

ENCLOSURE 1

REVISED PAGES OF FACILITY OPERATING LICENSE NOS. NPF-10 AND NPF-15

DOCKET NOS. 50-361 AND 50-362

SAN ONOFRE NUCLEAR GENERATING STATION, UNITS 2 AND 3

Replace the following pages of the Facility Operating Licenses. The revised pages are identified by the date of the letter issuing these pages and contain marginal lines indicating the areas of change.

REMOVE

License NPF-10

Page 7

Page 8

License NPF-15

Page 6

Page 7

Page 8

INSERT

License NPF-10

Page 7

Page 8

License NPF-15

Page 6

Page 7

Page 8

- r. Plant-Specific Calculations for Compliance with 10 CFR Section 50.46 (II.K.3.31, SSER #1)
Deleted by Amendment No. 185
- s. Improving Licensee Emergency Preparedness (III.A.2, SSER#1, SSER #5)
Deleted by Amendment No. 185
- (20) Surveillance Program (Section 1.12, SSER #5)
Deleted by Amendment No. 185
- (21) Laboratory Instrumentation (Section 1.12, SSER #5)
Deleted by Amendment No. 185
- (22) Design Verification Program (Section 3.7.4, SSER #5)
Deleted by Amendment No. 185
- (23) Emergency Preparedness Conditions
Deleted by Amendment No. 185
- (24) RCS Depressurization System (PORV's)
Deleted by Amendment No. 185
- (25) Qualification of Auxiliary Feedwater (AFW) Pump Motor Bearings
Deleted by Amendment No. 185
- (26) Mitigation Strategy License Condition
Develop and maintain strategies for addressing large fires and explosions and that include the following key areas:
 - (a) Fire fighting response strategy with the following elements:
 - 1. Pre-defined coordinated fire response strategy and guidance
 - 2. Assessment of mutual aid fire fighting assets
 - 3. Designated staging areas for equipment and materials
 - 4. Command and control
 - 5. Training of response personnel
 - (b) Operations to mitigate fuel damage considering the following:
 - 1. Protection and use of personnel assets
 - 2. Communications
 - 3. Minimizing fire spread
 - 4. Procedures for implementing integrated fire response strategy
 - 5. Identification of readily-available pre-staged equipment

6. Training on integrated fire response strategy
 7. Spent fuel pool mitigation measures
- (c) Actions to minimize release to include consideration of:
1. Water spray scrubbing
 2. Dose to onsite responders
- D. Exemptions to certain requirements of Appendices G, H and J to 10 CFR Part 50 are described in the Office of Nuclear Reactor Regulation's Safety Evaluation Report. These exemptions are authorized by law and will not endanger life or property or the common defense and security and are otherwise in the public interest. Therefore, these exemptions are hereby granted. The facility will operate, to the extent authorized herein, in conformity with the application, as amended, the provisions of the Act, and the regulations of the Commission.
- E. SCE shall fully implement and maintain in effect all provisions of the Commission-approved physical security, training and qualification, and safeguards contingency plans including amendments made pursuant to provisions of the Miscellaneous Amendments and Search Requirements revisions to 10 CFR 73.55 (51 FR 27817 and 27822) and to the authority of 10 CFR 50.90 and 10 CFR 50.54(p). The combined set of plans, which contain Safeguards Information protected under 10 CFR 73.21 is entitled: "San Onofre Nuclear Generating Station Security, Training and Qualification, and Safeguards Contingency Plan, Revision 2" submitted by letter dated May 15, 2006.
- F. This license is subject to the following additional condition for the protection of the environment:
- Before engaging in activities that may result in a significant adverse environmental impact that was not evaluated or that is significantly greater than that evaluated in the Final Environmental Statement, SCE shall provide a written notification of such activities to the NRC Office of Nuclear Reactor Regulation and receive written approval from that office before proceeding with such activities.
- G. DELETED
- H. SCE shall notify the Commission, as soon as possible but not later than one hour, of any accident at this facility which could result in an unplanned release of quantities of fission products in excess of allowable limits for normal operation established by the Commission.
- I. SCE shall have and maintain financial protection of such type and in such amounts as the Commission shall require in accordance with Section 170 of the Atomic Energy Act of 1954, as amended, to cover public liability claims.

* On September 29, 1983, the Safeguards Contingency Plan was made a separate, companion document to the Physical Security Plan pursuant to the authority of 10 CFR 50.54.

- i. Plant-Specific Calculations for Compliance with 10 CFR Section 50.46 (II.K.3.31, SSER #1)

Deleted by Amendment No. 176

- j. Improving Licensee Emergency Preparedness (III.A.2, SSER #1, SSER #5)

Deleted by Amendment No. 176

- (18) Emergency Preparedness Conditions

Deleted by Amendment Nos. 8 and 176

- (19) RCS Depressurization System (PORV's)

Deleted by Amendment No. 176

- (20) Qualification of Auxiliary Feedwater (AFW) Pump Motor Bearings

Deleted by Amendment No. 176

- (21) Surveillance Program (Section 1.12, SSER #5)

Deleted by Amendment No. 176

- (22) Auxiliary Building Ventilation System.

Deleted by Amendment No. 176

- (23) Fuel Assembly Shoulder Gap Clearance (SCE letter of July 25, 1983)

Deleted by Amendment No. 176

- (24) Isolation Capability for Primary EOF

Deleted by Amendment No. 176

- (25) Correction of CPC Software Error

Deleted by Amendment No. 176

- (26) Reporting of AFWS Failures

Deleted by Amendment No. 176

(27) Mitigation Strategy License Condition

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- G. DELETED

- H. SCE shall notify the Commission, as soon as possible but not later than one hour, of any accident at this facility which could result in an unplanned release of quantities of fission products in excess of allowable limits for normal operation established by the Commission.

- I. SCE shall have and maintain financial protection of such type and in such amounts as the Commission shall require in accordance with Section 170 of the Atomic Energy Act of 1954, as amended, to cover public liability claims.

- J. This license is effective as of the date of issuance and shall expire at midnight on November 15, 2022.

- K. Deleted by Amendment No. 176

FOR THE NUCLEAR REGULATORY COMMISSION

Original Signed by
Harold R. Denton

Harold R. Denton, Director
Office of Nuclear Reactor Regulation

Attachments:

1. Attachment 1 - Deleted by Amendment No. 176
2. Appendix A (Technical Specifications)
3. Appendix B (Environmental Protection Plan)
4. Appendix C (Antitrust Conditions)

Date of Issuance: NOV 15 1982