03
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	814,070.00	4,948,188.90	215,689,258.90

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 2 began the month of June at 100% of maximum allowable power (3514 MWth).

At 00:02 on June 10th, Unit 2 commenced a planned load reduction to 92.1% for Turbine valve testing. The unit returned to full power at 02:01 on June 10th.

Unit 2 ended the month of June at 100% of maximum allowable power (3514 MWth).

OPERATING DATA REPORT

DOCKET: 278
UNIT_NME: Peach Bottom Unit 3
RPT_PERIOD: 200704

PREPARER NAME: Brad Deihl
PREPARER TELEPHONE: (717) 456-3623

1. Design Electrical Rating:	1138		
2. Maximum Dependable Capacity (MWe-Net)	1112		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	216,826.57
4. Number of Hours Generator On-line	720.00	2,879.00	212,848.45
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	812,393.40	3,250,568.20	213,055,100.20

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 3 began the month of April at 100.0% of maximum allowable power (3514 MWth).

At 22:40 on April 16th, Unit 3 commenced an unplanned load reduction to 81.8% due to elevated temperatures on the 3A Recirc Pump second stage seal. The unit returned to full power at 01:28 on April 18th.

Unit 3 ended the month of April at 100.00% of maximum allowable power (3514 MWth).

OPERATING DATA REPORT

DOCKET: 278
UNIT_NME: Peach Bottom Unit 3
RPT_PERIOD: 200705

PREPARER NAME: Brad Deihl
PREPARER TELEPHONE: 717-456-3623

1. Design Electrical Rating:	1138		
2. Maximum Dependable Capacity (MWe-Net)	1112		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,623.00	217,570.57
4. Number of Hours Generator On-line	744.00	3,623.00	213,592.45
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	829,506.70	4,080,074.90	213,884,606.90

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 3 began the month of May at 100.0% of maximum allowable power (3514 MWth).

At 23:20 on May 1st, Unit 3 commenced a planned load reduction to 86.6% for HCU maintenance. The unit returned to full power at 01:24 on May 2nd.

At 22:57 on May 4th, Unit 3 commenced a planned load reduction to 55.8% for Rod Pattern Adjustment, condenser water box cleaning, and miscellaneous summer readiness activities. The Unit returned to full power at 16:07 on May 5th.

At 23:02 on May 11th, Unit 3 commenced a planned load reduction to 61.8% to set the final rod pattern and troubleshoot 3A RFPT HP steam stop valve. The Unit returned to full power at 08:03 on May 12th.

Unit 3 ended the month of May at 100.00% of maximum allowable power (3514 MWth).

OPERATING DATA REPORT

DOCKET: 278
UNIT_NME: Peach Bottom Unit 3
RPT_PERIOD: 200706

PREPARER NAME: Brad Deihl
PREPARER TELEPHONE: 717-456-3623

1. Design Electrical Rating:	1138		
2. Maximum Dependable Capacity (MWe-Net)	1112		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,343.00	218,290.57
4. Number of Hours Generator On-line	720.00	4,343.00	214,312.45
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	802,148.00	4,882,222.90	214,686,754.90

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Unit 3 began the month of June at 100.0% of maximum allowable power (3514 MWth).

At 23:04 on June 15th, Unit 3 commenced a planned load reduction to 81.3% for Rod Pattern Adjustment and Feedwater Heater drain line leak repair. The unit returned to full power at 03:57 on June 16th.

Unit 3 ended the month of June at 100.00% of maximum allowable power (3514 MWth).

OPERATING DATA REPORT

DOCKET: 440
UNIT_NME: Perry Unit 1
RPT_PERIOD: 200704

PREPARER NAME: Glenn Mitchell
PREPARER TELEPHONE: 330-384-5027

1. Design Electrical Rating:	1258		
2. Maximum Dependable Capacity (MWe-Net)	1230		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	25.05	2,184.05	137,953.63
4. Number of Hours Generator On-line	24.02	2,183.02	134,958.98
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	8,911.10	2,682,394.00	156,181,041.30

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
1	4/2/2007	S	695.98	C	1	Entered refuel outage 11 via a planned rampdown and SCRAM

SUMMARY Perry reduced power in accordance with procedures and inserted a manual SCRAM to enter RFO11

OPERATING DATA REPORT

DOCKET: 440
UNIT_NME: Perry Unit 1
RPT_PERIOD: 200705

PREPARER NAME: Glenn Mitchell
PREPARER TELEPHONE: 330-384-5027

1. Design Electrical Rating:	1258		
2. Maximum Dependable Capacity (MWe-Net)	1230		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	448.17	2,632.22	138,401.80
4. Number of Hours Generator On-line	347.62	2,530.64	135,306.60
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	293,401.10	2,975,795.10	156,474,442.40

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
4	5/18/2007	F	4.32	B	5	Generator removed from grid to repair turbine control system oil leak.
2	5/13/2007	F	31.60	A	5	Turbine trip cause by loose contol system electronics card.
3	5/15/2007	F	67.95	A	3	Automatic reactor SCRAM on low Reactor Pressure Vessel level
1	4/2/2007	S	292.52	C	4	Entered refuel outage 11 via a planned rampdown and SCRAM

SUMMARY The unit was returned to service on 5/13/07 at 04:31 ending Refuel outage 11. There were several unplanned generation losses this month. The outage required 11.2 days of unplanned outage extension losses. The unit was removed from service three times after the initial synchronization. They are as follows: A turbine trip occurred due to a loose control card, a reactor SCRAM occurred during feedwater level control tuning and a manual turbine trip was required to repair an EHC leak. There were also several holds beyond what was in the original power ascension schedule for feedwater tuning and recirculation flow control valve tuning. A downpower of greater than 20% was required to repair the MSIV position switch and Iso Phase Bus Duct inspection plate.

OPERATING DATA REPORT

DOCKET: 440
UNIT_NME: Perry Unit 1
RPT_PERIOD: 200706

PREPARER NAME: Glenn Mitchell
PREPARER TELEPHONE: 330-384-5027

1. Design Electrical Rating: 1258
2. Maximum Dependable Capacity (MWe-Net) 1230

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	632.98	3,265.20	139,034.78
4. Number of Hours Generator On-line	616.08	3,146.72	135,922.68
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	684,999.80	3,660,794.90	157,159,442.20

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
5	6/22/2007	S	70.35	B	1	Repaired the Reactor Recirculation Flow control valve control circuit
6	6/29/2007	S	33.57	B	1	Reactor recirculation pump motor failure required single loop operation. troubleshooting identified the need to shutdown the plant for repairs

SUMMARY Perry entered the month on a power restriction to resolve the Reactor Heat Balance uncertainty associated with the Feedwater venturis. On 6/5, the Reactor Recirculation Flow Control valve A showed signs of motion without any demand. The valve was locked up and power was restricted to 95%. On 6/21, the unit initiated a downpower to enter the drywell and repair the Reactor Recirc valve control signal. The unit was SCRAMed on 6/22 and the unit returned to the grid on 6/25. On 6/27, while at approximately 87% power, the Reactor Recirculation A motor faulted and power was reduced to 55%. An outage was entered on 6/29/07

OPERATING DATA REPORT

DOCKET: 293
UNIT_NME: Pilgrim Unit 1
RPT_PERIOD: 200704

PREPARER NAME: Mary J. Gatslick
PREPARER TELEPHONE: 508-830-8373

1. Design Electrical Rating:	690		
2. Maximum Dependable Capacity (MWe-Net)	684.7		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	143.37	2,256.15	218,080.90
4. Number of Hours Generator On-line	139.82	2,235.64	215,754.63
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	73,455.67	1,386,831.01	130,282,031.05

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
2007-02	4/6/2007	S	580.18	C	1	Shutdown for refueling.

SUMMARY The unit began the reporting period in coast-down, near the end of the operating cycle with reactor power at about 82%. On 4/06/07 at 1200 hours a planned downpower to ~70% reactor power began for a backwash of the main condenser. On 4/06/07 at 1949 hours, the unit was taken off line from the grid for refueling and the reactor was brought to a non-critical condition on 4/06/07 at 2322 hours. Refueling activities continued for the remainder of the reporting period.

OPERATING DATA REPORT

DOCKET: 293
UNIT_NME: Pilgrim Unit 1
RPT_PERIOD: 200705

PREPARER NAME: Mary J. Gatslick
PREPARER TELEPHONE: 508-830-8373

1. Design Electrical Rating:	690		
2. Maximum Dependable Capacity (MWe-Net)	684.7		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	569.63	2,825.78	218,650.53
4. Number of Hours Generator On-line	522.10	2,757.74	216,276.73
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	345,315.14	1,732,146.15	130,627,346.19

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	
2007-02	4/6/2007	S	221.90	C	4	Shutdown for refueling.

SUMMARY The plant entered the reporting period shutdown due to the continuation of the planned refueling outage. The reactor was taken critical at 0622 hours on 5/08/07 and synchronized to the grid on 5/09/07 at 1640 hours. At 2050 hours the same day the turbine was removed from the grid in order to complete over speed testing. It was then re-synchronized to the grid on 5/10/07 at 0554 hours and 100% reactor power (2028 MWt) was achieved at 1947 hours on 5/11/07. A brief power reduction to ~88.9% reactor power began at 1330 hours on 5/12/07 for a rod pattern adjustment. This evolution was completed and the reactor was returned to 100% power by 1450 hours the same day. A second brief power reduction to ~68% began at 0900 hours on 5/17/07 for a rod pattern adjustment and the reactor was returned to 100% power at 2259 hours the same day. The reactor operated at 100% power (2028 MWt) for the remainder of the reporting period.

OPERATING DATA REPORT

DOCKET: 293
UNIT_NME: Pilgrim Unit 1
RPT_PERIOD: 200706

PREPARER NAME: Mary J. Gatslick
PREPARER TELEPHONE: 508-830-8373

1. Design Electrical Rating:	690		
2. Maximum Dependable Capacity (MWe-Net)	684.7		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	3,545.78	219,370.53
4. Number of Hours Generator On-line	720.00	3,477.74	216,996.73
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	491,400.55	2,223,546.70	131,118,746.74

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unit began the reporting period operating at 100% (2028 MWt) reactor power. Planned power reductions of less than 10% each for control rod exercising took place on the following dates: 6/02/07, 6/09/07, 06/16/07, 06/23/07 and 6/30/07. After each control rod exercise, the reactor was soon returned to 100% power. The unit continued to operate at 100% reactor power for the remainder of the reporting period.

OPERATING DATA REPORT

DOCKET: 266
UNIT_NME: Point Beach Unit 1
RPT_PERIOD: 200704

PREPARER NAME: M. B. Arnold
PREPARER TELEPHONE: 920-755-7657

1. Design Electrical Rating:	522		
2. Maximum Dependable Capacity (MWe-Net)	516		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	0.00	2,157.72	265,560.44
4. Number of Hours Generator On-line	0.00	2,157.12	261,933.50
5. Reserve Shutdown Hours	0.00	0.00	846.90
6. Net Electrical energy Generated (MWHrs)	0.00	1,101,610.00	122,738,632.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	
U1R30	3/31/2007	S	720.00	C	4	

SUMMARY Unit 1 Refueling 30 still occurring through entire month of April.

OPERATING DATA REPORT

DOCKET: 266
UNIT_NME: Point Beach Unit 1
RPT_PERIOD: 200705

PREPARER NAME: M. B. Arnold
PREPARER TELEPHONE: 920-755-7657

1. Design Electrical Rating:	522		
2. Maximum Dependable Capacity (MWe-Net)	516		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	645.17	2,802.89	266,205.61
4. Number of Hours Generator On-line	596.17	2,753.29	262,529.67
5. Reserve Shutdown Hours	0.00	0.00	846.90
6. Net Electrical energy Generated (MWHrs)	295,038.50	1,396,648.50	123,033,670.50

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	
U1R30	3/31/2007	S	147.83	C	4	

SUMMARY Unit 1 Refueling 30 outage slight extension

OPERATING DATA REPORT

DOCKET: 266
UNIT_NME: Point Beach Unit 1
RPT_PERIOD: 200706

PREPARER NAME: M. B. Arnold
PREPARER TELEPHONE: 920-755-7657

1. Design Electrical Rating: 522
2. Maximum Dependable Capacity (MWe-Net) 516

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	636.20	3,439.09	266,841.81
4. Number of Hours Generator On-line	621.77	3,375.06	263,151.44
5. Reserve Shutdown Hours	0.00	0.00	846.90
6. Net Electrical energy Generated (MWHrs)	205,973.50	1,602,622.00	123,239,644.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
0106	6/5/2007	F	98.23	A	2	Unit 1 Manual Trip - Unit 1 "B" Main Feedwater Valve Failure.

SUMMARY Unit 1 forced shutdown - manual trip due to Unit 1 "B" Main Feedwater Valve Failure.
Unit 1 unplanned controlled rampdown due to 1P-029-T turbine-driven auxiliary feedwater pump thrust bearing issues.

OPERATING DATA REPORT

DOCKET: 301
UNIT_NME: Point Beach Unit 2
RPT_PERIOD: 200704

PREPARER NAME: M. B. Arnold
PREPARER TELEPHONE: 920-755-7657

1. Design Electrical Rating:	522		
2. Maximum Dependable Capacity (MWe-Net)	518		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	259,243.05
4. Number of Hours Generator On-line	720.00	2,879.00	256,005.47
5. Reserve Shutdown Hours	0.00	0.00	302.20
6. Net Electrical energy Generated (MWHrs)	376,708.00	1,500,944.00	121,714,319.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 301
UNIT_NME: Point Beach Unit 2
RPT_PERIOD: 200705

PREPARER NAME: M. B. Arnold
PREPARER TELEPHONE: 920-755-7657

1. Design Electrical Rating:	522		
2. Maximum Dependable Capacity (MWe-Net)	518		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,623.00	259,987.05
4. Number of Hours Generator On-line	744.00	3,623.00	256,749.47
5. Reserve Shutdown Hours	0.00	0.00	302.20
6. Net Electrical energy Generated (MWHrs)	379,537.50	1,880,481.50	122,093,856.50

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Planned Testing - Quarterly Atmospheric Steam Dump Valve Testing.

OPERATING DATA REPORT

DOCKET: 301
UNIT_NME: Point Beach Unit 2
RPT_PERIOD: 200706

PREPARER NAME: M. B. Arnold
PREPARER TELEPHONE: 920-755-7657

1. Design Electrical Rating:	522		
2. Maximum Dependable Capacity (MWe-Net)	518		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,343.00	260,707.05
4. Number of Hours Generator On-line	720.00	4,343.00	257,469.47
5. Reserve Shutdown Hours	0.00	0.00	302.20
6. Net Electrical energy Generated (MWHrs)	376,037.50	2,256,519.00	122,469,894.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 282
UNIT_NME: Prairie Island Unit 1
RPT_PERIOD: 200704

PREPARER NAME: Brian Glennie
PREPARER TELEPHONE: 651-388-1121 ext. 4442

1. Design Electrical Rating:	536		
2. Maximum Dependable Capacity (MWe-Net)	522		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	255,282.79
4. Number of Hours Generator On-line	720.00	2,879.00	253,011.30
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	355,186.00	1,536,835.00	127,420,706.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY During the month of April, Unit 1 was base loaded.
On April 26, Unit 1 initiated a scheduled reduction in load to support condenser tube cleaning and maintenance on 12 Feed Water Pump. Generator output was reduced to 63%. While returning to full power, 12 Feed Water Pump was stopped due to high vibrations on the inboard bearings of the pump. Maintenance continued through the end of the month and will conclude in early May. This resulted in a forced power reduction and a loss of 9702 MWhr.

OPERATING DATA REPORT

DOCKET: 282
UNIT_NME: Prairie Island Unit 1
RPT_PERIOD: 200705

PREPARER NAME: Rodney A. Stenroos
PREPARER TELEPHONE: 651-388-1121 ext. 6210

1. Design Electrical Rating:	536		
2. Maximum Dependable Capacity (MWe-Net)	522		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	624.75	3,503.75	255,907.54
4. Number of Hours Generator On-line	540.47	3,419.47	253,551.77
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	205,372.00	1,742,207.00	127,626,078.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
SD #173	5/11/2007	S	203.53	A	1	Unit 1 was taken off-line for a maintenance outage to perform repairs to 12 Main Feedwater Pump.

SUMMARY During the month of May, the forced power reduction that started in April to repair the 12 Feed Water Pump, continued through May 2nd. An attempt to restore the pump failed because of high inboard bearing vibrations. The power reduction continued while management made a decision to take Unit 1 off line on May 10th for a planned maintenance outage. The initial forced power reduction resulted in a generation loss of 63946 MWhr. The planned maintenance outage for the 12 Feed Water Pump was completed on May 17th and resulted in a generation loss of 79677 MWhr. A forced outage extension due to the 11 Turbine Oil Lift Pump failure resulted in a loss of 34300 MWhr. Unit 1 returned to full power on May 21. During the remainder of May, Unit 1 was base loaded.

OPERATING DATA REPORT

DOCKET: 282

UNIT_NME: Prairie Island Unit 1

RPT_PERIOD: 200706

PREPARER NAME: Rodney A. Stenroos

PREPARER TELEPHONE: 651-388-1121 ext. 6210

1. Design Electrical Rating:	536		
2. Maximum Dependable Capacity (MWe-Net)	522		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,223.75	256,627.54
4. Number of Hours Generator On-line	720.00	4,139.47	254,271.77
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	373,571.00	2,115,778.00	127,999,649.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY During the month of June, Unit 1 was base loaded. There are no other items to report.

OPERATING DATA REPORT

DOCKET: 306
UNIT_NME: Prairie Island Unit 2
RPT_PERIOD: 200704

PREPARER NAME: Brian Glennie
PREPARER TELEPHONE: 651-388-1121 ext. 4442

1. Design Electrical Rating:	536		
2. Maximum Dependable Capacity (MWe-Net)	522		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	659.05	2,650.42	252,665.59
4. Number of Hours Generator On-line	649.40	2,634.72	250,794.24
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	332,818.00	1,372,063.00	126,264,232.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
162	4/5/2007	F	70.60	A	3	On April 6th, Unit 2 experienced an automatic reactor trip while performing Unit 2 Train A safeguards logics testing. A spurious Train A safety injection (SI) actuation occurred resulting in a reactor protection system (RPS) actuation. While returning to full power, problems were encountered with turbine control valve (CV-31365), which resulted in a forced power reduction to facilitate repairs. Unit 2 returned to full power on April 10th.

SUMMARY During the month of April, Unit 2 was base loaded except as noted below.
On April 6, Unit 2 experienced an automatic reactor trip while performing a surveillance test of Unit 2 Train A Safeguards Logic at Power. A spurious Train A safety injection (SI) actuation occurred resulting in the reactor protection system (RPS) actuation. While returning to full power, problems were encountered with the level indication for 1B Moisture Separator/Reheater Drain to 2A Condenser Control Valve (CV-31358). This resulted in a forced power reduction and a loss of 643 MWhr. While attempting to return to full power, problems were encountered with 2 Turbine Upper Right Hand Steam Inlet Control Valve (CV-31365). This resulted in a forced power reduction and a loss of 4091 MWhr. Unit 2 returned to full power on April 10.

OPERATING DATA REPORT

DOCKET: 306

UNIT_NME: Prairie Island Unit 2

RPT_PERIOD: 200705

PREPARER NAME: Rodney A. Stenroos

PREPARER TELEPHONE: 651-388-1121 ext. 6210

1. Design Electrical Rating:	536		
2. Maximum Dependable Capacity (MWe-Net)	522		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,394.42	253,409.59
4. Number of Hours Generator On-line	744.00	3,378.72	251,538.24
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	388,982.00	1,761,045.00	126,653,214.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY During the month of May, Unit 2 was base loaded. There are no other items to report.

OPERATING DATA REPORT

DOCKET: 306
UNIT_NME: Prairie Island Unit 2
RPT_PERIOD: 200706

PREPARER NAME: Rodney A. Stenroos
PREPARER TELEPHONE: 651-388-1121 ext. 6210

1. Design Electrical Rating:	536		
2. Maximum Dependable Capacity (MWe-Net)	522		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,114.42	254,129.59
4. Number of Hours Generator On-line	720.00	4,098.72	252,258.24
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	372,143.00	2,133,188.00	127,025,357.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY During the month of June, Unit 2 was base loaded. There are no other items to report.

OPERATING DATA REPORT

DOCKET: 254
UNIT_NME: Quad Cities Unit 1
RPT_PERIOD: 200704

PREPARER NAME: Debbie Cline
PREPARER TELEPHONE: 309-227-2801

1. Design Electrical Rating:	867		
2. Maximum Dependable Capacity (MWe-Net)	855		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	245,583.85
4. Number of Hours Generator On-line	720.00	2,879.00	240,018.74
5. Reserve Shutdown Hours	0.00	0.00	1,655.20
6. Net Electrical energy Generated (MWHrs)	529,429.00	2,389,254.00	162,954,491.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Unit 1 continued the end-of-cycle coastdown, ending the month at approximately 720 MWe.

OPERATING DATA REPORT

DOCKET: 254
UNIT_NME: Quad Cities Unit 1
RPT_PERIOD: 200705

PREPARER NAME: Debbie Cline
PREPARER TELEPHONE: 309-227-2801

1. Design Electrical Rating:	867		
2. Maximum Dependable Capacity (MWe-Net)	855		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	315.30	3,194.30	245,899.15
4. Number of Hours Generator On-line	281.02	3,160.02	240,299.76
5. Reserve Shutdown Hours	0.00	0.00	1,655.20
6. Net Electrical energy Generated (MWHrs)	191,860.00	2,581,114.00	163,146,351.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
Q1M2 0	5/24/2007	S	1.70	B	5	Overspeed testing of the Turbine after Q1R19.
Q1R1 9	5/4/2007	S	461.28	C	1	

SUMMARY Unit 1 continued to run at approximately 720 MWe due to a planned end-of-cycle coastdown. On May 04, 2007, Unit 1 was taken offline for a planned refueling outage, Q1R19. The unit was synchronized to the grid on May 23, 2007, and attained full power on May 26, 2007. Unit 1 remained at full power for the remainder of the reporting period.

OPERATING DATA REPORT

DOCKET: 254
UNIT_NME: Quad Cities Unit 1
RPT_PERIOD: 200706

PREPARER NAME: Debbie Cline
PREPARER TELEPHONE: 309-227-2801

1. Design Electrical Rating:	867		
2. Maximum Dependable Capacity (MWe-Net)	855		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	3,914.30	246,619.15
4. Number of Hours Generator On-line	720.00	3,880.02	241,019.76
5. Reserve Shutdown Hours	0.00	0.00	1,655.20
6. Net Electrical energy Generated (MWHrs)	624,249.00	3,205,363.00	163,770,600.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 1 remained at full power during the month of June, with two exceptions. On June 8, 2007, an unplanned load drop to approximately 885 MWe occurred due to a feedwater heater string trip. Unit 1 was brought back to full power on June 8, and on June 18 the second unplanned load drop occurred due to an inaccurate reactor pressure indication. The power level was reduced to approximately 840 MWe, and the unit was returned to full power on June 18, and remained at full power for the remainder of the reporting period.

OPERATING DATA REPORT

DOCKET: 265
UNIT_NME: Quad Cities Unit 2
RPT_PERIOD: 200704

PREPARER NAME: Debbie Cline
PREPARER TELEPHONE: 309-227-2801

1. Design Electrical Rating:	867		
2. Maximum Dependable Capacity (MWe-Net)	855		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,848.23	238,141.30
4. Number of Hours Generator On-line	720.00	2,839.82	233,185.03
5. Reserve Shutdown Hours	0.00	0.00	2,312.90
6. Net Electrical energy Generated (MWHrs)	593,317.00	2,421,227.00	164,638,654.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 2 began the month at full power, and on April 13, 2007, power was reduced to approximately 275 MWe to support a planned main condenser leak repair. Unit 2 returned to full power on April 15, 2007, and remained at full power for the remainder of the reporting period.

OPERATING DATA REPORT

DOCKET: 265
UNIT_NME: Quad Cities Unit 2
RPT_PERIOD: 200705

PREPARER NAME: Debbie Cline
PREPARER TELEPHONE: 309-227-2801

1. Design Electrical Rating:	867		
2. Maximum Dependable Capacity (MWe-Net)	855		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,592.23	238,885.30
4. Number of Hours Generator On-line	744.00	3,583.82	233,929.03
5. Reserve Shutdown Hours	0.00	0.00	2,312.90
6. Net Electrical energy Generated (MWHrs)	640,513.00	3,061,740.00	165,279,167.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Unit 2 operated at full power throughout the reporting period, with the exception of a planned load decrease to approximately 680 MWe on May 25 for reactor feed pump maintenance.

OPERATING DATA REPORT

DOCKET: 265
UNIT_NME: Quad Cities Unit 2
RPT_PERIOD: 200706

PREPARER NAME: Debbie Cline
PREPARER TELEPHONE: 309-227-2801

1. Design Electrical Rating:	867		
2. Maximum Dependable Capacity (MWe-Net)	855		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,312.23	239,605.30
4. Number of Hours Generator On-line	720.00	4,303.82	234,649.03
5. Reserve Shutdown Hours	0.00	0.00	2,312.90
6. Net Electrical energy Generated (MWHrs)	622,919.00	3,684,659.00	165,902,086.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 2 remained at full power during the month of June, with the exception of two unplanned down powers and one planned down power. On June 19, 2007, the load was decreased to approximately 880 MWe due to control rod drift. Unit 2 was returned to full power on June 19, but was reduced to approximately 812 MWe on June 20, to support recovery of the drifted rod and scram timing. Unit 2 returned to full power on June 20, and on June 26, power was reduced to approximately 855 MWe to support a planned control rod special maneuver. Unit 2 was returned to full power on June 26, and remained at full power for the remainder of the reporting period.

OPERATING DATA REPORT

DOCKET: 458

UNIT_NME: River Bend Unit 1

RPT_PERIOD: 200704

PREPARER NAME: Thomas J. Bolke

PREPARER TELEPHONE: (225)346-8651 ext 2940

1. Design Electrical Rating:	967		
2. Maximum Dependable Capacity (MWe-Net)	967		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	155,216.60
4. Number of Hours Generator On-line	685.70	2,844.70	151,089.07
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	550,853.00	2,648,445.00	137,095,163.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
07-01	4/24/2007	F	34.30	A	5	Generator taken off-line to repair cracked weld on first point feedwater heater relief valve. The unit remained critical.

SUMMARY

OPERATING DATA REPORT

DOCKET: 458

UNIT_NME: River Bend Unit 1

RPT_PERIOD: 200705

PREPARER NAME: Thomas J. Bolke

PREPARER TELEPHONE: (225)346-8651 ext 2940

1. Design Electrical Rating:	967		
2. Maximum Dependable Capacity (MWe-Net)	967		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	482.38	3,361.38	155,698.98
4. Number of Hours Generator On-line	461.78	3,306.48	151,550.85
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	426,845.00	3,075,290.00	137,522,008.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
07-02	5/4/2007	F	64.82	A	2	Unit manually scrambled due to loss of main transformer cooling.
07-03	5/22/2007	F	217.40	A	1	Unit manually shut down to repair recirculation loop discharge valve.

SUMMARY

OPERATING DATA REPORT

DOCKET: 458

UNIT_NME: River Bend Unit 1

RPT_PERIOD: 200706

PREPARER NAME: Thomas J. Bolke

PREPARER TELEPHONE: (225)346-8651 ext 2940

1. Design Electrical Rating:	967		
2. Maximum Dependable Capacity (MWe-Net)	967		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	529.30	3,890.68	156,228.28
4. Number of Hours Generator On-line	497.98	3,804.46	152,048.83
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	431,950.00	3,507,240.00	137,953,958.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	
07-03	5/22/2007	F	222.02	A	4	Unit manually shut down to repair recirculation loop discharge valve.

SUMMARY

OPERATING DATA REPORT

DOCKET: 261
UNIT_NME: Robinson Unit 2
RPT_PERIOD: 200704

PREPARER NAME: Tim Surma
PREPARER TELEPHONE: 843-857-1086

1. Design Electrical Rating:	765		
2. Maximum Dependable Capacity (MWe-Net)	710		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	144.07	2,303.07	247,288.66
4. Number of Hours Generator On-line	144.00	2,303.00	243,897.98
5. Reserve Shutdown Hours	0.00	0.00	23.20
6. Net Electrical energy Generated (MWHrs)	92,159.00	1,709,741.00	162,042,146.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	
24	4/7/2007	S	576.00	C	1	

SUMMARY The unit was in a coastdown to approximately 88% power, when it was shutdown on 4/7/07 for a planned refueling outage (Refueling Outage 24).

OPERATING DATA REPORT

DOCKET: 261
UNIT_NME: Robinson Unit 2
RPT_PERIOD: 200705

PREPARER NAME: Tim Surma
PREPARER TELEPHONE: 843-857-1086

1. Design Electrical Rating:	765		
2. Maximum Dependable Capacity (MWe-Net)	710		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	420.98	2,724.05	247,709.64
4. Number of Hours Generator On-line	385.78	2,688.78	244,283.76
5. Reserve Shutdown Hours	0.00	0.00	23.20
6. Net Electrical energy Generated (MWHrs)	257,258.00	1,966,999.00	162,299,404.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
24	4/7/2007	S	309.33	C	4	
1	5/15/2007	F	48.88	H	3	Automatic reactor trip due to main transformer fault.

SUMMARY Main Transformer wiring fault resulted in Auto Rx Trip on 5/15/07.

OPERATING DATA REPORT

DOCKET: 261
UNIT_NME: Robinson Unit 2
RPT_PERIOD: 200706

PREPARER NAME: Tim Surma
PREPARER TELEPHONE: 843-857-1086

1. Design Electrical Rating:	765		
2. Maximum Dependable Capacity (MWe-Net)	710		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	3,444.05	248,429.64
4. Number of Hours Generator On-line	720.00	3,408.78	245,003.76
5. Reserve Shutdown Hours	0.00	0.00	23.20
6. Net Electrical energy Generated (MWHrs)	525,429.00	2,492,428.00	162,824,833.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Plant operated at 100% power until June 30 at 23:29 hours when the plant downpowered to approximately 45%.

OPERATING DATA REPORT

DOCKET: 272
UNIT_NME: Salem Unit 1
RPT_PERIOD: 200704

PREPARER NAME: Gary A. Loeb
PREPARER TELEPHONE: 856.339.1049

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1116		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	277.67	2,336.67	176,847.11
4. Number of Hours Generator On-line	204.98	2,263.98	171,811.88
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	114,766.00	2,509,906.00	178,631,930.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
1R18	3/27/2007	S	468.25	C	4	Refuel Outage 1R18
2007-01	4/24/2007	F	37.80	H	2	Excessive river grass levels caused an unplanned power reduction >20% on 04/22/2007, and ended with a manual trip on 04/24/2007 at 2248 due to operation with less than 3 of 6 circulating water pumps. Circulating water pumps tripped off due to excessive river grass levels.
2007-02	4/30/2007	F	8.97	H	2	Circulating water pumps tripped off due to excessive river grass levels. Unit returned on 05/03/2007 at 0310.

SUMMARY Refuel outage through 4/20/2007. Manual Shutdown 4/24/2007 due to less than 3 CW pumps in service - high river-grass levels fouling CW screens/condensers. Manual Shutdown 4/30/2007 due to less than 3 CW pumps in service - high river-grass levels fouling CW screens/condensers.

OPERATING DATA REPORT

DOCKET: 272
UNIT_NME: Salem Unit 1
RPT_PERIOD: 200705

PREPARER NAME: Gary A. Loeb
PREPARER TELEPHONE: 856.339.1049

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1116		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	699.45	3,036.12	177,546.56
4. Number of Hours Generator On-line	692.83	2,956.81	172,504.71
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	773,388.00	3,283,294.00	179,405,318.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
2007-02	4/30/2007	F	51.17	H	4	Circulating water pumps tripped off due to excessive river grass levels. Unit returned on 05/03/2007 at 0310.

SUMMARY Manual Shutdown 4/30/2007 due to less than 3 CW pumps in service - high river-grass levels fouling CW screens/condensers. The unit returned to service on 5/3/2007. A proposed FAQ is being prepared for this condition.

OPERATING DATA REPORT

DOCKET: 272
UNIT_NME: Salem Unit 1
RPT_PERIOD: 200706

PREPARER NAME: Gary A. Loeb
PREPARER TELEPHONE: 856.339.1049

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1116		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	3,756.12	178,266.56
4. Number of Hours Generator On-line	720.00	3,676.81	173,224.71
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	844,686.00	4,127,980.00	180,250,004.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 311
UNIT_NME: Salem Unit 2
RPT_PERIOD: 200704

PREPARER NAME: Gary A. Loeb
PREPARER TELEPHONE: 856.339.1049

1. Design Electrical Rating:	1155		
2. Maximum Dependable Capacity (MWe-Net)	1088		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	154,994.03
4. Number of Hours Generator On-line	720.00	2,879.00	151,255.24
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	831,089.00	3,336,636.00	157,454,388.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 311
UNIT_NME: Salem Unit 2
RPT_PERIOD: 200705

PREPARER NAME: Gary A. Loeb
PREPARER TELEPHONE: 856-339-1049

1. Design Electrical Rating:	1155		
2. Maximum Dependable Capacity (MWe-Net)	1088		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	632.70	3,511.70	155,626.73
4. Number of Hours Generator On-line	554.53	3,433.53	151,809.77
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	631,768.00	3,968,404.00	158,086,156.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
2007-01	5/24/2007	F	189.47	A	3	Automatic Trip on 05/24/2007 due to low steam generator level caused by failure of a polisher inspection window. Outage extended due to generator seal problems and lube oil contamination. Unit returned to service from forced outage on 06/02/2007 at 16:51.

SUMMARY Automatic Trip on 05/24/2007 due to low steam generator level caused by failure of a polisher inspection window. Outage extended due to generator seal problems and lube oil contamination. The unit returned to service on 6/2/2007.

OPERATING DATA REPORT

DOCKET: 311
UNIT_NME: Salem Unit 2
RPT_PERIOD: 200706

PREPARER NAME: Gary A. Loeb
PREPARER TELEPHONE: 856.339.1046

1. Design Electrical Rating:	1155		
2. Maximum Dependable Capacity (MWe-Net)	1088		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,231.70	156,346.73
4. Number of Hours Generator On-line	679.15	4,112.68	152,488.92
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	754,546.00	4,722,950.00	158,840,702.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
2007-01	5/24/2007	F	40.85	A	4	Automatic Trip on 05/24/2007 due to low steam generator level caused by failure of a polisher inspection window. Outage extended due to generator seal problems and lube oil contamination. Unit returned to service from forced outage on 06/02/2007 at 16:51.

SUMMARY Unit returned to service on 06/02/2007 at 16:51 from previous month's forced outage.

OPERATING DATA REPORT

DOCKET: 361
UNIT_NME: San Onofre Unit 2
RPT_PERIOD: 200704

PREPARER NAME: Clay Williams
PREPARER TELEPHONE: 949 3686707

1. Design Electrical Rating:	1070		
2. Maximum Dependable Capacity (MWe-Net)	1070		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	170,633.46
4. Number of Hours Generator On-line	720.00	2,879.00	168,323.30
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	812,414.20	3,238,464.24	181,123,445.49

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY 4/1/07 Unit 2 in Mode 1. 4/30/07 Unit in Mode 1.

OPERATING DATA REPORT

DOCKET: 361
UNIT_NME: San Onofre Unit 2
RPT_PERIOD: 200705

PREPARER NAME: Clay Williams
PREPARER TELEPHONE: 9493686707

1. Design Electrical Rating:	1070		
2. Maximum Dependable Capacity (MWe-Net)	1070		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,623.00	171,377.46
4. Number of Hours Generator On-line	744.00	3,623.00	169,067.30
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	833,622.30	4,072,086.54	181,957,067.79

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY 5/1/07 Unit 2 in Mode 1. 5/31/07 Unit in Mode 1.

OPERATING DATA REPORT

DOCKET: 361
UNIT_NME: San Onofre Unit 2
RPT_PERIOD: 200706

PREPARER NAME: Clay Williams
PREPARER TELEPHONE: 9493686707

1. Design Electrical Rating:	1070		
2. Maximum Dependable Capacity (MWe-Net)	1070		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	523.17	4,146.17	171,900.63
4. Number of Hours Generator On-line	475.37	4,098.37	169,542.67
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	483,258.84	4,555,345.38	182,440,326.63

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
2	6/20/2007	F	199.13	A	2	An Instrument Air line fitting separated and caused a loss of Instrument Air.
1	6/16/2007	S	45.50	B	1	Repair to Feedwater Block Valve Hydraulic Actuator.

SUMMARY 6/1/07 Unit 2 in Mode 1. 6/16 00:38 Tripped Turbine (Breaker Open). 6/16 00:48 Manually Tripped Reactor (Mode 3). 6/17 01:26 Mode 2. 6/17 01:56 Reactor Critical. 6/17 13:48 Entered Mode 1. 6/17 22:08 Breaker Closed. 6/20 22:50 Manually Tripped Reactor (Breaker Open & Mode 3). 6/28 01:33 entered Mode 2. 6/28 02:32 Reactor Critical. 6/29 02:35 Mode 1. 6/29 05:58 Breaker Closed. 6/30 Mode 1.

OPERATING DATA REPORT

DOCKET: 362

UNIT_NME: San Onofre Unit 3

RPT_PERIOD: 200704

PREPARER NAME: Clay Williams

PREPARER TELEPHONE: 949 3686707

1. Design Electrical Rating:	1080		
2. Maximum Dependable Capacity (MWe-Net)	1080		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	167,767.63
4. Number of Hours Generator On-line	720.00	2,879.00	165,369.37
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	813,740.50	3,232,691.04	176,046,436.81

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY 4/1/07 Unit 3 in Mode 1. 4/30/07 Unit in Mode 1.

OPERATING DATA REPORT

DOCKET: 362

UNIT_NME: San Onofre Unit 3

RPT_PERIOD: 200705

PREPARER NAME: Clay Williams

PREPARER TELEPHONE: 9493686707

1. Design Electrical Rating:	1080		
2. Maximum Dependable Capacity (MWe-Net)	1080		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,623.00	168,511.63
4. Number of Hours Generator On-line	699.55	3,578.55	166,068.92
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	770,388.45	4,003,079.49	176,816,825.26

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
1	5/12/2007	S	44.45	B	5	Fix leaking oil pipe on Main Transformer. Generator breakers opened - reactor remained at power (15 %).

SUMMARY 5/1/07 Unit 3 in Mode 1. 5/31/07 Unit in Mode 1.

OPERATING DATA REPORT

DOCKET: 362

UNIT_NME: San Onofre Unit 3

RPT_PERIOD: 200706

PREPARER NAME: Clay Williams

PREPARER TELEPHONE: 9493686707

1. Design Electrical Rating:	1080		
2. Maximum Dependable Capacity (MWe-Net)	1080		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,343.00	169,231.63
4. Number of Hours Generator On-line	720.00	4,298.55	166,788.92
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	809,469.39	4,812,548.88	177,626,294.65

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY 6/1/07 Unit 3 in Mode 1. 6/30/07 Unit in Mode 1.

OPERATING DATA REPORT

DOCKET: 443
UNIT_NME: Seabrook Unit 1
RPT_PERIOD: 200704

PREPARER NAME: Peter Nardone
PREPARER TELEPHONE: (603) 773-7074

1. Design Electrical Rating:	1246		
2. Maximum Dependable Capacity (MWe-Net)	1243		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	130,320.78
4. Number of Hours Generator On-line	692.93	2,790.83	127,137.14
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	856,493.79	3,441,366.84	144,925,271.30

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
07-02	3/30/2007	F	27.07	A	4	Main Generator Phase A Neutral Bus link connection temperature trended up during March. Thermographic inspections saw temperatures as high as 232 Celsius. The Main Generator Neutral Bus and all 24 links (8 per phase) were replaced. [Work Order 0709445]

SUMMARY The unit operated at 100% power for 670 hours this month. It was off-line for 27.07 hours, the result of a forced outage that started on 03/30 to repair the Main Generator Phase A Neutral Bus connection. The reactor remained critical at 8% RTP. The Unit returned to full power operation on 04/03. This yielded an availability factor of 96.2% and a capacity factor of 95.7% based on the MDC value of 1243.0 Net Mwe.

OPERATING DATA REPORT

DOCKET: 443
UNIT_NME: Seabrook Unit 1
RPT_PERIOD: 200705

PREPARER NAME: Peter Nardone
PREPARER TELEPHONE: (603) 773-7074

1. Design Electrical Rating:	1246		
2. Maximum Dependable Capacity (MWe-Net)	1243		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,623.00	131,064.78
4. Number of Hours Generator On-line	744.00	3,534.83	127,881.14
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	927,304.60	4,368,671.44	145,852,575.90

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY The Unit operated at 100% power for 740 out of 744 hours this month. Power was reduced to 98% RTP to perform Quarterly Turbine Control Valve surveillance testing. This yielded an availability factor of 100% and a capacity factor of 100.2717% based on the MDC value of 1243.0 Net MWe.

OPERATING DATA REPORT

DOCKET: 443
UNIT_NME: Seabrook Unit 1
RPT_PERIOD: 200706

PREPARER NAME: Peter Nardone
PREPARER TELEPHONE: (603) 773-7074

1. Design Electrical Rating:	1246		
2. Maximum Dependable Capacity (MWe-Net)	1243		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,343.00	131,784.78
4. Number of Hours Generator On-line	720.00	4,254.83	128,601.14
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	897,070.92	5,265,742.36	146,749,646.82

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unit operated at 100% power for the entire month. This yielded an availability factor of 100% and a capacity factor of 100.24% based on the MDC value of 1243.0 Net MWe.

OPERATING DATA REPORT

DOCKET: 327
UNIT_NME: Sequoyah Unit 1
RPT_PERIOD: 200704

PREPARER NAME: Sharon Powell
PREPARER TELEPHONE: 423/843-2609

1. Design Electrical Rating:	1173		
2. Maximum Dependable Capacity (MWe-Net)	1148		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	159,596.53
4. Number of Hours Generator On-line	720.00	2,879.00	157,465.60
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	839,999.00	3,377,390.00	173,465,638.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 1 Gross Maximum Dependable Capacity Factor was 102.104 for the month of April 2007.

OPERATING DATA REPORT

DOCKET: 327
UNIT_NME: Sequoyah Unit 1
RPT_PERIOD: 200705

PREPARER NAME: Sharon Powell
PREPARER TELEPHONE: 423/843-2609

1. Design Electrical Rating:	1173		
2. Maximum Dependable Capacity (MWe-Net)	1148		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,623.00	160,340.53
4. Number of Hours Generator On-line	744.00	3,623.00	158,209.60
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	867,914.00	4,245,304.00	174,333,552.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Unit 1 Gross Maximum Dependable Capacity Factor was 101.819 for the month of May 2007.

OPERATING DATA REPORT

DOCKET: 327
UNIT_NME: Sequoyah Unit 1
RPT_PERIOD: 200706

PREPARER NAME: Sharon Powell
PREPARER TELEPHONE: 423/843-7855

1. Design Electrical Rating:	1173		
2. Maximum Dependable Capacity (MWe-Net)	1148		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,343.00	161,060.53
4. Number of Hours Generator On-line	720.00	4,343.00	158,929.60
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	833,030.00	5,078,334.00	175,166,582.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Unit 1 Gross Maximum Dependable Capacity Factor was 100.754 for the month of June 2007.

OPERATING DATA REPORT

DOCKET: 328
UNIT_NME: Sequoyah Unit 2
RPT_PERIOD: 200704

PREPARER NAME: Sharon Powell
PREPARER TELEPHONE: 423/423-2609

1. Design Electrical Rating:	1151		
2. Maximum Dependable Capacity (MWe-Net)	1126		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,838.75	163,910.55
4. Number of Hours Generator On-line	720.00	2,811.70	161,466.42
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	828,097.00	3,213,221.00	174,497,702.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Unit 2 Gross Maximum Dependable Capacit Factor was 102.105 for the month of April 2007.

OPERATING DATA REPORT

DOCKET: 328
UNIT_NME: Sequoyah Unit 2
RPT_PERIOD: 200705

PREPARER NAME: Sharon Powell
PREPARER TELEPHONE: 423/843-2609

1. Design Electrical Rating:	1151		
2. Maximum Dependable Capacity (MWe-Net)	1126		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,582.75	164,654.55
4. Number of Hours Generator On-line	744.00	3,555.70	162,210.42
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	855,223.00	4,068,444.00	175,352,925.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Unit 2 Gross Maximum Dependable Capacity Factor was 101.773 for the month of May 2007,

OPERATING DATA REPORT

DOCKET: 328
UNIT_NME: Sequoyah Unit 2
RPT_PERIOD: 200706

PREPARER NAME: Sharon Powell
PREPARER TELEPHONE: 423/843-7855

1. Design Electrical Rating:	1151		
2. Maximum Dependable Capacity (MWe-Net)	1126		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,302.75	165,374.55
4. Number of Hours Generator On-line	720.00	4,275.70	162,930.42
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	821,029.00	4,889,473.00	176,173,954.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 2 Gross Maximum Dependable Capacity Factor was 100.505 for the month of June 2007.

OPERATING DATA REPORT

DOCKET: 498

UNIT_NME: South Texas Unit 1

RPT_PERIOD: 200704

PREPARER NAME: R.L. Hill

PREPARER TELEPHONE: 361 972-7667

1. Design Electrical Rating:	1250.6		
2. Maximum Dependable Capacity (MWe-Net)	1250.6		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	134,547.84
4. Number of Hours Generator On-line	720.00	2,879.00	130,148.78
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	976,697.00	3,928,235.00	160,139,123.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY The unit operated at full power with no unit shutdowns or significant reactor power reductions.

OPERATING DATA REPORT

DOCKET: 498
UNIT_NME: South Texas Unit 1
RPT_PERIOD: 200705

PREPARER NAME: R.L. Hill
PREPARER TELEPHONE: 361 972-7667

1. Design Electrical Rating:	1250.6		
2. Maximum Dependable Capacity (MWe-Net)	1250.6		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,623.00	135,291.84
4. Number of Hours Generator On-line	744.00	3,623.00	130,892.78
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	1,000,990.00	4,929,225.00	161,140,113.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY The unit operated at full power with no unit shutdowns or significant reactor power reductions.

OPERATING DATA REPORT

DOCKET: 498

UNIT_NME: South Texas Unit 1

RPT_PERIOD: 200706

PREPARER NAME: R.L. Hill

PREPARER TELEPHONE: 361 972-7667

1. Design Electrical Rating:	1250.6		
2. Maximum Dependable Capacity (MWe-Net)	1250.6		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,343.00	136,011.84
4. Number of Hours Generator On-line	720.00	4,343.00	131,612.78
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	958,521.00	5,887,746.00	162,098,634.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY The unit operated at full power with no unit shutdowns or significant reactor power reductions.

OPERATING DATA REPORT

DOCKET: 499
UNIT_NME: South Texas Unit 2
RPT_PERIOD: 200704

PREPARER NAME: R.L. Hill
PREPARER TELEPHONE: 361 972-7667

1. Design Electrical Rating:	1250.6		
2. Maximum Dependable Capacity (MWe-Net)	1250.6		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	91.62	2,084.12	128,578.72
4. Number of Hours Generator On-line	71.20	2,062.22	126,216.23
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	49,096.00	2,481,883.00	155,048,609.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	
1	3/25/2007	S	648.80	C	4	Unit removed from service for refueling.

SUMMARY The unit was returned to service following refueling on April 28, at 0049.

OPERATING DATA REPORT

DOCKET: 499
UNIT_NME: South Texas Unit 2
RPT_PERIOD: 200705

PREPARER NAME: R.L. Hill
PREPARER TELEPHONE: 361 972-7667

1. Design Electrical Rating:	1250.6		
2. Maximum Dependable Capacity (MWe-Net)	1250.6		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	2,828.12	129,322.72
4. Number of Hours Generator On-line	744.00	2,806.22	126,960.23
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	998,768.00	3,480,651.00	156,047,377.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY The unit achieved 100% reactor power on May 1, at 1739.

OPERATING DATA REPORT

DOCKET: 499

UNIT_NME: South Texas Unit 2

RPT_PERIOD: 200706

PREPARER NAME: R.L. Hill

PREPARER TELEPHONE: 361 972-7667

1. Design Electrical Rating:	1250.6		
2. Maximum Dependable Capacity (MWe-Net)	1250.6		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	3,548.12	130,042.72
4. Number of Hours Generator On-line	720.00	3,526.22	127,680.23
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	957,439.00	4,438,090.00	157,004,816.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY The unit operated at full power with no unit shutdowns or significant reactor power reductions.

OPERATING DATA REPORT

DOCKET: 335
UNIT_NME: St. Lucie Unit 1
RPT_PERIOD: 200704

PREPARER NAME: K. R. Boller
PREPARER TELEPHONE: 772 467-7465

1. Design Electrical Rating:	830		
2. Maximum Dependable Capacity (MWe-Net)	839		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	17.00	2,176.00	219,307.12
4. Number of Hours Generator On-line	17.00	2,176.00	217,382.93
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	6,275.00	1,859,238.00	178,835,853.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	
001	4/1/2007	S	703.00	C	1	Refueling outage SL1-21

SUMMARY Unit 1 was removed from service April 1 for a scheduled refueling outage and remained off-line for the remainder of the reporting period.

OPERATING DATA REPORT

DOCKET: 335
UNIT_NME: St. Lucie Unit 1
RPT_PERIOD: 200705

PREPARER NAME: K. R. Boller
PREPARER TELEPHONE: 772 467-7465

1. Design Electrical Rating:	830		
2. Maximum Dependable Capacity (MWe-Net)	839		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	134.72	2,310.72	219,441.84
4. Number of Hours Generator On-line	104.25	2,280.25	217,487.18
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	57,160.00	1,916,398.00	178,893,013.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	
001	4/1/2007	S	639.75	C	4	Refueling outage SL1-21

SUMMARY Unit 1 brought critical on May 26, 2007, and the unit was returned to service on May 27, 2007, ending refueling outage SL1-21. The unit remained in Mode 1 for the remainder of the reporting period.

OPERATING DATA REPORT

DOCKET: 335
UNIT_NME: St. Lucie Unit 1
RPT_PERIOD: 200706

PREPARER NAME: K. R. Boller
PREPARER TELEPHONE: 772 467-7465

1. Design Electrical Rating:	856		
2. Maximum Dependable Capacity (MWe-Net)	839		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	3,030.72	220,161.84
4. Number of Hours Generator On-line	720.00	3,000.25	218,207.18
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	612,686.00	2,529,084.00	179,505,699.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Unit 1 operated in Mode 1 for the entire reporting period.

OPERATING DATA REPORT

DOCKET: 389
UNIT_NME: St. Lucie Unit 2
RPT_PERIOD: 200704

PREPARER NAME: K. R. Boller
PREPARER TELEPHONE: 772 467-7465

1. Design Electrical Rating:	830		
2. Maximum Dependable Capacity (MWe-Net)	839		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	182,168.99
4. Number of Hours Generator On-line	720.00	2,879.00	180,100.20
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	603,075.00	2,414,458.00	148,574,263.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Unit 2 operated in Mode 1 for the entire reporting period.

OPERATING DATA REPORT

DOCKET: 389
UNIT_NME: St. Lucie Unit 2
RPT_PERIOD: 200705

PREPARER NAME: K. R. Boller
PREPARER TELEPHONE: 772 467-7748

1. Design Electrical Rating:	830		
2. Maximum Dependable Capacity (MWe-Net)	839		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,623.00	182,912.99
4. Number of Hours Generator On-line	744.00	3,623.00	180,844.20
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	619,413.00	3,033,871.00	149,193,676.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Unit 2 operated in Mode 1 for the entire reporting period.

OPERATING DATA REPORT

DOCKET: 389
UNIT_NME: St. Lucie Unit 2
RPT_PERIOD: 200706

PREPARER NAME: K. R. Boller
PREPARER TELEPHONE: 772-467-7465

1. Design Electrical Rating:	856		
2. Maximum Dependable Capacity (MWe-Net)	839		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,343.00	183,632.99
4. Number of Hours Generator On-line	720.00	4,343.00	181,564.20
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	598,187.00	3,632,058.00	149,791,863.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Unit 2 operated in Mode 1 for the entire reporting period.

OPERATING DATA REPORT

DOCKET: 395
UNIT_NME: Summer Unit 1
RPT_PERIOD: 200704

PREPARER NAME: Wesley Higgins
PREPARER TELEPHONE: 8037888930

1. Design Electrical Rating:	972.7		
2. Maximum Dependable Capacity (MWe-Net)	966		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,846.48	173,791.16
4. Number of Hours Generator On-line	720.00	2,838.12	171,618.72
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	700,747.00	2,758,357.00	152,995,249.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY 4/27/07 - At 15:00 power was reduced to 95% for Turbine valve testing & "D" Feedwater Booster Pump outboard mechanical seal replacement.
The unit was returned to full power on 5/2/07 at 20:20.

OPERATING DATA REPORT

DOCKET: 395
UNIT_NME: Summer Unit 1
RPT_PERIOD: 200705

PREPARER NAME: Wesley Higgins
PREPARER TELEPHONE: 8033454042

1. Design Electrical Rating:	972.7		
2. Maximum Dependable Capacity (MWe-Net)	966		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,590.48	174,535.16
4. Number of Hours Generator On-line	744.00	3,582.12	172,362.72
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	725,676.00	3,484,033.00	153,720,925.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY V. C. Summer Station operated at full power for the entire month of May with the exception of a power reduction that started on 04/27/07 and ended on 05/02/07 to perform Main Turbine Testing and to repair the D Feedwater Booster Pump.

OPERATING DATA REPORT

DOCKET: 395
UNIT_NME: Summer Unit 1
RPT_PERIOD: 200706

PREPARER NAME: Wesley Higgins
PREPARER TELEPHONE: 8033454042

1. Design Electrical Rating:	972.7		
2. Maximum Dependable Capacity (MWe-Net)	966		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,310.48	175,255.16
4. Number of Hours Generator On-line	720.00	4,302.12	173,082.72
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	694,760.00	4,178,793.00	154,415,685.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY V. C. Summer Station operated at full power for the entire month of June with the exception of a power reduction on 06/22/07 at 22:12 to perform Main Turbine Testing and to repair the A Feedwater Booster Pump. The unit returned to full power operation on 06/29/07 at 02:15.

OPERATING DATA REPORT

DOCKET: 280

UNIT_NME: Surry Unit 1

RPT_PERIOD: 200704

PREPARER NAME: Marlene Haskett

PREPARER TELEPHONE: 757-365-2146

1. Design Electrical Rating:	788		
2. Maximum Dependable Capacity (MWe-Net)	799		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,853.48	228,668.94
4. Number of Hours Generator On-line	720.00	2,843.73	225,702.45
5. Reserve Shutdown Hours	0.00	0.00	3,736.20
6. Net Electrical energy Generated (MWHrs)	586,026.93	2,283,643.87	170,028,605.06

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 280
UNIT_NME: Surry Unit 1
RPT_PERIOD: 200705

PREPARER NAME: Marlene Haskett
PREPARER TELEPHONE: 757-365-2146

1. Design Electrical Rating:	788		
2. Maximum Dependable Capacity (MWe-Net)	799		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,597.48	229,412.94
4. Number of Hours Generator On-line	744.00	3,587.73	226,446.45
5. Reserve Shutdown Hours	0.00	0.00	3,736.20
6. Net Electrical energy Generated (MWHrs)	599,898.00	2,883,541.87	170,628,503.06

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY 05/30/07 @ 0910 Ramp commenced for routine performance of 1-OSP-TM-001 (Turbine Inlet Valve Freedom Test).
05/31/07 Unit ended the month at 89.5% power.

OPERATING DATA REPORT

DOCKET: 280
UNIT_NME: Surry Unit 1
RPT_PERIOD: 200706

PREPARER NAME: Marlene Haskett
PREPARER TELEPHONE: 757-365-2146

1. Design Electrical Rating:	788		
2. Maximum Dependable Capacity (MWe-Net)	799		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,317.48	230,132.94
4. Number of Hours Generator On-line	720.00	4,307.73	227,166.45
5. Reserve Shutdown Hours	0.00	0.00	3,736.20
6. Net Electrical energy Generated (MWHrs)	580,893.62	3,464,435.49	171,209,396.68

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY 06/01/07 @ 0000 Unit 1 begin month at 89.5% power for completion of 1-OSP-TM-001 (Turbine Valve Freedom Test).
06/01/07 @ 0440 Ramp stopped. Unit 1 @ 100% power.

OPERATING DATA REPORT

DOCKET: 281

UNIT_NME: Surry Unit 2

RPT_PERIOD: 200704

PREPARER NAME: Marlene Haskett

PREPARER TELEPHONE: 757-365-2146

1. Design Electrical Rating:	788		
2. Maximum Dependable Capacity (MWe-Net)	799		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	226,275.37
4. Number of Hours Generator On-line	720.00	2,879.00	223,683.99
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	587,033.13	2,347,689.66	169,202,040.06

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 281
UNIT_NME: Surry Unit 2
RPT_PERIOD: 200705

PREPARER NAME: Marlene Haskett
PREPARER TELEPHONE: 757-365-2146

1. Design Electrical Rating: 788
2. Maximum Dependable Capacity (MWe-Net) 799

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,623.00	227,019.37
4. Number of Hours Generator On-line	744.00	3,623.00	224,427.99
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	588,169.27	2,935,858.93	169,790,209.33

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY 05/04/07 @ 0803 Commenced ramp down for routine performance of 2-OSP-TM-001 (Turbine Inlet Valve Freedom Test) and for the Feedwater pump 1A2 motor changeout.
05/06/07 @ 0458 Ramp-up was secured. Unit at 100% power.
05/29/07-05/31/07 Megawatt change due to maintenance on "C" Waterbox.

OPERATING DATA REPORT

DOCKET: 281

UNIT_NME: Surry Unit 2

RPT_PERIOD: 200706

PREPARER NAME: Marlene Haskett

PREPARER TELEPHONE: 757-365-2146

1. Design Electrical Rating:	788		
2. Maximum Dependable Capacity (MWe-Net)	799		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,343.00	227,739.37
4. Number of Hours Generator On-line	720.00	4,343.00	225,147.99
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	581,792.09	3,517,651.02	170,372,001.42

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 387
UNIT_NME: Susquehanna Unit 1
RPT_PERIOD: 200704

PREPARER NAME: J. Hennings
PREPARER TELEPHONE: 570-542-3747

1. Design Electrical Rating:	1177		
2. Maximum Dependable Capacity (MWe-Net)	1135		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	176,966.14
4. Number of Hours Generator On-line	720.00	2,879.00	174,477.26
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	822,232.00	3,324,639.00	182,010,364.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY The only power reduction greater than 20 % power this month was a planned reduction of 29% for a Control Rod Sequence Exchange on 4/21/07 and returned to 100% on 4/23/07.

OPERATING DATA REPORT

DOCKET: 387
UNIT_NME: Susquehanna Unit 1
RPT_PERIOD: 200705

PREPARER NAME: J. Hennings
PREPARER TELEPHONE: 570-542-3747

1. Design Electrical Rating:	1177		
2. Maximum Dependable Capacity (MWe-Net)	1135		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,623.00	177,710.14
4. Number of Hours Generator On-line	744.00	3,623.00	175,221.26
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	848,763.00	4,173,402.00	182,859,127.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY There were no power reductions greater than 20% this month.

OPERATING DATA REPORT

DOCKET: 387
UNIT_NME: Susquehanna Unit 1
RPT_PERIOD: 200706

PREPARER NAME: J. Hennings
PREPARER TELEPHONE: 570-542-3747

1. Design Electrical Rating:	1177		
2. Maximum Dependable Capacity (MWe-Net)	1135		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,343.00	178,430.14
4. Number of Hours Generator On-line	720.00	4,343.00	175,941.26
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	806,936.00	4,980,338.00	183,666,063.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY The only power reduction greater than 20% power for this month was for a planned evolution on 6/15/07 21:01 which was a power reduction to 75% for Sequence Exchange. Reactor was returned to 100% power 6/16/07 16:05.

OPERATING DATA REPORT

DOCKET: 388
UNIT_NME: Susquehanna Unit 2
RPT_PERIOD: 200704

PREPARER NAME: J. Hennings
PREPARER TELEPHONE: 570-542-3747

1. Design Electrical Rating:	1182		
2. Maximum Dependable Capacity (MWe-Net)	1140		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	458.07	1,929.80	170,836.25
4. Number of Hours Generator On-line	379.73	1,845.73	168,595.28
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	349,192.00	2,054,038.00	179,025,807.30

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
1	3/3/2007	S	340.27	C	4	Breaker trip 3/3/07 02:00. Soft shutdown. All rods in for RIO 13 at 3/3/07 7:44. Reactor Critical on 4/11/07 at 21:56, and Generator breaker closed at 4/15/07 04:16 (Outage duration of 1033.27 hrs* = 43.05 days). (*Daylight Savings Time changed in March)

SUMMARY Refueling outage 13 ended when the Generator Breaker was closed on 4/15/07 04:16. During power ramp up from the Refueling Outage an unplanned manual power reduction was required to address a failed Feedwater Heater level switch that required isolating one of the Feedwater Heating strings. Power was reduced from 97.5% power to 68% on 4/20/07. Following maintenance, 100% power was achieved on 4/21/07.

OPERATING DATA REPORT

DOCKET: 388
UNIT_NME: Susquehanna Unit 2
RPT_PERIOD: 200705

PREPARER NAME: J. Hennings
PREPARER TELEPHONE: 570542-3747

1. Design Electrical Rating:	1182		
2. Maximum Dependable Capacity (MWe-Net)	1140		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	2,673.80	171,580.25
4. Number of Hours Generator On-line	744.00	2,589.73	169,339.28
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	859,106.00	2,913,144.00	179,884,913.30

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY There were no power reductions greater than 20% this month.

OPERATING DATA REPORT

DOCKET: 388
UNIT_NME: Susquehanna Unit 2
RPT_PERIOD: 200706

PREPARER NAME: J. Hennings
PREPARER TELEPHONE: 570-542-3747

1. Design Electrical Rating:	1182		
2. Maximum Dependable Capacity (MWe-Net)	1140		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	3,393.80	172,300.25
4. Number of Hours Generator On-line	720.00	3,309.73	170,059.28
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	820,560.00	3,733,704.00	180,705,473.30

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY The only power reduction greater than 20% power for this month was for a planned evolution on 6/9/07. Power was lowered to 76% for Turbine Valve Testing, SCRAM Testing, and a Sequence Exchange. The Reactor was returned to 100% power 06/10/07.

OPERATING DATA REPORT

DOCKET: 289

UNIT_NME: Three Mile Island Unit 1

RPT_PERIOD: 200704

PREPARER NAME: Mark Fauber

PREPARER TELEPHONE: (717) 948-8787

1. Design Electrical Rating:	819		
2. Maximum Dependable Capacity (MWe-Net)	802		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	203,385.64
4. Number of Hours Generator On-line	720.00	2,879.00	201,720.69
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	604,807.00	2,438,172.00	167,208,176.40

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY The unit operated at nominal full power for the entire month. Energy losses are due to scheduled maintenance on main circulating water pump 1B and nominal variations from full power.

OPERATING DATA REPORT

DOCKET: 289

UNIT_NME: Three Mile Island Unit 1

RPT_PERIOD: 200705

PREPARER NAME: Mark Fauber

PREPARER TELEPHONE: (717) 948-8787

1. Design Electrical Rating:	819		
2. Maximum Dependable Capacity (MWe-Net)	802		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,623.00	204,129.64
4. Number of Hours Generator On-line	744.00	3,623.00	202,464.69
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	616,716.00	3,054,888.00	167,824,892.40

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY The unit operated at nominal full power for the entire month. Energy losses were planned based on the Exelon business model (0.5% FLR, 0.5% derate allowances).

OPERATING DATA REPORT

DOCKET: 289
UNIT_NME: Three Mile Island Unit 1
RPT_PERIOD: 200706

PREPARER NAME: Mark Fauber
PREPARER TELEPHONE: (717) 948-8787

1. Design Electrical Rating:	819		
2. Maximum Dependable Capacity (MWe-Net)	802		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,343.00	204,849.64
4. Number of Hours Generator On-line	720.00	4,343.00	203,184.69
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	591,972.00	3,646,860.00	168,416,864.40

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Energy losses are planned based on business planning model. On 6/16/07 at 22:00, a planned power reduction to 89% was begun to support main turbine control valve testing. The unit returned to nominal full power on 6/17/07 at 03:32. No other power reductions occurred during the month.

OPERATING DATA REPORT

DOCKET: 250
UNIT_NME: Turkey Point Unit 3
RPT_PERIOD: 200704

PREPARER NAME: Stavroula Mihalakea
PREPARER TELEPHONE: 305 246-6454

1. Design Electrical Rating:	720		
2. Maximum Dependable Capacity (MWe-Net)	693		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	228,934.61
4. Number of Hours Generator On-line	720.00	2,879.00	226,243.04
5. Reserve Shutdown Hours	0.00	0.00	121.80
6. Net Electrical energy Generated (MWHrs)	495,699.00	2,041,254.00	148,533,388.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY On April 12, 2007 Unit 3 downpowered to approximately 50% to support waterbox cleaning following a grass influx due to a sustained dry period followed by significant rain fall. The total duration was 55.33 hrs with an energy loss of 18868 MW-hrs. The occurrence is being considered not under the control of plant managment.

OPERATING DATA REPORT

DOCKET: 250

UNIT_NME: Turkey Point Unit 3

RPT_PERIOD: 200705

PREPARER NAME: Stavroula Mihalakea

PREPARER TELEPHONE: 305 246-6454

1. Design Electrical Rating:	720		
2. Maximum Dependable Capacity (MWe-Net)	693		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,623.00	229,678.61
4. Number of Hours Generator On-line	744.00	3,623.00	226,987.04
5. Reserve Shutdown Hours	0.00	0.00	121.80
6. Net Electrical energy Generated (MWHrs)	530,455.00	2,571,709.00	149,063,843.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Unit 3 was at approximately 100% power for the month.

OPERATING DATA REPORT

DOCKET: 250
UNIT_NME: Turkey Point Unit 3
RPT_PERIOD: 200706

PREPARER NAME: stavroula Mihalakea
PREPARER TELEPHONE: 305 246-6454

1. Design Electrical Rating: 720
2. Maximum Dependable Capacity (MWe-Net) 693

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	371.07	3,994.07	230,049.68
4. Number of Hours Generator On-line	330.12	3,953.12	227,317.16
5. Reserve Shutdown Hours	0.00	0.00	121.80
6. Net Electrical energy Generated (MWHrs)	223,014.00	2,794,723.00	149,286,857.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
20070 014	6/6/2007	F	389.88	A	1	Unit 3 entered a forced reactor shutdown due to the failure of multiple rod position indicators (RPIs). Two of the rod position indicator failures were in one control bank, leading to entry into TS 3.0.3 and forcing a plant shutdown. The failure was determined to be due to installation of incorrect connectors between the RPI coil stacks and the RPI head cables.

SUMMARY On June 6, 2007, Unit 3 entered a forced reactor shutdown due to the failure of multiple rod position indicators (RPIs). Two of the rod position indicator failures were in one control blank, leading to entry into Technical Specification 3.0.3 and forcing a reactor shutdown. The failure was determined to be due to installation of incorrect connectors between the RPI coil stacks and the RPI head cables. The connectors contained a potting material that was not suitable for the reactor head environment. The potting material broke down and caused tracking inside the connectors. Following entry into Mode 5, the connectors were removed and a suitable cable splice was installed in place of the failed connectors. Restart of Unit 3 was delayed due to finding water inside a reactor coolant system cold leg wide range RTD housing (TE-3-420A/B). The water was removed from the RTD and it was tested and returned to service. Further delays were encountered when the main voltage regulator failed to operate in the AC mode. Unit 3 returned to 100% power on June 23, 2007.

OPERATING DATA REPORT

DOCKET: 251

UNIT_NME: Turkey Point Unit 4

RPT_PERIOD: 200704

PREPARER NAME: Stavroula Mihalakea

PREPARER TELEPHONE: 305 246-6454

1. Design Electrical Rating:	720		
2. Maximum Dependable Capacity (MWe-Net)	693		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,816.83	225,084.13
4. Number of Hours Generator On-line	720.00	2,809.57	220,357.13
5. Reserve Shutdown Hours	0.00	0.00	577.20
6. Net Electrical energy Generated (MWHrs)	516,166.00	2,024,682.00	146,251,150.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Unit 4 was at approximately 100% for the month of April

OPERATING DATA REPORT

DOCKET: 251

UNIT_NME: Turkey Point Unit 4

RPT_PERIOD: 200705

PREPARER NAME: Stavroula Mihalakea

PREPARER TELEPHONE: 305 246-6454

1. Design Electrical Rating:	720		
2. Maximum Dependable Capacity (MWe-Net)	693		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,560.83	225,828.13
4. Number of Hours Generator On-line	744.00	3,553.57	221,101.13
5. Reserve Shutdown Hours	0.00	0.00	577.20
6. Net Electrical energy Generated (MWHrs)	518,558.00	2,543,240.00	146,769,708.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Unit 4 had a planned downpower on 5/30/07 for turbine valve testing.

OPERATING DATA REPORT

DOCKET: 251

UNIT_NME: Turkey Point Unit 4

RPT_PERIOD: 200706

PREPARER NAME: Stavroula Mihalakea

PREPARER TELEPHONE: 305 246-6454

1. Design Electrical Rating:	720		
2. Maximum Dependable Capacity (MWe-Net)	693		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,280.83	226,548.13
4. Number of Hours Generator On-line	720.00	4,273.57	221,821.13
5. Reserve Shutdown Hours	0.00	0.00	577.20
6. Net Electrical energy Generated (MWHrs)	508,526.00	3,051,766.00	147,278,234.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Unit 4 operated at essentially 100% power for the entire month.

OPERATING DATA REPORT

DOCKET: 271
 UNIT_NME: Vermont Yankee Unit 1
 RPT_PERIOD: 200704

PREPARER NAME: Greg Wallin
 PREPARER TELEPHONE: 802-451-3309

1. Design Electrical Rating:	617		
2. Maximum Dependable Capacity (MWe-Net)	605		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	259,348.19
4. Number of Hours Generator On-line	720.00	2,879.00	255,582.79
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	412,847.00	1,749,597.00	125,447,134.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY 4/1/07 Cooling Tower Wetting 25 MW
 4/2/07 Rod Pattern Adjustment(RPA) 16.5 MW
 4/7/07 Grid Instability Power Reduction 1702 MW
 4/7-4/11/07 Feed System Repairs due damage during grid instability 21722MW
 4/9/07 Grid Instability Power Reduction 1199MW
 4/11/07 2 RPAs 534 MW
 4/16-4/24/07 Reduced power due to River debris/Diving Operations forcing Closed Cycle Ops 8294 MW
 4/25/07 RPA 22MW
 4/26-4/30/07 Coastdown Ops 840 MW

OPERATING DATA REPORT

DOCKET: 271
UNIT_NME: Vermont Yankee Unit 1
RPT_PERIOD: 200705

PREPARER NAME: Greg Wallin
PREPARER TELEPHONE: 802-451-3309

1. Design Electrical Rating:	617		
2. Maximum Dependable Capacity (MWe-Net)	605		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	299.07	3,178.07	259,647.26
4. Number of Hours Generator On-line	292.27	3,171.27	255,875.06
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	171,302.00	1,920,899.00	125,618,436.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	
07-01	5/13/2007	S	451.73	C	1	Began refueling outage on 05/13/07.

SUMMARY The plant was shutdown for a planned refueling outage which began on May 13, 2007. The total losses incurred for the month were 286,258 MWe.

OPERATING DATA REPORT

DOCKET: 271
 UNIT_NME: Vermont Yankee Unit 1
 RPT_PERIOD: 200706

PREPARER NAME: Greg Wallin
 PREPARER TELEPHONE: 802-451-3309

1. Design Electrical Rating:	617		
2. Maximum Dependable Capacity (MWe-Net)	605		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	601.97	3,780.04	260,249.23
4. Number of Hours Generator On-line	582.37	3,753.64	256,457.43
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	337,128.00	2,258,027.00	125,955,564.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
07-01	5/13/2007	S	137.63	C	4	Began refueling outage on 05/13/07.

SUMMARY	Date	Activity	Losses in MW hours	Type of Losses (S) or (F)
	06/01-06/06/07	RFO-26 losses	84661.0 MWe	S
	06/07/07	Turbine overspeed test	1679.0MWe	S□□
	06/09/07	Rod Pattern Adjustment 2nd pass	888.0 MWe	S
	06/10/07	Rod Pattern Adjustment 3rd pass	14.0 MWe	S
	06/12/07	Rod Pattern Adjustment 4th pass	6.0 MWe	S
	06/21/07	Generator ??? Hydrogen gas Pressure losses	257.0 MWe□□	F□
Total Losses for the month were:			87248.0 MWe	S
			257.0 MWe	F
			87505.0 MWe	

OPERATING DATA REPORT

DOCKET: 424
UNIT_NME: Vogtle Unit 1
RPT_PERIOD: 200704

PREPARER NAME: Amy Whaley
PREPARER TELEPHONE: 706-826-3858

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1152		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	157,533.36
4. Number of Hours Generator On-line	720.00	2,879.00	155,799.01
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	824,352.00	3,318,350.60	175,868,115.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Unit 1 was at maximum operating power with no significant operating problems during the month of March 2007.

OPERATING DATA REPORT

DOCKET: 424
UNIT_NME: Vogtle Unit 1
RPT_PERIOD: 200705

PREPARER NAME: Amy Whaley
PREPARER TELEPHONE: 706-826-3858

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1152		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,623.00	158,277.36
4. Number of Hours Generator On-line	744.00	3,623.00	156,543.01
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	848,056.00	4,166,406.60	176,716,171.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 1 was at maximum operating power with no significant operating problems during the month of May 2007.

OPERATING DATA REPORT

DOCKET: 424
UNIT_NME: Vogtle Unit 1
RPT_PERIOD: 200706

PREPARER NAME: Amy Whaley
PREPARER TELEPHONE: 706-826-3858

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1109		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,343.00	158,997.36
4. Number of Hours Generator On-line	720.00	4,343.00	157,263.01
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	812,448.00	4,978,854.60	177,528,619.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 1 was at maximum operating power with no significant operating problems during the month of June 2007.

OPERATING DATA REPORT

DOCKET: 425
UNIT_NME: Vogtle Unit 2
RPT_PERIOD: 200704

PREPARER NAME: Amy Whaley
PREPARER TELEPHONE: 706-826-3858

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1149		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	43.68	1,533.70	142,083.59
4. Number of Hours Generator On-line	28.57	1,518.57	140,955.48
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	1,723,830.00	159,709,512.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
2007-2	4/22/2007	S	2.42	B	5	Turbine trip during Turbine Overspeed Trip Test.
2007-3	4/23/2007	F	181.60	A	3	Turbine trip, Reactor Trip from 54% power, due to a ground fault on main generator Phase A.
2007-1	3/4/2007	S	507.42	C	4	Normal shutdown to the planned refueling outage 2R12.

SUMMARY On April 01 at 00:00, Unit 2 remained shutdown for the scheduled 2R12 refueling outage. The main generator was tied to the grid on April 22 at 03:25. On April 22, turbine test was performed from 13:03 to 15:28. On April 22 at 15:28, the main generator was tied back to grid. On April 23 at 10:24, an automatic reactor trip occurred at approximately 54% power while ramping up from 2R12. The unplanned reactor trip was caused by a ground on the main generator. The unit remained shutdown on April 30 at 23:59.

OPERATING DATA REPORT

DOCKET: 425
UNIT_NME: Vogtle Unit 2
RPT_PERIOD: 200705

PREPARER NAME: Amy Whaley
PREPARER TELEPHONE: 706-826-3858

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1149		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.03	2,253.73	142,803.62
4. Number of Hours Generator On-line	668.73	2,187.30	141,624.21
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	729,610.00	2,453,440.00	160,439,122.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
2007-3	4/23/2007	F	75.27	A	4	Turbine trip, Reactor Trip from 54% power, due to a ground fault on main generator Phase A.

SUMMARY On May 01, the unit remained shutdown. On May 04 at 03:16, the unit began the ramp up back to 54% which was completed on May 05 at 01:00. The refueling outage rampup began on May 05 at 01:00. On May 05 at 02:56, the unit was held at approximately 56.5% due to MFP A temperature controller problems. On May 05 at 12:42, the unit continued the refueling outage rampup. On May 08 at 11:00, the unit completed the refueling outage ramp up to full power. On May 31 at 23:59, the unit was at maximum operating power.

OPERATING DATA REPORT

DOCKET: 425
UNIT_NME: Vogtle Unit 2
RPT_PERIOD: 200706

PREPARER NAME: Amy Whaley
PREPARER TELEPHONE: 706-826-3858

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1127		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,973.73	143,523.62
4. Number of Hours Generator On-line	720.00	2,907.30	142,344.21
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	823,748.00	3,277,188.00	161,262,870.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 2 was at maximum operating power with no significant operating problems during the month of June 2007.

OPERATING DATA REPORT

DOCKET: 382

UNIT_NME: Waterford Unit 3

RPT_PERIOD: 200704

PREPARER NAME: Jim Pollock

PREPARER TELEPHONE: (504) 739-6561

1. Design Electrical Rating:	1173		
2. Maximum Dependable Capacity (MWe-Net)	1152		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	164,918.54
4. Number of Hours Generator On-line	720.00	2,879.00	163,454.80
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	850,120.00	3,388,962.00	176,320,296.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY The unit operated at an average reactor power level of 99.9% and experienced no shutdowns or significant power reductions during the period.

OPERATING DATA REPORT

DOCKET: 382

UNIT_NME: Waterford Unit 3

RPT_PERIOD: 200705

PREPARER NAME: Jim Pollock

PREPARER TELEPHONE: (504) 739-6561

1. Design Electrical Rating:	1173		
2. Maximum Dependable Capacity (MWe-Net)	1152		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,623.00	165,662.54
4. Number of Hours Generator On-line	744.00	3,623.00	164,198.80
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	876,268.00	4,265,230.00	177,196,564.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY The unit operated at an average reactor power level of 99.9% and experienced no shutdowns or significant power reductions during the period.

OPERATING DATA REPORT

DOCKET: 382
UNIT_NME: Waterford Unit 3
RPT_PERIOD: 200706

PREPARER NAME: Jim Pollock
PREPARER TELEPHONE: (504) 739-6561

1. Design Electrical Rating:	1173		
2. Maximum Dependable Capacity (MWe-Net)	1152		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,343.00	166,382.54
4. Number of Hours Generator On-line	720.00	4,343.00	164,918.80
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	846,647.00	5,111,877.00	178,043,211.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unit operated at an average reactor power level of 99.9% and experienced no shutdowns or significant power reductions during the period.

OPERATING DATA REPORT

DOCKET: 390
UNIT_NME: Watts Bar Unit 1
RPT_PERIOD: 200704

PREPARER NAME: E.J. Kreil
PREPARER TELEPHONE: 423-365-8022

1. Design Electrical Rating:	1155		
2. Maximum Dependable Capacity (MWe-Net)	1121		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	86,376.87
4. Number of Hours Generator On-line	720.00	2,879.00	85,952.86
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	842,159.93	3,356,503.11	95,742,580.46

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 390
UNIT_NME: Watts Bar Unit 1
RPT_PERIOD: 200705

PREPARER NAME: E.J. Kreil
PREPARER TELEPHONE: 423-365-8022

1. Design Electrical Rating:	1155		
2. Maximum Dependable Capacity (MWe-Net)	1121		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,623.00	87,120.87
4. Number of Hours Generator On-line	744.00	3,623.00	86,696.86
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	860,540.51	4,217,043.62	96,603,120.97

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 390
UNIT_NME: Watts Bar Unit 1
RPT_PERIOD: 200706

PREPARER NAME: E.J. Kreil
PREPARER TELEPHONE: 423-365-8022

1. Design Electrical Rating:	1155		
2. Maximum Dependable Capacity (MWe-Net)	1121		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,343.00	87,840.87
4. Number of Hours Generator On-line	720.00	4,343.00	87,416.86
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	817,963.53	5,035,007.15	97,421,084.50

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 482
UNIT_NME: Wolf Creek Unit 1
RPT_PERIOD: 200704

PREPARER NAME: D. M. Hooper
PREPARER TELEPHONE: 620 364-4041

1. Design Electrical Rating:	1170		
2. Maximum Dependable Capacity (MWe-Net)	1166		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	164,883.39
4. Number of Hours Generator On-line	720.00	2,879.00	163,537.97
5. Reserve Shutdown Hours	0.00	0.00	339.80
6. Net Electrical energy Generated (MWHrs)	858,366.00	3,429,604.00	186,714,715.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unit operated in Mode 1, at or near 100% power, from April 1, 2007, through April 30, 2007.

OPERATING DATA REPORT

DOCKET: 482
UNIT_NME: Wolf Creek Unit 1
RPT_PERIOD: 200705

PREPARER NAME: D. M. Hooper
PREPARER TELEPHONE: 620 364-4041

1. Design Electrical Rating:	1170		
2. Maximum Dependable Capacity (MWe-Net)	1166		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,623.00	165,627.39
4. Number of Hours Generator On-line	744.00	3,623.00	164,281.97
5. Reserve Shutdown Hours	0.00	0.00	339.80
6. Net Electrical energy Generated (MWHrs)	879,108.00	4,308,712.00	187,593,823.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unit operated in Mode 1, at or near 100% power until 5/16/2007 when the unit lost the Rose Hill 345 Kv line (external). Reduced turbine load to 80% and the line was restored later that same day. Power was reduced to 90% on 5/25/07 due to an auto transformer failure on the "A" Circulating Water Pump motor. The auto transformer was replaced and power was restored later that same day. The unit operated at or near 100% power for the remainder of the month of May.

OPERATING DATA REPORT

DOCKET: 482
UNIT_NME: Wolf Creek Unit 1
RPT_PERIOD: 200706

PREPARER NAME: D. M. Hooper
PREPARER TELEPHONE: 620 364-4041

1. Design Electrical Rating:	1170		
2. Maximum Dependable Capacity (MWe-Net)	1166		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,343.00	166,347.39
4. Number of Hours Generator On-line	720.00	4,343.00	165,001.97
5. Reserve Shutdown Hours	0.00	0.00	339.80
6. Net Electrical energy Generated (MWHrs)	847,151.00	5,155,863.00	188,440,974.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unit operated in Mode 1, at or near 100% power until 6/11/2007 when an NUE was declared due to specific, probable, valid events which indicated a potential degradation of the level of safety of the plant. Power was reduced to 91% and restored to 100% after the NUE was terminated. The unit operated at or near 100% power for the remainder of the month of June.