- (1) Pursuant to Section 103 of the Act and 10 CFR Part 50 "Domestic Licensing of Production and Utilization Facilities," the Operating Corporation, to possess, use and operate the facility at the designated location in Coffey County, Kansas, in accordance with the procedures and limitations set forth in this license;
- (2) KG&E, KCPL and KEPCO to possess the facility at the designated location in Coffey County, Kansas, in accordance with the procedures and limitations set forth in this license:
- (3) The Operating Corporation, pursuant to the Act and 10 CFR Part 70, to receive, possess and use at any time special nuclear material as reactor fuel, in accordance with the limitations for storage and amounts required for reactor operation, as described in the Final Safety Analysis Report, as supplemented and amended;
- (4) The Operating Corporation, pursuant to the Act and 10 CFR Parts 30, 40 and 70, to receive, possess, and use at any time any byproduct, source and special nuclear material as sealed neutron sources for reactor startup, sealed sources for reactor instrumentation and radiation monitoring equipment calibration, and as fission detectors in amounts as required;
- (5) The Operating Corporation, pursuant to the Act and 10 CFR Parts 30, 40 and 70, to receive, possess, and use in amounts as required any byproduct, source or special nuclear material without restriction to chemical or physical form, for sample analysis or instrument calibration or associated with radioactive apparatus or components; and
- (6) The Operating Corporation, pursuant to the Act and 10 CFR Parts 30, 40 and 70, to possess, but not separate, such byproduct and special nuclear materials as may be produced by the operation of the facility.
- C. This license shall be deemed to contain and is subject to the conditions specified in the Commission's regulations set fourth in 10 CFR Chapter I and is subject to all applicable provisions of the Act and to the rules, regulations, and orders of the Commission now or hereafter in effect; and is subject to the additional conditions specified or incorporated below:

#### (1) Maximum Power Level

The Operating Corporation is authorized to operate the facility at reactor core power levels not in excess of 3565 megawatts thermal (100% power) in accordance with the conditions specified herein.

#### (2) Technical Specifications and Environmental Protection Plan

The Technical Specifications contained in Appendix A, as revised through Amendment No. 174, and the Environmental Protection Plan contained in Appendix B, both of which are attached hereto, are hereby incorporated in the license. The Corporation shall operate the facility in accordance with the Technical Specifications and the Environmental Protection Plan.

#### (3) Antitrust Conditions

Kansas Gas & Electric Company and Kansas City Power & Light Company shall comply with the antitrust conditions delineated in Appendix C to this license.

(4) Environmental Qualification (Section 3.11, SSER #4, Section 3.11, SSER #5)\*

Deleted per Amendment No. 141.

- (5) Fire Protection (Section 9.5.1, SER, Section 9.5.1.8, SSER #5)
  - (a) The Operating Corporation shall maintain in effect all provisions of the approved fire protection program as described in the SNUPPS Final Safety Analysis Report for the facility through Revision 17, the Wolf Creek site addendum through Revision 15, and as approved in the SER through Supplement 5, subject to provisions b & c below.
  - (b) The licensee may make changes to the approved fire protection program without prior approval of the Commission only if those changes would not adversely affect the ability to achieve and maintain safe shutdown in the event of a fire.
  - (c) Deleted.
- (6) Qualification of Personnel (Section 13.1.2, SSER #5, Section 18, SSER #1)

Deleted per Amendment No. 141.

<sup>\*</sup>The parenthetical notation following the title of many license conditions denotes the section of the Safety Evaluation Report and/or its supplements wherein the license condition is discussed.

## SURVEILLANCE REQUIREMENTS

	FREQUENCY	
SR 3.7.2.1	Only required to be performed in MODES 1 and 2.	
	Verify the isolation time of each MSIV is within limits.	In accordance with the Inservice Testing Program
SR 3.7.2.2	Only required to be performed in MODES 1 and 2.  Verify each actuator train actuates the MSIV to the isolation position on an actual or simulated actuation signal.	18 months

### 3.7 PLANT SYSTEMS

### 3.7.3 Main Feedwater Isolation Valves (MFIVs)

LCO 3.7.3

Four MFIVs and their associated actuator trains shall be OPERABLE.

APPLICABILITY: MODES 1, 2, and 3.

### **ACTIONS**

	CONDITION		REQUIRED ACTION	COMPLETION TIME
Α.	One MFIV actuator train inoperable.	A.1	Restore MFIV actuator train to OPERABLE status.	7 days
B.	Two MFIV actuator trains inoperable for different MFIVs when the inoperable actuator trains are not in the same separation group.	B.1	Restore one MFIV actuator train to OPERABLE status.	72 hours
C.	Two MFIV actuator trains inoperable when the inoperable actuator trains are in the same separation group.	C.1	Restore one MFIV actuator train to OPERABLE status.	24 hours
D.	Two actuator trains for one MFIV inoperable.	D.1	Declare the affected MFIV inoperable.	Immediately
				(continued)

	ACTIONS (	(continued)
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	CONDITION	ſ	REQUIRED ACTION	COMPLETION TIME
E.	Three or more MFIV actuator trains inoperable.  OR  Required Action and associated Completion Time of Condition A, B, or C not met.	E.1	Declare each affected MFIV inoperable.	Immediately
F.	Separate Condition entry is allowed for each MFIV. One or more MFIVs inoperable.	F.1 <u>AND</u> F.2	Close MFIV.  Verify MFIV is closed.	4 hours Once per 7 days
G.	Required Action and associated Completion Time of Condition F not met.	G.1 <u>AND</u> G.2	Be in MODE 3.  Be in MODE 4.	6 hours 12 hours

# SURVEILLANCE REQUIREMENTS

	SURVEILLANCE	FREQUENCY
SR 3.7.3.1	Only required to be performed in MODES 1 and 2.  Verify the isolation time of each MFIV is within limits.	In accordance with the Inservice Testing Program
		(acatiousd)

SURVEILLANCE REQUIRMENTS (continued)

	SURVEILLANCE	FREQUENCY	
SR 3.7.3.2	Only required to be performed in MODES 1 and 2.  Verify each actuator train actuates the MFIV to the isolation position on an actual or simulated actuation signal.	18 months	