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July 19, 2007

Docket No.:

50-425

NL-07-1397

U. S. Nuclear Regulatory Commission ATTN: Document Control Desk

Washington, D. C. 20555-0001

Vogtle Electric Generating Plant Unit 2 Inservice Inspection Summary Report

Ladies and Gentlemen:

Southern Nuclear Operating Company (SNC) submits herewith the Vogtle Electric Generating Plant Unit 2, Interval 2, Period 3, Outage 2 Inservice Inspection Summary Report (Enclosure). This report describes and summarizes the inservice inspection activities performed during the spring 2007 maintenance/refueling outage. Paragraph IWA-6230 of the American Society of Mechanical Engineers (ASME) Boiler and Pressure Vessel Code, Section XI, 1989 Edition requires submittal of the enclosed report.

The supporting inservice inspection documentation, e.g., examination plans and schedules, examination results and reports, examination methods and procedures, evaluation results, and corrective action and repairs, is available for review upon request at Vogtle Electric Generating Plant.

This letter contains no NRC commitments. If you have any questions, please advise.

Sincerely

B. J. George

Manager, Nuclear Licensing

BJG/DRG/daj

Enclosure: Vogtle Electric Generating Plant – Unit 2 Inservice Inspection Summary Report Refueling Outage (2R12)

#047

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cc: Southern Nuclear Operating Company

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U. S. Nuclear Regulatory Commission

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Vogtle Electric Generating Plant Unit 2 Inservice Inspection Summary Report

Enclosure

Vogtle Electric Generating Plant – Unit 2 Inservice Inspection Summary Report Refueling Outage (2R12)

VOGTLE ELECTRIC GENERATING PLANT UNIT 2 TWELFTH MAINTENANCE/REFUELING OUTAGE (2R12) OWNER'S REPORT FOR INSERVICE INSPECTIONS

OWNER'S REPORT FOR INSERVICE INSPECTIONS

for the

TWELFTH MAINTENANCE/REFUELING OUTAGE

of

VOGTLE ELECTRIC GENERATING PLANT, UNIT 2

(7821 River Road, P. O. Box 1600, Waynesboro, Georgia 30830)

COMMERCIAL OPERATION DATE: May 20, 1989

DOCUMENT COMPLETION DATE: July 2007

Prepared by

SOUTHERN NUCLEAR OPERATING COMPANY

(40 Inverness Center Parkway, P. O. Box 1295, Birmingham, Alabama 35201)

as

LICENSEE AND OPERATING AGENT

for

GEORGIA POWER COMPANY

(241 Ralph McGill Boulevard, N.E., P. O. Box 4545, Atlanta, Georgia 30308-3374)

as

OWNER

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LIST OF ABBREVIATIONS

ACC Acceptable AD Anchor/Darling

AFW Auxiliary Feedwater System

AI GPC Action Item (followed by unique no. denoting Action Item number)

ANII Authorized Nuclear Inservice Inspector
ASME American Society of Mechanical Engineers
ASNT American Society for Nondestructive Testing
ASTM American Society for Testing and Materials

BC Branch Connection

CCSS Centrifugally Cast Stainless Steel
CCW Component Cooling Water
CE Combustion Engineering

CH Closure Head
CR Condition Report
CS Containment Spray

CVCS Chemical and Volume Control System

DS Downstream

ET Eddy Current Examination

EVAL Evaluation

FAC Flow-Accelerated Corrosion (may also be referred to as "erosion/corrosion")

FB Flange Bolting

FNF FAC Notification Report

FW Feedwater System

FSAR VEGP Final Safety Analysis Report (includes updates thereto)

GEO Geometric Indications
GPC Georgia Power Company
HHSI High Head Safety Injection

HL Hanger Lug
HX Heat Exchanger
HYD Hydraulic Snubber

IEN NRC Information Notice (may also be shown as "IN" followed by unique no. denoting notice

number)

IND Indication

INF Indication Notification Form

ISI Inservice Inspection IST Inservice Testing

ITS VEGP Improved Technical Specification

ID Inside Diameter IR Inside Radius LB Large Bore

LD Longitudinal Seam Weld Extending Downstream

LD-I Longitudinal Seam Weld Downstream Inside Radius of Elbow LD-O Longitudinal Seam Weld Downstream Outside Radius of Elbow

LMT Lambert, MacGill and Thomas

LU Longitudinal Seam Weld Extending Upstream

LU-I Longitudinal Seam Weld Upstream Inside Radius of Elbow LU-O Longitudinal Seam Weld Upstream Outside Radius of Elbow

MECH Mechanical Snubber MS Main Steam System

MT Magnetic Particle Examination

NCI Nonconformance Item
NDE Nondestructive Examination

LIST OF ABBREVIATIONS - (continued)

NI No Indication

NRC United States Nuclear Regulatory Commission

NRC-B NRC Bulletin (followed by unique no. denoting Bulletin number)

NRI No Recordable Indication

NSCW Nuclear Service Cooling Water System

OR Outside Radius PL Pipe Lug

PM Paul-Munroe ENERTECH

PR Pipe Restraint
PROF Profile
PS Pipe Support
PSA Pacific Scientific
PSI Preservice Inspection

PT Liquid Penetrant Examination
RCS Reactor Coolant System
RCP Reactor Coolant Pump

RHR Residual Heat Removal System

RI Recordable Indication

RLW Refracted Longitudinal Wave

RL Restraint Lug

RPV Reactor Pressure Vessel

RR Relief Request (followed by unique no. denoting relief request number)

RWST Refueling Water Storage Tank
SAT Satisfactory Examination Results

SB Small Bore

SCS Southern Company Services
SI Safety Injection System

SNC Southern Nuclear Operating Company

SUP Supplemental Data
T&C Thickness and Contour

TDAFW Turbine Driven Auxiliary Feedwater (Pump)

UNSAT Unsatisfactory Examination Results

US Upstream

UT Ultrasonic Examination

VEGP Vogtle Electric Generating Plant (common unless followed by "-1" or "-2" to designate a specific

plant unit)

VT Visual Examination W Westinghouse

INTRODUCTION

This report documents the examinations and tests performed at Vogtle Electric Generating Plant, Unit 2 (VEGP-2) between October 14, 2005 (date of last examination performed during the eleventh (11th) maintenance/refueling outage, 2R11) and April 20, 2007 (date of last examination performed during the twelfth maintenance/refueling outage, 2R12) to meet the requirements of Article IWA-6000 of the American Society of Mechanical Engineers (ASME) Boiler and Pressure Vessel Code, Section XI, 1989 Edition (Code).

This report also addresses Code-applicable repairs and/or replacements, which were documented since the last maintenance/refueling outage at VEGP-2 through the completion of the twelfth maintenance/refueling outage in Spring, 2007. The Owner's Reports for Repairs and Replacements (Form NIS-2) are included herein.

This report does <u>not</u> include a summary of the Steam Generator Tube Inspections which are required per VEGP Technical Specification 5.6.10. This will be provided in a separate report one hundred eighty (180) days after the initial entry into MODE 4 following completion of an inspection performed in accordance with Technical Specification 5.5.9. The applicable ASME Code requirements were met and the separate report will provide the details for these examinations.

FORM NIS-1 OWNER'S REPORT FOR INSERVICE INSPECTIONS <u>As required by the Provisions of the ASME Code Rules</u>

1. Owner:

Georgia Power Company, 241 Ralph McGill Blvd., N. E.

P. O. Box 4545, Atlanta, Georgia 30308-3374

2. Plant:

Vogtle Electric Generating Plant, 7821 River Road

P. O. Box 1600, Waynesboro, Georgia 30830

3. Plant Unit:

Two

4. Owner Certification of Authorization: N/A

5. Commercial Service Date: 05-20-1989

6. National Board Number for Unit: N/A

7. Components Inspected:

Component or Appurtenance	Manufacturer or Installer and Address	Manufacturer or Installer Serial Number	State or Province Number	National Board Number
Reactor Pressure Vessel	Combustion Eng. Inc., Chattanooga, TN	7372	N/A	22004
Residual Heat Removal Heat Exchanger, Train "B"	Joseph Oat Corp., Camden, NJ	2322-2D	N/A	1051
Selected Piping, Components, and Supports	Pullman Power Products, Williamsport, PA	System Numbers 1201, 1204, 1205, 1208, 1301, & 1305.	N/A	N/A

FORM NIS-1 (Back)

- Examination Dates: October 14, 2005 to April 20, 2007
- Inspection Period Identification: Third Period
- Inspection Interval Identification: Second Inspection Interval 10.
- Applicable Edition of Section XI 1989 Addenda None
- Date/Revision of Inspection Plan: April 7, 2007 / Revision 9
- Abstract of Examinations and Tests. Include a list of examinations and tests and a statement concerning status of work required for the Inspection Plan. (See Abstract and Examination Summary Listings)
- Abstract of Results of Examinations and Tests. (See Abstract)
- Abstract of Corrective Measures. (See Abstract)

We certify that a) the statements made in this report are correct, b) the examinations and tests meet the Inspection Plan as required by the ASME Code, Section XI, and c) corrective measures taken conform to the rules of the ASME Code, Section XI.

Certificate of Authorization No. (if applicable) N/A

Expiration Date N/A

Date: 1 12

Southern Nuclear Operating

Company, Inc. for Georgia Power Company

Owner

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Georgia and employed by The Hartford Steam Boiler Inspection and Insurance Company of Connecticut of Hartford, CT have inspected the components described in this Owner's Report during the period October 14, 2005 to April 20, 2007, and state that to the best of my knowledge and belief, the Owner has performed examinations and tests and taken corrective measures described in this Owner's Report in accordance with the Inspection Plan and as required of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations, tests, and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Inspector's Signature

Commission: GA 756

National Board, State, Province, and Endorsements

ABSTRACT - ASME CLASS 1 AND 2

Introduction/Status

The ASME Boiler and Pressure Vessel Code, Section XI, 1989 Edition (Code), is the applicable code for conducting inservice inspection activities during the second ten-year inspection interval at VEGP-2. Examinations and tests required by the Code are scheduled in accordance with "Inspection Program B" as defined in Code paragraphs IWB-2412 and IWC-2412. This "Owner's Report for Inservice Inspection" is for those third inspection period examinations and tests which were performed between October 14, 2005 (date of last examination performed during the eleventh maintenance/refueling outage, 2R11) and April 20, 2007 (date of last examination performed during the twelfth maintenance/refueling outage, 2R12).

Risk Informed Program was approved by the NRC by letter dated September 30, 2003 and implemented during the VEGP 2R12 refueling outage (ASME Class 1 and Class 2 piping only).

By Federal Register Notice 64 FR 51370 dated September 22, 1999, 10 CFR 50.55a(g)(6)(ii)(C), Implementation of Appendix VIII to Section XI, was incorporated into the rule to expedite implementation of Appendix VIII. The specific Supplements of Appendix VIII to Section XI, ASME Boiler and Pressure Vessel Code, 1995 Edition with the 1996 Addenda were implemented prior to the 2R12 maintenance/refueling outage as required.

In addition to the summary of inservice inspection activities, this report addresses Code-applicable repairs and replacements documented at VEGP-2 since 2R11 through the end of 2R12. Class 1 and Class 2 Owner's Reports for Repairs or Replacements (Form NIS-2) are provided herein.

It should be noted that Authorized Nuclear Inservice Inspector (ANII) inspection services were provided for those examinations and tests required by the Code. ASME Section XI examinations and tests are itemized in the applicable sections by reference to Examination Category. Examinations which do not meet the Code-required coverage either reference request(s) for relief or indicate that additional relief is required.

Selected examinations were not performed during the 2R12 outage. These examinations have been deferred until some other time which satisfies the requirement to perform the Second ISI interval examinations within the one-year extension past the end of the interval (May 30, 2007).

Class 1 Examinations

Selected Class 1 components were examined by Southern Nuclear Operating Company (SNC) personnel utilizing ultrasonic testing (UT), magnetic particle testing (MT), liquid penetrant (PT), and visual testing (VT) methods, as applicable. Specific components and examination areas are itemized in the applicable portions of this document.

 During the scope of VEGP-2 examinations conducted, no Class 1 components were observed to have either reportable UT, PT or MT reportable indications.

In addition to components already identified in current requests for relief, two (2) reactor pressure vessel welds and two (2) piping welds had limited volumetric coverage during UT examinations because of physical limitations due to the geometric configuration of the welded areas. In addition, two (2) reactor pressure vessel integrally welded attachments had limited surface coverage because of physical limitations due to the geometric configuration of the welded areas.

More than ninety percent (90%) of the required volume must be examined as addressed in ASME Section XI Code Case N-460 for adequate ASME Section XI Code-required examination coverage to be attained. As noted herein, the subject code case has been approved by the NRC for use as documented in NRC Regulatory Guide 1.147. It is impractical to achieve the ASME Section XI Code-required coverage due to the geometric configuration of the welded areas. These limited examinations will be submitted to the NRC through the relief request process as allowed by 10 CFR 50.55a.

Class 1 Pressure Test

Table IWB-2500-1, Examination Category B-P, of ASME Section XI requires the performance of a system leakage test (IWB-5221) each maintenance/refueling outage. This system leakage test (LT-1) was performed prior to plant startup following the refueling outage. These visual examinations revealed minor leakage and boron residue at mechanical connections. These leakage conditions were documented in the Corrective Action Program.

Table IWB-2500-1, Examination Category B-P, of ASME Section XI also requires the performance of a system hydrostatic test (IWB-5222) once at, or near the end of, each inspection interval. This test is identified as the Class 1 hydrostatic test (HT-1) and it extends to the Class 1 pressure boundary extremity (i.e., second isolation valve) and also includes selected adjacent Class 2 components which are typically isolated from the Class 1 boundary by check valves. As an alternative to ASME Section XI requirements, Code Case N-498-4, which was conditionally accepted for use in Revision 14 of Regulatory Guide 1.147 dated August 2005, was used. Code Case N-498-4 deleted the elevated pressure requirement for the hydrostatic test and reduced the holding time requirement but retained the requirement to extend the boundary subject to test pressurization to include each of the Class 1 pressure-retaining components. To assure that all Class 1 pressure retaining components and selected adjacent Class 2 pressure retaining components are pressurized requires, for some isolated boundaries, that valves be aligned to positions other than their normal alignment and, for other isolated boundaries, the use of a hydrostatic test pump. The visual examinations performed revealed minor leakage and boron residue at mechanical connections. These leakage conditions were documented in the Corrective Action Program.

ASME Section XI, Subparagraph IWA-5242(a) requires removal of insulation from pressure-retaining bolted connections for VT-2 examination during system pressure testing for systems borated for the purposes of controlling reactivity. ASME Section XI Code Cases N-533-1 and N-616 were utilized during the refueling outage. These Code Cases were approved for use in Revision 13 of Regulatory Guide 1.147 dated June 2003. Case N-533-1 allows insulation to be removed while the connections are at atmospheric or static pressures. With the insulation removed, a direct visual examination is performed to detect previously occurring leakage through the presence of boric acid crystals. Case N-616 allows the VT-2 examination to occur without insulation removal provided the bolting material is resistant to boric acid degradation.

The test boundary of the system leakage test includes both Class 1 and Class 2 components. The frequency for removal of insulation and direct visual examination for Class 1 pressure-retaining bolted connections is once each refueling outage (refer to Table IWB-2500-1, Examination Category B-P) and as such those activities occurred during the refueling outage. The Class 2 components comprise part of the reactor coolant pressure boundary but are not required to be classified as Class 1 per 10 CFR 50.55a(c)(2). The frequency for removal of insulation and direct visual examination for Class 2 pressure-retaining bolted connections is once each inspection period (refer to Table IWC-2500-1, Examination Category C-H). Those applicable Class 2 activities were completed also during the refueling outage.

Class 2 Examinations

Selected Class 2 Piping welds were examined utilizing UT. Specific components and examination areas are itemized in the applicable portions of this report document.

During the scope of VEGP-2 examinations conducted, Class 2 components were observed with reportable indications (two PT indications and one UT indication). These indications met the acceptance standards of Section XI, 1989 Edition.

The two RHR heat exchanger nozzle welds had limited coverage due to the geometric configuration of the welded areas. More than ninety percent (90%) of the required volume must be examined as addressed in ASME Section XI Code Case N-460 for adequate ASME Section XI Code-required examination coverage to be attained. As noted herein, the subject code case has been approved by the NRC for use as documented in NRC Regulatory Guide 1.147. It is impractical to achieve the ASME Section XI Code-required coverage due to the geometric configuration of the welded areas. These limited examinations will be submitted to the NRC through the relief request process as allowed by 10 CFR 50.55a.

Class 2 Pressure Tests

Table IWC-2500-1, Examination Category C-H, of ASME Section XI requires system pressure testing each inspection period. The specific system pressure tests performed are itemized in the "Pressure Tests" portion of this report document. The visual examinations performed during these system pressure tests found only minor leakage or residue at mechanical joints such as valve stem packing and at flanged connections. These leakage conditions were documented in the Corrective Action Program.

ASME Section XI, Subparagraph IWA-5242(a) requires removal of insulation from pressure-retaining bolted connections for VT-2 examination during system pressure testing for systems borated for the purposes of controlling reactivity. ASME Section XI Code Cases N-533-1 and N-616 were utilized. These Code Cases were approved for use in Revision 13 of Regulatory Guide 1.147 dated June 2003. Case N-533-1 allows insulation to be removed while the connections are at atmospheric or static pressures. With the insulation removed, a direct visual examination is performed to detect previously occurring leakage through the presence of boric acid crystals. Case N-616 allows the VT-2 examination to occur without insulation removal provided the bolting material is resistant to boric acid degradation.

Class 1 and 2 Component Supports

No Class 1 or 2 Component Supports were examined this outage.

Class MC Containment Examinations and Tests (IWE)

During the VEGP-2 Spring 2007 maintenance/refueling outage, examinations of Class MC pressure retaining components with their integral attachments, and metallic shell and penetration liners of Class CC pressure retaining components with their integral attachments were performed in response to the NRC rulemaking to 10 CFR 50.55a, which invoked the requirements of Subsections IWE of the 1992 Edition of ASME Section XI with 1992 Addenda. The examinations were performed using VEGP procedure 85053-C, "Visual Examinations for ASME XI Subsection IWE and IWL and General Visual Examinations." Per procedure 85053-C, the VEGP-2 components were examined for deviations or departures from the normal or common order, form, or rule with evidence of degradation that may affect either the containment structural integrity or leak tightness.

Personnel performing the examinations were qualified in accordance with VEGP procedure 85003-C, Revision 25.2, "Qualification and Certification of Nondestructive Examination and Testing Personnel." Optical aids such as flashlights and binoculars were used when performing the examinations that included both direct and indirect, i.e., remote and visual examination methods.

Category E-A, Containment Surfaces

A VT-3 visual examination of 100% of the accessible portions of the containment surfaces was performed. Thirty one anomalies were identified on Anomaly Data sheets and documented under Quality Control Inspection Report (IR) #31705. All thirty one anomalies were dispositioned under CR# 2007104367 as "hardware not affected" based on their cosmetic nature that does not affect the leak tightness of the pressure retaining containment surfaces. SCS letters SG-18218, dated February 28, 2001, and SG-17755, dated September 19, 2000, provide the Owners acceptance criteria used to disposition the recorded anomalies.

Category E-B, Pressure-Retaining Welds

The rulemaking contains a modification that makes examinations of Subsection IWE, Category E-B optional. SNC has chosen to not examine category E-B welds at VEGP.

Category E-C, Containment Surfaces Requiring Augmented Examination

Identified surface areas likely to experience accelerated degradation and aging require the performance of augmented examinations as defined in Examination Category E-C. There are no existing areas in VEGP-2 requiring Category E-C examination.

Category E-D, Seals, Gaskets, and Moisture Barriers

A VT-3 of 100% of the moisture barrier was performed and no anomalies were found as documented on IR #31704. SNC has chosen to implement Request for Relief (RR-E-1) to allow leak tightness of seals and gaskets to be verified by 10 CFR 50, Appendix J Type B testing (LLRT). The NRC approved SNC's use of RR-E-1 in its June 16, 2000, letter to SNC. The Type B test results, along with the Type C test results, are available at the plant site for review upon request in accordance with 10 CFR 50 Appendix J Option B.

Category E-F, Pressure-Retaining Dissimilar Metal Welds

The rulemaking contains a modification that makes examinations of Subsection IWE, Category E-F optional. SNC has chosen to not examine category E-F welds at VEGP.

Category E-G, Pressure-Retaining Bolting

The following VT-1 examinations of the accessible containment boundary pressure-retaining bolting necessary to achieve the 100% required during the interval were performed with no anomalies found as documented on IR #31542.

21818H3P01	21818H3P18	21818H3P34	21818H3P50	21818H3P66
21818H3P02	21818H3P19	21818H3P35	21818H3P51	21818H3P67
21818H3P03	21818H3P20	21818H3P36	21818H3P52	21818H3P68
21818H3P04	21818H3P21	21818H3P37	21818H3P55	21818H3P69
21818H3P05	21818H3P22	21818H3P38	21818H3P59	21818H3P70
21818H3P06	21818H3P23	21818H3P39	21818H3P60	21818H3P71
21818H3P07	21818H3P24	21818H3P40	21818H3P61	21818H3P72
21818H3P08	21818H3P25	21818H3P41	21818H3P62	22101R2014
21818H3P11	21818H3P26	21818H3P42	21818H3P63	22101R2015
21818H3P13	21818H3P27	21818H3P43	21818H3P64	
21818H3P17	21818H3P28	21818H3P44	21818H3P65	

Component ID	Component Description	Procedure	Report No	Results	Comments
21201-001-1-RI	29" SAFE END TO PIPE	VENDOR-UT		NI	Performed by Westinghouse.
21201-002-1-RI	29" SAFE END TO PIPE	VENDOR-UT		NI	Performed by Westinghouse.
21201-003-1-RI	29" SAFE END TO PIPE	VENDOR-UT	· ,	NI	Performed by Westinghouse.
21201-004-1-RI	29" SAFE END TO PIPE	VENDOR-UT		NI	Performed by Westinghouse.
21201-009-9-RI	27.5" ELBOW TO SAFE END	VENDOR-UT		NI	Performed by Westinghouse.
21201-010-7-RI	27.5" ELBOW TO SAFE END	VENDOR-UT		NI	Performed by Westinghouse.
21201-011-8-RI	27.5" ELBOW TO SAFE END	VENDOR-UT		NI	Performed by Westinghouse.
21201-012-9-RI	27.5" ELBOW TO SAFE END	VENDOR-UT		NI	Performed by Westinghouse.
21201-V6-001-B01 THRU B54	CLOSURE HEAD STUDS	NMP-ES-024-504	S07V2U065	NRI	
21201-V6-001-CSS-01	CORE SUPPORT STRUCTURE	VENDOR-VT		Sat	Performed by Westinghouse.
21201-V6-001-I01	VESSEL INTERIOR	VENDOR-VT		Sat	Performed by Westinghouse.
21201-V6-001-I02	VESSEL CLOSURE HEAD INTERIOR (FSAR 5.3.3.7)	NMP-ES-024-203	S07V2V005	Accept	Augmented Exam.
21201-V6-001-IR01	OUTLET NOZZLE N1 INNER RADIUS	VENDOR-VT		Sat	Performed by Westinghouse.
21201-V6-001-IR02	INLET NOZZLE N2 INNER RADIUS	VENDOR-VT		Sat	Performed by Westinghouse.
21201-V6-001-IR03	INLET NOZZLE N3 INNER RADIUS	VENDOR-VT	*	Sat	Performed by Westinghouse.
	21201-001-1-RI 21201-002-1-RI 21201-003-1-RI 21201-004-1-RI 21201-009-9-RI 21201-010-7-RI 21201-011-8-RI 21201-012-9-RI 21201-V6-001-B01 THRU B54 21201-V6-001-I01 21201-V6-001-I02 21201-V6-001-IR01 21201-V6-001-IR01	21201-001-1-RI 29" SAFE END TO PIPE 21201-002-1-RI 29" SAFE END TO PIPE 21201-003-1-RI 29" SAFE END TO PIPE 21201-004-1-RI 29" SAFE END TO PIPE 21201-009-9-RI 27.5" ELBOW TO SAFE END 21201-010-7-RI 27.5" ELBOW TO SAFE END 21201-011-8-RI 27.5" ELBOW TO SAFE END 21201-012-9-RI 27.5" ELBOW TO SAFE END 21201-V6-001-B01 THRU B54 CLOSURE HEAD STUDS 21201-V6-001-CSS-01 CORE SUPPORT STRUCTURE 21201-V6-001-I01 VESSEL INTERIOR 21201-V6-001-I02 VESSEL CLOSURE HEAD INTERIOR (FSAR 5.3.3.7) 21201-V6-001-IR01 OUTLET NOZZLE N1 INNER RADIUS 21201-V6-001-IR02 INLET NOZZLE N2 INNER RADIUS	21201-001-1-RI 29" SAFE END TO PIPE VENDOR-UT 21201-002-1-RI 29" SAFE END TO PIPE VENDOR-UT 21201-003-1-RI 29" SAFE END TO PIPE VENDOR-UT 21201-004-1-RI 29" SAFE END TO PIPE VENDOR-UT 21201-009-9-RI 27.5" ELBOW TO SAFE END VENDOR-UT 21201-010-7-RI 27.5" ELBOW TO SAFE END VENDOR-UT 21201-011-8-RI 27.5" ELBOW TO SAFE END VENDOR-UT 21201-012-9-RI 27.5" ELBOW TO SAFE END VENDOR-UT 21201-V6-001-B01 THRU B54 CLOSURE HEAD STUDS NMP-ES-024-504 21201-V6-001-CSS-01 CORE SUPPORT STRUCTURE VENDOR-VT 21201-V6-001-I01 VESSEL INTERIOR VENDOR-VT 21201-V6-001-I02 VESSEL CLOSURE HEAD INTERIOR (FSAR 5.3.3.7) NMP-ES-024-203 (FSAR 5.3.3.7) 21201-V6-001-IR01 OUTLET NOZZLE N1 INNER RADIUS VENDOR-VT 21201-V6-001-IR02 INLET NOZZLE N2 INNER RADIUS VENDOR-VT	21201-001-1-RI 29" SAFE END TO PIPE VENDOR-UT 21201-002-1-RI 29" SAFE END TO PIPE VENDOR-UT 21201-003-1-RI 29" SAFE END TO PIPE VENDOR-UT 21201-004-1-RI 29" SAFE END TO PIPE VENDOR-UT 21201-009-9-RI 27.5" ELBOW TO SAFE END VENDOR-UT 21201-010-7-RI 27.5" ELBOW TO SAFE END VENDOR-UT 21201-011-8-RI 27.5" ELBOW TO SAFE END VENDOR-UT 21201-012-9-RI 27.5" ELBOW TO SAFE END VENDOR-UT 21201-V6-001-B01 THRU B54 CLOSURE HEAD STUDS NMP-ES-024-504 S07V2U065 21201-V6-001-B01 THRU B54 CORE SUPPORT STRUCTURE VENDOR-VT 21201-V6-001-I01 VESSEL INTERIOR VENDOR-VT 21201-V6-001-I02 VESSEL CLOSURE HEAD INTERIOR (FSAR 5.3.3.7) NMP-ES-024-203 (FSAR 5.3.3.7) S07V2V005 (FSAR 5.3.3.7) 21201-V6-001-IR01 OUTLET NOZZLE N1 INNER RADIUS VENDOR-VT	21201-001-1-RI 29" SAFE END TO PIPE VENDOR-UT NI 21201-002-1-RI 29" SAFE END TO PIPE VENDOR-UT NI 21201-003-1-RI 29" SAFE END TO PIPE VENDOR-UT NI 21201-004-1-RI 29" SAFE END TO PIPE VENDOR-UT NI 21201-009-9-RI 27.5" ELBOW TO SAFE END VENDOR-UT NI 21201-010-7-RI 27.5" ELBOW TO SAFE END VENDOR-UT NI 21201-011-8-RI 27.5" ELBOW TO SAFE END VENDOR-UT NI 21201-012-9-RI 27.5" ELBOW TO SAFE END VENDOR-UT NI 21201-V6-001-B01 THRU B54 CLOSURE HEAD STUDS NMP-ES-024-504 S07V2U065 NRI 21201-V6-001-CSS-01 CORE SUPPORT STRUCTURE VENDOR-VT Sat 21201-V6-001-I01 VESSEL INTERIOR VENDOR-VT Sat 21201-V6-001-I02 VESSEL CLOSURE HEAD INTERIOR (FSAR 5.3.3.7) NMP-ES-024-203 S07V2V005 Accept (FSAR 5.3.3.7) 21201-V6-001-IR01 OUTLET NOZZLE N1 INNER RADIUS VENDOR-VT Sat

Exam Category	Component ID	Component Description	Procedure	Report No	Results	Comments
B-D	21201-V6-001-IR04	OUTLET NOZZLE N4 INNER RADIUS	VENDOR-VT		Sat	Performed by Westinghouse.
B-D	21201-V6-001-IR05	OUTLET NOZZLE N5 INNER RADIUS	VENDOR-VT		Sat	Performed by Westinghouse.
B-D	21201-V6-001-IR06	INLET NOZZLE N6 INNER RADIUS	VENDOR-VT		Sat	Performed by Westinghouse.
B-D	21201-V6-001-IR07	INLET NOZZLE N7 INNER RADIUS	VENDOR-VT		Sat	Performed by Westinghouse.
B-D	21201-V6-001-IR08	OUTLET NOZZLE N8 INNER RADIUS	VENDOR-VT	•	Sat	Performed by Westinghouse.
B-G-1	21201-V6-001-L01 THRU L54	THREADS IN FLANGE	VENDOR-UT		Sat	Performed by Westinghouse.
B-G-1	21201-V6-001-N01 THRU N54	CLOSURE HEAD NUTS	NMP-ES-024-201	S07V2V012	Sat	
B-G-1	21201-V6-001-S01 THRU S54	CLOSURE WASHERS	NMP-ES-024-201	S07V2V013	Sat	
B-A	21201-V6-001-W03 (0-180)	0 TO 180 DEGREE VESSEL FLANGE TO SHELL WELD	VENDOR-UT		RI	Performed by Westinghouse. Acceptable per IWB-3510-1.
B-A	21201-V6-001-W03 (180-360)	180 TO 360 DEGREE VESSEL FLANGE TO SHELL WELD	VENDOR-UT		RI .	Performed by Westinghouse. Acceptable per IWB- 3510-1.
. В-А	21201-V6-001-W04	UPPER SHELL TO INTERMEDIATE SHELL WELD	VENDOR-UT		RI	Performed by Westinghouse. Acceptable per IWB- 3510-1.
В-А	21201-V6-001-W05	INTERMEDIATE SHELL TO LOWER SHELL WELD	VENDOR-UT		NI	Performed by Westinghouse.
B-A	21201-V6-001-W06	LOWER SHELL TO BOTTOM HEAD TORUS WELD	VENDOR-UT		NI	78.43% Coverage. Performed by Westinghouse.
	•					

_		111017412,1011040,2711				
Exam Category	Component ID	Component Description	Procedure	Report No	Results	Comments
B-A	21201-V6-001-W07	BOTTOM HEAD TORUS TO BOTTOM HEAD DOME WELD	VENDOR-UT		NI	74.15% Coverage. Performed by Westinghouse.
B-A	21201-V6-001-W12	UPPER SHELL LONGITUDINAL WELD AT 42 DEGREES	VENDOR-UT		RI	Performed by Westinghouse. Acceptable per IWB-3510-1.
B-A	21201-V6-001-W13	UPPER SHELL LONGITUDINAL WELD AT 162 DEGREES	VENDOR-UT		RI	Performed by Westinghouse. Acceptable per IWB- 3510-1.
B-A	21201-V6-001-W14	UPPER SHELL LONGITUDINAL WELD AT 282 DEGREES	VENDOR-UT		NI	Performed by Westinghouse.
B-A	21201-V6-001-W15	INTERMEDIATE SHELL LONGITUDINAL WELD AT 0 DEGREES	VENDOR-UT		NI	Performed by Westinghouse.
B-A	21201-V6-001-W16	INTERMEDIATE SHELL LONGITUDINAL WELD AT 120 DEGREE	VENDOR-UT		NI	Performed by Westinghouse.
B-A	21201-V6-001-W17	INTERMEDIATE SHELL LONGITUDINAL WELD AT 240 DEGREE	VENDOR-UT		RI	Performed by Westinghouse. Acceptable per IWB-3510-1.
В-А	21201-V6-001-W18	LOWER SHELL LONGITUDINAL WELD AT 90 DEGREES	VENDOR-UT	* 4	RI	Performed by Westinghouse. Acceptable per IWB-3510-1.
B-A	21201-V6-001-W19	LOWER SHELL LONGITUDINAL WELD AT 210 DEGREES	VENDOR-UT		RI	Performed by Westinghouse. Acceptable per IWB-3510-1.
B-A	21201-V6-001-W20	LOWER SHELL LONGITUDINAL WELD AT 330 DEGREES	VENDOR-UT		RI	Performed by Westinghouse. Acceptable per IWB-3510-1.
B-A	21201-V6-001-W21	BOTTOM HEAD TORUS MERIDIONAL WELD AT 0 DEGREES	VENDOR-UT		NI	Performed by Westinghouse.

Exam Category	Component ID	Component Description	Procedure	Report No	Results	Comments
B-A	21201-V6-001-W22	BOTTOM HEAD TORUS MERIDIONAL WELD AT 90 DEGREES	VENDOR-UT		NI	Performed by Westinghouse.
В-А	21201-V6-001-W23	BOTTOM HEAD TORUS MERIDIONAL WELD AT 180 DEGREES	VENDOR-UT		NI	Performed by Westinghouse.
B-A	21201-V6-001-W24	BOTTOM HEAD TORUS MERIDIONAL WELD AT 270 DEGREES	VENDOR-UT		NI	Performed by Westinghouse.
B-D	21201-V6-001-W25	VESSEL TO OUTLET NOZZLE N1 WELD	VENDOR-UT		, NI	Performed by Westinghouse.
B-D	21201-V6-001-W26	VESSEL TO INLET NOZZLE N2 WELD	VENDOR-UT		RI	Performed by Westinghouse. Acceptable per IWB- 3512-1.
B-D	21201-V6-001-W27	VESSEL TO INLET NOZZLE N3 WELD	VENDOR-UT		NI	Performed by Westinghouse.
B-D	. 21201-V6-001-W28	VESSEL TO OUTLET NOZZLE N4 WELD	VENDOR-UT		RI	Performed by Westinghouse. Acceptable per IWB- 3512-1.
B-D	21201-V6-001-W29	VESSEL TO OUTLET NOZZLE N5 WELD	VENDOR-UT		'NI	Performed by Westinghouse.
B-D	21201-V6-001-W30	VESSEL TO INLET NOZZLE N6 WELD	VENDOR-UT		NI	Performed by Westinghouse.
B-D	21201-V6-001-W31	VESSEL TO INLET NOZZLE N7 WELD	VENDOR-UT		RI	Performed by Westinghouse. Acceptable per IWB- 3512-1.
B-D	21201-V6-001-W32	VESSEL TO OUTLET NOZZLE N8 WELD	VENDOR-UT		NI	Performed by Westinghouse.
R-A	21201-V6-001-W33-RI	OUTLET NOZZLE N1 TO SAFE END WELD	VENDOR-UT		NI	Performed by Westinghouse.
R-A	21201-V6-001-W34-RI	INLET NOZZLE N2 TO SAFE END WELD	VENDOR-UT		NI	Performed by Westinghouse.

Exam Category	Component ID	Component Description	Procedure	Report No	Results	Comments
R-A	21201-V6-001-W35-RI	INLET NOZZLE N3 TO SAFE END WELD	VENDOR-UT		NI	Performed by Westinghouse.
R-A	21201-V6-001-W36-RI	OUTLET NOZZLE N4 TO SAFE END WELD	VENDOR-UT		NI	Performed by Westinghouse.
R-A	21201-V6-001-W37-RI	OUTLET NOZZLE N5 TO SAFE END WELD	VENDOR-UT		NI	Performed by Westinghouse.
R-A	21201-V6-001-W38-RI	INLET NOZZLE N6 TO SAFE END WELD	VENDOR-UT		NI	Performed by Westinghouse.
R-A	21201-V6-001-W39-RI	INLET NOZZLE N7 TO SAFE END WELD	VENDOR-UT		NI	Performed by Westinghouse.
R-A	21201-V6-001-W40-RI	OUTLET NOZZLE N8 TO SAFE END WELD	VENDOR-UT		· NI	Performed by Westinghouse.
B-N-2	21201-V6-001-W41	CORE SUPPORT LUG AT 0 DEGREES	VENDOR-VT		Sat	Performed by Westinghouse.
B-N-2	21201-V6-001-W42	CORE SUPPORT LUG AT 60 DEGREES	VENDOR-VT		Sat	Performed by Westinghouse.
B-N-2	21201-V6-001-W43	CORE SUPPORT LUG AT 120 DEGREES	VENDOR-VT		Sat	Performed by Westinghouse.
B-N-2	21201-V6-001-W44	CORE SUPPORT LUG AT 180 DEGREES	VENDOR-VT		Sat	Performed by Westinghouse.
B-N-2	21201-V6-001-W45	CORE SUPPORT LUG AT 240 DEGREES	VENDOR-VT		Sat	Performed by Westinghouse.
B-N-2	21201-V6-001-W46	CORE SUPPORT LUG AT 300 DEGREES	VENDOR-VT		Sat	Performed by Westinghouse.
В-Н	21201-V6-001-W204	LIFTING LUG AT 0 DEGREES	NMP-ES-024-401	S07V2M001	NRI	59.2% Code Coverage
В-Н	21201-V6-001-W206	LIFTING LUG AT 240 DEGREES	NMP-ES-024-401	S07V2M002	NRI	59.2% Code Coverage
B-A	21201-V6-001-W207	NOZZLE DROP-OUT TO SHELL WELD	VENDOR-UT		NI	Performed by Westinghouse.

Exam Category	Component ID	Component Description	Procedure	Report No	Results	Comments
B-A	21201-V6-001-W208	NOZZLE DROP OUT TO SHELL WELD	VENDOR-UT		NI	Performed by Westinghouse.
R-A	21204-023-15R-RI	6" PIPE TO VALVE	NMP-ES-024-501	S07V2U087	NRI	PSI Examination. 35% Code Coverage
	•			S07V2U088	NRI	
R-A	21204-023-16R-RI	6" VALVE TO PIPE (AI 87-0131)	NMP-ES-024-501	S07V2U089	NRI	PSI Examination. 35% Code Coverage
				S07V2U090	NRI	
С-В	21205-E6-002-W04	14" OUTLET NOZZLE TO TUBE SIDE SHELL WELD	NMP-ES-024-301	S07V2P001	RI	Acceptable per IWB- 3514-2.
			NMP-ES-024-501	S07V2U003	NRI	41.5% Code Coverage
				S07V2U004	NRI	
С-В	21205-E6-002-W05	14" INLET NOZZLE TO TUBE SIDE SHELL WELD	NMP-ES-024-301	S07V2P002	RI	Acceptable per IWB- 3514-2
			NMP-ES-024-501	S07V2U001	NRI	41.5% Code Coverage
				S07V2U002	RI	See INF I07V2I001 Acceptable per IWB- 3514-2
R-A	21208-005-CV110	3" PIPE DS (FO-0200)	NMP-ES-024-510	S07V2U001 FAC		See FAC Report
<u>.</u>		3" PIPE DS (FO-0201)		S07V2U002 FAC		See FAC Report
		3" PIPE DS (FO-0202)	. •	S07V2U003 FAC		See FAC Report
		3" PIPE DS (FO-0202 SCAN)		S07V2U128 FAC		See FAC Report

Exam Category	Component ID	Component Description	Procedure	Report No	Results	Comments
R-A	21301-002-1-RI	PENETRATION TO 28" PIPE (TS 5.5.16)	NMP-ES-024-502	S07V2U007	NRI	
				S07V2U008	NRI	
R-A	21301-002-2-RI	28" PIPE TO PIPE (TS 5.5.16)	NMP-ES-024-502	S07V2U009	NRI	
				\$07V2U010	RI	GEOMETRY
R-A	21301-002-3-RI	28" PIPE TO 29 1/2" PIPE (TS 5.5.16)	NMP-ES-024-502	S07V2U011	NRI	
				S07V2U012	NRI	
				S07V2U013	NRI	
				S07V2U014	NRI	
R-A	21301-002-4-RI	6" OUTLET TO FLANGE	NMP-ES-024-502	S07V2U005	NRI	
				S07V2U006	NRI	
R-A	21301-002-10-RI	29 1/2" PIPE TO VALVE (TS 5.5.16)	NMP-ES-024-502	S07V2U015	NRI	
				S07V2U016	RI	GEOMETRY
R-A	21301-003-1-RI	PENETRATION TO 28" PIPE (TS 5.5.16)	NMP-ES-024-502	S07V2U035	NRI	
				S07V2U036	NRI	
R-A	21301-003-2-RI	28" PIPE TO PIPE (TS 5.5.16)	NMP-ES-024-502	S07V2U019	NRI	(Continued on next page.)

Exam	Component ID	Component Description	Procedure	Report No	Results	Comments
Category R-A	21301-003-2-RI	28" PIPE TO PIPE (TS 5.5.16)	NMP-ES-024-502	S07V2U020	NRI	
R-A	21301-003-3-RI	28" PIPE TO 29 1/2" PIPE (TS 5.5.16)	NMP-ES-024-502		NRI	
				S07V2U030	NRI	
				S07V2U031	RI	GEOMETRY
				S07V2U032	RI	GEOMETRY .
R-A	21301-003-9-RI	6" OUTLET TO FLANGE	NMP-ES-024-502	S07V2U039	NRI	
				S07V2U040	NRI	
R-A	21301-003-10-RI	29 1/2" PIPE TO VALVE (TS 5.5.16)	NMP-ES-024-502	S07V2U033	NRI	
				S07V2U034	RI	GEOMETRY
R-A	21301-014-3-RI	8" REDUCER TO PIPE	NMP-ES-024-502	S07V2U021	RI	GEOMETRY
				S07V2U022	NRI	
R-A	21301-015-3-RI	8" REDUCER TO PIPE	NMP-ES-024-502	S07V2U056	NRI	
				S07V2U057	RI	GEOMETRY
R-A	21305-062-10-RI	16" VALVE TO PIPE (TS 5.5.16)	NMP-ES-024-502	S07V2U078	NRI	
				S07V2U079	RI	GEOMETRY

Exam Category	Component ID	Component Description	Procedure	Report No	Results	Comments
R-A	21305-062-11-RI	16" PIPE TO PENETRATION (TS 5.5.16)	NMP-ES-024-502	S07V2U080	NRI	
				S07V2U081	RI	GEOMETRY
R-A	21305-064-8-RI	16" VALVE TO PIPE (TS 5.5.16)	NMP-ES-024-502	S07V2U082	NRI	
				S07V2U083	RI	GEOMETRY
R-A	21305-064-9-RI	16" PIPE TO PENETRATION (TS 5.5.16)	NMP-ES-024-502	S07V2U063	NRI	
				S07V2U064	RI	GEOMETRY

SYSTEM PRESSURE TESTS

The following pressure tests on Class 1 and Class 2 components were included in the scope of the maintenance/refueling outage. These pressure tests included system functional tests, system hydrostatic tests, system inservice tests, and system leakage tests. It should be noted that the hydrostatic tests identified were performed to satisfy the "once per ten year" requirements described in ASME Section XI, Code Case N-498-4. Boundaries for the pressure tests are described in the VEGP-2 Inservice Inspection Plan - Second 10-Year Interval document. Examination results are discussed in the applicable sections of this report document. The examination data for these pressure tests is available at the plant site for review upon request.

System Functional Test Schedule (FTs)

<u>FT</u> <u>Number</u>	Exam. Cat.	Test Description
14	С-Н	Turbine Driven Auxiliary Feedwater Pump 1301-P4-001 Functional Test ((See Note 1)

System Hydrostatic Test Schedule (HTs)

HT Number	Exam.	<u>Test</u>
<u>Number</u>	Cat.	<u>Description</u>
1	B-P	Class 1 Hydrostatic Test (See Note 1)
	C-H	
3	С-Н	Safety Injection, Normal Charging & Containment Spray Pump Suction Hydrostatic Test (See Note 2)
4	С-Н	Safety Injection Pump Discharge Hydrostatic Test (See Note 1)
5	C-H	Residual Heat Removal Train A Suction Hydrostatic Test

System Inservice Test Schedule (ITs)

<u>IT</u>	Exam.	Test
Number	Cat.	<u>Description</u>
11	C-H	Centrifugal Charging Pump 1208-P6-002 (Train "A") Discharge Inservice Test
12	C-H	Centrifugal Charging Pump 1208-P6-003 (Train "B") Discharge Inservice Test
18	С-Н	Residual Heat Removal System Train "A" Inservice Test (See Note 1)
19	С-Н	Residual Heat Removal System Train "B" Inservice Test (See Note 1)
23 ·	C-H	Refueling Water Storage Tank (RWST) Inservice Test (See Note 1)

System Leakage Test Schedule (LT)

<u>LT</u>	Exam.	<u>Test</u>
<u>Number</u>	Cat.	<u>Description</u>
1	B-P	Class 1 System Leakage Test

Notes:

- Only selected portions of this test boundary were performed in the scope of this maintenance/refueling outage. Other portions of this test boundary were performed as part of the scope of the last maintenance/refueling outage.
- 2. Only selected portions of this test boundary were performed in the scope of this maintenance/refueling outage. Some portions of this test boundary were performed as part of the scope of the last maintenance/refueling outage. The remaining portions of this test boundary are to be completed prior to the end of one year after the Second Interval.

REPORTABLE INDICATION SUMMARY

The following indication identified on the Condition Report was issued due to *reportable* indications or conditions being observed during the examination of either Class 1 or 2 components during the twelfth (12th) maintenance/refueling outage at VEGP-2 (referenced attachments are available at the VEGP plant site for review upon request):

INF No.	Affected Component/Area	INF Disposition
I07V2001	21205-E6-002-W05	Condition Report 2007103486 was written when the vendor (LMT) observed an ultrasonic indication during examination. The indication was evaluated to the applicable ASME acceptance standards (IWB-3514.2) and was determined to be acceptable.
		In conclusion, the indication observed was Code-allowable, however it is recommended that the area of interest be re-examined during the 2R14 outage to look for any changes. Examinations for subsequent outages will be determined after the second examination.

The Indication Notification Form(s) constitute only those *reportable* indications or conditions observed during the SNC M & IS Department scope of work. Any *reportable* indications or conditions observed by VEGP Site personnel or outside contractors during their scope of work should be identified by/to the VEGP site in report document(s) which are referenced herein.

OWNER'S REPORTS FOR REPAIRS OR REPLACEMENTS (FORM NIS-2)

The following Owner's Reports for Repairs or Replacements (Form NIS-2) are provided for work activities documented at VEGP-2 since the last maintenance/refueling outage (2R11) through the completion of the twelfth maintenance/refueling outage (2R12). Reports are identified by their respective traveler number which is denoted on each of the NIS-2 reports. The originals of the NIS-2 reports are filed with their respective traveler packages at the plant site. Only those NIS-2 reports applicable to VEGP-2 are included in this report document. Any attachments, e.g., code data reports, etc., referenced in the NIS-2 reports will be made available for review upon request at the plant site.

The NIS-2s for the following travelers are included herein:

04028	05042	05055	05075	05094	05117	07082
05021	05043	05064	05076	05095	05118	07088
05026	05045	05066	05077	05099	05119	
05033	05046	05067	05078	05103**	05120	
05034	05047	05068	05088	05105	05121	
05035	05048	05069	05089	05106	05122	
05037	05049	05070	05090	05107	06032	
05038	05052	05072	05091	05113**	07003	
05039	05053	05073	05092	05114	07017	
05040	05054	05074	05093	05116	07080	

^{**} Traveler 05113 is certified on the same NIS-2 report as traveler 05103.

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS As Required By The Provisions Of The ASME Code Section XI

•						Traveler # 04	028
1. Owner	Southern Nuclear O	perating Company	•	Date		08/09/06	\$ } !
•		Name		Sheet	1	of	1
	A	ddress					i i
2. Plant	Vogtle Electric Gene			Unit	;		
	Waynesboro, GA 3	Name <i>0830</i>	*		WO# 20	302626	i
•		ddress	:	Rep		P.O. No., Job No., e	itc.
2 Work Por	rformed by Main	ntenance Departm	ont	Type Code Symbo	ol Stamo	N/A	
3. WUIKFEI	nomied by wan	Name	on	Authorization No.		N/A	
	Pla	int Vogtle		Expiration Date		N/A	
4. Identifica	Aution of System	ddress		00 / Chomical and W	akıma Cantral Gu	otom	.
4. Identino	ition of System		12	08 / Chemical and Vo	olume Control Sy	Sterri	+
(b)Applic	cable Construction C cable Edition of Secti ation Of Components	on XI Utilized for	Repairs or R	eplacements 19 <u>89</u>	<u>nter 1977</u> Adder nents	nda, <u><i>N/A</i></u>	_ Code Case
	1		National			Repaired,	ASME Code
Name of	Name of	Manufacturer	Board	Other	Year	Replaced,	Stamped
Component	Manufacturer	Serial No.	No.	Identification	Built	or Replacement	(Yes or No)
1208 PIPING SYSTEM	PULLMAN POWER PRODUCTS	N/A	N/A	2K3-1208-146-01 2X6AH02-30000		REPLACEMENT	YES
	·		 	2FO-10122		 	
			1 1	•			1
9. Remarks	N/A C			VA PSI Test 1		<u>//A</u> °F	
- '							
We certify the ASME Code, So Type Code Sym					replacement pair or replacem		the rules of the
Certificate of A	uthorization No.	N/A	<u> </u>	Expiration Dat	te	N/A	•
Signed (Owner's	Designee, Title	Team Leade		3(3.(0)	6	
	-	CEDTI	FICATE OF I	NSERVICE INSPEC	TION		*
or Province of Hartford, Conn	ned, holding a valid Georgia necticut have inspe- and state t isures described in	commission issued and empore the comportant to the best of the bes	ued by the national description of my knowle	ational Board of Bo Hartford Steam Boi bed in this Owne edge and belief, t	oiler and Pressu iler Inspection an r's Report duri he Owner has	<u>d Insurance Co. of C</u> ng the period <u>0</u> performed examina	Connecticut of 1/26/04 tions and taken
examinations a	nis certificate, neither and corrective measure manner for any page 2	ıres described in	this Owner or property o	s Report. Furthers damage or a loss	more, neither th of any kind ar	e Inspector nor his	employer shall
Carren Carren	Inspector's Signature	e e	Commission			ince and Endorsem	ents
	, ,	i.		· · · · · · · · · · · · · · · · · · ·			
Date//_	sapt, 2000	<u> </u>				•	

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS

As Required By The Provisions Of The ASME Code Section XI

							Traveler # 050	21
1.	Owner Southern Nuclear Operating Company			Date	O	ctober 14, 2005		
		40 Inverses Con	Name		Phon	-	-4	
	,	40 Inverness Center Parkway, Birmingham, AL Address		Sheet		of	1	
2.	Plant	Vogtle Electric Ge			Unit		2	
		Waynesboro, GA	Name 30830			204900	10421	
٠.			Address	•	Repair		P.O. No., Job No., et	tc.
3.	Work Por	formed by A	Maintenance Departme	ant	Type Code Symbol St	tamo	N/A	
J .	WOIK! OI		Name		Authorization No.		N/A	
			Plant Vogtle		Expiration Date		N/A	
4.	Identificat	tion of System	Address		1205 / Residual Heat R	emoval Systen	n	
5. 6.	(b)Applica	able Edition of Sec	Code <u>ASME SE</u> ction XI Utilized for F ats Repaired or Repla	Repairs or Re			enda, <u>N/A</u>	Code Case
			T	National		1	Repaired,	ASME Code
	ame of	Name of	Manufacturer	Board	Other	Year	Replaced,	Stamped
	nponent SUPPORT	Manufacturer PULLMAN	Serial No.	No.	Identification V2-1205-030-H012	Built 1989	or Replacement REPLACEMENT	(Yes or No)
" L	0017 0117	POWER	100		V2-1203-030-11012	1303	TIET ENOUNCE	123
					•		,	
8. 9.	Test Con	ducted: N/A 🔯 See Item 7	Other F		N/A PSI Test Tem	ip		
					ufacturer's Data Report	s to be attach	ea	
ASMI Type	E Code, Se Code Sym licate of Au	ction XI. bol Stamp thorization No.	made in the report a	re correct ar	repair <i>N/A</i> Expiration Date	ACEMENT or replaceme	N/A	he rules of the
Provii Conne to meas By s exami	nce of	Georgia ve inspected the cribed in this is certificate, nei nd corrective mea	I commission issued and employed be components described to the best of my Owners Report ther the Inspector asures described in y personal injury of	d by the nation of the hold by the hartfor ribed in this y knowledge in accordance nor his entitle of this Owner property	INSERVICE INSPECTIOn on all Board of Boiler and Steam Boiler Inspections Owner's Report durand belief, the Owner I and belief the Owner I and I	nd Pressure Von and Insurance ring the periodes performed rements of arranty, express, neither the any kind ari	ce Co. of Connecticut od May 5, 20 dexaminations and the ASME Code essed or implied, e Inspector nor his	of <u>Hantford</u> , 05 taken corrective b, Section XI. concerning the employer shall ected with this
Da		104/2005						

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS As Required By The Provisions Of The ASME Code Section XI

	As nequired by it	IIO FIOVISIO	is of the some ood	Section At	Traveler #050	26			
Southern Nuclear O	perating Company		Date		10/20/05				
		nam. AL	Sheet	1	of	1			
A	ddress		Unit			 			
	Name					;			
		 .	Repair			<u>:</u>			
			•	·					
ormed by	Name	erit	Authorization No.		N/A	; ;			
			Expiration Date		N/A	į.			
ion of System		12	208 / Chemical and Volu	ıme Control Sys	tem				
5. (a) Applicable Construction Code <u>ASME SEC III</u> 19 71 Edition, <u>Winter 1972</u> Addenda, <u>N/A</u> Code Case (b)Applicable Edition of Section XI Utilized for Repairs or Replacements 1989									
· · · · · · · · · · · · · · · · · · ·		National			Populand	ASME Code			
Name of Manufacturer	Manufacturer Serial No.	Board	Other Identification	Year Built	Replaced,	Stamped (Yes or No)			
CROSBY VALVE & GAGE CO.	N56900-00-0025	N/A	2PSV-8121	1976	REPLACEMENT	YES			
7. Description of Work Replacement valve installed. This valve s/n N56900-00-0025 was originally installed as 2PSV-8121during plant construction and is now being utilized as a rotating spare. 8. Test Conducted: Hydrostatic Pneumatic Nominal Operating Pressure X N/A Other Pressure N/A PSI Test Temp. N/A °F 9. Remarks See Item 7 Applicable Manufacturer's Data Reports to be attached									
			ind this <u>rep</u>			ne rules of the			
			•	r or replaceme	nt				
thorization No.	N/A		Expiration Date		N/A				
Owner or Swner's	Designee, Title	Team Lead	der Date 10	124/08	_ .	:			
									
CERTIFICATE OF INSERVICE INSPECTION The undersigned, holding a valid commission issued by the national Board of Boiler and Pressure Vessel Inspectors and the State or Province of Georgia and employed by Hartford Steam Boiler Inspection and Insurance Co. of Connecticut of Hartford, Connecticut have inspected the components described in this Owner's Report during the period 03/30/05 or 10/27/2025, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owners Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owners Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection. Commissions GA. 75% National Board, State, Province and Endorsements									
	Southern Nuclear O 40 Inverness Center Nogtle Electric Gene Waynesboro, GA 3 A A A A A A A A A A A A A	Southern Nuclear Operating Company Name 40 Inverness Center Parkway, Birmingle Address Vogtle Electric Generating Plant Name Waynesboro, GA 30830 Address ormed by Maintenance Department Name Plant Vogtle Address ion of System able Construction Code ASME SECuble Edition of Section XI Utilized for Italian and Italian Section XI Utilized for Italian	Southern Nuclear Operating Company Name 40 Inverness Center Parkway, Birmingham, AL Address Vogtle Electric Generating Plant Name Waynesboro, GA 30830 Address ormed by Maintenance Department Name Plant Vogtle Address ion of System 12 Sele Construction Code ASME SEC III 19 Sele Edition of Section XI Utilized for Repairs or Fillian Of Components Repaired or Replaced and Richard Repairs of Serial No. Name of Manufacturer Serial No. CROSBY VALVE & N56900-00-0025 N/A GAGE CO. Manufacturer Intervalve installed. This valve truction and is now being utilized as a rotating spare structed: NYA Other Pressure See Item 7 Applicable Manufacturer Serial No. CERTIFICATE of the statements made in the report are correct and the statements made in the report are correct and the statements made in the report are correct and the statements made in the report are correct and Statement No. CERTIFICATE of the statements made in the report are correct and Statement No. CERTIFICATE of the statement No. N/A Team Lead Owner or Swiner's Designee, Title	Name Vogile Electric Generating Plant Name Waynesboro, GA 30830 Address Ormed by Maintenance Department Name Plant Vogile Address It Discovered and Replacements or Repairs or Replacements 1989 It Discovered as Authorization No. Name of Manufacturer Serial No. CROSBY VALVE & GAGE CO. Manufacturer Serial No. Other Serial No. Other Pressure NA PSI Test Test See Item 7 Applicable Manufacturer's Data Report are correct and this repaired NA Expiration Date CERTIFICATE OF COMPLIANCE Other Serial No. Other Serial No. CERTIFICATE OF COMPLIANCE Other Serial No. Team Leader Date Owner or Sevener's Designee, Title	Southern Nuclear Operating Company Name 40 Inverness Center Parkway, Birmingham, AL Sheet Address Vogile Electric Generating Plant Name Waynesboro, GA 30830 Address Ormed by Maintenance Department Name Plant Vogile Address I208 / Chemical and Volume Control System Althorization No. Expiration Date Address I208 / Chemical and Volume Control System Althorization Plant Volume Address I208 / Chemical and Volume Control System Althorization Plant Volume Address I208 / Chemical and Volume Control System Althorization Plant Volume Address I208 / Chemical and Volume Control System Althorization Plant Volume Address I208 / Chemical and Volume Control System I208 / Chemical and Volume Control Syste	Southern Nuclear Operating Company Name ## 10/20/05 Address			

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS As Required By The Provisions Of The ASME Code Section XI

1.	Owner	Southern Nuclear Op	neratina Company		Date	ı	10/17/05	•
••	O 10.10.		Name			 _	10.77700	:
		40 Inverness Center	Parkway, Birming	ham, AL	Sheet	1	of	1
	_		ddress	-			_	:
2.	Plant	Vogtle Electric Gene			Unit		2	
			Name neso			14/6	# 2050240601	
		Waynesboro, GA 30	ddress		Panair O		P.O. No., Job No., et	
		~	uuless		. nepali Vi	gamzanon	· . O. 140., GOD 140., BI	
3.	Work Per	rformed by Mair	ntenance Departme	ent	Type Code Symbol Stan	np	N/A	1
		· 	Name		Authorization No.		N/A	
		Pla	int Vogtle		Expiration Date		N/A	
			ddress					į
4.	Identifica	ition of System			1204 / Safety Injectio	n System		<u>_</u>
_	(-) Annile	aabla Camatuustian C	ada ACMECE	C !!! 10.7	7 Edition Minto	- 1077 A	enda. <i>N/A</i>	Code Case
5.		cable Construction C able Edition of Section				<u>r 1977</u> Adde	inda, <u>IV/A</u>	Code Case
	(B)Applic	able Edition of Section	on at Guilzed for	nepalis Of N	abiacements 19 <u>03</u>		· · · · · · · · · · · · · · · · · · ·	f
6.	Identifica	ition Of Components	Repaired or Rep	aced and Re	placement Components		;	1
		·						
				National			Repaired,	ASME Code
	ame of nponent	Name of Manufacturer	Manufacturer Serial No.	Board No.	Other Identification	Year Built	Replaced,	Stamped (You are No.)
	PIPE	PULLMAN POWER	N/A	N/A	V2-1204-021-H006	1989	or Replacement	(Yes or No)
	IPPORT	PRODUCTS	IVA	'~^	V2-1204-021-11000	1909	HEFEROENEN	,23
				 				_
				i l				
		 		L			<u> </u>	
7.	Descript	ion of Work Snubber	PSA-10. serial #1	5982 was rep	laced with a PSA-10 seria	al #16098 to s	support surveillance t	estina.
	•							
8.	Test Cor		· · · · · · · · · · · · · · · · · · ·	Pneumatic 🔙			•	
		N/A X	Other 🔛 💮 P	ressure <u> </u>	VA PSI Test Temp	N	4°F	1
9.	Remarks	See Item 7						
-	• • • • • • • • • • • • • • • • • • • •		App	licable Manu	facturer's Data Reports	to be attach	ed	
				_	·			
					OF COMPLIANCE		_	
	E Code, S	nat the statements ma	ade in the report	are correct a	nd this <u>replac</u>	cement	conforms to ti	ne rules of the
Type		ection XI.	ade in the report (are correct a	nd this <u>replac</u> repair o	cement r replaceme		ne rules of the
O	Code Syn		ade in the report	ere correct a	nd this <u>replac</u>			ne rules of the
Certi	-	ection XI.	ade in the report a		nd this <u>replac</u> repair o			ne rules of the
	ficate of A	ection XI. nbol Stamp uthorization No.	• .		nd this replace repair of N/A Expiration Date		nt	ne rules of the
Sign	ficate of A	ection XI. nbol Stamp uthorization No.	NA NA		nd this replace repair of N/A Expiration Date		nt	ne rules of the
	ficate of A	ection XI. nbol Stamp uthorization No.	NA NA		nd this replace repair of N/A Expiration Date		nt	ne rules of the
	ficate of A	ection XI. nbol Stamp uthorization No.	N/A Designee, Title	Team Leade	replace replace repair of N/A Expiration Date repair of N/A	r replaceme	nt	ne rules of the
	ficate of A	ection XI. nbol Stamp uthorization No.	N/A Designee, Title	Team Leade	nd this replace repair of N/A Expiration Date	r replaceme	nt	ne rules of the
Sign	ficate of A	ection XI. nbol Stamp uthorization No. Owner of Owner's	Designee, Title	Team Leade	replace replace repair of N/A Expiration Date repair of N/A	r replaceme	N/A	
Signo	ed undersign	ection XI. nbol Stamp uthorization No. Owner of Owner's ned, holding a valid Georgia	Designee, Title CERTIC commission issu and emp	Team Leade	Expiration Date To Date Date Date NSERVICE INSPECTION ational Board of Boiler in Hartford Steam Boiler In	and Pressui	N/A N/A Versel Inspectors Insurance Co. of Co	s and the State
Signo	undersign	nbol Stamp uthorization No. Owner of Owner's ned, holding a valid Georgia necticut have inspec	CERTIC Commission issue and emported the components.	FICATE OF IN	Expiration Date Output Date	and Pressui	e Vessel Inspectors	s and the State
Signo	undersign	oction XI. Inbol Stamp uthorization No. Owner of Owner's ned, holding a valid Georgia necticut have inspec	CERTIC Commission issue and emported the component to the best of	FICATE OF IN red by the ne	Expiration Date Or D	and Pressur spection and leport durin wner has p	e Vessel Inspectors Insurance Co. of Co	s and the State onnecticut of 05/05/05 ons and taken
Signo	undersign	oction XI. Inbol Stamp uthorization No. Owner of Owner's ned, holding a valid Georgia necticut have inspec	CERTIC Commission issue and emported the component to the best of	FICATE OF IN red by the ne	Expiration Date Output Date	and Pressur spection and leport durin wner has p	e Vessel Inspectors Insurance Co. of Co	s and the State onnecticut of 05/05/05 ons and taken
I, the or Pro	undersign ovince of ford, Conn to be for	oction XI. Inbol Stamp uthorization No. Owner of Owner's ned, holding a valid Georgia secticut have inspective and state to source described in	CERTIC Commission issue and emported the component to the best of this Owners R	FICATE OF IN red by the ne red by the ne red by the ne rents descril of my knowle	Expiration Date Or D	and Pressur spection and leport durin wner has p	e Vessel Inspectors Insurance Co. of Co g the period erformed examinati of the ASME Cod	and the State onnecticut of 05/05/05 ons and taken le, Section XI.
I, the or Pro Hartto L correct	undersign ovince of ford, Conn of the Conn	nbol Stamp uthorization No. Owner of Owner's med, holding a valid Georgia medicut have inspective insures described in the control of the	CERTIC Commission issue and emported the component to the best of this Owners Report of the Inspector	FICATE OF IN red by the ne red by the ne rents descril of my knowle report in ac nor his em	Expiration Date Or D	and Pressur spection and leport durin wner has p quirements	e Vessel Inspectors Insurance Co. of Co gerformed examinati of the ASME Cod essed or implied, o	s and the State onnecticut of 05/05/05 ons and taken e, Section XI.
I, the or Pro-	undersign ovince of ford, Conn O Law Mar Signing the inations a	nbol Stamp uthorization No. Owner of Owner's med, holding a valid Georgia ecticut have inspective have inspection have inspective insures described in the corrective measures.	CERTIC Commission issue and emported the component to the best of this Owners Reported in the component of the component is owners.	FICATE OF INtended by the new cloyed in accordance in accordance in accordance in the new cloyed by th	replace replace repair of N/A Expiration Date repair of N/A Expiration Date repair of Date repair of Boiler in this Owner's Redge and belief, the Ocordance with the recaployer makes any war	and Pressur spection and leport durin wner has p quirements	e Vessel Inspectors Insurance Co. of Co g the period erformed examinati of the ASME Cod essed or implied, of Inspector nor his	s and the State onnecticut of 05/05/05 ons and taken e, Section XI. concerning the employer shall
I, the or Pro-	undersign ovince of ford, Conn O Law Mar Signing the inations a	nbol Stamp uthorization No. Owner of Owner's med, holding a valid Georgia ecticut have inspective have inspection have inspective insures described in the corrective measures.	CERTIC Commission issue and emported the component to the best of this Owners Reported in the component of the component is owners.	FICATE OF INtended by the nest describer of my knowled port in accordance of this owners or property of	replace replace repair of N/A Expiration Date Par Date Ser Date	and Pressur spection and leport durin wner has p quirements	e Vessel Inspectors Insurance Co. of Co g the period erformed examinati of the ASME Cod essed or implied, of Inspector nor his	s and the State onnecticut of 05/05/05 ons and taken e, Section XI. concerning the employer shall
I, the or Pro-	undersign ovince of ford, Connuctive measuring the innations above in an	nbol Stamp uthorization No. Owner of Owner's ned, holding a valid Georgia lecticut have inspect sures described in his certificate, neither his certificate, neither his certificate measure y manner for any p	CERTICOMMISSION ISSU and emported the comportant to the best of this Owners Reported in the comportant	FICATE OF INtended by the nest describer of my knowled port in accordance of this owners or property of	replace repair of N/A Expiration Date Property of the proper	and Pressur spection and leport durin wner has p quirements ranty, expre- , neither the ny kind aris	e Vessel Inspectors Insurance Co. of Co g the period erformed examinati of the ASME Cod essed or implied, of Inspector nor his sing from or conne	s and the State onnecticut of 05/05/05 ons and taken le, Section XI. concerning the employer shall ected with this
I, the or Pro-	undersign ovince of ford, Connuctive meassigning the inancetion.	over or Owner's owner or Owner's	CERTICOMMISSION ISSU and emported the comportant to the best of this Owners Reported in the comportant	FICATE OF INtended by the nest describer of my knowled port in accordance of this owners or property of	replace repair of N/A Expiration Date Property of the proper	and Pressur spection and leport durin wner has p quirements ranty, expre- , neither the ny kind aris	e Vessel Inspectors Insurance Co. of Co g the period erformed examinati of the ASME Cod essed or implied, of Inspector nor his	s and the State onnecticut of 05/05/05 ons and taken le, Section XI. concerning the employer shall ected with this
I, the or Pro-	undersign ovince of ford, Connuctive meassigning the inancetion.	nbol Stamp uthorization No. Owner of Owner's ned, holding a valid Georgia lecticut have inspect sures described in his certificate, neither his certificate, neither his certificate measure y manner for any p	CERTICOMMISSION ISSU and emported the comportant to the best of this Owners Reported in the comportant	FICATE OF INtended by the nest describer of my knowled port in accordance of this owners or property of	replace repair of N/A Expiration Date Property of the proper	and Pressur spection and leport durin wner has p quirements ranty, expre- , neither the ny kind aris	e Vessel Inspectors Insurance Co. of Co g the period erformed examinati of the ASME Cod essed or implied, of Inspector nor his sing from or conne	s and the State onnecticut of 05/05/05 ons and taken le, Section XI. concerning the employer shall ected with this

	O 1 11				
FORM NIS-2 OWNER	R'S REPORT	[FOR	REPAIRS	OR REPL	_ACEMENTS

As Required By The Provisions Of The ASME Code Section XI

			•				Traveler #050	34		
1.	Owner	Southern Nuclear O	peratina Company		Date		10/17/05	!		
			Name					-		
		40 Inverness Center	r Parkway, Birming. ddress	ham, AL	Sheet		of	1		
2.	Plant	Vogtle Electric Gene	erating Plant		Unit		2			
		Waynesboro, GA 3	Name nasn			W	O# 2050240701	1		
	•		ddress		Repair O		P.O. No., Job No., et	lc.		
					•			:		
3.	Work Per	formed by Main	ntenance Departme Name	ent	Type Code Symbol Star Authorization No.	mp	N/A N/A			
		Pla	ant Vogtle		Expiration Date		N/A			
		A	ddress			_		 		
4.	Identifica	tion of System			1204 / Safety Injection	n System				
5. 6.	(b)Applicable Edition of Section XI Utilized for Repairs or Replacements 1989									
	ame of	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)		
	PIPE	PULLMAN POWER	N/A	N/A	V2-1204-045-H004	1989	REPLACEMENT	YES		
SU	PPORT	PRODUCTS		 						
8. 9. W	N/A X Other Pressure N/A PSI Test Temp. N/A °F									
ASM	E Code, Se	ection XI.	. ,		repair o	r replaceme	ent .	i		
	-	bol Stamp			N/A	·				
Certi	ficate of A	uthorization No.	7 / N/A		Expiration Date		N/A			
Sign	ed /r	12 lyrel		Team Lead	der Date	1/2=05				
		Owner's	Designee, Title							
		·	CERTI	FICATE OF I	NSERVICE INSPECTION					
or Pro Harti to correct By sexam be lie	ford, Conn Cond Cond Cond Cond Cond Cond Cond	Georgia ecticut have inspersed, and state the sures described in the corrective measures.	and emported the comported the comported to the best of this Owners Refer the Inspector ures described in personal injury of the composition of th	ployed by	ational Board of Boiler Hartford Steam Boiler In ibed in this Owner's F ledge and belief, the Occordance with the re- nployer makes any war is Report. Furthermore damage or a loss of a ons National Board,	spection and Report during Report during Report has p quirements rranty, expr ranty, expr report has a si	d Insurance Co. of Co. of Co. of Co. of the period examinate of the ASME Co. essed or implied, of Inspector nor his	onnecticut of 05/05/05 ons and taken de, Section XI. concerning the employer shall ected with this		

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS As Required By The Provisions Of The ASME Code Section XI

	•	•				Traveler #050)35	
1. Owner	Southern Nuclear Op			Date	10/17/05			
	40 Inverness Center	Name r Parkway, Birmingl	ham. AL	Sheet	1	of	1	
O Diant	Ac	ddress					:	
2. Plant		Name		Unit		. 2	1	
4.	Waynesboro, GA 30	0830		Panair C		0# 2050240801		
		Address			_	P.O. No., Job No., e	tc.	
3. Work Pe	rformed by Mair	ntenance Departme	ent	Type Code Symbol Sta Authorization No.	imp	N/A N/A	<u> </u>	
•	Plant Vogtle			Expiration Date		N/A	1	
4. Identifica	A ation of System	Address		1205 / Residual Heat Re	emoval Systen	n		
5. (a) Applicable Construction Code ASME SEC III 19 77 Edition, Winter 1977 Addenda, N/A Code Case (b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1989								
6. Identific	100000000000000000000000000000000000000	hopanou or rop.		apiacement compens	.8			
Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)	
PIPE SUPPORT	PULLMAN POWER RODUCTS		N/A	V2-1205-009-H009	1989	REPLACEMENT	YES	
SUPPORT	HUDUCIS		 		 	 		
8. Test Conducted: Hydrostatic Pneumatic Nominal Operating Pressure N/A X Other Pressure N/A PSI Test Temp. N/A °F 9. Remarks See Item 7 Applicable Manufacturer's Data Reports to be attached								
CERTIFICATE OF COMPLIANCE We certify that the statements made in the report are correct and this replacement conforms to the rules of the ASME Code, Section XI. Type Code Symbol Stamp CERTIFICATE OF COMPLIANCE replacement conforms to the rules of the N/A								
Certificate of A	authorization No	N/A		Expiration Date	7,	N/A		
Signed ,	Owner of Owner's		Team Lead	der Date (0)	1/7/20	- F		
		CERTI	FICATE OF	INSERVICE INSPECTION	N	·		
or Province of Hartford, Conr. to 1/23/6 corrective mea	Georgia necticut have inspective, and state the saures described in	commission issu and emp cted the compon that to the best on this Owners R	ued by the noloyed by nents descri of my know Report in ac	national Board of Boiler Hartford Steam Boiler Ir ibed in this Owner's Ir iledge and belief, the C ccordance with the re	and Pressur inspection and Report durin Owner has pequirements	d Insurance Co. of Co. g the period erformed examinat of the ASME Co.	onnecticut of 05/05/05 ions and taken de, Section XI.	
examinations a	and corrective measuring manner for any p	ures described in personal injury o	this Owner or property	nployer makes any wa rs Report. Furthermore damage or a loss of a	e, neither the	Inspector nor his	employer shall	
(You	Inspector's Signature	esto	Commissi	ions <u>64 256</u> National Board,	, State, Provi	nce and Endorseme	ents	
Date	103 2005							

					FOR REPAIRS OF STATE OF THE ASME CODE S		CEMENTS Traveler # 050	037
1. Owner		Southern Nuclear Operating Company			Date		10/17/05	
••	OWII.O.		Name				10/1//05	
		40 Inverness Center		ham, AL	Sheet	1	of	1
2.	Plant	Vogtle Electric Gene	ddress erating Plant		Unit		2	į
	1 10.10		Name		J		<u>=</u>	'
		Waynesboro, GA 3					O# 2050241301	
		A	ddress		Repair C	Organization	P.O. No., Job No., e	tc.
3. Work Performed by		formed by Mail	Maintenance Department		Type Code Symbol Stamp N/A			
			Name		Authorization No.		N/A	
			ant Vogtle Address		Expiration Date		N/A	
4.	Identifica	ition of System	WW1633	1:	305 / Condensate and Fe	edwater Syst	tem .	i
5. 6.	(b)Applic	cable Construction C able Edition of Secti ation Of Components	on XI Utilized for	Repairs or R		<u>er 1977</u> Add :s	enda, <u>N/A</u>	Code Case
				National			Repaired,	ASME Code
	me of	Name of	Manufacturer	Board	Other	Year	Replaced,	Stamped
	ponent PIPE	Manufacturer PULLMAN POWER	Serial No.	No.	Identification V2-1305-062-H007	Built	or Replacement	(Yes or No)
	PPORT	RODUCTS	IWA	100	V2-1303-002-H007	1989	HEPLACEMENT	res
8.	Test Cor	ducted:	Hydrostatic F		est as documented by C Nominal Operating F V/A PSI Test Temp	Pressure		
9.	Remarks	See Item 7	Ann	licable Manu	Ifacturer's Data Reports	s to be attack	ned	<u> </u>
					·			<u> </u>
ASME	Code, Se	eat the statements mection XI.				acement or replaceme		he rules of the
••	•	uthorization No.	_ / N/A		Expiration Date		N/A	!
Signe		Super of Owner's		Team Lead	er Date	17/200	F	
			OF DET	FIGATE OF U	NOEDWAE INCOCATION			· · · · · · · · · · · · · · · · · · ·
Property of Proper	ovince of ord, Conn	Georgia ecticut have inspe	commission issu and emported the comport hat to the best of	led by the national led by nents descript my knowl	NSERVICE INSPECTION ational Board of Boiler Hartford Steam Boiler Inbed in this Owner's ledge and belief, the Cocordance with the respective statement of the s	and Pressunspection and Report during Dwner has p	<u>d Insurance Co. of C</u> ng the period performed examinat	onnecticut o 05/05/05 ions and taker
By s examine lia	igning th	is certificate, neithe	er the Inspector ures described in	nor his em this Owner r property c	ployer makes any wa s Report. Furthermore tamage or a loss of a ons <u>GA 75 (o</u>	rranty, expr e, neither the	essed or implied, a Inspector nor his	concerning the employer shal

<u>Harriord, Connecticut</u> have inspected the components described in this Owner's Report during the period <i>05/05/05</i> _	
to 10/24/2505, and state that to the best of my knowledge and belief, the Owner has performed examinations and ta	ke
corrective measures described in this Owners Report in accordance with the requirements of the ASME Code, Section	X
By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning examinations and corrective measures described in this Owners Report. Furthermore, neither the Inspector nor his employer so liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with	ļιa
Inspection Commissions 64 75 6 National Board, State, Province and Endorsements	: T
Date	
	T

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS

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As Required By The Provisions Of The ASME Code Section XI Traveler # 05038 Date Owner Southern Nuclear Operating Company 10/13/05 Name 1 40 Inverness Center Parkway, Birmingham, AL Sheet Address **Plant** Vogtle Electric Generating Plant Unit Name Waynesboro, GA 30830 WO# 2050241601 Repair Organization P.O. No., Job No., etc. Type Code Symbol Stamp Work Performed by Maintenance Department Authorization No. Name Plant Vogtle **Expiration Date Address Identification of System** 1201 / Reactor Coolant System (a) Applicable Construction Code ASME SEC III 19 77 Edition, Winter 1977 Addenda, N-249-1 Code Case (b)Applicable Edition of Section XI Utilized for Repairs or Replacements 1989 Identification Of Components Repaired or Replaced and Replacement Components National ASME Code Repaired, Name of Name of Manufacturer **Board** Other Year Replaced, Stamped Serial No. Component Manufacturer No. Identification Built or Replacement (Yes or No) PIPE **PULLMAN POWER** N/A N/A V2-1201-031-H001 1989 REPLACEMENT YES SUPPORT **PRODUCTS** Description of Work Snubber AD-153, serial #209 was replaced with an AD-153 serial #195 to support surveillance testing. **Test Conducted:** Hydrostatic Pneumatic Nominal Operating Pressure N/A X Other Pressure N/A PSI Test Temp. Remarks See Item 7 Applicable Manufacturer's Data Reports to be attached CERTIFICATE OF COMPLIANCE We certify that the statements made in the report are correct and this replacement conforms to the rules of the ASME Code, Section XI. repair or replacement Type Code Symbol Stamp Certificate of Authorization No. N/A **Expiration Date** N/A Team Leader Date Owner or Owner's Designee, Title **CERTIFICATE OF INSERVICE INSPECTION** I, the undersigned, holding a valid commission issued by the national Board of Boiler and Pressure Vessel Inspectors and the State and employed by Hartford Steam Boiler Inspection and Insurance Co. of Connecticut of or Province of Georgia Hartford, Connecticut have inspected the components described in this Owner's Report during the period to 10/18/6005, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owners Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owners Report. Furthermore, neither the inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection Commissions 64.756 National Board, State, Province and Endorsements 10/18/2005

	FORM NIS-2	As Required By T						4
							Traveler #050)39 <u> </u>
1. Own				Date			10/25/05	
	40 Inverness Cente	Name <i>r Parkway, Birming</i> ddress	ham, AL	Sheet	 	1	of	1
2. Plant	Vogtle Electric Gen			Unit			2	
	Waynesboro, GA 3					WC	O# 2050241801	<u> </u>
		ddress			Repair O	rganization	P.O. No., Job No., e	tc.
3. Worl	Performed by Mai	ntenance Departm	ent	Type Code S	Symbol Star	np	N/A	
		Name		Authorization	-	` <u></u>	N/A	
		ant Vogtle		Expiration D	ate		N/A	
4. Ident	tification of System	Address		1204 / Safe	ety Injectio	n System		
(b)A	pplicable Construction Coplicable Edition of Sect	on XI Utilized for	Repairs or I	Replacements 1	9 <u>89</u>	<u>r 1977</u> Add	enda, <u><i>N-249-1</i></u>	Code Case
_		l	National				Repaired,	ASME Code
Name of		Manufacturer	Board	Other	.	Year	Replaced,	Stamped
Compone PIPE	nt Manufacturer PULLMAN POWER	Serial No.	No.	Identificat V2-1204-031		Built 1989	or Replacement	(Yes or No)
SUPPOR	· ·	IVA	IVA	V2-1204-031	-1015	1909	REPLACEMENT	723
sock 8. Test	_	also installed on th		ube assembly. Nominal Op		ressure	/A °F	
		Арр	licable Man	ufacturer's Dat	a Reports	to be attach	ned	
ASME Cod	ify that the statements me, Section XI. Symbol Stamp			E OF COMPLIA and this	repla	cement r replaceme		he rules of the
Certificate	of Authorization No	N/A		Expiration	n Date		N/A	
Signed	Owner or Owner's	Decigned Title	Team Lead	der Date	19/2	20/200	2	
	Owner & Owner C	ocaignee, Title						
I. the unde	rsigned, holding a valid	•		INSERVICE INS			re Vessel Inspector	s and the State
or Province <u>Hartford, (</u>	of <u>Georgia</u> Connecticut have inspe	and emp	oloyed by _ nents desci	Hartford Stear	<i>n Boiler In</i> Owner's P	spection and leport durin	d Insurance Co. of C	onnecticut o 05/05/05
	8/2005, and state in measures described in							
examinatio	g this certificate, neith	ures described in	this Owne	rs Report. Fur	rthermore	, neither the	e Inspector nor his	employer shall
inspection	any manner for any	60		ions <u>Ga</u> .		пу кіла агі	sing from or conn	ected with this
	Inspector's Signatur		_	Nation	al Board,	State, Provi	nce and Endorseme	ents

		:					Traveler #05	040
1.	Owner	Southern Nuclear Op	erating Company	•	Date .	•	10/25/05	
		-	Name	ha A1	Chara	4	-4	
		40 Inverness Center	<i>Parkway, Birming</i> Idress	nam, AL	Sheet	1 .	of	1
2.	Plant	Vogtle Electric Gene	rating Plant		Unit		22	
		Waynesboro, GA 30	Name			. 14//	O# 2050241901	
			ddress		Repair C		P.O. No., Job No., e	tc.
_			· .	- 4	·	_		ļ
3.	Work Per	formed byMain	tenance Departme Name	ent	Type Code Symbol Sta Authorization No.		N/A N/A	
		Pla	nt Vogtle		Expiration Date		N/A	
			ddress					
4.	Identifica	ition of System			1201 / Reactor Coola	ant System		
	(b)Applic	cable Construction Coable Edition of Section to Components	on XI Utilized for	Repairs or R		<u>ter 1977</u> Add	enda, <u>N-249-1</u>	Code Case
	me of ponent	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
F	PIPE PPORT	PULLMAN POWER PRODUCTS	N/A	N/A	V2-1201-051-H006	1989	REPLACEMENT	YES
			- 1 Trans					
8. 9.	Test Con Remarks		Other F	Pressure		p <i>N</i>		
ASME	Code, Se	nat the statements ma action XI. abol Stamp				acement or replaceme		the rules of the
. ••	•	uthorization No.	O NA		Expiration Date		N/A	
Signe		Owner or Owner's		Team Lead	 •	0/24/2		
					NSERVICE INSPECTION			
or Pro Harto to L correc By si exami	vince of ord. Cognical Cognica	Georgia ecticut have inspection, and state the sures described in the corrective measures.	and emported the comport to the best of this Owners Report the Inspector tree described in	ployed by	ational Board of Boiler Hartford Steam Boiler In bed in this Owner's ledge and belief, the Coordance with the re apployer makes any wars Report. Furthermore damage or a loss of a National Board	nspection and Report during Owner has pequirements arranty, expres, neither the any kind ari	d Insurance Co. of Cong the period performed examination of the ASME Congessed or implied, as Inspector nor his	connecticut of 05/05/05 tions and taken de, Section XI. concerning the employer shall lected with this
Date	e_ <i>///</i>	02/2005	_					

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS

As Required By The Provisions Of The ASME Code Section XI 05042 Traveler# Southern Nuclear Operating Company 10/25/05 Owner Date Name 40 Inverness Center Parkway, Birmingham, AL Sheet **Address** Plant Vogtle Electric Generating Plant Unit Name WO# 2050242201 Waynesboro, GA 30830 Address Repair Organization P.O. No., Job No., etc. Maintenance Department Type Code Symbol Stamp Work Performed by Name Authorization No. **Expiration Date** Plant Vogtle **Address Identification of System** 1208 / Chemical and Volume Control System (a) Applicable Construction Code ASME SEC III 19 77 Edition, Winter 1977 Addenda, N-249-1 Code Case (b)Applicable Edition of Section XI Utilized for Repairs or Replacements 1989 Identification Of Components Repaired or Replaced and Replacement Components National Repaired, **ASME Code** Manufacturer Other Name of Name of **Board** Year Replaced, Stamped! Serial No. Identification Built Component Manufacturer No. or Replacement (Yes or No) PIPE **PULLMAN POWER** V2-1208-449-H002 REPLACEMENT N/A N/A 1989 YES SUPPORT **PRODUCTS** Description of Work Snubber AD-41, serial #1509 was replaced with an AD-41 snubber serial #891. Replacement socket head cap screws were also installed on the transition tube assembly. Hydrostatic Pneumatic Nominal Operating Pressure **Test Conducted:** N/A X Other Pressure N/A PSI Test Temp. Remarks See Item 7 Applicable Manufacturer's Data Reports to be attached CERTIFICATE OF COMPLIANCE We certify that the statements made in the report are correct and this replacement conforms to the rules of the ASME Code, Section XI. repair or replacement . . **Type Code Symbol Stamp** Certificate of Authorization No. N/A **Expiration Date** N/A Team Leader Date CERTIFICATE OF INSERVICE INSPECTION I, the undersigned, holding a valid commission issued by the national Board of Boiler and Pressure Vessel Inspectors and the State Georgia and employed by Hartford Steam Boiler Inspection and Insurance Co. of Connecticut corrective measures described in this Owners Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owners Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection Inspector's Signature Commissions 64 756 National Board, State, Province and Endorsements 10/28/2005

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS

					Traveler # 050	143
1. Owner Southern Nucl	ear Operating Company	·	Date		10/13/05	
40 Inverness (Name Center Parkway, Birming	ham, AL	Sheet	1	of	1
2. Plant Voatle Electric	Address Generating Plant		Unit			
	Name				,	
Waynesboro,	GA 30830 Address		Repair O		<i>)# 2050242301</i> P.O. No., Job No., et	kc.
3. Work Performed by	Maintanana Danasa		Type Code Symbol Star		N/A	
3. Work Performed by	Maintenance Departme Name	ent	Authorization No.		N/A	
	Plant Vogtle Address		Expiration Date		N/A	
4. Identification of System		120	08 / Chemical and Volum	e Control Sys	tem	
5. (a) Applicable Construc (b)Applicable Edition of6. Identification Of Compo	Section XI Utilized for	Repairs or Re	eplacements 19 <u>89</u>	<i>er 197</i> 7 Add e	enda, <u><i>N-249-1</i></u>	Code Case
Name of Name of Component Manufacture		National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
PIPE PULLMAN PO SUPPORT P RODUCTS	WER NA	N/A	V2-1208-002-H009	1989	REPLACEMENT	YES
SOFFORT PRODUCT	,	 				
8. Test Conducted: N/A X 9. Remarks See Item 7	Other F	PressureN			4°F	
	. App	ilicable Manu	facturer's Data Reports	to be attach	ed	
We certify that the stateme ASME Code, Section XI. Type Code Symbol Stamp		ERTIFICATE	OF COMPLIANCE repla	to be attach cement r replaceme	conforms to t	he rules of the
	nts made in the report	CERTIFICATE are correct ar	OF COMPLIANCE repla	cement	conforms to t	he rules of the
ASME Code, Section XI. Type Code Symbol Stamp Certificate of Authorization No. Signed	nts made in the report	CERTIFICATE are correct ar	OF COMPLIANCE replair of N/A Expiration Date	cement	conforms to t	he rules of the
ASME Code, Section XI. Type Code Symbol Stamp Certificate of Authorization No. Signed	nts made in the report	CERTIFICATE are correct ar Team Leade	OF COMPLIANCE repair of N/A Expiration Date	cement or replaceme	conforms to t	he rules of the

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS

As Required By The Provisions Of The ASME Code Section XI Traveler# 05045 10/12/05 Owner Southern Nuclear Operating Company Date Name 40 Inverness Center Parkway, Birmingham, AL Sheet Address **Plant** Vogtle Electric Generating Plant Unit Name Waynesboro, GA 30830 WO# 2050242601 Address Repair Organization P.O. No., Job No., etc. Work Performed by Maintenance Department Type Code Symbol Stamp Authorization No. Name Plant Vogtle **Expiration Date** Address Identification of System 1301 / Main Steam System (a) Applicable Construction Code ASME SEC III 19 77 Edition, Winter 1977 Addenda, N-249-1 Code Case (b)Applicable Edition of Section XI Utilized for Repairs or Replacements 1989 Identification Of Components Repaired or Replaced and Replacement Components National Repaired, ASME Code Manufacturer Name of Name of Other Board Year Replaced, Stamped Component Manufacturer Serial No. No. Identification Built or Replacement (Yes or No) PULLMAN POWER PIPE N/A N/A V2-1301-108-H002 1989 REPLACEMENT YES SUPPORT PRODUCTS Description of Work Snubber AD-73, serial #602 was replaced with an AD-73 serial #316 to support surveillance testing. **Test Conducted:** Hydrostatic Pneumatic Nominal Operating Pressure N/A X Other Pressure N/A PSI Test Temp. Remarks See Item 7 Applicable Manufacturer's Data Reports to be attached CERTIFICATE OF COMPLIANCE We certify that the statements made in the report are correct and this replacement conforms to the rules of the ASME Code, Section XI. repair or replacement Type Code Symbol Stamp Certificate of Authorization No. N/A **Expiration Date** N/A Team Leader Date CERTIFICATE OF INSERVICE INSPECTION i, the undersigned, holding a valid commission issued by the national Board of Boiler and Pressure Vessel Inspectors and the State and employed by Hartford Steam Boiler Inspection and Insurance Co. of Connecticut of or Province of Georgia have inspected the components described in this Owner's Report during the period Hartford, Connecticut corrective measures described in this Owners Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owners Report. Furthermore, neither the inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection. Commissions _ GA. 754 National Board, State, Province and Endorsements 10/17/2005

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FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS

As Required By The Provisions Of The ASME Code Section XI

			•		•		i raveler #050	40 !
1.	Owner	Southern Nuclear Op	erating Company		Date		10/12/05	
			Name Rođenov Rizminal	am Al		1	of	1
		40 Inverness Center	ddress	am, AL	Sheet		01	'
2.	Plant	Vogtle Electric Gener			Unit	·	2	
		Waynesboro, GA 30	Name 1830			WO	‡ 2050242701	
	•		ddress		Repair		P.O. No., Job No., et	c.
•	Mark Don	formed by Mair	rtananna Danartma	.m#	Timo Codo Eumbol Str		N/A	1
3.	WORK Per	formed by	ntenance Departme Name	77R	Type Code Symbol Sta Authorization No.	p	N/A	
			nt Vogtle		Expiration Date		N/A	
4.	Identifica	A tion of System	ddress		1301 / Main Steam	n System		
		_						
5. 6.	(b)Applic	able Construction Co able Edition of Section tion Of Components	n XI Utilized for R			<u>ter 1977</u> Add	enda, <u><i>N</i>-249-1</u>	Code Casé
		<u> </u>		National I		T	Repaired,	ASME Code
Na	ime of	Name of	Manufacturer	Board	Other	Year	Replaced,	Stamped
	nponent PIPE	Manufacturer PULLMAN POWER	Serial No.	No.	V2-1301-119-H006	Built 1989	or Replacement	(Yes or No)
-	PPORT	PRODUCTS	NA	""	V2-1301-119-H000	/909	REPLACEMENT	YES
				<u> </u>		1	<u></u>	
7.	Descripti	on of Work <u>Snubber</u>	AD-501, serial #50	1 was replace	ed with an AD-501 serial #	1405 to suppor	t surveillance testing.	
8. 9.	Test Con		·	Pneumatic/ Pressure/	Nominal Operating l		<u>⁄A</u> °F	
			Apı	plicable Manu	ıfacturer's Data Reports	s to be attach	ed	
					OF COMPLIANCE			
	e certify th E Code, Se	at the statements ma	de in the report a	re correct an		acement or replaceme		ne rules of the
		nbol Stamp			N/A	oi replaceme	· · ·	
	=	thorization No.	. N/A		Expiration Date		N/A	
		100	011		 ·	1-1		
Signe	ed <i>[/_</i>	Owner or Owner's	Designee Title	Team Leader	Date	14/05	-	
		Owner of Owner 3	Designee, Title		·			
			CERT	FICATE OF I	NSERVICE INSPECTION	1		
•	undersign ace of	ed, holding a valid co Georgia			onal Board of Boiler and <u>d Steam Boiler Inspection</u>			
			components d	lescribed in	this Owner's Repo	rt during t	the period	05/16/05
					and belief, the Owner has a comment of the comment			, Section XI.
and	corrective ble in an	measures describ y manner for any p	ed in this Ow personal injury o	ners Repor or property	damage or a loss of ons <u>GA. 75 (o</u>	ther the in any kind ari	spector nor his sising from or conn	employer shall ected with this
Dat	te/C	Inspectors Signature			National Board	, state, Provi	nce and Endorseme	11.5

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							Traveler# 050	4/
з.	Owner	Southern Nuclear Op	perating Company		Date		10/12/05	:
		i	Vame					İ
		40 Inverness Center	<i>Parkway, Birming</i> Idress	ham, AL	Sheet		of	1
2.	Plant	Vogtle Electric Gene			Unit		2	
			Name				2 4 22 5 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	į
		Waynesboro, GA 30	ddress		Renair O		<i>D# 2050242801</i> P.O. No., Job No., et	<u> </u>
			uu. 000		·	· gameanon	1 101 1101, 000 1101, 01	
3.	Work Per	formed byMair	tenance Departme	ent	Type Code Symbol Star	mp	N/A	<u> </u>
		Pla	Name nt Vogtle		Authorization No Expiration Date		N/A N/A	
			ddress				, , , ,	
4.	Identifica	ition of System			1301 / Main Steam	System		
5. 6.	(b)Applic	cable Construction Cable Edition of Section	on XI Utilized for	Repairs or R		<i>er</i> 1977 A dd	enda, <u>N-249-1</u>	Code Case
	1001111100		Thopamed of Trop	incon and me	pracement component		- <u>-</u>	
	ime of	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
	PIPE	PULLMAN POWER	N/A	N/A	V2-1301-191-H002	1989	REPLACEMENT	YES
su	PPORT	PRODUCTS			· · · · · · · · · · · · · · · · · · ·			
8. 9.	Test Cor		lydrostatic	Pressure/	Nominal Operating P	» <i>N</i>	∕A °F	
	e certify th E Code, Se	nat the statements ma				cement or replaceme	conforms to t	
Type	Code Sym	nbol Stamp			N/A			ne rules of the
Certif	icate of A					· · · · · · · · · · · · · · · · · · ·		ne rules of the
	/	uthorization No.	N/A	·	Expiration Date		N/A	ne rules of the
Signe	ed []/.	uthorization No. Spel Owner's Owner's	1	Team Lead	Expiration Date	17/200		ne rules of the
Signe	ed W.	& Grel	Designee, Title	Team Lead	er Date 19			ne rules of the
I, the or Pro Harti to 1 correct By sexami	undersign byince of ford, Conn fortive mea signing the inations a able in an ortion	Owner or Owner's ned, holding a valid Georgia necticut have inspectional and state the sures described in the corrective measures.	Designee, Title CERTI commission issument of the component to the best of this Owners Reported in the component to the sector of the component to the co	FICATE OF II led by the na bloyed by nents descript my knowleport in ac- nor his em this Owner or property of	Date Date Date Date Date Date Date Date	and Pressu aspection and seport durif bwner has p quirements rranty, expr r, neither the any kind ari	re Vessel Inspector d Insurance Co. of Co ng the period performed examinat of the ASME Coo essed or implied, e Inspector nor his	s and the State connecticut of 05/16/05 ions and taken de, Section XI. concerning the employer shall ected with this

							Traveler #050	<u> 1</u>
1.	Owner	Southern Nuclear O	perating Company		Date		10/13/05	
		40 Inverness Center	Name Parkway, Birming	ham. AL	Sheet	1	of	1
	•		ddress					i
2.	Plant	Vogtle Electric Gene			Unit		2	
		 Waynesboro, GA 30	Name 0830			W	O# 2050243001	,
			ddress	 .	Repair O		P.O. No., Job No., e	tc.
					•			
3.	Work Per	formed by <i>Mair</i>	ntenance Departme	ent	Type Code Symbol Sta	mp	N/A	
		Dia	Name Int Vogtle		Authorization No. Expiration Date	· · ·	N/A N/A	
			ddress				. `	
4.	Identifica	ition of System			1302 / Auxiliary Feedw	ater System		<u> </u>
5. 6.	(b)Applic	cable Construction C able Edition of Secti ation Of Components	on XI Utilized for	Repairs or R		<i>er 1977</i> Add s	enda, <u>N-249-1</u>	Code Case
			**	Medical	· · · · · · · · · · · · · · · · · · ·	,	T Barrelood	40450
Na	me of	Name of	Manufacturer	National Board	Other	Year	Repaired, Replaced,	ASME Code Stamped
Сол	nponent	Manufacturer	Serial No.	No.	Identification	Built	or Replacement	(Yes or No)
	PIPE PPORT	PULLMAN POWER	N/A	N/A	V2-1302-109-H015	1989	REPLACEMENT	YES
30	PPUHI	PRODUCTS					 	
		' '] [
8. 9.	Test Con		Other P		Nominal Operating P WA PSI Test Temp Ifacturer's Data Reports	o	∕A °F	
					OF COMPLIANCE			
	e certify th E Code, Se	at the statements make	ade in the report a	are correct a		cement		he rules of the
	-				•	or replaceme	ent	
••	-	ibol Stamp	N/A		N/A	····	N/A	
Certii	icate of A	genorization No	N/A		Expiration Date		IVA	
Signe	ed (1	Jagol L.	~/	Team Lead	er Date (c)	14/01	_	
		Owner or Owner's	Designee, Title			, ,	· · · · · · · · · · · · · · · · · ·	
			CEDTII	FICATE OF I	NSERVICE INSPECTION			
or Pro <i>Harti</i> to	ovince of ord, Conn	Georgia ecticut have inspections, and state the	commission issu and emp cted the compon hat to the best of	led by the n loyed by lents descri of my know	ational Board of Boiler Hartford Steam Boiler In bed in this Owner's F edge and belief, the Cocordance with the re	and Pressunspection and Report during Dwner has p	<u>d Insurance Co. of Co</u> ng the period performed examinat	onnecticut of 05/16/05 ions and taken
_	ianina th	is certificate, neithe	er the Inspector	nor his em	plover makes anv wa	rranty, expr	essed or implied,	concerning the
exami be lia	inations a ble in an		personal injury o		s Report. Furthermore damage or a loss of a lo	any kind ari		employer shall ected with this

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS As Required By The Provisions Of The ASME Code Section XI 05049 Traveler# 10/12/05 Owner Southern Nuclear Operating Company Date Name 40 Inverness Center Parkway, Birmingham, AL Sheet Address **Plant** Vogtle Electric Generating Plant Unit Waynesboro, GA 30830 WO# 2050243401 Repair Organization P.O. No., Job No., etc. **Address** Work Performed by Maintenance Department Type Code Symbol Stamp Authorization No. N/A Name Plant Vogtle **Expiration Date Address** Identification of System 1201 / Reactor Coolant System ASME SEC III (a) Applicable Construction Code 19 77 Edition, Winter 1977 Addenda, N-249-1 Code Case (b)Applicable Edition of Section XI Utilized for Repairs or Replacements 1989 Identification Of Components Repaired or Replaced and Replacement Components **ASME Code** National Repaired, Name of Name of Manufacturer Board Other Year Replaced, Stamped Manufacturer or Replacement Identification Built Component Serial No. No. (Yes or No) PULLMAN POWER V2-1201-030-H620 REPLACEMENT YES SUPPORT **PRODUCTS** Description of Work Snubber AD-1601, serial #56 was replaced with an AD-1601 serial #45 to support surveillance testing. Pneumatic Nominal Operating Pressure **Test Conducted:** Hydrostatic Other 🗍 N/A PSI NA X Pressure Test Temp. Remarks See Item 7 Applicable Manufacturer's Data Reports to be attached CERTIFICATE OF COMPLIANCE We certify that the statements made in the report are correct and this replacement conforms to the rules of the **ASME Code, Section XI.** repair or replacement Type Code Symbol Stamp N/A Certificate of Authorization No. N/A **Expiration Date** Team Leader Owner of Owner's Designee, Title CERTIFICATE OF INSERVICE INSPECTION I, the undersigned, holding a valid commission issued by the national Board of Boiler and Pressure Vessel Inspectors and the State and employed by Hartford Steam Boiler Inspection and Insurance Co. of Connecticut Georgia Connecticut have inspected the components described in this Owner's Report during the period to 10/17/Rep.5, and state that to the best of my knowledge and belief; the Owner has performed examinations and taken corrective measures described in this Owners Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate, neither the inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owners Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this

Commissions _

GA. 756

National Board, State, Province and Endorsements

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inspection

10/17/2005

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS

As Required By The Provisions Of The ASME Code Section XI

							Traveler # 050	052
1.	Owner	Southern Nuclear Op			Date		10/13/05	
		40 Inverness Center		ham, AL	Sheet	1	of	1
2.	Plant	Vogtle Electric Gene			Unit		2	
		Waynesboro, GA 30	Name 0830			W	O# 2050243801	1
			ddress		Repair C		P.O. No., Job No., e	tc.
3.	Work Per	formed by Mair	ntenance Departm	ent	Type Code Symbol Sta	mp	· N/A	:
			Name		Authorization No.		N/A	
			nt Vogtle		Expiration Date		N/A	
4.	Identifica	A Ation of System	ddress		1204 / Safety Injection	on System	•	i
5. 6.	(b)Applic	cable Construction C able Edition of Secti ation Of Components	on XI Utilized for	Repairs or R		<i>er 1977</i> Add	lenda, <u>N-249-1</u>	Code Case
	ame of	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
	PIPE PPORT	PULLMAN POWER PRODUCTS	N/A	N/A	V2-1204-020-H008	1989	REPLACEMENT	YES
								:
9.	Test Cor Remarks		Other F	Pressure	, ,	o. <u> </u>	<u>/A</u> °F	
ASMI	E Code, Se	nat the statements ma ection XI. nbol Stamp		ERTIFICATE	OF COMPLIANCE repla	cement or replaceme	conforms to t	he rules of the
Certif	ficate of A	uthorization No	N/A		Expiration Date	,	N/A	
Signe	ed <u>lv</u>	Owner of Owner's	Designee, Title	Team Lead	er Date (6//	4/05	· ·	;
	·		CERTI	FICATE OF I	NSERVICE INSPECTION	1		
or Pro Harti to _/ correct By sexaminates list	ford, Conn O/S/ ctive mea signing the inations a	Georgia pecticut have inspection and state to sures described in the corrective measure of manner for any productive measure of the corrective measurement of the corrective measurement of the corrective measurement of the corrective measurement of the correction o	and emported the composite to the best of this Owners For the Inspector personal injury of the composite that the composite tha	ployed by nents descript my know Report in ac nor his en a this Owner or property o	ational Board of Boiler Hartford Steam Boiler In bed in this Owner's ledge and belief, the Cocordance with the resployer makes any was Report. Furthermore damage or a loss of a steam of the constant of the cordana in	nspection and Report during Owner has paged quirements rranty, exproper, neither the any kind ari	d Insurance Co. of Cong the period performed examinate of the ASME Congressed or implied, the Inspector nor his ising from or connections.	onnecticut of 05/09/05 lons and taken de, Section XI. concerning the employer shall ected with this
Da	te	Inspector Signatur	•		National Board,	State, Prov	ince and Endorseme	ents

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							Traveler#050	53
1.	Owner	Southern Nuclear O	perating Company		Date	•	10/18/05	
•••			Name					
		40 Inverness Center		nam, AL	Sheet		of	1
2.	Plant	Vogtle Electric Gene	ddress eratino Plant		Unit		2	:
			Name				<u>.</u> - 7	 -
		Waynesboro, GA 30					O# 2050244201	
		A	ddress		Repair O	rganization	P.O. No., Job No., et	tc.
3.	Work Per	rformed by Mair	ntenance Departme	nt	Type Code Symbol Sta	mp .	N/A	
-			Name		Authorization No.	_	N/A	
			nt Vogtle		Expiration Date		N/A	
4.	Identifies	A Ition of System	ddress		1204 / Safety Injection	on System		
₩.	Identifica	Little of System			12047 Salety Injection	JII System	· · · · · · · · · · · · · · · · · · ·	
5. 6.	(b)Applic	cable Construction C cable Edition of Section of Components	on XI Utilized for F	Repairs or R		<u>er 1977</u> Add s	enda, <u>N-249-1</u>	Code Case
					· · · · · · · · · · · · · · · · · · ·			
Nie	me of	Name of	Manufacturer	National Board	Other	Year	Repaired, Replaced,	ASME Code Stamped
	ponent	Manufacturer	Serial No.	No.	Identification	Built	or Replacement	(Yes or No)
	PIPE	PULLMAN POWER	N/A	N/A	V2-1204-023-H003	1989	REPLACEMENT	YES
SU	PPORT	RODUCTS						
7.					aced with an AD-5503, se		upport surveillance te	sting. A
7. 8. 9.	replacem	nent load stud was also nducted:	Hydrostatic Pother Poth	pe clamp en neumatic ressure	d of the AD-5503, serial #	244. Pressure ☐ o. <i>N</i> /	∕ <u>A</u> °F	sting. A
8.	replacem	nent load stud was also nducted: NA X	Hydrostatic Pother Pother Appl	pe clamp end neumatic ressure /	d of the AD-5503, serial # Nominal Operating P VA PSI Test Temp ufacturer's Data Reports	244. Pressure ☐ o. <i>N</i> /	∕ <u>A</u> °F	sting. A
8. 9.	replacem Test Cor Remarks	nent load stud was also nducted: NA X	Hydrostatic Pother Appl	pe clamp end neumatic ressure // icable Manu	d of the AD-5503, serial # Nominal Operating P VA PSI Test Temp Ifacturer's Data Reports OF COMPLIANCE Ind this repla	Pressure No.	ed conforms to t	he rules of the
8. 9.	replacem Test Cor Remarks	nent load stud was also nducted: N/A X See Item 7	Hydrostatic Pother Appl	pe clamp end neumatic ressure // icable Manu	d of the AD-5503, serial # Nominal Operating P VA PSI Test Temp Ifacturer's Data Reports OF COMPLIANCE Ind this repla	Pressure No.	ed conforms to t	
8. 9. W ASMI	replacem Test Cor Remarks certify the Code, Se	nent load stud was also nducted: N/A X See Item 7	Hydrostatic Pother Appl	pe clamp end neumatic ressure // icable Manu	d of the AD-5503, serial # Nominal Operating P VA PSI Test Temp Ifacturer's Data Reports OF COMPLIANCE Ind this repla	Pressure No.	ed conforms to t	
9. W ASMI	replacem Test Cor Remarks ce certify the Code, Se	nent load stud was also nducted: N/A X See Item 7 nat the statements ma	Hydrostatic Pother Appl	pe clamp end neumatic ressure // icable Manu	Nominal Operating P Nominal Operating P NA PSI Test Temp Ifacturer's Data Reports OF COMPLIANCE nd this repla	Pressure No.	ed conforms to t	
9. WASMI	replacem Test Cor Remarks ce certify the Code, Se Code Symicate of A	nent load stud was also nducted: N/A X See Item 7 That the statements matching XI. Thou Stamp	Appl	pe clamp end neumatic ressure // icable Manu ERTIFICATE re correct a	Nominal Operating P Nominal Operating P NA PSI Test Temp Ifacturer's Data Reports OF COMPLIANCE repla repair of N/A Expiration Date	Pressure No.	conforms to the	
9. W ASMI	replacem Test Cor Remarks ce certify the Code, Se Code Symicate of A	nent load stud was also reducted: N/A X See Item 7 That the statements many section XI. Thool Stamp uthorization No.	Appl	pe clamp end neumatic ressure // icable Manu	Nominal Operating P Nominal Operating P NA PSI Test Temp Ifacturer's Data Reports OF COMPLIANCE repla repair of N/A Expiration Date	Pressure No.	conforms to the	
9. WASMI	replacem Test Cor Remarks ce certify the Code, Se Code Symicate of A	nent load stud was also nducted: N/A X See Item 7 That the statements matching XI. Thou Stamp	Appl	pe clamp end neumatic ressure // icable Manu ERTIFICATE re correct a	Nominal Operating P Nominal Operating P NA PSI Test Temp Ifacturer's Data Reports OF COMPLIANCE repla repair of N/A Expiration Date	Pressure No.	conforms to the	
9. WASMI	replacem Test Cor Remarks ce certify the Code, Se Code Symicate of A	nent load stud was also reducted: N/A X See Item 7 That the statements many section XI. Thool Stamp uthorization No.	Appl Appl Appl Appl Appl Appl Condition in the report a	pe clamp end neumatic ressure icable Manu ERTIFICATE re correct a	Nominal Operating P Nominal Operating P NA PSI Test Temp Ifacturer's Data Reports OF COMPLIANCE repla repair of N/A Expiration Date	Pressure No.	conforms to the	
9. WASMI Type Certif Signe	replacem Test Cor Remarks Code Symicate of A undersign ord, Conn	nent load stud was also reducted: N/A X See Item 7 That the statements many section XI. The statements many section XII. The statements many section XIII. The statements many section XIII. The statements	Appl Appl Appl Condition of the pin of th	ressure // icable Manuerrescret a Team Lead Team by the new contents described by the new contents described by	Nominal Operating PVA PSI Test Temp Ifacturer's Data Reports OF COMPLIANCE repair of N/A Expiration Date OR Date O 2 NSERVICE INSPECTION ational Board of Boiler Industrial English	Pressure No.	conforms to the state of the st	s and the State
9. WASMI Type Certif Signe I, the or Pro Hartito	replacem Test Cor Remarks c certify the Code, Se Code Symicate of A dundersign ovince of cord, Conn O(27)	nent load stud was also inducted: NA X See Item 7 That the statements managed in XI. The statements managed in XII. The statements managed in XIII. The statements managed i	Appl Appl Appl Commission issue and emploted the componing to the best of the property of t	ressure // icable Manuer ERTIFICATE of I ed by the note of the not	Nominal Operating PVA PSI Test Temp Ifacturer's Data Reports OF COMPLIANCE Ind this repla repair of N/A Expiration Date OR Date O 2 NSERVICE INSPECTION ational Board of Boiler Indeption Pate Index	Pressure No.	conforms to the series of the	s and the State
9. WASMI Type Certifi Signed I, the or Pro Harti to ∠ correct By sexami	replacem Test Cor Remarks Code Symicate of A Code S	nent load stud was also reducted: N/A X See Item 7 That the statements manager of the statement of the	Appl Appl Appl Appl Cade in the report a N/A Designee, Title CERTIF commission issue and empl cited the componing to the best of this Owners Refer the Inspector ares described in personal injury or the componing to the componing that the componing the componi	ressure // icable Manuscressure // icable Manuscressur	Nominal Operating PVA PSI Test Temp Ifacturer's Data Reports OF COMPLIANCE Ind this repla repair of N/A Expiration Date OF Date OF COMPLIANCE Ind this repla repair of N/A Expiration Date OF Date OF COMPLIANCE Ind this Owner's Followed in this Owner's Followed in this Owner's Followed and belief, the Occordance with the replayer makes any was a Report. Furthermore damage or a loss of a	ressure No.	conforms to to the conforms to the conformation to the conform	s and the State connecticut of 05/09/05 ions and taken le, Section XI. concerning the
9. WASMI Type Certifi Signed I, the or Pro Harti to \(\alpha\) correct By a examine lise	replacem Test Cor Remarks Code, See Code, See Code Symicate of Active meaning in an antions a ble in an antion.	nent load stud was also inducted: N/A X See Item 7 That the statements managed in the statements managed in the statement	Appl Appl Appl Appl Cade in the report a N/A Designee, Title CERTIF commission issue and empl cited the componing to the best of this Owners Refer the Inspector ares described in personal injury or the componing to the componing that the componing the componi	ressure // icable Manuscressure // icable Manuscressur	Nominal Operating PVA PSI Test Temp Ifacturer's Data Reports OF COMPLIANCE Ind this repla repair of N/A Expiration Date OR Date O 2 NSERVICE INSPECTION ational Board of Boiler Hartford Steam Boiler In bed in this Owner's Feledge and belief, the Occordance with the response of a loss of a cons GA 756	Pressure No.	conforms to to the conforms to the conformation to the conform	s and the State onnecticut of 05/09/05 ions and taken le, Section XI. concerning the employer shall ected with this

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS

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As Required By The Provisions Of The ASME Code Section XI Traveler # 05054 Southern Nuclear Operating Company Date 10/14/05 Owner 40 Inverness Center Parkway, Birmingham, AL Sheet Address **Plant** Vogtle Electric Generating Plant Unit WO# 2050244701 Waynesboro, GA 30830 Address Repair Organization P.O. No., Job No., etc. Type Code Symbol Stamp Maintenance Department Work Performed by Name Authorization No. Plant Vogtle **Expiration Date** Address Identification of System 1305 / Condensate and Feedwater System (a) Applicable Construction Code ASME SEC III 19 77 Edition, Winter 1977 Addenda, N-249-1 Code Case (b)Applicable Edition of Section XI Utilized for Repairs or Replacements 1989 Identification Of Components Repaired or Replaced and Replacement Components Repaired, National **ASME Code** Name of Name of Manufacturer **Board** Other Year Replaced, Stamped Manufacturer Component Serial No. No. Identification Built or Replacement (Yes or No) **PULLMAN POWER** N/A V2-1305-058-H005 REPLACEMENT PIPE N/A 1989 YES SUPPORT PRODUCTS Description of Work Snubber AD-12501, serial #185 was replaced with a Lisega Type 30 snubber serial #30500042/09. Hydrostatic **Test Conducted:** Pneumatic Nominal Operating Pressure N/A X Other Pressure N/A PSI Test Temp. Remarks See Item 7 Applicable Manufacturer's Data Reports to be attached CERTIFICATE OF COMPLIANCE We certify that the statements made in the report are correct and this replacement conforms to the rules of the ASME Code, Section XI. repair or replacement Type Code Symbol Stamp Certificate of Authorization No. **Expiration Date** 7/200 Team Leader Date Owner or Owner's Designee, Title CERTIFICATE OF INSERVICE INSPECTION I, the undersigned, holding a valid commission issued by the national Board of Boiler and Pressure Vessel Inspectors and the State and employed by ____ Hartford Steam Boiler Inspection and Insurance Co. of Connecticut or Province of Georgia Hartford, Connecticut have inspected the components described in this Owner's Report during the period 10/24/2005, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owners Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owners Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this Inspector's Signature Commissions GA: 756 inspection National Board, State, Province and Endorsements 10/24/2005 Date

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS As Required By The Provisions Of The ASME Code Section XI Traveler # Southern Nuclear Operating Company Date 10/25/05 Owner Name 40 Inverness Center Parkway, Birmingham, AL Sheet Address Vogtle Electric Generating Plant Plant Unit Name Waynesboro, GA 30830 WO# 2050461201 Repair Organization P.O. No., Job No., etc. **Address** Type Code Symbol Stamp 3. Work Performed by Maintenance Department N/A Authorization No. **Expiration Date** Plant Vogtle Address Identification of System 1208 / Chemical and Volume Control System (a) Applicable Construction Code ASME SEC III 19 77 Edition, Winter 1977 Addenda, Code Casé (b)Applicable Edition of Section XI Utilized for Repairs or Replacements 1989 Identification Of Components Repaired or Replaced and Replacement Components National Repaired, **ASME Code** Other Name of Manufacturer Board Year Replaced, Stamped Name of Component Manufacturer Serial No. No. Identification Built or Replacement (Yes or No) PULLMAN POWER PIPE N/A N/A V2-1208-002-H004 1989 REPLACEMENT YES SUPPORT **PRODUCTS** Description of Work Snubber AD-41, serial #722 was replaced with an AD-41 serial #612 to support surveillance testing. Replacement socket head cap screws were also installed on the transition tube assembly. The removed snubber (serial # 722) failed inservice functional testing as documented by CR# 2005108389. Hydrostatic **Test Conducted:** Pneumatic Nominal Operating Pressure N/A X Other | **Pressure** N/A PSI Test Temp. Remarks See Item 7 Applicable Manufacturer's Data Reports to be attached CERTIFICATE OF COMPLIANCE We certify that the statements made in the report are correct and this replacement conforms to the rules of the ASME Code, Section XI. repair or replacement Type Code Symbol Stamp Certificate of Authorization No. **Expiration Date** N/A Team Leader Date Owner of Owner's Designee, Title CERTIFICATE OF INSERVICE INSPECTION 1, the undersigned, holding a valid commission issued by the national Board of Boiler and Pressure Vessel Inspectors and the State or Province of Georgia and employed by Hartford Steam Boiler Inspection and Insurance Co. of Connecticut Hartford, Connecticut have inspected the components described in this Owner's Report during the period 10/21/2005, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owners Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate, neither the inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owners Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection Commissions 64 256

National Board, State, Province and Endorsements

10/ax/2005

			2.4				
1. Owner	Southern Nuclear	Operating Company		Date	, ,		5
		Name					
	40 Inverness Cent	ter Parkway, Birmingi Address	nam, AL	Sheet	1	of	1
2. Plant	Vogtle Electric Ge			Unit		2	
	Waynesboro, GA	Name 30830			2051	667001	
		Address		Rep		n P.O. No., Job	No., etc.
3. Work Perf	formed by M	laintenance Departm	ent	Type Code Symbo	l Stamp	N	/A
	<u></u>	Name		Authorization No.		N	VA
		Plant Vogtle		Expiration Date		N	/A
4. Identificati	tion of System	Audiess		1201 / Reactor C	oolant System		4
(b)Applica	able Edition of Sec	Code ASME SE	Repairs or Re		· · · · · · · · · · · · · · · · · · ·	idenda, <u>N-24</u>	49-1 Code Case
v. jubitumeat	ion of componen	ts riepaired or riepi	acco and ne	placement compone	iits		
Name of	Name of	Manufacturer	National Board	Other	Year	Repaired Replaced	
Component	Manufacturer	Serial No.	No.	Identification	Built	or Replacer	• • •
IPE SUPPORT	PULLMAN POWER	N/A	N/A	V2-1201-042-H005	1989	REPLACEM	IENT YES
socket he	ead screw.			ced with AD-41 serial			ting, also replaced
8. Test Conc	ead screw.	Hydrostatic [] I	Pneumatic [Nominal Operati	ng Pressure] N/A °F	ting, also replaced
8. Test Conc	ducted:	Hydrostatic [] I	Pneumatic [Nominal Operati	ng Pressure] N/A °F	ting, also replaced
8. Test Conc 9. Remarks We certify that ISME Code, Security Code Symbol Code S	and screw. ducted: N/A See Item 7 at the statements ction XI. bol Stamp uthorization No.	Hydrostatic	Pneumatic Pressure Plicable Man	Nominal Operati N/A PSI Test T ufacturer's Data Rep E OF COMPLIANCE nd this RE rep N/A Expiration Data	ng Pressure emp. orts to be attace PLACEMENT air or replacen	N/A °F	ns to the rules of the
9. Remarks We certify the SME Code, Secretificate of Au	and screw. ducted: N/A See Item 7 at the statements ction XI. bol Stamp uthorization No.	Hydrostatic	Pneumatic Pressure Plicable Man	Nominal Operati N/A PSI Test T ufacturer's Data Rep E OF COMPLIANCE nd this RE rep N/A Expiration Data	ng Pressure E emp. orts to be attac PLACEMENT air or replacen	N/A °F	ns to the rules of the
socket he 8. Test Conc 9. Remarks We certify that SME Code, Sectificate of Authoriticate	ad screw. ducted: N/A See Item 7 at the statements ction XI. bol Stamp uthorization No. Owner or Owne ed, holding a valid Georgia ve inspected the and state to	Hydrostatic Other Applemade in the report and amplements described to the best of m	Pressure Pressure plicable Man CERTIFICATI IFICATE OF d by the nation by Hartton rribed in this y knowledge	Nominal Operati N/A PSI Test T ufacturer's Data Rep E OF COMPLIANCE rep N/A Expiration Date Expiration Date INSERVICE INSPECTIONAL Board of Boiler of Steam Boiler Inspection of Steam Boiler Inspection and belief, the Owner's Report and belief, the Owner's Report	orts to be attaced by the state of the state	Vessel Inspectonce Co. of Conneriod Mayed examinations	ors and the State of Hartford 5, 2005 and taken corrective of the state of the stat
socket he socket he 8. Test Conc 9. Remarks We certify the SME Code, Sec ype Code Symt Sertificate of Au Signed the undersigne rovince of connecticut hav be assured desc By signing this kaminations and e liable in any spection.	ad screw. ducted: N/A See Item 7 at the statements ction XI. bol Stamp athorization No. Owner or Owner ed, holding a valid Georgia ve inspected the and state to cribed in this is certificate, nei and corrective mes	Applemade in the report and employed to the best of mowners Report ther the Inspector issues described in the personal injury of the component injury	Pressure Pressure plicable Man CERTIFICATI IF CORRECT Team Leade IF Le	Nominal Operation N/A PSI Test Tour PSI Test Test Test Test Test Test Test Test	rion Pressure FPLACEMENT air or replacent and Pressure cition and Insuration and Insuration and Insuration and Pressure cition and Insuration	Vessel Inspector of Connect of Co. of Connect of Co. of Connect of Co. of Connect of the ASME pressed or implied Inspector nector of the Inspector of the Inspector of the Inspector of the Inspector	ors and the State of the ecticut of Hartfon 5, 2005 s and taken corrective Code, Section X colled, concerning the connected with the

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FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS.

							Traveler #050	66
1.	Owner	Southern Nuclear	Operating Company		Date	0	ctober 14, 2005	į
)		\ <u>-</u>	Name		Short .			1
		40 Inverness Cer	ter Parkway, Birming! Address	nam, AL	Sheet	1	of	'
2 .	Plant	Vogtle Electric G		,	Unit		2	
		Waynesboro, GA	Name 30830			205026	57801	į
			Address		Repair O		P.O. No., Job No., et	tc.
3.	Work Per	formed by	Maintenance Departme	ant	Type Code Symbol Sta	mn	?N/A	:
٠.	WOIK! O	Torried by	Name		Authorization No.	.	N/A	
			Plant Vogtle Address		Expiration Date		N/A	
4.	Identifica	tion of System	Address		1206 / Containment Sp	ray System		
5. 6.	(b)Applic	able Edition of Se	Code <u>ASME SEC</u> ction XI Utilized for F ats Repaired or Repla	Repairs or R		<u>977</u> Add	lenda,	Code Case
				National			Repaired,	ASME Code
	me of	Name of Manufacturer	Manufacturer Serial No.	Board No.	Other Identification	Year Built	Replaced, or Replacement	Stamped (Yes or No)
	SUPPORT	PULLMAN	N/A	N/A	V2-1206-002-H002	1989	REPLACEMENT	YES
		POWER						
8. 9.	Test Con	ducted: N/A 🔯 See Item 7	Other F		Nominal Operating P N/A PSI Test Temp Ufacturer's Data Reports		<u>/A</u> °F	
					•			<u> </u>
ASME	E Code, Se		made in the report a			<i>CEMENT</i> r replaceme		he rules of the
Certif	icate of A	uthorization No.	N/A		Expiration Date		N/A	·
Signe	d /L	Owner or Owner	or's Designee, Title	Team Leade	or Date	17/20	05	
			CERTI	FICATE OF	INSERVICE INSPECTION			
Proving Connection 10 10 10 measu	nce ofhacticut ha	Georgia ve inspected the s, and state t cribed in this	and employed be components described to the best of my Owners Report	y <u>Hartfor</u> ribed in the knowledge in accorda	onal Board of Boiler and distant Boiler Inspection is Owner's Report during and belief, the Owner has note with the requires and belief and the requires and belief where with the requires and was any was not belief to be something the requires and the requirement of th	and Insurant ng the peri s performed ments of	ce <u>Co. of Connecticut</u> iod <u>May 9, 20</u> d examinations and the ASME Code	of <u>Hartford.</u> 05 taken corrective b, Section XI.
exami	nations a ble in an	nd corrective me y manner for an	esures described in y personal injury o	this Owne r property	rs Report. Furthermore damage or a loss of a l	, neither the my kind ar	e Inspector nor his ising from or conn	employer shall ected with this
Dat		inspector's Signal			National Board,	State, Provi	ince and Endorseme	nts

			As nequired by 1	110 1 10 11010		oolion xi	Traveler # 050	67
1.	Owner	Southern Nuclea	r Operating Company		Date	0	ctober 14, 2005	<u> </u>
	•	40 Inverness Ce	Name nter Parkway, Birmingh	nam, AL	Sheet	1	of	1
2.	Plant	Vogtle Electric G	Address		Unit			:
	riant		Name					
		Waynesboro, G/	N 30830 Address		Repair (205026 Organization	<u>58101</u> P.O. No., Job No., et	i.
_	= .							:
3.	Work Per	formed by	Maintenance Departme Name	ent	Type Code Symbol Str Authorization No.	amp	N/A N/A	<u> </u>
			Plant Vogtle		Expiration Date		N/A	
4.	Identificat	tion of System	Address		1302 / Auxiliary Feedw	vater System		
5. 6.	(b)Applica		ection XI Utilized for R	lepairs or Re	7 Edition, Winter placements 19 <u>89</u>	<u>1977</u> Add	lenda, <u>N/A</u>	Code Case
	1		1	National	 	<u> </u>	Repaired,	ASME Code
	ame of	Name of	Manufacturer	Board	Other	Year	Replaced,	Stamped
	nponent SUPPORT	Manufacturer PULLMAN	Serial No.	No.	Identification V2-1302-109-H018	Built 1989	or Replacement REPLACEMENT	(Yes or No)
		POWER			·			<u> </u>
8. 9.	Test Con	ducted: N/A 🔯 See Item 7	Other P		Nominal Operating F	p	<u>///</u> °F	!
					OF COMPLIANCE			-
ASM	e certify the E Code, Se Code Sym	ction XI.	made in the report a		d this <u>REPLA</u>	A <i>CEMENT</i> or replaceme		he rules of the
Certi	ficate of Ac	thorization No.	N/A		Expiration Date		N/A	
Signe	ed /	. 3. Com	celd	Team Leade	Date /0/	17/200	5-	!
		Owner or Own	er's Designee, Title		_			
			CERTI	FICATE OF II	NSERVICE INSPECTION	4		
Provin Conne lo Zi	nce of ecticut_har	Georgia ve inspected th	d commission issued and employed be components described to the best of my	by the nation y <u>Hartford</u> ribed in this y knowledge	nal Board of Boiler and <u>Steam Boiler Inspection</u> 3 Owner's Report duri and belief, the Owner ha ace with the require	d Pressure V and Insurancing the peri as performed	ce Co. of Connecticut iod <u>May 9, 20</u> d examinations and	of <u>Hartford.</u> 05 taken corrective
exam e lia	inations ar ible in any ction	nd corrective me	easures described in ny personal injury o	this Owners r property o	ployer makes any was Report. Furthermore lamage or a loss of a los	e, neither the any kind ari	e Inspector nor his	employer shall ected with this
Da		24/2005						;

							Traveler #050	00
1.	Owner	Southern Nuclear Op	perating Company		Date		10/26/05	
			Name	nam, AL	Sheet	1	of	1
2.	Plant		ddress		Unit			
	• • • • • • • • • • • • • • • • • • • •		Name			14/6	** 0050059004	;
		Waynesboro, GA 30	0830 Address		Repair O		<i># 2050268201</i> P.O. No., Job No., et	ic.
•	Week Dog			4	Type Code Symbol Star		N/A	
3.	WOIK FO	formed by <u>Mair</u>	ntenance Departme	<u>nı</u>	Authorization No.		N/A	1
			ant Vogtle		Expiration Date		N/A	:
4.	Identifica	tion of System	Address	12	208 / Chemical and Volume	e Control Sys	tem	i ————————————————————————————————————
5.6.	(b)Applic	cable Construction C able Edition of Section ation Of Components	on XI Utilized for F	Repairs or A		<i>er 197</i> 7 Adde	enda, <u>N-249-1</u>	Code Case
	ame of	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
	PIPE	PULLMAN POWER	N/A	N/A	V2-1208-011-H045	1989	REPLACEMENT	YES
SU	IPPORT	PRODUCTS						
				ı.				
8. 9.	Test Con Remarks		Other Pr		Nominal Operating P N/A PSI Test Temp). <u> </u>		!
	e certify th							
	_	ibol Stamp	ade in the report a		repair o	cement or replacemen	conforms to th	ne rules of the
	Code Sym	ection XI.			replace replace repair of N/A Expiration Date	r replaceme	conforms to th	ne rules of the
Certi	Code Sym ficate of A	abol Stamp uthorization No.	N/A		replace replace repair of N/A Expiration Date		conforms to th	ne rules of the
	Code Sym ficate of A	ection XI. abol Stamp	N/A N/A Designee, Title	re correct a	replace replace repair of N/A Expiration Date repair of N/A Expiration Date	r replacement	conforms to th	ne rules of the
Signer, the or Pro-	undersign ovince of ford. Conn. (O) at least the in an able in able in an able in abl	oction XI. Abol Stamp uthorization No. Owner of wner's ned, holding a valid Georgia ecticut have inspectioned, and state the sures described in is certificate, neither and corrective measures.	CERTIF COMMISSION ISSUE and employed the component to the best of this Owners Refer the Inspector of the personal injury or	Team Lead repland this repland repair of N/A Expiration Date Date O NSERVICE INSPECTION ational Board of Boiler in the control of th	and Pressur spection and leport during water has pequirements tranty, expre neither the ny kind aris	e Vessel Inspectors Insurance Co. of Co. g the period erformed examinati of the ASME Co. Inspector nor his	s and the State onnecticut of 05/09/05 ions and taken le, Section XI. concerning the employer shall ected with this	

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS

•		As Required By T	he Provision	ns Of The ASME Code Se	ection XI	Traveler# 050	069
1. Owner	Southern Nuclear Op	oerating Company	,	Date		10/14/05	
-		Name		Sheet	1	of	1
2. Plant		Address		Unit		2	
		Name			W	O# 2050268301	
		Address		Repair O		P.O. No., Job No., e	tc.
3. Work Pe	erformed by Mair	intenance Departme	ent	Type Code Symbol Star	ımp	N/A	!
	Ple	Name ant Vogtle		Authorization No. Expiration Date		N/A N/A	
4. Identifica		Address		1204 / Safety Injection	ion System	······································	
(b)Applic	· · · · · · · · · · · · · · · · · · ·	ion XI Utilized for s	Repairs or Repairs or Repairs or Repairs	Replacements 19 <u>89</u> Seplacement Components	T	Repaired,	ASME Code
Name of Component	Name of Manufacturer	Manufacturer Serial No.	Board No.	Other Identification	Year Built	Replaced, or Replacement	Stamped (Yes or No)
PIPE SUPPORT	PULLMAN POWER PRODUCTS	N/A	N/A	V2-1204-192-H001	1989	REPLACEMENT	YES
<u> </u>						,	
•		Other P		N/A PSI Test Temp	p <i>N</i> /		: : : :
<u> </u>		Арр	ilicable Manı	ufacturer's Data Reports	s to be attach	ied	i
ASME Code, S		-		repair o	acement or replaceme		the rules of the
Type Code Syr Certificate of A	mbol Stamp Authorization No	,N/A	4	N/A Expiration Date		N/A	1
Signed	1/h Cook	Cast	Team Lead		17/200		
	Owner of Owner's	Designee, Title					
<u></u>				INSERVICE INSPECTION			
or Province of	<u>Georgia</u>	and emp	ployed by	national Board of Boiler Hartford Steam Boiler In	Inspection and	d Insurance Co. of C	Connecticut
	and state t	that to the best of	of my know	ribed in this Owner's F viedge and belief, the O occordance with the re-	Owner has p	performed examinat	
examinations e de liable in ar	and corrective measu	ures described in	n this Owner	mployer makes any war irs Report. Furthermore damage or a loss of a	e, neither the	e Inspector nor his	s employer sh
nspection.	CB 1	00	_ Commissi				•

10/14/05

		•					raveler#050	70
1.	Owner	Southern Nuclear O	peratina Company		Date		10/14/05	
••			Name					 :-
		40 Inverness Center		ham, AL	Sheet	1	of	1
	Disea		ddress		41-4		•	:
2.	Plant	Vogtle Electric Gene	Name		Unit		2	
		Waynesboro, GA 30				W	O# 2050268401	į
			ddress		Repair O	rganization	P.O. No., Job No., e	tc.
_							***	
3.	Work Per	rformed by Mair	ntenance Departme Name	ent	Type Code Symbol Star Authorization No.	mp	N/A N/A	
		Pla	nt Vogtle		Expiration Date		N/A	<u> </u>
			ddress					
4.	Identifica	ition of System			1301 / Main Steam	System		
5. 6.	(b)Applic	cable Construction C cable Edition of Section ation Of Components	on XI Utilized for	Repairs or R		<i>er 1977</i> Add	enda, <u>N-249-1</u>	Code Case
		<u> </u>		Madagal		·	Danatast	4015 0-1-
Na	me of	Name of	Manufacturer	National Board	Other	Year	Repaired, Replaced,	ASME Code Stamped
Com	ponent	Manufacturer	Serial No.	No.	Identification	Built	or Replacement	(Yes or No)
	PIPE	PULLMAN POWER	. N/A	N/A	V2-1301-106-H005	1989	REPLACEMENT	. YES
SU	PPORT	PRODUCTS		 				
ASME Type	Test Con Remarks ce certify the Code, Second Symicate of A	NAX See Item 7	iydrostatic P Other P App	Pressure / Pressure / Sicable Manu ERTIFICATE are correct a	of COMPLIANCE nd this replace repair of N/A Expiration Date	ressure	conforms to t	he rules of the
		Owner of Owner's	Designee, Title			7 -	_	
or Pro Hartfe to ∠ correct By seexami	ovince of ord, Connot over the connection	Georgia ecticut have inspective, and state the sures described in the corrective measures.	and emported the component to the best of this Owners Refer the Inspector area described in	led by the national state of the second seco	NSERVICE INSPECTION ational Board of Boiler Hattford Steam Boiler In bed in this Owner's Redge and belief, the Occordance with the resployer makes any wars Report. Furthermore	and Pressu spection and leport during wher has p quirements tranty, express, neither the	d Insurance Co. of Co. g the period erformed examinat of the ASME Co. essed or implied, e Inspector nor his	onnecticut of 05/09/05 ons and taken de, Section XI. concerning the employer shall
be lia		y manner for any p	ersonal injury o	r property o		nv kind ari	sing from or conn	

							Have	eier#USI	372
1.	Owner	Southern Nuclear O	perating Company		Date		10/17	7/05	!
			Name			4	_		
		40 Inverness Center	<i>Parkway, Birming</i> ddress	nam, AL	Sheet	1	°	f	1
2.	Plant	Vogtle Electric Gene			Unit		2		·
		Waynesboro, GA 30	Name naso				WO# 2050	0268701	•
			ddress		R	epair Organiza			tc.
_		a						N/A	+ :
3.	Work Per	formed by Mair	ntenance Departme	ent	Type Code Syn Authorization N	· -	 	N/A	
			nt Vogtle		Expiration Date			N/A	
4.	Identifica	A tion of System	ddress	12	208 / Chemical and	l Volume Contro	d System		I 4
7.						VOIGINO COMMO	Cyclon	······	:
5. 6.	(b)Applic	able Construction C able Edition of Secti tion Of Components	on XI Utilized for	Repairs or F	Replacements 198	_	Addenda,	<u>N-249-1</u>	Code Case
				National		1	B	epaired,	ASME Code
	me of	Name of	Manufacturer	Board	Other	Yea	r R	eplaced,	Stamped
	ponent	Manufacturer PULLMAN POWER	Serial No.	No.	Identification			eplacement	(Yes or No)
	PPORT	PRODUCTS	, WA	'*^	VZ-1200-000-F1	190) ner	LACEMENT	, , , ,
									i
8 . 9.	Test Con		Other F		N/A PSI Tes	ating Pressure at Temp.	N/A	°F	
			Арр	licable Man	ufacturer's Data F	leports to be a	ttached		
ASME	E Code, Se				-			conforms to 1	he rules of the
	•	ibol Stamputhorization No.	N/A	•	Expiration [N/A	
001111	icate or A		17 /		Expiración i			100	<u> </u>
Signe	ed	Owner or Owner's	Designee Title	Team Lead	der Date	10/17/2	وع ﴿		
		Owner or pwner's	Doognoo, me						
			CERTI	FICATE OF	NSERVICE INSPE	CTION			i
	undersign ovince of	ned, holding a valid Georgia			ational Board of <u>Hartford Steam b</u>				
io _/	0/20/2	ecticut have inspections, and state the sures described in	hat to the best o	of my know	ledge and belief	the Owner h	as perform	ed examinat	
exami	nations able in an	is certificate, neither not corrective measury manner for any process Signature	ures described in personal injury o	this Owne or property	rs Report. Furth damage or a los	ermore, neithers of any kind	er the Inspe I arising fr	ector nor his om or conn	employer shall ected with this
Da	te <u>/0/</u>	20/205							į

RIGINA

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS As Required By The Provisions Of The ASME Code Section XI Traveler# 05073 Southern Nuclear Operating Company Owner Date 10/25/05 Name 1 40 Inverness Center Parkway, Birmingham, AL Sheet **Address Plant** Vogtle Electric Generating Plant Unit Waynesboro, GA 30830 WO# 2050269001 Repair Organization P.O. No., Job No., etc. **Address Type Code Symbol Stamp** Work Performed by Maintenance Department Authorization No. Name N/A **Expiration Date** Plant Vogtle **Address** 1208 / Chemical and Volume Control System **Identification of System** ASME SEC III (a) Applicable Construction Code 19 77 Edition, Winter 1977 Addenda, N-249-1 Code Case (b)Applicable Edition of Section XI Utilized for Repairs or Replacements 1989 Identification Of Components Repaired or Replaced and Replacement Components **National** Repaired, **ASME Code** Name of Name of Manufacturer **Board** Other Year Replaced, Stamped Component Manufacturer Serial No. No. Identification Built or Replacement (Yes or No) PIPE PULLMAN POWER N/A N/A V2-1208-011-H043 1989 REPLACEMENT YES SUPPORT **PRODUCTS** Description of Work Snubber AD-43, serial #249 was replaced with a Lisega Type 30 snubber serial #30500235/031. **Test Conducted:** Hydrostatic Pneumatic Nominal Operating Pressure N/A X Other Pressure N/A PSI Test Temp. Remarks See Item 7 Applicable Manufacturer's Data Reports to be attached CERTIFICATE OF COMPLIANCE We certify that the statements made in the report are correct and this replacement conforms to the rules of the repair or replacement N/A **Expiration Date** N/A

ASME Code, Section XI. Type Code Symbol Stamp Certificate of Authorization No. Team Leader

Owger or Owner	r's Designee, Title	/ /	<u> </u>
	CERTIFICATE OF INS	SERVICE INSPECTION	
or Province of <u>Georgia</u>	and employed byH	onal Board of Boiler and Pressure lartford Steam Boller Inspection and d in this Owner's Report during	Insurance Co. of Connecticut of
to /D/3x/2005 and state	that to the best of my knowled	ige and belief, the Owner has pe ordance with the requirements of	rformed examinations and taken
		oyer makes any warranty, expres	
1	personal injury or property dan	mage or a loss of any kind arisi	ng from or connected with this
Inspector's Signat	ure	National Board, State, Province	ce and Endorsements
Date 10/22/2006			the same of the sa

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS

1. Owner Southern Nuclear Operating Company Date 10/26/05 Name 40 Inverness Center Parkway, Birmingham, AL Sheet 1 of Address 2. Plant Vogtle Electric Generating Plant Unit 2 Name Waynesboro, GA 30830 WO# 2050269501 Address Repair Organization P.O. No., Job of Name Name Name Plant Vogtle Plant Vogtle Expiration Date	1
2. Plant Vogtle Electric Generating Plant Unit 2 Name Waynesboro, GA 30830 Address Repair Organization P.O. No., Job S. Name Name Address Address Repair Organization P.O. No., Job S. Name Name Name Name Name Name Name Nam	i
2. Plant Vogtle Electric Generating Plant Unit 2 Name Waynesboro, GA 30830 WO# 2050269501 Address Repair Organization P.O. No., Job 3. Work Performed by Maintenance Department Name Authorization No. No.	
Waynesboro, GA 30830 WO# 2050269501 Address Repair Organization P.O. No., Job 3. Work Performed by Maintenance Department Name Type Code Symbol Stamp No.	
Address Repair Organization P.O. No., Job 3. Work Performed by Maintenance Department Type Code Symbol Stamp N/ Name Authorization No. N	
Name Authorization No. N	No., etc.
Tame	
Address 4. Identification of System 1208 / Chemical and Volume Control System	:
5. (a) Applicable Construction Code <u>ASME SEC III</u> 19 77 Edition, <u>Winter 1977</u> Addenda, <u>N-24</u> (b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1989	19-1 Code Case
6. Identification Of Components Repaired or Replaced and Replacement Components	i :
Name of Name of Manufacturer Board Other Year Replaced Component Manufacturer Serial No. No. Identification Built or Replaced	i, Stamped
PIPE PULLMAN POWER N/A N/A V2-1208-011-H050 1989 REPLACEM SUPPORT PRODUCTS	
SUPPORT	
8. Test Conducted: Hydrostatic Pneumatic Nominal Operating Pressure Other Pressure N/A PSI Test Temp. N/A °F 9. Remarks See Item 7 Applicable Manufacturer's Data Reports to be attached	
CERTIFICATE OF COMPLIANCE	is to the rules of the
	!
We certify that the statements made in the report are correct and this replacement conform ASME Code, Section XI. repair or replacement	
We certify that the statements made in the report are correct and this replacement conform ASME Code, Section XI. repair or replacement Type Code Symbol Stamp N/A	1
We certify that the statements made in the report are correct and this replacement conform ASME Code, Section XI. Type Code Symbol Stamp N/A Certificate of Authorization No. N/A Expiration Date N/A Signed Team Leader Date 10/2 1200000000000000000000000000000000	1

			,			•	Traveler # 050	75
1. Own	er	Southern Nuclear Op	perating Company		Date		10/14/05	
		40 Inverness Center	Name Parkway, Birmino	ham. AL	Sheet	1	of	1
		Ac	ddress			•		•
2. Plant	t	Vogtle Electric Gene	rating Plant Name		Unit		2	
		Waynesboro, GA 30	0830				# 2050269801	
		A	ddress		Repair	Organization i	P.O. No., Job No., e	tc.
3. Worl	k Per	formed by Mair	ntenance Departme	ent	Type Code Symbol St	amp	N/A	
•		Pla	Name nt Vogtle		Authorization No. Expiration Date		N/A N/A	
A 1-1	••••	A	ddress		1001 (111) 01			
4. Ident	titica	tion of System			1301 / Main Stear	n System		
		able Construction Cable Edition of Section				ter 1977. Adde	enda, <u>N-249-1</u>	Code Case
6. Ident	tifica	tion Of Components	Repaired or Rep	laced and R	eplacement Componen	ts		
Name of		Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year	Repaired, Replaced,	ASME Code Stamped
PIPE	3111	PULLMAN POWER	N/A	N/A	V2-1301-106-H002	Built 1989	or Replacement REPLACEMENT	(Yes or No) YES
SUPPOR	ìΤ	RODUCTS		ļ				
]		
8. Test	Con	ducted:	Hydrostatic P	Pressure		Pressure	4°F	
	····			ERTIFICATI	OF COMPLIANCE			
We certi ASME Code		at the statements ma			and this <u>repl</u>	acement or replaceme		he rules of the
Type Code	Sym	bol Stamp			N/A			
Certificate	of AL	ithorization No.	N/A		Expiration Date	,	N/A	
Signed 6	بر	Owner or Owner's	Designee, Title	Team Lead	der Date ///	17/200	5	
			CERTI	FICATE OF	NSERVICE INSPECTIO	N		
Province Hartford, C	of _ Conn	Georgia ecticut have inspec	commission issu and emp cted the compor hat to the best of	ed by the noted by nents descr of my know	national Board of Boile Hartford Steam Boiler Ibed in this Owner's ledge and belief, the eccordance with the re	r and Pressur Inspection and Report durin Owner has p	Insurance Co. of	onnecticut of 05/16/05 ions and taken
examination be liable in	ns ai n an	nd corrective measu	ires described in	this Owner	nployer makes any wors Report. Furthermor damage or a loss of	e, neither the	Inspector nor his	employer shall
nspection.	4	Spector's Signature		Commissi	ons <u>C# 756</u> National Board	l, State, Provi	nce and Endorseme	ents
Date	1/6	8/2005						

•

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS As Required By The Provisions Of The ASME Code Section XI 05076 Traveler # Southern Nuclear Operating Company Date 10/14/05 Owner Name 40 Inverness Center Parkway, Birmingham, AL Sheet Address Vogtle Electric Generating Plant **Plant** Unit Name WO# 2050270201 Waynesboro, GA 30830 Repair Organization P.O. No., Job No., etc. **Address** Type Code Symbol Stamp **Work Performed by** Maintenance Department **Authorization No.** Name **Expiration Date** N/A Plant Vogtle **Address Identification of System** 1208 / Chemical and Volume Control System (a) Applicable Construction Code ASME SEC III 19 77 Edition, Winter 1977 Addenda, N-249-1 **Code Case** (b)Applicable Edition of Section XI Utilized for Repairs or Replacements 1989 Identification Of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
PIPE SUPPORT	PULLMAN POWER PRODUCTS	N/A	NA	V2-1208-225-H004	1989	REPLACEMENT	YES

	PIPE PPORT	PULLMAN POWER PRODUCTS	N/A	N/A	V2-1208-225-H004	1989	REPLACEMENT	YES
7.		ion of Work Snubber ead cap screws were a			ced with a Lisega Type 30 ube assembly.	snubber seria	al #30500235/028. Re	placement
8.	Test Con		,	Pneumatic[Pressure _	Nominal Operating F		<u>⁄4</u> °F	
9.	Remarks	See Item 7	Ар	plicable Mar	nufacturer's Data Reports	to be attach	ned	
	····			CERTIFICAT	E OF COMPLIANCE		······	
	e certify th E Code, Se	eat the statements ma ection XI.	de in the report	are correct		cement or replaceme	conforms to the	ne rules of the
Туре	Code Sym	nbol Stamp			N/A			
Certif	icate of A	uthorization No		4	Expiration Date		N/A _	
Signe	ed <u>(</u>	Marker Owner's	Designee, Title	Team Lea	der Date	117/20	705	

I the undersigned hi	oldina e velid com	mission issued by the	national Board of Boile	or and Pressure V	seed Inenect	ore and the S
or Province of	•		Hartford Steam Boiler			
Hartford, Connecticut			cribed in this Owner's			
			wledge and belief, the			
			accordance with the			

Commissions 64 75% National Board, State, Province and Endorsements

•		. '	As nequired by Th	ie riovisio	is of the Asiac Code	Section XI	Traveler# 050	077
1.	Owner	Southern Nuclear O			Date		10/14/05	
		40 Inverness Center		am, AL	Sheet	11	of	1
2.	Plant	Vogtle Electric Gene			Unit		2	
		Waynesboro, GA 30	Name 0830			W	O# 2050270901	
			ddress		Repair		P.O. No., Job No., e	tc.
3.	Work Per	formed by Mair	ntenance Departme	nt	Type Code Symbol S	tamp	N/A	
			Name		Authorization No.		N/A	
			nt Vogtle ddress		Expiration Date		N/A	
4.	Identifica	tion of System		1.	208 / Chemical and Volu	me Control Sys	stem	
5. 6.	(b)Applic	cable Construction C able Edition of Section ation Of Components	on XI Utilized for F	Repairs or I	_	nter 1977 Add	enda, <u><i>N-249-1</i></u>	Code Case
Na	me of	Name of	Manufacturer	National Board	Other	Year	Repaired, Replaced,	ASME Code Stamped
	ponent	Manufacturer PULLMAN POWER	Serial No.	No.	Identification V2-1208-055-H046	Built 1989	or Replacement REPLACEMENT	(Yes or No)
	PPORT	PRODUCTS	147	100		7303	NEI EAGEMEN	723
7. 8. 9.	Test Con	ducted: F	Hydrostatic Pr Other Pr	neumatic[ressure	N/A PSI Test Ten	Pressure np <i>N</i> /	∕A°F	
			Appli	icable Man	ufacturer's Data Repor	ts to be attach	ed	
ASME	E Code, Se	eat the statements ma action XI. abol Stamp				olacement r or replaceme		he rules of the
Certif	icate of A	uthorization No.	N/A		Expiration Date		N/A	1
Signe	nd /	Owner or Owner's	Doolongo Title	Team Lead	der Date (c)	17/200	-	
		Owner of Owner's	Designee, Title					
r Pro <u>Hartf</u> O	ovince of ord, Conn	Georgia ecticut have inspections, and state the	commission issue and employed the component that to the best of	ed by the royed byents descri	INSERVICE INSPECTIOn tational Board of Boiler Hartford Steam Boiler ibed in this Owner's redge and belief, the ccordance with the	er and Pressu Inspection and Report durin Owner has p	<u>insurance Co. of C</u> g the period erformed examinat	onnecticut of 05/16/05 ions and taken
By s xami e lia	signing th nations a ble in an	is certificate, neithe	er the Inspector of the	nor his er this Owne	nployer makes any w rs Report. Furthermo damage or a loss of ions <i>GA</i> 756	rarranty, expre re, neither the any kind ari	essed or implied, Inspector nor his	concerning the employer shall ected with this
		7						

							Traveler #050	78
1.	Owner	Southern Nuclear Op			Date		10/14/05	:
		40 Inverness Center	Name Parkway, Birmingl	nam, AL	Sheet	1	of	1
	D14	A	dress		11-14		2	
2.	Plant	Vogtle Electric Gene	Name		Unit			
		Waynesboro, GA 30					0# 2050271501	1
		A	ddress		Hepair C	organization i	P.O. No., Job No., et	ic. ;
3.	Work Per	formed by Mair	ntenance Departme	nt	Type Code Symbol Sta		N/A N/A	<u> </u>
		Pia	Name nt Vogtle		Authorization No. Expiration Date		N/A N/A	
		A	ddress		·			İ
4.	Identifica	ition of System		120	2 / Nuclear Service Cool	ling Water Sys	stem	
5.	(b)Applic	cable Construction Cable Edition of Section	on XI Utilized for I	Repairs or R	eplacements 19 <u>89</u>	<u>er 1977</u> Add	enda, <u><i>N-249-1</i></u>	Code Case
6.	Identifica	ition Of Components	Hepaired or Hepi	aced and He	placement Component	8		:
	ime of	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
	PIPE PPORT	PULLMAN POWER PRODUCTS	N/A	N/A	V2-1202-229-H024	1989	REPLACEMENT	YES
- 30	FFORT	Fuodocio						—— -
7. 8. 9.	Test Con	iducted:	Hydrostatic P Other P	neumatic ressure /	//A PSI Test Temp	Pressure	<u>'A</u> °F	
ASM	E Code, Se					acement or replaceme		he rules of the
		nbol Stamp			N/A			
Signe		uthorization No. Supplies Owner or Owner's	N/A Designee, Title	Team Leade	Expiration Date	17/200	N/A	
			CEDTIL	ICATE OF II	SERVICE INSPECTION			
or Pro Harti to 4 correct By sexami	ovince of ford, Conn. Co	Georgia ecticut have inspective, and state the sures described in the sures described in the corrective measures.	and empired the component to the best of this Owners Ruler the inspector ares described in personal injury of	ed by the na loyed by ents descri if my knowl eport in ac nor his em this Owner property c	Ational Board of Boiler Hantford Steam Boiler In bed in this Owner's ledge and belief, the Coordance with the reployer makes any was Report. Furthermore lamage or a loss of a l	and Pressuinspection and Report durin Dwner has pequirements arranty, express, neither the any kind aris	Insurance Co. of Co. of Co. of the perioderformed examination the ASME Co. essed or implied, of Inspector nor his	onnecticut of 05/16/05 ons and taken de, Section XI. concerning the employer shall ected with this
					· · · · · · · · · · · · · · · · · · ·		·····	اـــــــــــــــــــــــــــــــــــــ

			,					Traveler#	05088
1.	Owner	Southern Nuclear C	Perating Company		Date		. 0	ctober 18, 2005	
)		<u> </u>	Name or Parkway, Birmingt	ham Al	Sheet		1 .		. 1
			Address	iam, AL	Sileet			0	·
2.	Plant	Vogtle Electric Gen			Unit			2	
		Waynesboro, GA 3	Name 30830		•		204950	05602	et .
			Address		•	Repair	Organization	P.O. No., Job N	o., etc.
3.	Work Per	formed by Ma	intenance Departme	ent	Type Cod	e Symbol Si	tamp	N/A	
		-, 	Name		Authorizat	ion No.		N/A	·
			lant Vogtle Address		Expiration	Date		N/A	
4.	Identifica	tion of System	Address		1204 / S	afety Inject	ion System		
5.	(a) Applic	eable Construction (Code ASME SE	C 19	74 Edition,	Summe	r 1974 Add	enda, 1553 &164	
	(b)Applic	able Edition of Sect	ion XI Utilized for F	Repairs or R	eplacements	19 <u>89</u>		\	.g .
6.	Identifics	tion Of Components	e Bensired or Benle	aced and Be	nlacement C	mnonante	,	~	
<u> </u>	Identifica	aon or component	nepaired of nepi	accu and ne	ipiacement co	omponents	•		·
No	me of	Name of	Manufacturer	National Board	Othe		Year	Repaired, Replaced,	
	ponent	Manufacturer	Serial No.	No.	Identific		Built	or Replaceme	
V	ALVE	WESTINGHOUSE	10001CS9900000 000S740018	W23461	2-1204-L	16-079	1981	REPLACEME	NT YES
			0005740018				 	 	
			•]				1	
8. 9.	Test Con			Pneumatic [Nominal		Pressure 🔲 p <i>N</i>	<u>⁄</u> A °F	,
J.	nemarks	See nem /	App	olicable Man	ufacturer's D	ata Report	s to be attach	ed	
ASME Type (E Code, Se Code Sym	bol Stamp	ade in the report a	re correct a		repi repair N/A	lacement or replaceme	ent	to the rules of the
Certifi	icate of A	uthorization No.	N/A		Expirat	ion Date		N/A	<u> </u>
Signe	nd 4-1	Supefini Owner or Owner	s Designee, Title	Team Lead	er Date	10/	19/200	<u>'</u>	
			CERTI	FICATE OF	INSERVICE II	ISPECTIO	N		
l, the i	undersian	ed, holding a valid (essel Inspectors	s and the State or
Conne	10112		at to the best of my	ribed in thi y knowledge	s Owner's R and belief, the	eport dur ne Owner h	ing the perional perional in the contract of t	od <u>June 22</u> d examinations	2, 2005 and taken corrective
Bys	signing th	is certificate, neith	ner the Inspector	nor his er	nployer mak	es any w	arranty, expr	essed or impli	code, Section XI.
be lia				or property	damage or	a loss of			his employer shall connected with this
7	<u> </u>	Inspector's Signatur	re	_ Commiss	ions <u>Ca 7</u> Nati	onal Board	d, State, Provi	ince and Endors	ements
Dat	te <u>/// (</u>	1/2005							

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLA

ACEMEI	NTS	4
Travele	r# <u>050</u>	89
October 18,	2005	
of		1
2		
505602		
n P.O. No.,	Job No., e	tc.
·	N/A N/A	
	N/A	·
denda,	1553-1 &1649	Code Case
	aired, aced,	ASME Code Stamped
	acement CEMENT	(Yes or No)
HEFLA	JEINIEINI	IES
c sensors w and the sec ce with MDC	ond is loca	
hed		
con	forms to t	he rules of the
	N/A	
<u>کر ۵۰۰</u>		
nce Co. of C iod ed examina the AS	connecticut ine 22, 20 tions and ME Code	d the State or of <u>Hartford,</u> 05 taken corrective e, Section XI.
no Inchest	r nor bio	

7		perating Company	 .	Date		ctober 18, 2005	
40 In		Name r Parkway, Birmingh	am, AL	Sheet	11	of	1
2. Plant Voat	r le Electric Gen	Address eratina Plant		Unit		2	
		Name				 	
Way	nesboro, GA 3	10830 Address		Done	20495	05602 P.O. No., Job No., et	
	•	Audress		nepa	r Organization	P.O. No., Job No., e	.c.
3. Work Performe	d by <u>Ma</u>	intenance Departme	ent	Type Code Symbol	Stamp	N/A	
	O	Name		Authorization No.		N/A	
•		ant Vogtle Address		Expiration Date		N/A	
4. Identification of				1204 / Safety Inje	ction System	•	
5. (a) Applicable C	Construction C	ode ASME SEC	C 19 7	74 Edition, Summ	<i>er 1974</i> Add	lenda, 1553-1 &1649	Code Case
		on XI Utilized for R	_	placements 19 <u>89</u> placement Componen	<u> </u>		
o. identification o	Toomponents	nepaired of nepla	National	:	<u> </u>	Repaired,	ASME Code
Name of I	Name of	Manufacturer	Board	Other	Year	Replaced,	Stamped
	nufacturer	Serial No.	No.	Identification	Built	or Replacement	(Yes or No
VALVE WES	TINGHOUSE	10001CS9900000 000S740017	W23460	2-1204-U6-080	1981	REPLACEMENT	YES
external-bottom 8. Test Conducted	nd welded to the val	e valve. One pad is ve body. Installation Hydrostatic [P	located on the of the mount	e esternal-top-side of t ting pads was complet Nominal Operating	the valve outlet and in accordance	and the second is loca e with MDC 04-V2M0	ted on the
8. Test Conducted	nd welded to the value of the v	e valve. One pad is ve body. Installation Hydrostatic P Other P	located on the nound of the mound of the mou	e esternal-top-side of the string pads was completed by the string pads was completed by the string pads was completed by the string pads and the	the valve outlet and in accordance g Pressure mp. N	and the second is loca e with MDC 04-V2M0. /A°F	ted on the
8. Test Conducted	nd welded to the value of the v	e valve. One pad is ve body. Installation Hydrostatic P Other P	located on the nound of the mound of the mou	e esternal-top-side of t ting pads was complet Nominal Operating	the valve outlet and in accordance g Pressure mp. N	and the second is loca e with MDC 04-V2M0. /A°F	ted on the
8. Test Conducted	nd welded to the value. d: N/A 🔯 o litem 7	e valve. One pad is ve body. Installation Hydrostatic P Other P App	neumatic ressure	e esternal-top-side of ting pads was completed in the pads was completed. Nominal Operating A PSI Test Test Test Test Test Test Test Test	the valve outlet and in accordance g Pressure mp. N	e with MDC 04-V2M0. /A °F led conforms to ti	ted on the 56.
8. Test Conducted 9. Remarks See	d: N/A 🔯 statements m	e valve. One pad is ve body. Installation Hydrostatic P Other P App	neumatic ressure	e esternal-top-side of ting pads was completed in the pads was completed. Nominal Operating A PSI Test Test Test Test Test Test Test Test	the valve outlet and in accordance g Pressure mp. Norts to be attach	e with MDC 04-V2M0. /A °F led conforms to ti	ted on the 56.
8. Test Conducted 9. Remarks See We certify that the ASME Code, Section	nd welded to the value. d: NA the litem 7 statements maxil. amp	e valve. One pad is ve body. Installation Hydrostatic P Other P App	Incated on the mount of the mou	Nominal Operating Nominal Operating Nominal Operating NA PSI Test Te Iffacturer's Data Repo OF COMPLIANCE d this re repa N/A Expiration Date	pressure No. No. No. No. No. No. No. No. No. No.	end the second is locally with MDC 04-V2M0. /A °F led conforms to the set of the set o	ted on the 56.
8. Test Conducted 9. Remarks See We certify that the ASME Code, Section Type Code Symbol St Certificate of Authorization	nd welded to the value. d: NA the litem 7 statements maxil. amp	e valve. One pad is ve body. Installation Hydrostatic P Other P App C ade in the report ar	neumatic ressure /	Nominal Operating Nominal Operating Nominal Operating NA PSI Test Te Ifacturer's Data Repo OF COMPLIANCE d this re repa N/A Expiration Date	pressure No. No. No. No. No. No. No. No. No. No.	end the second is locally with MDC 04-V2M0. /A °F led conforms to the set of the set o	ted on the 56.
8. Test Conducted 9. Remarks See We certify that the ASME Code, Section Type Code Symbol St Certificate of Authorize Signed	d: N/A statements m XI. amp zation No.	e valve. One pad is ve body. Installation Hydrostatic P Other P App C ade in the report ar	Incated on the mount of the mou	Nominal Operating Nominal Operating Nominal Operating NA PSI Test Te Ifacturer's Data Repo OF COMPLIANCE d this re repa N/A Expiration Date	the valve outlet and in accordance g Pressure mp. Norts to be attach	end the second is locally with MDC 04-V2M0. /A °F led conforms to the set of the set o	ted on the 56.
8. Test Conducted 9. Remarks See We certify that the ASME Code, Section Type Code Symbol St Certificate of Authorize Signed	d: N/A statements m XI. amp zation No.	e valve. One pad is the body. Installation Hydrostatic P Other P App C ade in the report an	neumatic ressure /	Nominal Operating Nominal Operating Nominal Operating NA PSI Test Te Ifacturer's Data Repo OF COMPLIANCE d this re repa N/A Expiration Date	pressure No. No. No. No. No. No. No. No. No. No.	end the second is locally with MDC 04-V2M0. /A °F led conforms to the set of the set o	ted on the 56.
8. Test Conducted 9. Remarks See We certify that the ASME Code, Section Type Code Symbol St Certificate of Authorize Signed	d: NA	e valve. One pad is ve body. Installation Hydrostatic P Other P App Cade in the report are N/A S Designee, Title	Incated on the mount of the mou	Nominal Operating Nominal Operating Nominal Operating NA PSI Test Te Ifacturer's Data Repo OF COMPLIANCE d this repa N/A Expiration Date O Date	the valve outlet and in accordance of pressure mp. Norts to be attached accordance of the placement of the p	e with MDC 04-V2M0. /A °F ned conforms to to the series of the series	ted on the 56.
8. Test Conducted 9. Remarks See We certify that the ASME Code, Section Type Code Symbol St Certificate of Authoriz Signed I, the undersigned, ho	d: NA	e valve. One pad is ve body. Installation Hydrostatic POther POTHER POTH	Incated on the mount of the mou	Nominal Operating MA PSI Test Te stacturer's Data Report Of COMPLIANCE d this repared N/A Expiration Date Of Complete Point Of Complete Po	placement ir or replacement on Pressure Valvacement on Pressure Valvacement on Pressure Valvacement on Pressure Valvacement on	e with MDC 04-V2M0. /A °F ned conforms to to the series of the series	ted on the 56. The rules of the state of the state
### TP 304 plate ar external-bottom 8. Test Conducted 9. Remarks See We certify that the ASME Code, Section Type Code Symbol St Certificate of Authorize Signed I, the undersigned, ho Province of General External Province of General External E	d: N/A Statements m XI. amp zation No. ner or Gwner's	e valve. One pad is ve body. Installation Hydrostatic POther POTH App Cade in the report and service properties of the commission issued and employed by	Incated on the mount of the mou	Nominal Operating Pads was completed in the pads was completed in the	pressure North to be attach placement ir or replacement on and Insurance of the August 1985 on and Ins	e with MDC 04-V2M0. A °F The conforms to the conformal conforms to the conformal con	ted on the 56. The rules of the the State of Hartfo
8. Test Conducted 9. Remarks See We certify that the ASME Code, Section Type Code Symbol St Certificate of Authorize Signed Own I, the undersigned, ho Province of Google Connecticut have into	d: NA Statements m XI. amp ration No. ner or Owner's spected the capanal state that	e valve. One pad is ve body. Installation Hydrostatic POther POTH App Cade in the report and solution process of the commission issued and employed becomponents descript to the best of my	Incated on the mount of the mou	Nominal Operating Pads was completed in the pads was completed in the	g Pressure \[\] g Pressure \[\] mp. \[N \] rts to be attach placement ir or replacement ir or nand Insurant uring the peric has performent	e with MDC 04-V2M0. A °F Tend Conforms to the series of the conforms and the second is local and the with MDC 04-V2M0. A 'A 'F Tend Conforms to the series of the se	ted on the 56. The rules of the I the State Of Hartfo 05 aken correcti
TP 304 plate ar external-bottom 8. Test Conducted 9. Remarks See We certify that the ASME Code, Section Type Code Symbol St Certificate of Authorize Signed I, the undersigned, ho Province of Granecticut have instead to Illo Book measures described By signing this certificate of the section of the sec	d: NA	e valve. One pad is ve body. Installation Hydrostatic POther POTHER POT	Incated on the mount of the mou	Nominal Operating pads was completed thing pads was completed thing pads was completed the pads was completed the pads was completed the pads was completed the pads was completed the pads was completed to the pads was complete	g Pressure mp. Notes to be attached in accordance of the placement of the placement of the placement of the placement of the period of the per	conforms to the sessel Inspectors and the ASME Code the ASME Code the sessed or implied,	ted on the 56. The rules of the the State of _Hartfo 05 aken correction concerning to
8. Test Conducted 9. Remarks See We certify that the ASME Code, Section Type Code Symbol St Certificate of Authoriz Signed I, the undersigned, ho Province of Gonnecticut have instead to Incompany to Incompany to Incompany to Incompany to Incompany the company that the Incompany the company that the Incompany that the Incomp	d: NA	Hydrostatic POther Poth	Incated on the mount of the mou	Nominal Operating pads was completed in the	pressure The process of the process	e with MDC 04-V2M0. A PF Ted Conforms to the conformation to the co	ted on the 56. The rules of the the State of _Hartfo 05 aken correction concerning to
8. Test Conducted 9. Remarks See We certify that the ASME Code, Section Type Code Symbol St Certificate of Authorize Signed I, the undersigned, ho Province of Gonecticut have instended by signing this cere examinations and cobe liable in any marinspection.	d: N/A Statements maximum artificate, neith rective measure for any	App App App Cade in the report are bomponents described in personal injury on the body. Installation App App Cade in the report are bomponents described in personal injury on the body of the body of the body of the linspector and employed bomponents described in personal injury on the body of the linspector and the linspector are the linspector and the linspector are the line are the linspector are the line	Incated on the mount of the mou	Nominal Operating Pads was completed in the pads was completed in the pads was completed in the pads was completed in the pads was completed in the pads was completed in the pads was completed in the pads with the pads with the pads with the pads was completed in the pads with the	g Pressure Manager Man	conforms to the sessel Inspectors and the ASME Code ressed or implied, e Inspector nor his ising from or conn	ted on the 56. The rules of the of Hartfo 05 aken correction, Section concerning temployer shected with the
8. Test Conducted 9. Remarks See We certify that the ASME Code, Section Type Code Symbol St Certificate of Authoriz Signed I, the undersigned, ho Province of Gonecticut have instended by signing this cere examinations and code liable in any marinspection.	d: NA	App App App Cade in the report are bomponents described in personal injury on the body. Installation App App Cade in the report are bomponents described in personal injury on the body of the body of the body of the linspector and employed bomponents described in personal injury on the body of the linspector and the linspector are the linspector and the linspector are the line are the linspector are the line	Incated on the mount of the mou	Nominal Operating Pads was completed in the pads was completed in the pads was completed in the pads was completed in the pads was completed in the pads was completed in the pads was completed in the pads with the pads with the pads with the pads was completed in the pads with the	g Pressure Manager Man	e with MDC 04-V2M0. A PF Ted Conforms to the conformation to the co	ted on the 56. If the State of Hartfo 05 aken correction, Section is concerning to employer shected with the

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS

As Required By The Provisions Of The ASME Code Section XI

4

			, ,					Traveler# 050	90
1.	Owner	Southern Nuclear C	Operating Company		Date		00	tober 18, 2005	
,		40 Inverness Cente	Name er Parkway, Birmingh	am, AL	Sheet		1	of	1
•	Plant		Address	·	I imia				
2.	Plant		Name		Unit				•
		Waynesboro, GA	30830 Address			Panair (204950	<i>5602</i> P.O. No., Job No., e	<u> </u>
			,			٠.	•	P.O. NO., JOD NO., e	ic.
3.	Work Per	formed byMa	nintenance Departme Name	ent	Type Code Authorizati	s Symbol Sta Ion No	amp	N/A N/A	
		P	lant Vogtle		Expiration			NA	
4.	Identifica	tion of System	Address		1204 / S	afety Injecti	on System		
						_		 	
5.	• • • • •	able Construction (74 Edition,	Summer 	1974 Add	enda, 1553-1 <u>&1649</u>	Code Case
	(b)Applic	able Edition of Sect	ion XI Utilized for R	epairs or R	eplacements 1	19 <u>89</u>			
6.	Identifica	tion Of Components	s Repaired or Repla	ced and Re	placement Co	mponents			
	<u>-</u>			National			T	Repaired,	ASME Code
	ame of nponent	Name of Manufacturer	Manufacturer Serial No.	Board No.	Othe Identific		Year Built	Replaced, or Replacement	Stamped (Yes or No)
	ALVE	WESTINGHOUSE	10001CS9900000	W23462	2-1204-U		1981	REPLACEMENT	YES
			000\$740019					<u> </u>	
					··.		<u> </u>		
8.	external-	late and welded to the bottom-side of the vaducted: N/A ☑	Ive body. Installation	n of the mounting of the mount	nting pads was Nominal (completed	in accordance	with MDC 04-V2M0	sea on the
9.	Remarks	See Item 7	Ann	licable Man	ufacturer's Da	ata Renorte	to be attach	ed .	
						· · · · · · · · · · · · · · · · · · ·	o to be attach	·	
ASM	E Code, Se				E OF COMPLIA	repla	acement or replaceme		he rules of the
••		bol Stamp				N/A			
Certi		uthorization No.	N/A		Expirati	on Date	/-/-	N/A	
Signe	ed <u>//</u>	Owner or Owner	s Designee, Title	Team Leade	<u>Date</u>	<u> </u>	21/20		
							-		
					INSERVICE IN				
	undersign nce of	ed, holding a valid (Georgia						essel Inspectors an <u>e Co. of Connecticul</u>	
to _/	1/01/2	ve inspected the (한 호소, and state the	at to the best of my	knowledge	and belief, th	e Owner h	as performed	examinations and	taken corrective
By s		cribed in this (is certificate, neith							e, Section Al.
-	inations a	nd corrective meas y manner for any	sures described in personal injury o	this Owne r property	rs Report. Findamage or a cons.	urthermore a loss of	e, neither the any kind ari	Inspector nor his sing from or conn	employer shall ected with this
-	inations a able in an ction.	nd corrective meas	sures described in personal injury o	this Owne r property	rs Report. Findamage or a cons.	urthermore a loss of	e, neither the any kind ari	Inspector nor his	employer shall ected with this

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS

								Traveler #050	91
1.	Owner	Southern Nuclear C	Operating Company		Date		0	ctober 18, 2005	
		40 Inverness Cente	Name or Parkway, Birmingh	am, AL	Sheet		1	of	1
2.	Plant		Address	· · · ·	Unit			2	
2.	Plant		Name		Onit				
		Waynesboro, GA 3	30830 Address			Renair Oro	204950	<i>5602</i> P.O. No., Job No., e) ·
						•			
3.	. Work Per	formed byMa	intenance Departme Name	ent	Type Code : Authorizatio	Symbol Stam; on No.	·	N/A N/A	
			lant Vogtle		Expiration D			N/A	
4.	Identifica	tion of System	Address		1204 / Sai	ety Injection	System		
5.	(a) Applic	cable Construction (Code ASME SEC	C 19	74 Edition,	Summer 19	74 Add	enda, 1553-1	Code Case
	(b)Applic	able Edition of Sect	ion XI Utilized for B	lenairs or Re	nlacements 19	189		<u>&1649</u>	
				-					
6.	Identifica	tion Of Components	s Repaired or Repla	aced and Re	placement Con	nponents			
Ne	me of	Name of	Manufacturer	National Board	Other		Year	Repaired, Replaced,	ASME Code Stamped
	ponent	Manufacturer	Serial No.	No.	Identifica		Built	or Replacement	(Yes or No)
V	ALVE	WESTINGHOUSE	10001CS9900000 000S740021	W23464	2-1204-U6	-082	1981	REPLACEMENT	YES
	<u> </u>						· · · · · · · · · · · · · · · · · · ·	1	
							···		
8. 9.	Test Con			Pneumatic [[Pressure	Nominal O N/A PSI	perating Pre Test Temp.		<u>⁄A</u> °F	
Ų.			Арр	licable Man	ufacturer's Dat	a Reports to	be attach	ed	
			C	ERTIFICATE	OF COMPLIA	NCE			
	e certify the E Code, Se	at the statements m	ade in the report a	re correct ar	nd this	replace			he rules of the
	•	ibol Stamp			٠	N/A	opiaceine		
Certif	icate of A	uthorization No.	N/A		Expiratio	n Date		N/A	
Signe	d W.	& Como S	2/	Team Leade	er Date	10/2	1/200	7	
		Owner or Owner	s Designee, Title				/		
			CERTI	FICATE OF	NSERVICE INS	SPECTION			
. the	undersian	ed, holding a valid			· · - · · · · · · · · · · · · ·		ressure V	essel inspectors an	
rovii									d the State o
	nce of	Georgia	and employed b					ce Co. of Connecticut	of Hartford
	nce ofna ecticut ha	ve inspected the case the	and employed b components descr at to the best of my	ibed in this knowledge	owner's Re	port during Owner has	the perio	od <u>June 22, 20</u> d examinations and	of <u>Hartford</u> 2005 taken correctiv
neas	nce of	ve inspected the o	and employed b components descr at to the best of my Owners Report i	ibed in this knowledge in accorda	o Owner's Re and belief, the nce with th	port during Owner has e requirem	the perion performed ents of	d <u>June 22, 20</u> d examinations and the ASME Code	of <u>Hartford</u> 2005 taken correctives, Section X
By sexami	nce of	ve inspected the case the	and employed b components descr at to the best of my Dwners Report in her the Inspector sures described in	thed in this knowledge in accorda nor his en this Owner	o Owner's Re and belief, the nce with the nployer makes or Report. Fu	port during Owner has e requirem s any warra rthermore, i	the period performed lents of anty, exproneither the	d June 22, 20 dexaminations and the ASME Code essed or implied, a Inspector nor his	of <u>Hartford</u> 205 taken corrective Section X concerning the employer shall
By s xami	nce of	ve inspected the control and state the cribed in this (in this cortificate, neithed corrective measures)	and employed b components descr at to the best of my Dwners Report in her the Inspector sures described in	ibed in this knowledge in accorda nor his en this Owner or property	s Owner's Re and belief, the nce with th nployer makes is Report. Fu damage or a ons & A 7	port during Owner has e requirem a any warrarthermore, I loss of any	the perior performed ents of inty, expr neither the y kind ari	d June 22, 20 dexaminations and the ASME Code essed or implied, a Inspector nor his sing from or conr	of <u>Hartford</u> oo5 taken corrective, Section X concerning the employer shalected with thi
By s xami	acticut had acticut had acticut had acticut had actions and actions action.	ve inspected the control and state the cribed in this (in this cortificate, neithed corrective measures)	and employed b components descr at to the best of my Dwners Report in her the Inspector sures described in	ibed in this knowledge in accorda nor his en this Owner or property	s Owner's Re and belief, the nce with th nployer makes is Report. Fu damage or a ons & A 7	port during Owner has e requirem a any warrarthermore, I loss of any	the perior performed ents of inty, expr neither the y kind ari	d June 22, 20 dexaminations and the ASME Code essed or implied, a Inspector nor his	of <u>Hartford</u> taken corrective, Section X concerning the employer shalected with this

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS

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7	

							Traveler #050	
1.	Owner	Southern Nuclear C	Operating Company		Date	0	ctober 18, 2005	
••	-		Name					
			er Parkway, Birmingh	am, AL	Sheet	11	of	1
_	D1		Address		0.0 · · · · · · ·			
2.	Plant	Vogtle Electric Ger	Name		Unit		2	
		Waynesboro, GA				204950	05602	
			Address		Repa		P.O. No., Job No., et	c.
٠								
3.	Work Per	formed by <i>M</i> &	aintenance Departme Name	nt .	Type Code Symbol	Stamp	N/A N/A	
		P	Name Plant Vogtle		Authorization No. Expiration Date		N/A N/A	
•			Address					
4.	Identifica	tion of System			1204 / Safety Inje	ection System		
5.	(a) Applic	able Construction (Code ASME SEC	: III 19 7	4 Edition, Sumr	ner 1974 Add	enda, 1553-1 &1649	Code Case
	(b)Applic	able Edition of Sect	ion XI Utilized for Re	epairs or Re	placements 19 <i>89</i>			
				•	_			
6.	Identifica	tion Of Component	s Repaired or Repla	ced and Rep	lacement Compone	nts		
				National			Repaired,	ASME Code
N	ame of	Name of	Manufacturer	Board	Other	Year	Replaced,	Stamped
	nponent	Manufacturer	Serial No.	No.	Identification	Built	or Replacement	(Yes or No)
V	ALVE	WESTINGHOUSE	10001CS9900000 000S740022	W23465	2-1204-U6-083	1981	REPLACEMENT	YES .
			0000770022					
			•		**** 			
8. 9.	Test Con			neumatic 🔲 ressure^			<u>′A</u> °F	
3.		366 Ilam 7	Арр	licable Manu	facturer's Data Repo	orts to be attach	ed	
w	e certify th	at the statements m	C nade in the report ar		OF COMPLIANCE d this	eplacement	conforms to t	he rules of the
ASM	E Code, Se	ction XI.	•		repa	air or replaceme	ent	
Туре	Code Sym	bol Stamp			N/A			
Certi	ficate of A	thorization No.	N/A		Expiration Date		N/A	
	. /	80.	0	-		1. 1.6	_	
Sign	ed <u>//</u>	Owner of Owner	's Designee, Title	Team Leade	Date	0/2//2		
		<u> </u>	OF DELI	ICATE OF I	NSERVICE INSPECT	ION		
			CEHIII					*
			commission issued	by the natio	onal Board of Boiler			
rovi	nce of	Georgia	commission issued and employed by	by the nation	l Steam Boiler Inspec	tion and Insuran	e Co. of Connecticut	of _Hartford.
Provi Conne O L	nce of ecticut_ha	Georgia ve inspected the	commission issuedand employed by components descri at to the best of my	by the nation Hartford bed in this knowledge		tion and Insurant uring the perior r has performe	ce Co. of Connecticut od June 23, 20 d examinations and	of <u>Hartford.</u> 05 aken corrective
Province Connuction Co	nce of	Georgia ve inspected the cribed in this certificate, neithed corrective measures.	commission issuedand employed by components descri at to the best of my Owners Report in her the Inspector sures described in	by the natic y <u>Hartforc</u> ibed in this knowledge n accordar nor his em this Owners	<u>f Steam Boiler Inspec</u> Owner's Report d and belief, the Owne	tion and Insurant uring the perior thas performen uirements of warranty, expressore, neither the	ce Co. of Connecticut d June 23, 20 d examinations and the ASME Code essed or implied, a Inspector nor his	of <u>Hartford</u> , 05 taken corrective c, Section XI. concerning the employer shall
roving Connection (Connection	nce of	Georgia ve inspected the cribed in this certificate, neithed corrective measures.	commission issuedand employed by components descri at to the best of my Owners Report in her the Inspector sures described in	by the natic y Hartford ibed in this knowledge n accordan nor his em this Owners r property of	Steam Boiler Inspection Owner's Report of and belief, the Owner of the requirement of the	tion and Insurant uring the perior or has performed uirements of warranty, exprisore, neither the of any kind are	ce Co. of Connecticut d June 23, 20 d examinations and the ASME Code essed or implied, a Inspector nor his	of <u>Hartford.</u> 05 laken corrective, Section XI. concerning the employer shall ected with this

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS

						Traveler#	05093
1. Owner	Southern Nuclear C	Operating Company		Date		October 18, 2005	
	40 Inverness Cente	Name er Parkway, Birmingh	nam. AL	Sheet	1	of	1
		Address					
2. Plant	Vogtle Electric Ger	nerating Plant Name		Unit		2	
	Waynesboro, GA				2049	505602	
		Address		F	Repair Organizatio	on P.O. No., Job No	., etc.
3. Work Pe	rformed by Ma	aintenance Departme	ent	Type Code Syr	mbol Stamp	· N/A	
••		Name	-	Authorization N	lo	N/A	
		ilant Vogtle Address		Expiration Date		N/A	
4. Identifica	ation of System _			1204 / Safety	Injection System		
5. (a) Appli	cable Construction (Code ASME SEC	C 19	74 Edition, S	Summer 1974 Ac	ddenda, 1553- &1649	
(b)Applic	cable Edition of Sect	ion XI Utilized for R	epairs or R	eplacements 1989	?		_
6. Identific	ation Of Component	s Renaired or Renla	ared and Re	nlacement Comp	onante		
O. IDOMANO		- repaired of repit		piacement comp	onems		
Name of	Name of	Manufacturer	National Board	Other	Year	Repaired, Replaced,	ASME Code Stamped
Component	Manufacturer	Serial No.	No.	Identification		or Replaceme	
VALVE	WESTINGHOUSE	10001CS9900000	W23466	2-1204-U6-08	1981	REPLACEME	VT YES
		000S740023	 				
			1				
•	nducted: N/A 🔯 s See Item 7	Other P	oneumatic [N/A PSI Tes		<i>N/A</i>	
		Арр	licable Man	ufacturer's Data f	Reports to be attac	ched	
SME Code, S					replacement repair or replacem		to the rules of the
ype Code Syn	nboi Stamp .uthorization No.	N/A		Evoiration 1	V/A Date	N/A	
er uncale ul A	1 1 -	1 1		Expiration t		· · · · · · · · · · · · · · · · · · ·	
igned	N. Slege	's Designee, Title	Team Leade	<u>or</u> Date	10/21/2	000	
<u> </u>	Owner or Liwher	s Designee, 11116			•		
		CERTI	FICATE OF	NSERVICE INSPI	ECTION		
	ned, holding a valid						
rovince of	Georgia ave inspected the					nce Co. of Connect riod June 23	
11/01/20	and state the scribed in this	at to the best of my	knowledge	and belief, the O	wner has perform	ed examinations a	nd taken correcti
xaminations a	his certificate, neith	sures described in	this Owne	rs Report. Furth	ermore, neither t	the Inspector nor	his employer sh
e liable in ai Ispestion.,	ny manner for any	personal injury o	r property	damage or a lo	ss of any kind i	erising from or c	onnected With th
() You	- Zalla	ankl	Commiss	ions <u>GA 75</u>	<u>(</u>	· · · · · · · · · · · · · · · · · · ·	
	Inspector's Signatu			National	Board, State, Pro	ovince and Endorse	ements
Date/_	101/2005	.					

ORIGINAL

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS

						•		1 raveler #050	94
. 1.	Owner	Southern Nuclear C	perating Company		Date		. 0	ctober 18, 2005	
			Name						
			r Parkway, Birmingh	am, AL	Sheet		1	of	
2.	Plant	Vogtle Electric Gen	Address erating Plant		Unit			2	
			Name		•				
		Waynesboro, GA 3					204950		
		•	Address	•		Repair Org	anization	P.O. No., Job No., et	ic.
3.	Work Per	formed byMa	intenance Departme	nt	Type Cod	e Symbol Stamp	·	N/A	
			Name		Authorizat				
			lant Vogtle Address	······································	Expiration	Date		N/A	
4.	Identifica	tion of System	Addiess		1204 / S	afety Injection	System	•	
5.		eable Construction (74 Edition,	Summer 19	74 Add	enda, 1553-1 <u>&1649</u>	Code Case
*	(b)Applic	able Edition of Secti	ion XI Utilized for R	epairs or R	eplacements	19 <u><i>89</i></u>			
6.	Identifica	tion Of Components	Repaired or Repla	ced and Re	eplacement Co	omponents			
								·	
Me	me of	Name of	Manufacturer	National Board	Oth	.	Year	Repaired, Replaced,	ASME Code Stamped
	ponent	Manufacturer	Serial No.	No.	Identific		Built	or Replacement	(Yes or No)
V	ALVE	WESTINGHOUSE	10001CS9900000	W23463	2-1204-L	J6-085 .	1981	REPLACEMENT	YES
			000\$740020					·	
				 					
8. 9.	Test Con	ducted:	Hydrostatic 🔲 P	neumatic [_	Operating Pre Test Temp.	ssure 🔲	e with MDC 04-V2M0	
	TIOTHE !	200 //01/7	Арр	licable Man	ufacturer's D	ata Reports to	be attach	ed	
ASM6 Type	E Code, Se Code Sym	at the statements metion XI. bol Stamp				replace repair or i N/A			he rules of the
Signe	ed /	1. Land		Team Lead	er Date	10/	1/20	07	
g		Owner or Owner	s Designee, Title			/ 5/ C		- 1	
					INSERVICE II				7
•		•						essel inspectors and	
Conne	1012		components descr at to the best of my	ibed in thi knowledge	is Owner's Read and belief, the	leport during he Owner has	the perio	te Co. of Connecticut ad <u>June 23, 20</u> If examinations and the ASME Code	05 laken corrective
exami	nations a ble in an	nd corrective meas	ures described in	this Owne r property	rs Report. F damage or	urthermore, a loss of any	neither the	essed or implied, Inspector nor his sing from or conn	employer shall
4		Inspector's Signatur	re	Commiss	ions <u>Gu 7</u> Nati	5 (e onal Board, S	tate, Provi	nce and Endorseme	nts
Da	te <u>//</u> /	B1/3005				ŕ			

ORIGINAL

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS

							Traveler# 050	95
1.	Owner	Southern Nuclear C	Operating Company		Date	O	ctober 18, 2005	
•		40 Inverness Cente	Name er Parkway, Birmingh	am. AL	Sheet	1	of	1
			Address			·		
2.	Plant	Vogtle Electric Ger	nerating Plant Name		Unit		2	
		Waynesboro, GA				204950	5602	
			Address		Repai	r Organization	P.O. No., Job No., et	c.
3.	Work Per	rformed by Ma	aintenance Departme	ent	Type Code Symbol	Stamp	N/A	
			Name		Authorization No.		N/A	·
			Plant Vogtle Address		Expiration Date		N/A	
4.	Identifica	tion of System	Audiess		1204 / Saféty Injec	ction System		
5.	(a) Applic	 cable Construction (Code ASME SEC	C 19 7	'4 Edition, Summ	er 1974 Add	enda, 1553-1 &1649	Code Case
	(b)Applic	able Edition of Sect	tion XI Utilized for R	epairs or Re	placements 19 <u>89</u>			
6.	Identifica	tion Of Component	e Panaired or Panis	and and Bar	placement Componen	••		
		The state of the s	3 repaired or repla	icou and rie	nacement componen			·····
l N	ame of	Name of	Manufacturer	National Board	Other	Year	Repaired, Replaced,	ASME Code Stamped
	mponent	Manufacturer	Serial No.	No.	Identification	Built	or Replacement	(Yes or No)
	VALVE	WESTINGHOUSE		W25788	2-1204-U6-086	1981	REPLACEMENT	YES
\vdash		 	000S740032					
								*
				······································				
7.					1" diameter and 1/4" the			
					e estemal-top-side of ti ting pads was complete			
•	<u> </u>	DOROTT SIGN OF BIRE VE	ive body. Instantion	TOTATO THOUSE	ung paus was complete	our accordance	WILL WILL OF VENUE	
٠.	T 0					_ (Fig.	*	
8.	Test Con	N/A 🔯		neumatic [g Pressure[<u> </u>	4 °F	
		_			<u></u>		•	
9.	Remarks	See Item 7	Ann	licable Manu	rfacturer's Data Repo	rts to be attache	ed .	
	·					its to be attach		
	la aartifu th	est the etatements m	C nade in the report a		OF COMPLIANCE	placement	conforms to the	no sulos of the
	E Code, Se		nade ili tile report ai	e correct an		r or replaceme		e rules of the
		bol Stamp		•	N/A			
Certi	ificate of A	uthorization No.	N/A		Expiration Date		N/A	
<u> </u>		118		Toom I and		0/21/20		
Sign	ea	12.77-Capa	eeen	Team Leade	<u>r</u> Date <u>(</u>	121/20	27	
		Owner or Owner	's Designee. Title					
_		Owner or Owner	's Designee, Title	· · · · · · · · · · · · · · · · · · ·				
		Owner or Owner		FICATE OF I	NSERVICE INSPECTION	ON		
	_	ed, holding a valid	CERTII commission issued	by the nation	onal Board of Boiler a	nd Pressure Vo		
Provi	ince of	ed, holding a valid Georgia	CERTII commission issued and employed b	by the nation	onal Board of Boiler a I Steam Boiler Inspecti	nd Pressure Ve	e Co. of Connecticut	of Hartford.
Provi	ince ofha	ed, holding a valid <u>Georgia</u> eve inspected the	CERTII commission issuedand employed b components descr	l by the nation y <u>Hartford</u> ibed in this	onal Board of Boiler a <u>Steam Boiler Inspection</u> Owner's Report du	nd Pressure Ve on and Insurance Iring the perio	e Co. of Connecticut d June 23, 20	of <u>Hartford.</u> 05
Provi	ince of lecticut ha	ed, holding a valid <u>Georgia</u> ive inspected the	CERTII commission issued and employed b components descr at to the best of my	l by the nation y <u>Hartford</u> ibed in this knowledge	onal Board of Boiler a I Steam Boiler Inspecti	and Pressure Ve on and Insurance Iring the perion has performed	<u>e Co. of Connecticut</u> d <u>June 23, 20</u> l examinations and t	of <u>Hartford,</u> 05 aken corrective
Provi Conn to _/ meas	ince of lecticut had lecticut had lecticut had lecticuted had had had had had had had had had ha	ed, holding a valid <u>Georgia</u> ve inspected the cribed in this (CERTII commission issued and employed b components descr at to the best of my Owners Report i	l by the nation by <u>Hartford</u> ibed in this knowledge n accordan	onal Board of Boiler and Steam Boiler Inspection of Steam Boiler Inspection of Steam Boiler and belief, the Owner once with the requirements.	and Pressure Vo on and insurance iring the periodenal has performed birements of	e Co. of Connecticut dJune_23, 20 l examinations and t the ASME Code	of <u>Hartford,</u> 05 aken corrective , Section XI.
Provi	ince of	ed, holding a valid <u>Georgia</u> Ive inspected the and state the cribed in this (is certificate, neithed or rective measure)	CERTII commission issued and employed b components descr at to the best of my Owners Report i her the Inspector sures described in	I by the natic y <u>Hartford</u> ibed in this v knowledge n accordan nor his em this Owner	onal Board of Boiler and Steam Boiler Inspection of Steam Boiler Inspection	and Pressure Voon and Insurance on and Insurance in the perior has performed by the perior of the perior of the perior of the perior of the perior of the perior of the perior of the perior of the perior of the perior of the perior of the perior of the perior of the perior of the perior of the perior of the perior of the perior of the period of the pe	e Co. of Connecticut d June 23, 20 examinations and t the ASME Code essed or implied, inspector nor his	of <u>Hartford</u> , 05 aken corrective , Section XI. concerning the employer shall
Provi	ince of	ed, holding a valid <u>Georgia</u> Ive inspected the and state the cribed in this (is certificate, neithed or rective measure)	CERTII commission issued and employed b components descr at to the best of my Owners Report i her the Inspector sures described in	I by the natic y <u>Hartford</u> ibed in this v knowledge n accordan nor his em this Owner	onal Board of Boiler and Steam Boiler Inspection of Steam Boiler Inspection of Steam Boiler and belief, the Owner note with the requipployer makes any opposer makes any opposer some some some some some some some some	and Pressure Voon and Insurance on and Insurance in the perior has performed by the perior of the perior of the perior of the perior of the perior of the perior of the perior of the perior of the perior of the perior of the perior of the perior of the perior of the perior of the perior of the perior of the perior of the perior of the period of the pe	e Co. of Connecticut d June 23, 20 examinations and t the ASME Code essed or implied, inspector nor his	of <u>Hartford</u> , 05 aken corrective , Section XI. concerning the employer shall
Provi	ince of	ed, holding a valid Georgia ave inspected the seribed in this cribed in this consistency manner for any	CERTIC commission issued and employed be components descripted to the best of my Owners Report in the Inspector sures described in personal injury of the commission of the co	I by the natic y Hartfore ibed in this v knowledge n accordan nor his em this Owner r property of	onal Board of Boiler and Steam Boiler Inspection of Steam Boiler Inspection of Steam Boiler Inspection of Steam Boiler in Steam Boiler in Steam Boiler in Steam Boiler in Steam Board of Steam Board of Steam Board of Steam Board of Steam Board of Board of Steam Board of Board of Board of Board of Board of Board of Board of Board of Board of Board of Board of Board of Board of Boiler in Steam Board of Boiler in Steam Board of Boiler in Steam Boiler in Steam Board of Boiler in Steam Boiler in Steam Board of Boiler in Steam B	and Pressure Voon and Insurance on and Insurance or in the period has performed birements of warranty, express, neither the fany kind arise	e Co. of Connecticut d June 23, 20 l examinations and t the ASME Code essed or implied, o Inspector nor his sing from or conne	of <u>Hartford</u> , 05 aken corrective , Section XI. concerning the employer shall ected with this
Provide Connection Laboratory By example in inspections	ince ofha	ed, holding a valid Georgia Second the Seco	CERTIC commission issued and employed be components descripted to the best of my Owners Report in the Inspector sures described in personal injury of the commission of the co	I by the natic y Hartfore ibed in this v knowledge n accordan nor his em this Owner r property of	onal Board of Boiler and Steam Boiler Inspection of Steam Boiler Inspection of Steam Boiler Inspection of Steam Boiler in Steam Boiler in Steam Boiler in Steam Boiler in Steam Board of Steam Board of Steam Board of Steam Board of Steam Board of Board of Steam Board of Board of Board of Board of Board of Board of Board of Board of Board of Board of Board of Board of Board of Boiler in Steam Board of Boiler in Steam Board of Boiler in Steam Boiler in Steam Board of Boiler in Steam Boiler in Steam Board of Boiler in Steam B	and Pressure Voon and Insurance on and Insurance or in the period has performed birements of warranty, express, neither the fany kind arise	e Co. of Connecticut d June 23, 20 examinations and t the ASME Code essed or implied, inspector nor his	of <u>Hartford</u> , 05 aken corrective , Section XI. concerning the employer shall ected with this
Provi Conn to meas By exam be li inspec	ince ofha	ed, holding a valid Georgia ave inspected the seribed in this cribed in this consistency manner for any	CERTIC commission issued and employed be components descripted to the best of my Owners Report in the Inspector sures described in personal injury of the commission of the co	I by the natic y Hartfore ibed in this v knowledge n accordan nor his em this Owner r property of	onal Board of Boiler and Steam Boiler Inspection of Steam Boiler Inspection of Steam Boiler Inspection of Steam Boiler in Steam Boiler in Steam Boiler in Steam Boiler in Steam Board of Steam Board of Steam Board of Steam Board of Steam Board of Board of Steam Board of Board of Board of Board of Board of Board of Board of Board of Board of Board of Board of Board of Board of Boiler in Steam Board of Boiler in Steam Board of Boiler in Steam Boiler in Steam Board of Boiler in Steam Boiler in Steam Board of Boiler in Steam B	and Pressure Voon and Insurance or and Insurance or ing the period has performed birements of warranty, express, neither the fany kind arise	e Co. of Connecticut d June 23, 20 l examinations and t the ASME Code essed or implied, o Inspector nor his sing from or conne	of <u>Hartford</u> , 05 aken corrective , Section XI. concerning the employer shall ected with this

			•			Traveler# 050	199
1. Owner	Southern Nuclear O	perating Company		Date		01/19/06	
		Name					j
	40 Inverness Center		ham, AL	Sheet	1	of	1
2. Plant	Vogtle Electric Gene	ddress eratina Plant		Unit		2	
		Name					
	Waynesboro, GA 3					and PO# 7063483	
	A	ddress .		Repair C	Organization	P.O. No., Job No., e	tc.
3. Work P	erformed by Westingl	house Electric Co.	/ SNC	Type Code Symbol Sta	mp	N/A	
		Name		Authorization No.		N/A	
		Center Pwy., Ste. 1- . 35242 / Plant Vo		Expiration Date		N/A	
		ddress	gae	-			!
4. Identific	cation of System			1201 / Reactor Cools	ant System		<u> </u>
(b)Appl	licable Construction C icable Edition of Secti cation Of Components	on XI Utilized for	Repairs or R		<u>er 1972</u> Adde	enda, <u>N/A</u>	Code Case
		· · · · · · · · · · · · · · · · · · ·	[N 1]	· · · · · · · · · · · · · · · · · · ·	r		
Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other	Year Built	Repaired, Replaced,	ASME Code Stamped
REACTOR	COMBUSTION	7372	22004	Identification 2-1201-V6-001	1979	or Replacement REPLACEMENT	(Yes or No)
VESSEL	ENGINEERING, INC.						
8. Test Co		Other F		Nominal Operating F //A PSI Test Temp facturer's Data Reports	p <i>N</i> /		
		C	ERTIFICATE	OF COMPLIANCE	~ = · · · · · · · · · · · · · · · · · ·		
We certify	that the statements m			nd this <u>repla</u>	acement		he rules of the
ASME Code, S				repair o	or replaceme	nt ,	j 1
Type Code Sy				N/A		·	
Certificate of	Authorization No.	N/A		Expiration Date		N/A	
Signed /	Owner or Owner's	Designee Title	Team Leade	er Date	23/200	6	
	Opiner or Owner s	besignee, ritte					
		CERTI	FICATE OF II	SERVICE INSPECTION	V		
the undersid							
or Province of Hartford, Con to	f <u>Georgia</u> nnecticut have inspec Opto , and state ti	and emp cted the compor hat to the best of	loyed by ents descri of my knowl	ational Board of Boiler Hartford Steam Boiler In bed in this Owner's I edge and belief, the C	<i>nspection and</i> Report durin Owner has p	Insurance Co. of Co. g the perioderformed examinat	onnecticut of 08/29/05 ons and taken
or Province of Hartford, Con to	f <u>Georgia</u> nnecticut have inspec Opto , and state ti	and emp cted the compor hat to the best of	loyed by ents descri of my knowl	Hartford Steam Boiler II bed in this Owner's I	<i>nspection and</i> Report durin Owner has p	Insurance Co. of Co. g the perioderformed examinat	onnecticut of 08/29/05 ons and taken
or Province of Hartford, Conto to //w//corrective me By signing to examinations be liable in a	Georgia necticut have inspectious, and state to easures described in this certificate, neither and corrective measures.	and emported the compor hat to the best of this Owners Refer the Inspector ures described in	loyed by	Hartford Steam Boiler In this Owner's I edge and belief, the C	nspection and Report durin Owner has p equirements arranty, express, neither the	g the perioderformed examinate of the ASME Coopersed or implied, a Inspector nor his	onnecticut of 08/29/05 ons and taken le, Section XI. concerning the employer shall
by signing texaminations be liable in a inspection.	Georgia Inecticut have inspective and state to easures described in this certificate, neither and corrective measuring manner for any properties.	and emported the comported the comported to the best of this Owners Reporter the Inspector area described in personal injury o	loyed by nents describ of my knowle port in ac nor his em this Owners r property o	Hartford Steam Boiler In bed in this Owner's ledge and belief, the Coordance with the resployer makes any was Report. Furthermore lamage or a loss of a loss of a loss.	nspection and Report durin Dwner has p equirements arranty, expre- e, neither the any kind aris	Insurance Co. of Co. of Co. of Co. of Co. of Co. of the period examinate of the ASME Co. essed or implied, of Inspector nor his sing from or connection.	onnecticut of O8/29/05 ons and taken de, Section XI. concerning the employer shall ected with this
by signing texaminations be liable in a inspection.	Georgia necticut have inspectious, and state to easures described in this certificate, neither and corrective measures.	and emported the comported the comported to the best of this Owners Reporter the Inspector area described in personal injury o	loyed by nents describ of my knowled port in account in accou	Hartford Steam Boiler In bed in this Owner's ledge and belief, the Coordance with the resployer makes any was Report. Furthermore lamage or a loss of a loss of a loss.	nspection and Report durin Dwner has p equirements arranty, expre- e, neither the any kind aris	g the perioderformed examinate of the ASME Coopersed or implied, a Inspector nor his	onnecticut of O8/29/05 ons and taken de, Section XI. concerning the employer shall ected with this

:		•	,				Traveler #05	103
1.	Owner	Southern Nuclear	Operating Company		Date		08/16/06	
		40 Inverness Cen	Name ter Parkway, Birming	ham, AL	Sheet	1	of	3
2.	Plant	Vogtle Electric Ge	Address		Unit			!
2.	riant		Name	_ 				
		Waynesboro, GA	30830 Address		Re		<u>040160001</u> n P.O. No., Job No., e	etc
_	=							
3.	Work Per	formed byM	laintenance Departme Name	ent	Type Code Symt Authorization No		N/A N/A	+
		<u> </u>	Plant Vogtle		Expiration Date		N/A	
4.	Identifica	tion of System	Address		1501 / Containme	ent Cooling Syster	n	
₹.		•				an cooming cyster		
5.	(b)Applic	able Edition of Sec	Code <u>ASME SE</u>	Repairs or F	leplacements 19 <u>89</u>		nda, <u>N-294</u>	_ Code Case
6.	Identifica	tion Of Componer	nts Repaired or Rep	laced and R	eplacement Compo	onents		<u> </u>
		M		National	A.		Repaired,	ASME Code
	ame of nponent	Name of Manufacturer	Manufacturer Serial No.	Board No.	Other Identification	Year Built	Replaced, or Replacement	Stamped (Yes or No)
1	HEAT	AEROFIN	970801	863	2-1501-A7-002-0		REPLACEMENT	YES
EXC	HANGER	•		l l			ŀ	
8. 9.	Test Con		Hydrostatic F	Pressure	Nominal Opera	ting Pressure X Temp^	<u>√/A</u> °F	
	(·		ERTIFICATI	OF COMPLIANCE			
			made in the report		nd this	replacement		the rules of the
	E Code, Se					epair or replacem	ent	·
•	•	bol Stamp thorization No.	N/A		N/2 Expiration Da		N/A	
Sign	Λ	Owner or Owner	len 8/21/0	6Team Lead ∵	•	8/21/06	- 100 C	
			CERTI	FICATE OF I	NSERVICE INSPE	CTION	94 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
br Pro Harting Corrections By sexamined lia	ovince of ford, Connut of	Georgia ecticut have insp and state sures described is certificate, nei nd corrective mes	and empore that to the best of in this Owners R	ned by the nelloyed by nents descript my know the port in an and this end this Owner	ational Board of E Hartford Steam Bo ibed in this Own ledge and belief, ccordance with ti nployer makes an es Report. Furthe damage or a loss ons	Boiler and Pressibiler Inspection are in spection are the Owner has the requirements by warranty, expressor, neither the of any kind are the control of the	ure Vessel Inspector of Insurance Co. of Coing the period 0 performed examinate of the ASME Corressed or implied, ne Inspector nor his rising from or confince and Endorsem	connecticut of 9/14/05 tions and taken de, Section XI. concerning the semployer shall nected with this
Da	te <u>7 .</u>	iser., 2006						

FORM N-1 CERTIFICATE HOLDERS' DATA REPORT FOR NUCLEAR VESSELS* As Required by the Provisions of the ASME Code Section III. Division 1

			nequired b	y trie Fre	Visions of	the ASIV	E Code, Sect	ion III, Divisio	ו חכ	Pg. 1 of	<u>; </u>
1.	Manufac	ctured and certified	by AER	DFIN CO	RPORATIO	N. 462:	1 MURRAY PL	ACE. LYNC	IBURG, V	A 24502	! :
		ctured forGE				GTLE PI			·		1
3.	Location	of installation	GEORGIA	POWER	COMPNAY,	VOGTLE	PLANT, WA	YNESBORO,	GA -		! : :
4.	Type:	HORIZONTAL (horiz, or vert.)	HEAT EXCH	ANGER	970801			C-1042 (drawing no.)	863	199	
_	46445.6	ode, Section III, D	1101111, packeting,	1977			1977	2	treat is but no	.] (year b	1
5.	ASME C	.ode, Section III, U	ivision 1:	(edition)		da dete)	(class)	-	(Code Case no.)	
item	s 6–10 i	nclusive to be com	pleted for sing	le wall ves	sels, jackets	of jacketed	l vessels, or shell	s of heat exchar	ngers.		!
6.	Shell:	(mat'l. spec. no.)	6 38,000)	.280"		.051"	0' - 2	.3"	3' - 5.79	5 "
	Seams:		(tensile str	ength) —	(nom. thicknes	e (In.)) (r 	nin. design thickness ((dis. ID (ft & in.)}	(length (overall) (ft	& in.)]
		(long.)	(HT')	(AT)		ff. %)	(girth)	(HT ¹)	(RT)	Ina. of cau	reesi
8.	Heads:	SB-171, AL.7	C. no.1	40,00	(ensile strength)	 -	((b) met'l. sc	ec no.i		sile strength)	<u> </u>
		Location		Crawn	Knuckle	Elliptica	Conical	Hemispherical	Flat	Side to Press	
	(2)	(top, bottom, ends)	Thickness	Radius	Radius .	Ratio	Apex Angle	Radius	2.3"	Iconvex or con	
	(a)		.02	LAI			+		2.3	FLAT	
		able, boits used		L	<u> </u>	'	Other	fastening			
				(mat'l. spe	c. no., size, quan	tity)	Other	163 (CIMIN)	(describe pr	attach sketch)	!
9.	Jacket o	closure:	·····		iba		If ber, give dimensions				·.
	ns 11 and	oressure ² 200 (psi)			Min. pres	sure-test t	emp. <u></u>	- Phau., Nydro., o	r como. test ; ;	pressure(300
11.	Tubeshe	Jets:(stationery,	mat'i. spec. no.)	[1	dia. in. (subject to	prese.)	[thickno	ess (in.)]	- lettachm	ent (welded, bolted	
		(floating, r	net'l. spec. no.)		(die. (in.)			ess (in.)	•	attachmenti	
12.	Tubes:	SB-111, AL.	706 ,62	.5"	··-	035"		324 (no.)		STRAIGHT	
		16 inclusive to be o	. •			thickness (inch				ype (straight or U)	
13.	Shell: _						<u> </u>	(4) 10 //	4:-11	ength (overall) (ft	6 in 11
14	Seams:	(mat*1. spec. no.)	(tensile st	rengini	lnom, thickne	aga (IU-1) (I	min. design thickness (in.)) (die, ID (fi	. G . m./l	; ;	4 (1).77
		(long, (welded, dbl., sin	gle)] (HT' (yes	or no)]	(AT)	(aff. %)	(gerth)	(HT¹)	(RT)	lno, of co	irses)
15.	Heads: .	((a) mat'l. spec. no.)	(tensile :	itrength)	((b) mat'l. s	pec. no.	(tensile strength)	((c) mat'l. s	spec. no.	(tensile strangt	ήI
		Location	Thickness	Crown Radius	Knuckle Redius	Elliptical Ratio	Conical Apex Angle	Hemispherical Radius	Flat Diameter	Side to Press (convex or con	
	(a) Top	, bottom, ends								· · · · ·	
	(b) Cha		·						<u> </u>		
	(c) Floa	ating	L	L	L	<u> </u>	 		<u></u>		
	¹⁴ remov	vable, boits used _				ę		Other faste	ning	ripe or attach sket	chi
16.	Design (pressure ²	at		r1. spec. no., size in. pressure-t	•	(°F) . Pne	u., hydro., or co		1	-
' If po	stweld hea	t treated. ² Ust other	internal or external	pressure with	coincident temp	eratura when a	pgicable.				1
		l information in form						2) information in i	tems 1 through	h 4 on this Data	Report
(12/		each sheet, (3) each					e Order Dept., ASM	E. 22 Law Orive, 8	30x 2300, Fair	field, NJ 07007	2300

(12/88)

FORM N-1 (Back - Pg. 2 of 2 Certificate Holder's Serial No? 17. Nozzles, inspection and safety valve openings: 2.45 .77 Purpose (inlet. How Reinforcement Quantity outlet, drain, etc.) Die. or Size / Attached Mat'l. Thickness Material. Location 25" INLET/OUTLET SB-564 .280" 1/1 STUB BYD WELDED N/R END GR.400 INLET/OUTLET 1/1 SA-182 FLG 150 LB END F=304. VEVI WEIDE SB-466 N/R Iquantity)*** Legs _ Other: Attached lives or not (quantity) Ideacribe **AEROFIN** SO# 972676-001 "U" BENDS OF SB-111 L. STEINBERG 14623 GA-Design specification certified by DR. JOHN ROLAND YOW P.E. State Design report certified by . Reg. no. CERTIFICATE OF SHOP COMPLIANCE We certify that the statements made in this report are correct and that this nuclear vessel conforms to the rules for construction of the ASME. Code, Section III, Division 1, N-2814 MARCH 30 N Certificate of Authorization No. Expires AEROFIN CORPORATION Date 8-12-97 Name (N:Certificate Holder) (authorized representative) CERTIFICATE OF SHOP INSPECTION t, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of VA **ALLENDALE MUTUAL INSURANCE NORWOOD, MA ... have inspected the component described in this Data Report on , and state that to the best of my knowledge and belief, the Ce<u>rt</u>ificate Holder has constructed this component in adcordance with the ASME Code, Section III, Division 1. By signing this certificate neither the inspector for his employer makes any warranty, expressed or implied, concerning the component described in this Data Report. Furthermore, neither the inspector for his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection 7 Signed ACTURY MUTUAL ENGRG ASSEC CERTIFICATE OF FIELD ASSEMBLY COMPLIANCE We certify that the statements on this report are correct and that the field assembly construction of all parts of this nuclear vessel-conforms to the rules of construction of the ASME Code. Section III, Division 1. N Certificate of Authorization No. . Signed. (N Cartificate Holder) (authorized representative) CERTIFICATE OF FIELD ASSEMBLY INSPECTION , the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of _ and employed by of have compared the statements in this Data Report with the described component , not included in the certificate of shop and state that parts referred to as data items and that to the best of my knowledge and belief the Certificate Holder has constructed nspection, have been inspected by me on _ and assembled this component in accordance with the ASME Code, Section III, Division 1. By signing this certificate neither the inspector nor his employer makes any warranty, expressed or implied, concerning the component described

n this Data Report. Furthermore, neither the inspector nor his employer shall be liable in any manner for any personal injury or property damage or

(Authorized Inspector)

Commissions [Nat'l. Bd. (incl. endorsements) and state or prov. and no. [

a loss of any kind arising from or connected with this inspection.

Signed _

Summary to the Arthurstone

4

ORIGINAL

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS

As Required By The Provisions Of The ASME Code Section XI

							Traveler # 051	05
1.	Owner	Southern Nuclear (Operating Company		Date	. No	ovember 2, 2005	
)			Name					
		40 Inverness Cente	er Parkway, Birming Address	ham, AL	Sheet	1	of	1
2.	Plant	Vogtle Electric Gen			Unit	•	2	
			Name			******		
		Waynesboro, GA	30830 Address		Donois	204020		-
			Address		Repair	Organization	P.O. No., Job No., et	C.
3.	Work Per	formed byMa	intenance Departm	ent	Type Code Symbol St	amp	N/A	
			Name lant Vogtle		Authorization No Expiration Date		N/A N/A	
			Address		Exhitation Date		10/4	
4.	Identifica	tion of System			1201 / Reactor Cool	ant System		
5. 6.	(b)Applic	cable Construction (able Edition of Sect ation Of Components	ion XI Utilized for I	Repairs or Re			enda, <i>N/A</i>	Code Case
			<u></u>	National			Repaired,	ASME Code
	ame of	Name of Manufacturer	Manufacturer	Board	Other	Year	Replaced,	Stamped
	ACTOR	COMBUSTION	Serial No. 7372	No. 22004	2-1201-V6-001	Built 1979	or Replacement	(Yes or No) YES
V	ESSEL	ENGINEERING						
				1 1				
8. 9.	Test Con Remarks		Other 🔲 💮 I		Nominal Operating V/A PSI Test Tem Affacturer's Data Report	p <i>N</i> /		
					•			
w	e certify th	at the statements m			OF COMPLIANCE Rep	lacement	conforms to ti	ne rules of the
	E Code, Se					or replaceme		
	•	bol Stamp			N/A		·	
Certi		uthorization No.	N/A	<u> </u>	Expiration Date	· ·	N/A	
Signo		I line	0 /	Team Leade	r Date //	107/2	Cde	ļ
J.g.		Owner of Owner		704 20400			_ 3 _	
					NSERVICE INSPECTIO			
	undersign nce of	ed, holding a valid (Georgia			onal Board of Boiler and Steam Boiler Inspection			
Conne	ecticut ha	ve inspected the c	omponents descri	bed in this	Owner's Report during	the period	September 26, 2	2005
					and belief, the Owner h			
liicas	uies ues	CIDEO III CIBS (Julieis Report	iii accorda	ico willi the requi	iements of	the Asine Code	, Section Al.
exam	inations a	nd corrective meas	sures described in	n this Owner	iployer makes any w s Report. Furthermor damage or a loss of	e, neither th	e Inspector nor his	employer shall
inspe	ction.	- For 0.	1000	Commissi	ons GA 754]
_3	Y'e	Inspector & Signatu				I, State, Provi	nce and Endorseme	nts
Da	te/	1/08/2005						

							Traveler # 051	<u>06 </u>
1.	Owner	Southern Nuclear Op	nerating Company		Date		10/14/05	
••	• • • • • • • • • • • • • • • • • • • •		Name				10// 1/00	
		40 Inverness Center		ham, AL	Sheet	1	of	1
2.	Plant	Ac Vogtle Electric Gene	ddress		Unit		2	
•••	· iaiit		Name					
		Waynesboro, GA 30	0830				O# 2052761801	:
		A	ddress		Repair O	rganization	P.O. No., Job No., et	c.
3.	Work Per	formed by Mair	ntenance Departm	ent	Type Code Symbol Sta	mp	N/A	•
•			Name	<u> </u>	Authorization No.		N/A	
			nt Vogtle		Expiration Date		N/A	
4.	Idontifica	• •	ddress		1301 / Main Steam	System	`	٠
4.	identifica	ition of System			1301 / Mairi Steam	System		•
5.	(a) Applic	cable Construction C	ode ASME SE	C III 19 7	7 Edition, Winte	er 1977 Add	enda, <u>N-249-1</u>	Code Case
	(b)Applic	able Edition of Section	on XI Utilized.for	Repairs or R	eplacements 19 <u>89</u>			i
6.	Identifics	ition Of Components	Renaired or Ren	laced and Re	placement Components	Q		•
.	1401141100		Tiopanda or Tiop		pidoonioni oonipononi			<u> </u>
	_			National			Repaired,	ASME Code
	nme of	Name of Manufacturer	Manufacturer Serial No.	Board No.	Other Identification	Year Built	Replaced, or Replacement	Stamped (Yes or No)
	PIPE	PULLMAN POWER	N/A	N/A	V2-1301-107-H002	1989	REPLACEMENT	YES
su	PPORT	PRODUCTS					:	
		<u> </u>						
7.	Descript	ion of Work Snubber	· AD-5503, serial #	236 was renia	nced with an AD-5503 sea	rial #436 to si	upport surveillance te	stina
••			7.0 0000, 00mar III	200 Was 10pis				,
_								
8.	Test Con			Pressure^			/A °F	•
		IAVET (1633016	POI TEST TEMP		<u>^</u> .	
9.	Remarks	See Item 7						
			App	licable Manu	facturer's Data Reports	to be attach	ned	<u> </u>
			C	ERTIFICATE	OF COMPLIANCE			
	-	nat the statements ma	ade in the report	are correct a		cement		he rules of the
ASM	E Code, Se	ection XI.			repair o	or replaceme	ent .	Ì
	_	nbol Stamp			N/A		·	
Certi	ficate of A	uthorization No.	N/A		Expiration Date	<i></i>	N/A	
Sign	a h	12. Cosel		Team Leade	er Date /º/	17/2-	a C	·
Oigin		Owner or Owner's	Designee, Title	Team Lead	Date 7 9	11/25	<u> </u>	
	•		CERTI	FICATE OF I	NSERVICE INSPECTION	ł		
i, the	undersign	ned, holding a valid	commission issu	ed by the n	ational Board of Boiler	and Pressu	re Vessel Inspector	s and the State
	ovince of			• • —	Hartford Steam Boiler In			
	ford, Conn		•	•	bed in this Owner's I edge and belief, the C	•		09/27/05 ions and taken
					cordance with the re			
_					.1			
					ployer makes any wa s Report. Furthermore			
					lamage or a loss of a			
inspe	_		_	· · ·	-	-	-	BCIGO MILII IIII31
			1/-a	_				scied with this
		Lelive	co-	Commission		Charle Des		:
		Aspector's Signature		_ Commissio		State, Provi	ince and Endorseme	:
Da		Aspector's Signature	•	Commissio		State, Provi	ince and Endorseme	:

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS

As Required By The Provisions Of The ASME Code Section XI

							Traveler # 051	07
1.	Owner	Southern Nuclear (Operating Company		Date	No	vember 1, 2005	
,	O WILLOW	- COUNTRY TO STOLE OF	Name			7,10	vember 1, 2000	
			er Parkway, Birmingi	ham, AL	Sheet	1	· of	_1
2.	Plant	Vogtle Electric Ger	Address		l Imia		2	
۷.	riant	Vogue Electric Ger	Name		Unit			
		Waynesboro, GA				205270	7701	
			Address		Repai	r Organization	P.O. No., Job No., et	c.
3.	Work Do	formed by Ma	aintenance Departm	ant	Type Code Symbol :	Ctoron	N/A	
J.	WOIK FOI	Torried by	Name	BIIL	Authorization No.		N/A	
		<i>P</i>	lant Vogtle		Expiration Date		N/A	
_			Address	- 				
4.	Identifica	tion of System _			1501 / Containment A	ir Cooling (ESF)		
5.		cable Construction (able Edition of Sect		CIII 19 2		er 1975 Add	enda, <u>N/A</u>	Code Case
				·	· _			
6.	Identifica	tion Of Component	s Repaired or Repl	aced and Re	placement Component	ts		
				National	"		Repaired,	ASME Code
	ame of	Name of	Manufacturer	Board	Other	Year	Replaced,	Stamped
	nponent	Manufacturer	Serial No.	No.	Identification	Built	or Replacement	(Yes or No)
	PIPING YSTEM	PULLMAN POWER	N/A	N/A	2-1501-PIPE	1989	REPLACEMENT	YES
			<u> </u>				†	
7.	Descripti	ion of Work Repla	nce studs and nuts o	n piping flang	es identified as JT-8 on	isometric drawii	ng 2V4-1501-032-01.	
8. 9.	Test Con	nducted: N/A 🔯	Other F		Nominal Operating NA PSI Test Ter	mp <i>N</i> /		
					•			
ASM	E Code, Se	eat the statements resction XI.				eplacement ir or replaceme	conforms to ti nt	ne rules of the
Certi	ficate of A	uthorization No.	a N/A		Expiration Date		N/A	
١	. /	Sonela			•			
Sign	ed (<u>//</u>	1 corela	//	Team Leade	<u>//</u> Date//	1/01/2005		
L		Owner or Owner	's Designee, Title					
			CERT	FICATE OF	NSERVICE INSPECTION	ON		
l, the	undersian	ed, holding a valid			onal Board of Boiler a		essel Inspectors and	the State or
Provi	_	Georgia	and employed b	y Hartfon	d Steam Boiler Inspecti	on and Insurand	e Co. of Connecticut	
to 🗘			amnananta daaari	bed in this 1	Owner's Report durin		September 27, 2	
meas	ecticut ha	and state th	at to the best of m	y knowledge	and belief, the Owner nce with the requ		examinations and t	aken corrective
By exam be li	ecticut ha //3/202 ures des signing the inations a	and state the cribed in this cribed in this crisic certificate, neithed corrective means and manner for any	at to the best of m Dwners Report her the Inspector sures described in personal injury of	y knowledge in accorda nor his en this Owner or property	nce with the requipployer makes any vis Report. Furthermodamage or a loss of	uirements of warranty, expro ore, neither the f any kind ari	examinations and to the ASME Code essed or implied, to Inspector nor his	aken corrective o, Section XI. concerning the employer shall
By exam be lid inspe	ecticut had a considered to the considered to th	and state the cribed in this consistent in this consistent in the corrective means by manner for any	at to the best of m Dwners Report her the Inspector sures described in personal injury of	y knowledge in accorda nor his en this Owner or property	nce with the requipployer makes any vis Report. Furthermodamage or a loss of the constant of t	uirements of warranty, expro ore, neither the f any kind ari	examinations and to the ASME Code essed or implied, to Inspector nor his	aken corrective by Section XI. concerning the employer shall ected with this

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ORIGINAL

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS

As Required By The Provisions Of The ASME Code Section XI

					1		Traveler # 051	14
1.	Owner	Southern Nuclear	Operating Company		Date		October 24, 2005	
		40 Inverness Cent	Name er Parkway, Birmingi	ham. AL	Sheet	1	of	1
_	D1		Address		• • •			· · · · · · · · · · · · · · · · · · ·
2.	Plant	Vogtle Electric Ge	nerating Plant Name		Unit		22	
		Waynesboro, GA					95901	
			Address		Re	epair Organization	n P.O. No., Job No., e	tc.
3.	Work Per	formed by <i>M</i>	laintenance Departm	ent	Type Code Sym		N/A N/A	·
		,	Name Plant Vogtle		Authorization No Expiration Date	·	N/A N/A	
	Idontifian	tion of Suntain	Address		OR / Chamiant and	Makera Cantral Co		
4.	identifica	tion of System		12	08 / Chemical and	volume Control Sy	/stem	
5. 6.	(b)Applic	able Edition of Sec	Code <u>ASME SE</u> tion XI Utilized for I ts Repaired or Repl	Repairs or Re	placements 19 <u>89</u>	nents	denda, <u>N/A</u>	Code Case
			T .	National			Repaired,	ASME Code
	me of	Name of Manufacturer	Manufacturer Serial No.	Board No.	Other Identification	Year Built	Replaced,	Stamped (Yes or No.)
	IPING	PULLMAN	N/A	N/A	2-1208-PIPE		or Replacement REPLACEMENT	(Yes or No) YES
SY	STEM	POWER						
				1				1
8. 9.	Test Con	ducted: N/A 🔯 See Item 7	Other 🔲 📗	Pneumatic \(\textstyle \tex			<i>VA</i> °F	
		·		CEDTIEICATE	OF COMPLIANCE	•		
			made in the report a		d this	Replacement		he rules of the
	E Code, Se					epair or replacem	ent	ļ
	-	bol Stamp uthorization No	A//A	\	N/		N/A	
Cerui	icate of At	illiorization No	N/A		Expiration D	7		
Signe	ed ///	2 anot	r's Designee, Title	Team Leade	Date /	0/28/2	00	ł
		Owner or Owne	i a Dasignee, Title			-		
			CERT	FICATE OF I	NSERVICE INSPE	CTION	•	
	undersign nce of	ed, holding a valid Georgia					Vessel Inspectors an	
Conne	ecticut ha	ve inspected the	components described to the best of m	ribed in this y knowledge	Owner's Report and belief, the Ow	during the perioner has performe	od <u>October 3, 2</u> ed examinations and ithe ASME Code	005 taken corrective
exami	inations a ble in an	nd corrective mea	sures described ir	this Owner	s Report. Furthe	rmore, neither t	pressed or implied, the Inspector nor his rising from or conr	employer shall
<u> </u>		Selection's Signature	wre	_ Commission	ons <u>GA 750</u> National		vince and Endorseme	ents
Da	te <u>///</u>	08/2005	<u></u>					

							Traveler #05	116
1.	Owner	Southern Nuclear C	Pperating Company		Date		08/04/06	
		40 Inverness Cente	Name or Parkway, Birmina	ham. AL	Sheet	1	of	1
_	Dient		\ddress					Ť
2.	Plant	Vogtle Electric Gen	Name		Unit		2	
		Waynesboro, GA 3					and PO# 7057873-000	
		4	Address		H	epair Organizatio	n P.O. No., Job No., e	itc.
3.	Work Per	formed byMa	intenance Departme	ent	Type Code Syn	· ·	N/A	<u> </u>
		PI	Name ant Vogtle		Authorization N Expiration Date		N/A N/A	
			Address					1
4.	identifica	tion of System _			1201 / Heacto	r Coolant System		
5.		able Construction (able Edition of Sect				Winter 1972 Adde	nda, <u>N/A</u>	Code Case
6.	Identifica	tion Of Component	s Repaired or Rep	laced and Re	placement Comp	onents	•	l i
	ame of	Name of	Manufacturer	National Board	Other	Year	Repaired, Replaced,	ASME Code Stamped
	nponent	Manufacturer	Serial No.	No.	Identification	n Built	or Replacement	(Yes or No)
	AFETY ALVE	CROSBY VALVE & GAGE CO.	N56964-00-0041	N/A	2PSV-8010A	1976	REPLACEMENT	YES
		,						
9.	Test Con Remarks	_	Other P		A PSI Tes		<u>√/A</u> °F	
		· · · · · · · · · · · · · · · · · · ·	Афр	iicable Manut	acturer's Data H	leports to be attac	nea	·
ASMI Type	E Code, Se Code Sym ficate of Au	at the statements metion XI. bol Stamp uthorization No.		are correct an	Expiration D	replacement repair or replacem VA		the rules of the
		Owner or Owner's	s Designee, Title					
Harti Description By sexamine lia	povince of _ ford, Conne 7/2/2/ ctive measing this inations are	Georgia acticut have inspectated and state in sures described in the corrective meast and co	commission issuant and emported the component to the best of this Owners R er the Inspector cures described in personal injury of the last	led by the na loyed by lents describ of my knowle eport in acc nor his emp this Owners r property de	Hartford Steam E ed in this Own dge and belief, cordance with bloyer makes a Report. Further amage or a los	Boiler and Press Boiler Inspection at the Owner has the requirements my warranty, experiment, neither the sof any kind at 50.	ure Vessel Inspector and Insurance Co. of Co ing the period	onnecticut of 0/08/05 cions and taken de, Section XI. concerning the employer shall ected with this
Da	te <u>/2</u>	Sapt., 2000	<u></u>					-

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS

As Required By The Provisions Of The ASME Code Section XI

1. Owner						Traveler #051	
	Southern Nuclear O	perating Company		Date		08/04/06	
	40 Inverness Center	Name Parkway Birminol	ham Al	Sheet	1	of	1
		ddress	· ·		· ·	0'	
2. Plant	Vogtle Electric Gene	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		Unit	·	2	
	Waynesboro, GA 3	Name 0830		WO# 2	2050207701 ar	nd PO# 7057873-000	4
		ddress				P.O. No., Job No., e	
2 Work Bo	eformed by Mai	ntananaa Danadma	ant.	Type Code Symbol S	lamn	N/A	
3. Work Pe	erformed byMail	ntenance Departme Name	3111	Authorization No.		N/A	<u> </u>
		ant Vogtle		Expiration Date		N/A	
4. Identific	A ation of System	ddress		1201 / Reactor Cod	lant System		.
4. Identilie				72017 Ficación Coo	dani Oystoni	· · · · · · · · · · · · · · · · · · ·	
(b)Appli	cable Construction C cable Edition of Secti ation Of Components	on XI Utilized for I	Repairs or F		<u>r 1972</u> Adden nts	da, <i>N/A</i>	_ Code Case
	<u>.</u>		National		1	Repaired,	ASME Code
Name of	Name of	Manufacturer	Board	Other	Year.	Replaced,	Stamped
Component	Manufacturer	Serial No.	No.	Identification	Built	or Replacement	(Yes or No)
SAFETY VALVE	CROSBY VALVE & GAGE CO.	N56964-00-0036	N/A	2PSV-8010B	1976	REPLACEMENT	YES
					<u> </u>	<u> </u>	
		,					
				ng spare to support setpo under PO# 7057873-00			set pressure and
seat lead	kage acceptability were	Hydrostatic P	neumatic	under PO# 7057873-00 Nominal Operating N/A PSI Test Ten	Pressure X	allation. ∕A °F	set pressure and
seat lead	kage acceptability were	Hydrostatic Pother P	neumatic ressure	Nominal Operating N/A PSI Test Ten	Pressure X	allation. ∕A °F	set pressure and
8. Test Co 9. Remark We certify t ASME Code, S Type Code Syr	nducted: N/A See Item 7 hat the statements meetion XI.	Hydrostatic P Other P	neumatic ressure	Nominal Operating N/A PSI Test Ten ufacturer's Data Report OF COMPLIANCE Ind this rep repair N/A Expiration Date	Pressure X p. No ts to be attach lacement or replaceme	A °F med conforms to t	he rules of the
8. Test Co 9. Remark We certify t ASME Code, S Type Code Syr	nducted: N/A See Item 7 hat the statements meetion XI. mbol Stamp	Apple ade in the report a	neumatic ressure	Nominal Operating N/A PSI Test Ten ufacturer's Data Report OF COMPLIANCE Ind this rep repair N/A Expiration Date	Pressure X pp. Notes to be attach	A °F ned conforms to t	
8. Test Co 9. Remark We certify t ASME Code, S Type Code Syr Certificate of A	nducted: N/A See Item 7 hat the statements meetion XI. mbol Stamp Authorization No.	Apple ade in the report a	neumatic ressure	Nominal Operating N/A PSI Test Ten ufacturer's Data Report OF COMPLIANCE Ind this rep repair N/A Expiration Date	Pressure X pp. Notes to be attached accoment or replacement	A °F ned conforms to t	

Soylor Soylor

							Traveler #051	18 !
4	Owner	Southern Nuclear O	naratina Company		Date		08/04/06	
٠.	Owner		Name		Date		00/04/00	1
	,	40 Inverness Center		nam. AL	Sheet	1	of	1
			ddress					+
2.	Plant	Vogtle Electric Gene	erating Plant		Unit		2	1
			Name				· - · · · · · · · · · · · · · · · · · · ·	·
		Waynesboro, GA 3					nd PO# 7057873-000-	
		A	ddress		Repair (Organization	P.O. No., Job No., et	ic.
•	Work Do	formed by Maii	stananaa Danastma		Type Code Symbol St		N/A	
3.	WORK Per	tormed by <u>Iviali</u>	ntenance Departme Name	<u> </u>	Authorization No.		N/A	
		Pla	nt Vogtle		Expiration Date		N/A	
			ddress					!-
4.	Identifica	tion of System			1201 / Reactor Coo	lant System		
		-						
5.		able Construction C				1972 Adden	da, <i>N/A</i>	_ Code Case
	(b)Applic	able Edition of Secti	on XI Utilized for I	Repairs or F	Replacements 19 <u>89</u>			:
_	1-1	4' Of O	D			A		;
6.	identifica	tion Of Components	Repaired or Repi	aced and H	eplacement Componen	ts		:
				National			Repaired,	ASME Code
Na	ame of	Name of	Manufacturer	Board	Other	Year	Replaced,	Stamped
Con	nponent	Manufacturer	Serial No.	No.	Identification	Built	or Replacement	(Yes or No)
	AFETY	CROSBY VALVE &	N56964-00-0042	N/A	2PSV-8010C	1976	REPLACEMENT	YES
ν	ALVE	GAGE CO.	ľ					;
			·					
						ł		1 1
						ــــــــــــــــــــــــــــــــــــــ		—— —
7.	Descripti	on of Work Safety v	alve was renlaced :	with a mtatir	ng spare to support setpo	int testing. The	e renlacement valve s	et pressure and
,,					under PO# 7057873-000			di pressare and
	Sour roan	ago acceptability were	commed by vigic i	aboratories	under 1 O# 103/010-000	ov phor to mate	anauori.	
								· · · · · ·
8.	Test Con			neumatic[1
		N/A [_]	Other P	ressure	<u>N/A</u> PSI Test Tem	ip <i>N</i> /	<u>/A</u> °F	:
9.	Domarko	See Item 7						;
J .	Hemaiks	Obe Rom /	Appl	icable Man	ufacturer's Data Report	s to be attach	ned	
			- -					<u>:</u>
					E OF COMPLIANCE			
		at the statements m	ade in the report a	re correct a		lacement		he rules of the
ASM	E Code, Se	ection XI.			repair	or replaceme	ent	
Type	Code Sym	bol Stamp			N/A			•
Certi	ficate of A	uthorization No.	N/A	,	Expiration Date		N/A	
	^		1 0			, .		
Sign	ed 🕽	ames U	Juley	Team Lead	ler Date 9	12/06		1
	Δ	Owner or Owner's	Designee, Title					
			CERTI	FICATE OF	INSERVICE INSPECTIO	N		
I. the	undersign	ned, holding a valid	commission issu	ed by the r	ational Board of Boile	r and Pressu	re Vessel Inspector	s and the State
	ovince of	Georgia			Hartford Steam Boiler			
_Hart	ford, Conn	ecticut have inspe-			ibed in this Owner's			
	7/23/3	عمر) and state t	hat to the best o	of my know	ledge and belief, the	Owner has p	erformed examinat	ions and taken
corre	ctive mea	sures described in	this Owners R	eport in a	ccordance with the r	equirements	of the ASME Cod	le, Section XI.
.	.!!	in newtitionan majah.	46 1					
					nployer makes any w			
					rs Report. Furthermor damage or a loss of			
	ction.	, marrier for any t	oraciai injury O	. Property		with Miller all	and non or coun	Joseph Milli
7			well	Commiss	ions (756			
#		Inspector's algnatur	8		National Board	J, State, Provi	nce and Endorseme	nts
		•				•		
Da	to 13	C //						
	··· / ···	STT. 2006	<u> </u>					; 1

					FOR REPAIRS as Of The ASME Cod		CEMENTS	4
			,				Traveler #051	119
1.	Owner	Southern Nuclear O	perating Company		Date		11/14/05	
			Name					
		40 Inverness Center	r Parkway, Birmingi ddress	ham, AL	Sheet		of	1
2.	Plant	Vogtle Electric Gene			Unit		2	
			Name				and PO# 7038335	
		Waynesboro, GA 3					and PO# 7056205	
		A	ddress		нера	ir Organization i	P.O. No., Job No., e	IC.
3.	Work Per	formed by Wes	tinghouse Electric	Co.	Type Code Symbol	Stamp	N/A	
		AA Invarnana C	Name enter Pwy., Suite 1	40	Authorization No. Expiration Date		N/A N/A	
			enter Pwy., Suite T ham, AL 35242	40,	Expiration Date		N/A	
		A	ddress					
4.	Identifica	tion of System			1201 / Reactor C	oolant System		
5.	(a) Applic	able Construction C	ode ASME SEC	C III 19 7	71 Edition. W	Vinter 1972 Adde	enda. N/A	Code Casé
		able Edition of Secti						
6.	Idontifias	tion Of Components	. Panairad at Pani	lassed and D	eplacement Compon			
···	- identifica	tion or components	nepaired of nepi	aceu anu ni	epiacement compon	ents 		
				National	<u> </u>		Repaired,	ASME Code
	ame of nponent	Name of Manufacturer	Manufacturer Serial No.	Board No.	Other Identification	Year Built	Replaced, or Replacement	Stamped (Yes or No)
	PUMP	WESTINGHOUSE	2-9744D35G01	24	2-1201-P6-001	1986	REPLACEMENT	YES
		ELECTRIC CORP.						
7.	Descripti	on of Work This NIS	6-2 documents a pr	ior replaceme	ent activity per CR# 20	004002230. The r	number 2 seal housin	a S/N 2026 is
	currently	installed on this pump	. The number 2 sea	al housing S/	N 2026 was installed	under WO# 2020	1100 and PO# 70383	335. The serial
					and PO# 7056205. T			ed as
	Totaling S	pares (part or the sea	rcannige assembl	y) and may u	e installed on any of t	ne Unit 1 of 2 rea	ctor coolant pumps.	
8.	Test Con		• — —	neumatic	Nominal Operation	-		
		N/A [Other P	ressure	WA PSI Test Te	emp <i>N</i> //	<u>4</u>	
9.	Remarks	See Item 7						
			Арр	licable Manu	facturer's Data Repo	orts to be attach	ed	
			C	ERTIFICATE	OF COMPLIANCE		· · · · · · · · · · · · · · · · · · ·	
	•	at the statements m	ade in the report a	ere correct a		eplacement		he rules of the
	E Code, Se					air or replaceme	nt	
••	•	bol Stamp			N/A			
Certi	ficate of A	uthorization No.	N/A		Expiration Date	·	N/A	
Sign	ed /	1 mel	-1	Team Lead	er Date //	114/2005	_	
	-	Owner or Owner's	Designee, Title			7 - 3		
							· · · · · · · · · · · · · · · · · · ·	
					NSERVICE INSPECT			
-	undersign ovince of	•			ational Board of Bo <u>Hartford Steam Boile</u>			
Hart	ford, Conn	ecticut have inspec	cted the compon	ents descri	bed in this Owner	's Report durin	g the period	11/08/05
					ledge and belief, th			
orre	cuve mea	sures described in	i inis Owners R	eport in ac	cordance with the	requirements	OI THE ASME CO	ie, Section XI.
					nployer makes any			
					s Report. Furtherm damage or a loss o			
	ction.		Jersonar Injury O		_	•	my nom or conn	ected with this
		e colu	CO)	Commissi	ons <u>GA.75</u>	·		

							Traveler #05	120
1.	Owner	Southern Nuclear O		·····	Date		11/14/05	
		40 Inverness Center	Name · <i>Parkway, Birming</i> a	ham, AL	Sheet	1	of	1
2.	Plant	Ao Vogtle Electric Gene	ddress erating Plant		Unit			
			Name		V		and PO# 7056205 1 and PO# 7056205	
			ddress				P.O. No., Job No., e	tc.
3.	Work Per	formed by Wes	tinghouse Electric (Co.	Type Code Symbol Si	amp	N/A	
			Name		Authorization No.		N/A N/A	
			enter Pwy., Suite 1 nam, AL 35242	46,	Expiration Date	• •	NVA	
4.	Identifica	A Ition of System	ddress		1201 / Reactor Coo	lant System		
5.		cable Construction C able Edition of Secti				ter 1972 Add	enda, <u>N/A</u>	Code Case
6.	Identifica	ition Of Components	Repaired or Repl	aced and R	eplacement Componen	ts		
	ame of	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
7	PUMP	WESTINGHOUSE ELECTRIC CORP.	4-9744D35G01	26	2-1201-P6-002	1986	REPLACEMENT	YES
7.	Descripti	ion of Work <i>This NIS</i>	-2 documents a pr	ior replacem	ent activity per CR# 200-	4002230. The I	number 2 seal housin	g S/N 1622 is
7. 8. 9.	rotating s	installed on this pump vas verified and docum pares (part of the seal ducted:	. The number 2 sea nented under WO# cartridge assemble	al housing Si 2040232701 y) and may t	ent activity per CR# 200- N 1622 was installed un and PO# 7056205. The ne installed on any of the Nominal Operating NA PSI Test Terr	der WO# 2040 number 2 sea Unit 1 or 2 rea Pressure X	10606 and PO# 70562 Il housings are utilize actor coolant pumps.	205. The serial
8.	rotating s	installed on this pump vas verified and docum pares (part of the seal ducted:	The number 2 seanented under WO# cartridge assemble dydrostatic Pother P	al housing Si 2040232701 by) and may to ressure	IN 1622 was installed un and PO# 7056205. The ne installed on any of the Nominal Operating	der WO# 2040 number 2 sea Unit 1 or 2 rea Pressure X np N/	0606 and PO# 70562 Il housings are utilized actor coolant pumps.	205. The serial
8. 9. W ASM	rotating s Test Con Remarks Te certify the E Code, Se	installed on this pump vas verified and docum pares (part of the seal ducted: N/A See Item 7	The number 2 semented under WO# Cartridge assemble Hydrostatic P Cher P App	al housing Si 2040232701 y) and may to ressure	IN 1622 was installed un and PO# 7056205. The installed on any of the installed on any of the INOMINATE IN TEST TEST TEST TEST TEST TEST TEST TES	der WO# 2040 number 2 sea Unit 1 or 2 rea Pressure X np N/	0606 and PO# 70562 I housings are utilized actor coolant pumps. A °F ed conforms to to	205. The serial
8. 9. W ASM Type	rotating s Test Con Remarks Te certify the Code, Se	installed on this pump vas verified and docum pares (part of the seal ducted: N/A See Item 7 The statements matching XI.	The number 2 semented under WO# Cartridge assemble Hydrostatic P Cher P App	al housing Si 2040232701 y) and may to ressure	IN 1622 was installed un and PO# 7056205. The perinstalled on any of the pe	der WO# 2040 number 2 sea Unit 1 or 2 rea Pressure X np. N/	0606 and PO# 70562 I housings are utilized actor coolant pumps. A °F ed conforms to to	205. The serial
8. 9. W ASM Type Certi	rotating s Test Con Remarks Te certify the Code, Se	installed on this pump vas verified and docum pares (part of the seal ducted: N/A See Item 7 at the statements matching XI. abol Stamp	The number 2 seanented under WO# Cartridge assemble Hydrostatic Pother Pother Cade in the report a	al housing Si 2040232701 y) and may to ressure	N 1622 was installed un and PO# 7056205. The perinstalled on any of the installed on any of the Nominal Operating N/A PSI Test Terrustaturer's Data Report of COMPLIANCE repair N/A Expiration Date	der WO# 2040 number 2 sea Unit 1 or 2 rea Pressure X np. N/	0606 and PO# 70562 I housings are utilized actor coolant pumps. A	205. The serial
8. 9. W ASM Type Certi	rotating s Test Con Remarks Te certify the Code, Se Code Symficate of Ar	installed on this pump vas verified and docum pares (part of the seal ducted: N/A See Item 7 The statements make the statement of the statement	The number 2 semented under WO# cartridge assemble tydrostatic P P App Cade in the report a N/A Designee, Title	al housing Si 2040232701 y) and may to ressure licable Manu ERTIFICATE are correct a	N 1622 was installed un and PO# 7056205. The perinstalled on any of the installed on any of the Nominal Operating N/A PSI Test Terrustaturer's Data Report of COMPLIANCE repair N/A Expiration Date	pressure X no be attach lacement or replacement	0606 and PO# 70562 I housings are utilized actor coolant pumps. A	205. The serial

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS As Required By The Provisions Of The ASME Code Section XI 05121 Traveler # Southern Nuclear Operating Company Owner Date 11/14/05 Name 40 Inverness Center Parkway, Birmingham, AL Sheet **Address Plant** Vogtle Electric Generating Plant Unit 2. WO# 20200140 and PO# 7038335 Name Waynesboro, GA 30830 WO# 2040233301 and PO# 7056205 **Address** Repair Organization P.O. No., Job No., etc. Type Code Symbol Stamp Work Performed by Westinghouse Electric Co. Name Authorization No. 44 Inverness Center Pwy., Suite 148, **Expiration Date** N/A Birmingham, AL 35242 Address Identification of System 1201 / Reactor Coolant System Winter 1972 Addenda, (a) Applicable Construction Code ASME SEC III 19 71 Edition, N/A Code Case (b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1989 Identification Of Components Repaired or Replaced and Replacement Components **National** Repaired, **ASME Code** Name of Manufacturer Name of Board Other Year Replaced, Stamped Component Manufacturer Serial No. No. Identification Built or Replacement (Yes or No) PUMP WESTINGHOUSE 3-9744D35G01 25 2-1201-P6-003 1986 REPLACEMENT YES ELECTRIC CORP. Description of Work This NIS-2 documents a prior replacement activity per CR# 2004002230. The number 2 seal housing S/N 2020 is currently installed on this pump. The number 2 seal housing S/N 2020 was installed under WO# 20200140 and PO# 7038335. The serial number was verified and documented under WO# 2040233301 and PO# 7056205. The number 2 seal housings are utilized as rotating spares (part of the seal cartridge assembly) and may be installed on any of the Unit 1 or 2 reactor coolant pumps. Test Conducted: Hydrostatic | Pneumatic | Nominal Operating Pressure X Pressure N/A N/A PSI Test Temp. Remarks See Item 7 Applicable Manufacturer's Data Reports to be attached CERTIFICATE OF COMPLIANCE We certify that the statements made in the report are correct and this replacement conforms to the rules of the ASME Code, Section XI. repair or replacement Type Code Symbol Stamp N/A Certificate of Authorization No. N/A **Expiration Date** N/A Team Leader Date Owner or Owner's Designee, Title CERTIFICATE OF INSERVICE INSPECTION l, the undersigned, holding a valid commission issued by the national Board of Boiler and Pressure Vessel Inspectors and the State and employed by <u>Hartford Steam Boiler Inspection and Insurance Co. of Connecticut</u> of or Province of Georgia artford, Connecticut have inspected the components described in this Owner's Report during the period 11/08/05 | 11/14/3005, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken Hartford, Connecticut corrective measures described in this Owners Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owners Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspectio Commissions 64-75(2 spector's Signature

14/2005

National Board, State, Province and Endorsements

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS

		-	As Required By Ti	he Provisio	ns Of The ASME	Code Section XI		()
							Traveler #	05122
1.	Owner	Southern Nuclear O	perating Company		Date		11/14/05	
			Name		_	·		
		40 Inverness Center	<i>r Parkway, Birmingl</i> ddress	ham, AL	Sheet	1	of	1
2.	Plant	Vogtle Electric Gene		•	Unit		2	
			Name		_	WO# 20001	295 and PO# 703833	5
		Waynesboro, GA 3		 -	<u></u>		3601 and PO# 70562	
		A	ddress		F	lepair Organizati	on P.O. No., Job No	., etc.
3.	Work Per	formed by Wes	tinghouse Electric (Co.	Type Code Syr	mbol Stamp	N/A	
			Name		Authorization I		N/A	
			enter Pwy., Suite 1 [,] am, AL 35242	48,	Expiration Date	B	N/A	
			ddress					
4.	Identifica	tion of System			1201 / React	or Coolant System	n ·	·
5. 6.	(b)Applic	able Construction C able Edition of Secti tion Of Components	on XI Utilized for I	Repairs or F	Replacements 19	_	Addenda, N/A	Code Case
		·				· · · · · · · · · · · · · · · · · · ·		
Ne	ame of	Name of	Manufacturer	National Board	Other	Year	Repaired, Replaced,	ASME Code Stamped
	nponent	Manufacturer	Serial No.	No.	Identification			
F	PUMP	WESTINGHOUSE ELECTRIC CORP.	1-9744D35G01	23	2-1201-P6-0	04 1986	REPLACEMEN	
8.	Test Con	N/A 🗍 (lydrostatic P	neumatic	Nominal Ope	rating Pressure st Temp.		os.
9.	Remarks	See Item 7	Аррі	licable Man	ufacturer's Data	Reports to be att	ached	
			С	ERTIFICATE	E OF COMPLIAN	CE	,	
	e certify th E Code, Se	at the statements meetion XI.				replacement repair or replace		to the rules of the
Гуре	Code Sym	bol Stamp				N/A		
Certif	ficate of A	ythorization No.	N/A		Expiration	Date /	N/A	
Signe	ed 🖊	Owner of Owner's	Posignee Title	Team Lead	der Date	11/14/2	205	
		Owner of Owner a		EICATE OF	INSERVICE INSP	ECTION		
tha	undersier	ned, holding a valid					rouro Voccol Inones	tors and the State
	undersign			•			and Insurance Co. o	
<u>- 4</u>		ecticut have inspecting have inspectively, and state to sures described in	cted the compon hat to the best of	ents descr of my know	ibed in this Ow ledge and belie	ner's Report d f, the Owner ha	uring the period _ s performed exami	09/28/05 nations and taken
		is certificate, neith		•		•		1
e lia	ible in an	nd corrective measury manner for any p						
7	Clion	nspectore Signature	alis	Commissi		Board, State, Pi	rovince and Endorse	ements
Da	te//	14/2005						

						Traveler # UOU.	
1. Owner	Southern Nuclear (Operating Company	•	Date	٠	April 10, 2006	
		Name					i
		er Parkway, Birmingh	ıam, AL	Sheet	1	of	1
1- 4		Address				_	
2. Plant	Vogtle Electric Gen			Unit		2	
	Waynesboro, GA	Name	•	,	206027	2604	
	_ 	Address		Penair (P.O. No., Job No., et	-
		Audiess	.a.	repair v	Jiyanızanon	P.O. 140., JOD 140., EL	c.
3. Work Per	rformed by Ma	aintenance Departme	ent	Type Code Symbol Sta	ımp	N/A	1
	•	Name		Authorization No.	·	N/A	i
	F	Plant Vogtle	· ·	Expiration Date		N/A	
		Address					
4. Identifica	ation of System _			1204 / Safety Inj	ection		<u> </u>
(b)Applic	cable Construction (able Edition of Sect ation Of Component	tion XI Utilized for R	Repairs or Re	77 Edition, Winter 1 eplacements 1989 placement Components	<u>1977</u> Add	enda, <u>N-249-1</u>	Code Case
•	T	T	National		r -	Repaired,	ASME Code
Name of	Name of	Manufacturer	Board	Other	Year	Replaced,	Stamped
Component	Manufacturer	Serial No.	No.	Identification	Built	or Replacement	(Yes or No)
PE SUPPORT	PULLMAN POWER	N/A	N/A	V2-1204-023-H002	1989	REPLACEMENT	YES
9. Remarks	N/A ☑ s See Item 7			N/A PSI Test Temp			
We certify th ASME Code, So Type Code Syn					ACEMENT or replaceme		he rules of the
ertificate of A	uthorization No.	N/A	4	Expiration Date		N/A	
	Jana- [Team Leade	Date 05	104/00	<u>.</u> .	
ignea>	4000-20				/ ,		
igned	Owner or Owner	r's Designee, Title					
igned	Owner or Owner	. /	IFICATE OF	INCEDIUCE INSPECTION			
	Owner or Owner	er CERT		INSERVICE INSPECTION			d the State
the undersign	owner or Owner	CERT	d by the nati	ional Board of Boiler and	d Pressure V		
the undersigr	ned, holding a valid	CERT commission issued and employed i	d by the nati	ional Board of Boiler and and Steam Boiler Inspection	d Pressure V	ce Co. of Connecticut	of <u>Hartfor</u>
the undersigr	ned, holding a valid Georgia ive inspected the o	CERT commission issued and employed l components descri	d by the nati by <u>Hartfo</u> ibed in this	ional Board of Boiler and	d Pressure V and Insurance the period	ce Co. of Connecticut February 11, 2	of <u>Hartfor</u>
the undersign	Owner or Owner ned, holding a valid Georgia ave inspected the o	CERT commission issued and employed l components descri	d by the nati by <u>Hartfor</u> ibed in this by knowledge	ional Board of Boiler and and Steam Boiler Inspection Owner's Report during	d Pressure V and Insurance the period as performe	ce Co. of Connecticut February 11, 2 d examinations and	of <u>Hartfor</u> 2006 taken corrective
the undersign	Owner or Owner ned, holding a valid Georgia ave inspected the o	CERT commission issued and employed i components descri nat to the best of m Owners Report	d by the nati by <u>Hartfor</u> ibed in this by knowledge in accorda	ional Board of Boiler and ind Steam Boiler Inspection Owner's Report during and belief, the Owner hance with the require	d Pressure V and Insurancy the period as performed ements of	ce Co. of Connecticut February 11, 2 d examinations and the ASME Code	of <u>Hartfor</u> 2006 taken corrective, Section
the undersign rovince of onnecticut has 5/8/20 easures des	Owner or Owner ned, holding a valid Georgia ave inspected the occibed in this scertificate, neither	CERT commission issued and employed I components descri nat to the best of m Owners Report r the Inspector nor I	d by the nati by <u>Hartfor</u> ibed in this y knowledge in accorda his employer	ional Board of Boiler and ind Steam Boiler Inspection Owner's Report during and belief, the Owner hance with the requirer makes any warranty, ex	d Pressure V n and Insurancy the period las performe ements of pressed or in	ce Co. of Connecticut February 11, 2 d examinations and the ASME Code mplied, concerning to	of <u>Hartfor</u> 2006 taken corrective, Section
the undersign rovince of onnecticut has seen the corrective has been the corrective and corrective the corrective has corrective to the corrective has corrective to the corrective the correction that the corrective the corrective the correction that the correction that the corrective the corrective the correction that the co	Owner or Owner ned, holding a valid Georgia ave inspected the o Control and state the cribed in this s certificate, neither measures descr	CERT commission issued and employed I components descri nat to the best of m Owners Report r the Inspector nor I ribed in this Ow	d by the nati by <u>Hartfor</u> ibed in this y knowledge in accorda his employer wners Repor	ional Board of Boiler and ord Steam Boiler Inspection Owner's Report during and belief, the Owner hance with the requirer makes any warranty, exert. Furthermore, neithermore, neithermore,	d Pressure V n and Insurance the period las performed ements of pressed or in ther the In	ce Co. of Connecticut February 11, 2 d examinations and the ASME Code mplied, concerning to	of Hartfor 2006 taken corrective, Section X he examination employer sha
the undersign rovince of onnecticut has a saures desay signing thind corrective e liable in ar	Owner or Owner ned, holding a valid Georgia ave inspected the o Control and state the cribed in this s certificate, neither measures descr	CERT commission issued and employed I components descri nat to the best of m Owners Report r the Inspector nor I ribed in this Ow	d by the nati by <u>Hartfor</u> ibed in this y knowledge in accorda his employer wners Repor	ional Board of Boiler and ind Steam Boiler Inspection Owner's Report during and belief, the Owner hance with the requirer makes any warranty, ex	d Pressure V n and Insurance the period las performed ements of pressed or in ther the In	ce Co. of Connecticut February 11, 2 d examinations and the ASME Code mplied, concerning to	of Hartform 2006 taken corrective, Section X he examination employer sha
the undersign rovince of onnecticut has a sures desaures	Owner or Owner ned, holding a valid Georgia ave inspected the o Control and state the cribed in this s certificate, neither measures descr	CERT commission issued and employed I components descri nat to the best of m Owners Report r the Inspector nor I ribed in this Ow	d by the nati by <u>Hartfor</u> ibed in this y knowledge in accorda his employer wners Report or property	ional Board of Boiler and ind Steam Boiler Inspection Owner's Report during and belief, the Owner hance with the requirer makes any warranty, exert. Furthermore, neithanage or a loss of	d Pressure V n and Insurance the period las performed ements of pressed or in ther the In	ce Co. of Connecticut February 11, 2 d examinations and the ASME Code mplied, concerning to	of Hartford 2006 taken corrective, Section X the examination employer sha
the undersign rovince of onnecticut has a sures desaures	Owner or Owner ned, holding a valid Georgia ave inspected the o Control and state the cribed in this s certificate, neither measures descr	CERT commission issued and employed into the best of m Owners Report r the inspector nor in ribed in this Ow or personal injury of	d by the nati by <u>Hartfor</u> ibed in this y knowledge in accorda his employer wners Report or property	ional Board of Boiler and ord Steam Boiler Inspection Owner's Report during and belief, the Owner hance with the requirer makes any warranty, exert. Furthermore, neit damage or a loss of ions 60.756	d Pressure V n and Insuran g the period as performe ements of pressed or in ther the In any kind ar	ce Co. of Connecticut February 11, 2 d examinations and the ASME Code mplied, concerning to	of <u>Hartford</u> 2006 taken corrective, Section X he examination employer sha nected with thi
Province of	Owner or Owner ned, holding a valid Georgia ave inspected the company and state the company are inspected in this s certificate, neither emeasures described manner for any	CERT commission issued and employed into the best of m Owners Report r the inspector nor in ribed in this Ow or personal injury of	d by the nati by <u>Hartfor</u> ibed in this y knowledge in accorda his employer wners Report or property	ional Board of Boiler and ord Steam Boiler Inspection Owner's Report during and belief, the Owner hance with the requirer makes any warranty, exert. Furthermore, neit damage or a loss of ions 60.756	d Pressure V n and Insuran g the period as performe ements of pressed or in ther the In any kind ar	ce Co. of Connecticute February 11, 2 d examinations and the ASME Code mplied, concerning to a spector nor his rising from or connections.	of <u>Hartford</u> 2006 taken corrective, Section X he examination employer sha nected with thi

1.							Traveler # 070	
	Owner	Southern Nuclear Op	perating Company		Date	•	04/12/07	
			Name					;
		40 Inverness Center	<i>Parkway, Birming.</i> Idress	ham, AL	Sheet	1	of	1
2.	Plant	Vogtle Electric Gene	rating Plant	····	Unit		2	
		∵Waynesboro, GA 30	Name			WO	# 00614E0101	
			ddress		Repair O		<i># 2061450101</i> P.O. No., Job No., et	te.
					•			
3.	Work Per	rformed byMair	ntenance Departme	ent	Type Code Symbol Star Authorization No.	wib	N/A N/A	<u> </u>
		Pla	nt Vogtle		Expiration Date		N/A	
4	Identifies	A Ition of System	ddress	,	1201 / Main Stoom	System	,	
 .	Mentine	Ition of System	•	•	1301 / Main Steam	System		
5. 6.	(b)Applic	able Edition of Section	on XI Utilized for	Repairs or R	7 Edition, Winter Property September 19 <u>89</u> September 1989 September 1989		enda, <u><i>N-249-1</i></u>	Code Case
				National	·	•	Repaired,	ASME Code
	ame of	Name of	Manufacturer	Board	Other	Year	Replaced,	Stamped
	nponent PIPE	Manufacturer PULLMAN POWER	Serial No.	No.	Identification V2-1301-128-H075	Built 1989	or Replacement REPLACEMENT	(Yes or No)
	PPORT	PRODUCTS		7.07.	72 750 750 750		THE DIOCHESTY	. 20
			•					
8.	Test Con	N/A X	,	ressure <u>/</u>			<u>^</u> °F	· · · · · · · · · · · · · · · · · · ·
9.	nemarks	See Item 7	Арр	licable Manu	ifacturer's Data Reports	to be attach	ned	
9.		See Item 7				to be attach	ned	
	,	See Item 7	C	ERTIFICATE	OF COMPLIANCE	cement	conforms to t	he rules of the
W ASM	e certify th	nat the statements ma	C	ERTIFICATE	OF COMPLIANCE nd this <u>repla</u> repair o	.,	conforms to t	he rules of the
W ASM Type	e certify the Code, Se	nat the statements ma action XI. nbol Stamp	Cade in the report a	ERTIFICATE are correct a	OF COMPLIANCE nd this replair o repair o	cement	conforms to t	he rules of the
W ASM Type	e certify the Code, Se	nat the statements ma ection XI. nbol Stamp uthorization No.	Cade in the report of N/A	ERTIFICATE	OF COMPLIANCE nd this replace repair of N/A Expiration Date	cement or replaceme	conforms to t	he rules of the
W ASM Type	e certify the E Code, So Code Sym	nat the statements ma ection XI. nbol Stamp uthorization No.	O C C C C C C C C C C C C C C C C C C C	ERTIFICATE	OF COMPLIANCE nd this <u>repla</u> repair o N/A Expiration Date	cement or replaceme	conforms to t	he rules of the
W ASM Type Certi	e certify the E Code, So Code Sym	nat the statements ma ection XI. nbol Stamp uthorization No.	O C C C C C C C C C C C C C C C C C C C	ERTIFICATE	OF COMPLIANCE nd this replace repair of N/A Expiration Date	cement or replaceme	conforms to t	he rules of the
W ASM Type Certi	e certify the E Code, So Code Sym	nat the statements ma ection XI. nbol Stamp uthorization No.	N/A Leganee, Title	ERTIFICATE are correct a	OF COMPLIANCE nd this replace repair of N/A Expiration Date	cement or replaceme	conforms to t	he rules of the
W ASM Type Certi Sign	e certify the E Code, Se Code Symficate of A	nat the statements ma ection XI. nbol Stamp uthorization No.	N/A Designee, Title	Team Lead	OF COMPLIANCE replace repair of N/A Expiration Date of Date	cement or replaceme	conforms to the N/A	
W ASM Type Certi Sign	e certify the E Code, See Code Symptote of A ed undersign ovince of	nat the statements made the statements made stamp without the statement of	N/A Designee, Title CERTICommission issuemand emp	Team Leade	OF COMPLIANCE nd this replate repair of N/A Expiration Date or Date 4/1/3 NSERVICE INSPECTION ational Board of Boller in Hantford Steam Boller in	r replacement	conforms to the N/A N/A re Vessel Inspectors in Insurance Co. of Co.	s and the State
W ASM Type Certi Sign	e certify the E Code, See Code Symficate of A ed undersign ovince of ford, Connection	nat the statements material in the statements material in the statements material in the statement in the st	N/A Designee, Title CERTI commission issue and emported the compon	Team Leads FICATE OF II	OF COMPLIANCE nd this repla repair o N/A Expiration Date or Date 4/13 NSERVICE INSPECTION ational Board of Boller	or replacement of replacement of replacement of resource of resource of report of during the report of the report	conforms to the notation of th	s and the State
W ASM Type Certi Sign I, the or Pr <u>Hart</u> to	e certify the E Code, So Code Symficate of A ed undersign ovince of ford, Connu 4-17-2	nat the statements made the statements made state points and state the statements made state the statements made state the statements made state the statements made state the statements made	N/A Designee, Title CERTICommission issue and emported the comportant to the best of	Team Leads FICATE OF II	OF COMPLIANCE nd this repla repair o N/A Expiration Date or Date 4/13 NSERVICE INSPECTION ational Board of Boiler Hartford Steam Boiler In bed in this Owner's F	enent or replacement or replacement or replacement or replacement and Pressu spection and Report during owner has p	re Vessel Inspectors d Insurance Co. of Co	s and the State onnecticut of 01/22/07 ons and taken
W ASM Type Certi Sign I, the or Pr Hart to _ corre By exam be lie	e certify the E Code, So Code Symficate of A ed undersign ovince of ford, Connuctive measuring the linations a	nat the statements may be cition XI. Inbol Stamp uthorization No. Owner or Owner's Owner or Owner's Med, holding a valid Georgia Mecticut have Inspection According a valid Georgia Mecticut Mecti	Designee, Title CERTIFICATION AND AND AND AND AND AND AND AND AND AN	Team Leader Team L	NSERVICE INSPECTION ational Board of Boiler Indianal Board Indiana In	and Pressu spection and expection and expect	re Vessel Inspectors of Insurance Co. of Co. erformed examination of the ASME Co. essed or implied, of Inspector nor his	s and the State connecticut of 01/22/07 ions and taken ie, Section XI. concerning the employer shall
W ASM Type Certi Sign I, the or Pr Hart to _ corre By exam be lie	undersign ovince of ford. Connut of the measure of	nat the statements may be cition XI. Inbol Stamp uthorization No. Owner or Owner's Owner or Owner's Med, holding a valid Georgia Mecticut have Inspection According a valid Georgia Mecticut Mecti	Designee, Title CERTI commission issue and emported the comported to the best of this Owners R or the Inspector ares described in the personal injury of the comported the comported to the best of the comported	Team Leader Team L	NSERVICE INSPECTION ational Board of Boiler Indianal oard of Boiler Indiana Boiler Indiana Board of Boiler Indiana Board of Boiler Indiana Board of Boiler Indiana Board of Boiler Indiana Board of Boiler Indiana Board of Boiler Indiana Boile Indiana Board of Boiler Indian	and Pressusspection and Pr	re Vessel Inspectors of Insurance Co. of Co. erformed examination of the ASME Co. essed or implied, of Inspector nor his	s and the State connecticut of 01/22/07 lons and taken te, Section XI. concerning the employer shall ected with this

		•	•				Traveler# 070)17
1. Owner Southern Nuclear Operating Company					Date		04/12/07	
Name 40 Inverness Center Parkway, Birmingham, AL		Sheet	1	of	1			
			idress					•
2.	Plant	Vogtle Electric Gene			Unit		2	<u> </u>
•			Name			14/0	# 0004454704	
		Waynesboro, GA 30	<i>ddress</i>		Panais (# 2061451701 P.O. No., Job No., e	
		~	441655		nepail C	zi yanızatıon	F.O. NO., JOD NO., 6	
3.	Work Per	formed by	itenance Departme	ent	Type Code Symbol Sta	ımp	N/A	<u>. </u>
Name					Authorization No.		N/A	
			nt Vogtle ddress		Expiration Date		N/A	
4.	Identifica	tion of System	uu1003		1205 / Residual Heat Re	emoval Syste	m ·	;
								1
5. 6.	(b)Applic	cable Construction C able Edition of Section ation Of Components	on XI Utilized for I	Repairs or F		e <i>r 1977</i> Add	enda, <u>N-249-1</u>	Code Case
				National		`	Repaired.	ASME Code
Na	me of	Name of	Manufacturer	Board	Other	Year	Replaced,	Stamped
	nponent	Manufacturer	Serial No.	No.	Identification	Built	or Replacement	(Yes or No)
-	PIPE	PULLMAN POWER	N/A	N/A	V2-1205-007-H019	1989	REPLACEMENT	YES
30	PPORT_	PRODUCTS			•		1	
8. 9.	Test Con Remarks		Other P	ressure		p <i>N</i>	<u>^/A</u> °F	
		,	- App	iicadie Mani	iracturer's Data Reports	s to be attact	160	i
ASME	E Code, Se				repair	acement or replaceme		he rules of the
••		nbol Stamp uthorization No.	N/A		N/A Expiration Date	·	N/A	
Certii	Cate of A	dinonzation No.				7	19/4	
Signe	od ∌	Owner or Owner's		Team Lead	er Date <u>4//</u>	3/07		
		Owner or Owner's	Designee, mue				· ·	-
			CERTII	FICATE OF I	NSERVICE INSPECTION	N		
or Pro <i>Hartl</i> to	ovince of . ford. Conn 4 - 19 -2	Georgia ecticut have inspection, and state the	and emp cted the compon hat to the best of	loyed by ents descr of my know	ational Board of Boiler <u>Hartford Steam Boiler I</u> ibed in this Owner's ledge and belief, the C cordance with the re	<i>nspection an</i> Report duri Owner has p	d Insurance Co. of Co. ng the period performed examinat	onnecticut of 01/22/07 ions and taken
exami					nployer makes any wa			
inspe	ible in an	y manner for any p	personal injury o			any kind ari	sing from or conn	ected with this
inspe Da	able in an		personal injury o	r property	damage or a loss of a ons <u>GA. 756</u>	any kind ari		ected with this

			,	Traveler # 07080				
1.	Owner	Southern Nuclear Op	perating Company	•	Date		04/12/07	
	•	40 Inverness Center	Name Parkway Birming	ham Al	Sheet	1	of	1
	•	A	ddress					
2.	Plant	Vogtle Electric Gene	rating Plant Name		Unit		. 2	1
		Waynesboro, GA 30					# 2070465601	<u> </u>
			ddress		Repair	Organization	P.O. No., Job No., et	tc.
3.	Work Per	formed byMair	ent	Type Code Symbol St	amp	N/A		
			Name		Authorization No		N/A N/A	
			nt Vogtle ddress		Expiration Date		- IVA	
4.	Identifica	tion of System	•		1201 / Reactor Cool	lant System		
5. 6.	(b)Applic	cable Construction C able Edition of Section ation Of Components	on XI Utilized for	Repairs or R		<u>ter 1977</u> Add	enda, <u><i>N-249-1</i></u>	Code Case
	ime of	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
	PIPE	PULLMAN POWER	N/A	NO.	V2-1201-029-H603	1989	REPLACEMENT	YES !
su	PPORT	PRODUCTS				<u> </u>		i
ASMI Type	e certify the Code, So Code Symilicate of A	N/A X C	App Cade in the report in N/A	ERTIFICATE are correct a	of COMPLIANCE nd this repair N/A Expiration Date	ip <i>N</i> /	ed conforms to t	he rules of the
			CERTI	FICATE OF II	NSERVICE INSPECTIO	IN .		
or Pro Harti to correct By sexum be lia inspectors	ovince of ord. Connuctive measuring thinations and other in an etion.	Georgia ecticut have inspection have inspection have inspection have inspective described in the corrective measures.	commission issu- and empored the compored the compored the best of the best of this Owners For the Inspector ares described in personal injury of the commission in the commission in the commission in the commission in the commission in the commission in the commission in the commission in the commission in the commission in the commission is an expectation in the commission in the commission is an expectation in the commission in the commission is an expectation in the commission in the commission is an expectation in the commission in the commis	ned by the national description of my knowle port in accordance of the contract of the contrac	ational Board of Boiler Hattlord Steam Boiler bed in this Owner's edge and belief, the cordance with the r aployer makes any was Report. Furthermore damage or a loss of	r and Pressu Inspection and Report durin Owner has pequirements arranty, expr re, neither the	d Insurance Co. of Co ng the period performed examinate of the ASME Coc essed or implied, of a inspector nor his	onnecticut of 03/15/07 ons and taken le, Section XI. concerning the employer shall acted with this
·					•		•	;

			•	•			Traveler# 070	182		
1.	Owner	Southern Nuclear O	perating Company		Date		04/12/07	į		
		Name				•	,			
		40 Inverness Center	<i>r Parkway, Birming</i> ddress	ham, AL	Sheet	1	of	1		
2.	Plant	Vogtle Electric Gene			Unit		2	<u> </u>		
			Name							
		Waynesboro, GA 30	ddress		Renair C		# <u>2070465801</u> P.O. No., Job No., e	<u> </u>		
						_				
3.	Work Per	rformed by <u>Maintenance Department</u>			Type Code Symbol Sta	b	N/A N/A			
	•	Pla	Name Int Vogtle		Authorization No		N/A N/A			
	•	A	ddress			• •				
4.	Identifica	tion of System			1301 / Main Steam	System		-		
5. 6.	(b)Applic	cable Construction C able Edition of Secti- ition Of Components	on XI Utilized for	Repairs or F	77 Edition, Wint Replacements 1989 Replacement Component	<i>er 1977</i> Add	lenda, <u>N-249-1</u>	Code Case		
						·	· · · · · · · · · · · · · · · · · · ·			
Ns	ame of	Name of	Manufacturer	National Board	Other	Year	Repaired, Replaced,	ASME Code Stamped		
Con	nponent	Manufacturer	Serial No.	No.	Identification	Built	or Replacement	(Yes or No)		
	PIPE PPORT	PULLMAN POWER PRODUCTS	N/A	N/A	V2-1301-119-H004	1989	REPLACEMENT	YES		
30	FFORT	771000013		 		 	 			
•					· · · · · · · · · · · · · · · · · · ·					
9.			Other F	· · ·	Nominal Operating 6 N/A PSI Test Temp	p	% °F			
ASMI Type	E Code, Se Code Sym	nat the statements maction XI. bol Stamp uthorization No.	ade in the report		repair (N/A	acement or replaceme		he rules of the		
Colu	/ Incate of A	<u> </u>			,	7	IVA			
Sign	be	Owner or Owner's	Designee, Title	Team Lead	er Date <u>4/1</u>	3/07				
	 -	·	CERTI	FICATE OF	NSERVICE INSPECTION	N				
or Pro Harti to corre By sexam	ovince of ford. Connumber 177-ctive measigning the inancetion.	Georgia ecticut have inspendence, and state to sures described in the corrective measures.	and empored the compored that to the best of this Owners Fourtee described in personal injury of	ployed by		nspection and Report during the Dwner has pequirements arranty, expine, neither the new kind ar	d Insurance Co. of Congress of	onnecticut of 03/15/07 one and taken de, Section XI. concerning the employer shall acted with this		
Da	te	NL 17, 2007	<u> </u>				• .			

					FOR REPAIRS		CEMENTS	4
					·		Traveler# 070	088
1.	Owner	Southern Nuclear O			Date		04/12/07	
		40 Inverness Center	Name or Parkway, Birming	sham. AL	Sheet	1	of	1
_	5 14	A	Address	`	,			
2.	Plant	Vogtle Electric Generating Plant Name			Unit		2	
		Waynesboro, GA 30			, Por		# 2070466401	
			Address _		·	-	P.O. No., Job No., e	tc.
3.	Work Per	rformed by <u>Mair</u>	intenance Departme Name	ent	Type Code Symbo Authorization No.	· —	N/A N/A	
			ant Vogtle		Expiration Date		N/A	
4.	Identifics	A ation of System	Address		1204 / Safety II	njection System	•	
5. 6.	(b)Applic	cable Construction C cable Edition of Section ation Of Components	ion XI Utilized for	Repairs or R	Replacements 19 <u>89</u>		tenda, <u>N-249-1</u>	Code Case
	me of	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
F	PIPE PPORT	PULLMAN POWER PRODUCTS	N/A	NA	V2-1204-246-H00		REPLACEMENT	YES
SUI	PUHI	PHODUCIS		+			 	
8.	Test Con			Pneumatic	•	ting Pressure	<u>///</u> °F	
9.	Remarks	See Item 7	Арр	olicable Man	ufacturer's Data Rej	ports to be attack	ned	
ASME	Code, Se	nat the statements me ection XI. nbol Stamp				replacement pair or replaceme		the rules of the
	•	uthorization No.	N/A		Expiration Da		N/A	
Signe	<u>a</u> _{	Owner or Owner's) Lug 3 Designee, Title	Team Lead	der Date 4	1/13/07	_	
			CERTI	FICATE OF I	NSERVICE INSPEC	TION		-
or Pro <u>Hartfo</u> to <u>4</u>	ovince of ord, Conn	ned, holding a valid <u>Georgia</u> <u>necticut</u> have inspec <u>Deo7</u> , and state the sources described in	commission issu and emp ected the compon that to the best of	ued by the na ployed by nents descri of my knowl	ational Board of Bo Hattord Steam Board ibed in this Owne ledge and belief, t	ioiler and Pressu piler Inspection and er's Report during the Owner has p	<u>d Insurance Co. of Co</u> ng the period performed examinat	onnecticut of 03/15/07 tions and taken
exami	nations a ble in an	nis certificate, neither and corrective measuring manner for any p	ures described in	n this Owner or property o	rs Report. Further damage or a loss	more, neither the of any kind ari	e Inspector nor his	employer shall
· -6		Inspector's Signature	9	Commissi	ions <u>GA 751a</u> National Bo	oard, State, Provi	ince and Endorseme	ents

Date APRIL 19, 2007