

POWER RESOURCES INC HIGHLAND URANIUM PROJECT
2005-2006 SURETY ESTIMATE REVISION

Total Restoration and Reclamation Cost Estimate							
I.	GROUNDWATER RESTORATION COST						\$10,117,329
II.	EQUIPMENT REMOVAL & DISPOSAL COST						\$103,633
III.	BUILDING DEMOLITION AND DISPOSAL COST						\$1,011,992
IV.	WELLFIELD BUILDINGS & EQUIPMENT REMOVAL & DISPOSAL COST						\$1,194,007
V.	WELL ABANDONMENT COST						\$1,415,815
VI.	WELLFIELD AND SATELLITE SURFACE RECLAMATION COST						\$95,739
VII.	TOTAL MISCELLANEOUS RECLAMATION COST						\$695,734
	SUBTOTAL RECLAMATION AND RESTORATION COST ESTIMATE						\$14,634,249
	CPI ESCALATOR- July 1998 to May 31, 2005 (19.1%)						\$2,795,142
	SUBTOTAL						\$17,429,391
	ADMINISTRATIVE, OVERHEAD, AND CONTINGENCY ITEMS (25%)						\$4,357,348
	TOTAL						\$21,786,739
	TOTAL CALCULATED SURETY (IN 2004 DOLLARS)						\$21,786,700

POWER RESOURCES INC HIGHLAND URANIUM PROJECT
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Ground Water Restoration				Mine Unit-A	Mine Unit-B	Mine Unit-C	C-19N Pattern	C-Haul Drifts	Mine Unit-D	Mine Unit-E	Mine Unit-F	Mine Unit-H	Mine Unit-D Ext.	Mine Unit-I	Mine Unit-J
PV Assumptions															
Wellfield Area (ft2)				151900	690900	1274000	32500		279500	994500	3348000	1116000	216000	891231	1200000
Wellfield Area (acres)				3.49	15.86	29.25	0.75	0.00	6.42	22.83	76.86	25.62	4.96	20.46	27.55
Affected Ore Zone Area (ft2)				151900	690900	1274000	32500	0	279500	994500	3348000	1116000	216000	891231	1200000
Avg. Completed Thickness				15	15	15	15		15	15	15	15	15	15	20
Porosity				0.27	0.27	0.27	0.27		0.27	0.27	0.27	0.27	0.27	0.27	0.27
Perimeter Injection Wells/ ft2						2.05E-04			2.54E-04	2.63E-04	2.00E-04	2.43E-04	2.45E-04	2.55E-04	
Flare Factor				2.94	2.94	2	2		2.5	2.6	2	2.4	2.5	2.5	2.5
Affected Volume (ft3)				6698790	30468690	38220000	975000	1360000	10481250	38785500	100440000	40176000	8100000	33421163	60000000
Kgallons per Pore Volume				13529	61535	77189	1969	10173	21168	78331	202849	81139	16359	67497	121176
Number of Patterns in Unit(s)															
Current				31	141	196	5	0	43	153	465	155	30	124	0
Estimated next report period				0	0	0	0	0	0	0	0	0	0	0	120
Total Estimated				31	141	196	5	0	43	153	465	155	30	124	120
Number of Wells in Unit(s)															
Production Wells															
Current				27	141	192			45	143	465	155	30	125	0
Estimated next report period				0	0	0			0	0	0	0	0	0	120
Total Estimated				27	141	192			45	143	465	155	30	125	120
Injection Wells															
Current				50	319	343			91	307	903	327	67	236	0
Estimated next report period				0	0	0			0	0	0	0	0	0	240
Total Estimated				50	319	343			91	307	903	327	67	236	240
Monitor Wells															
Current				18	67	78			38	86	134	81	20	39	41
Estimated next report period				0	0	0			0	0	0	0	0	0	0
Total Estimated				18	67	78			38	86	134	81	20	39	41
Restoration Wells															
Current				13	30	19			0	0	15	0	0	0	0
Estimated next report period				0	0	0			0	0	0	0	0	0	0
Total Estimated				13	30	19			0	0	15	0	0	0	0
Number of Wells per Wellfield				108	557	632	0	0	174	536	1517	563	117	400	401
Total Number of Wells				4087											
Average Well Depth (ft)				500	450	550	550	550	600	550	650	500	600	650	540
I. Restoration Well Installation Costs															
Number of Restoration Wells				0	0	0	0	0	0	0	0	0	0	0	0
Well Installation Unit Cost (\$/Well)				\$4,000	\$4,000	\$4,000	\$4,000	\$4,000	\$4,000	\$4,000	\$4,000	\$4,000	\$4,000	\$4,000	\$4,000
Subtotal Restoration Well Installation Costs per Wellfield				\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Restoration Well Installation Costs				\$0											

POWER RESOURCES INC HIGHLAND URANIUM PROJECT
2005-2006 SURETY ESTIMATE REVISION

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II. Ground Water Sweep Costs													
	PVs Required	0	1	1	1	1	1	1	1	1	1	1	1
	Total Kgals for Treatment	0	61535	77189	1969	10173	21168	78331	202849	81139	16359	67497	121176
	Ground Water Sweep Unit Cost (\$/Kgal)	\$0.77	\$0.77	\$0.77	\$0.77	\$0.77	\$0.77	\$0.77	\$0.77	\$0.77	\$0.77	\$0.77	\$0.77
	Subtotal Ground Water Sweep Costs per Wellfield	\$0	\$47,114	\$59,100	\$1,508	\$7,789	\$16,207	\$59,974	\$155,311	\$62,124	\$12,525	\$51,679	\$92,778
	Total Ground Water Sweep Costs	\$566,109											
III. Reverse Osmosis Costs													
	PVs Required	0	5	5	5	5	5	5	5	5	5	5	5
	Total Kgals for Treatment	0	307673	385946	9846	50864	105840	391656	1014243	405697	81794	337487	605880
	Reverse Osmosis Unit Cost (\$/Kgal)	\$1.33	\$1.33	\$1.33	\$1.33	\$1.33	\$1.33	\$1.33	\$1.33	\$1.33	\$1.33	\$1.33	\$1.33
	Subtotal Reverse Osmosis Costs per Wellfield	\$0	\$407,851	\$511,609	\$13,051	\$67,425	\$140,301	\$519,179	\$1,344,481	\$537,792	\$108,426	\$447,373	\$803,155
	Total Reverse Osmosis Costs	\$4,900,643											
IV. Bioremediation/Chemical Reductant Costs													
	Total Kgals for Treatment (2 Pore Volumes)	0	123069	154378	3938	20346	42336	156662	405697	162279	32718	134995	242352
	Chemical Reductant Unit Cost (\$/Kgal)	\$0.29	\$0.29	\$0.29	\$0.29	\$0.29	\$0.29	\$0.29	\$0.29	\$0.29	\$0.29	\$0.29	\$0.29
	Subtotal Chemical Reductant Costs per Wellfield	\$0	\$35,690	\$44,770	\$1,142	\$5,900	\$12,277	\$45,432	\$117,652	\$47,061	\$9,488	\$39,148	\$70,282
	Total Chemical Reductant Costs	\$428,842											
V. Elution Costs													
A. Elution Processing Costs													
	Kgals/Elution Required	35000	35000	35000	35000	35000	35000	35000	35000	35000	35000	35000	35000
	Number of Elutions	0	11	13	1	2	4	13	35	14	3	12	21
	Processing Unit Cost (\$/Elution)	\$525	\$525	\$525	\$525	\$525	\$525	\$525	\$525	\$525	\$525	\$525	\$525
	Subtotal Processing Costs	\$0	\$5,775	\$6,825	\$525	\$1,050	\$2,100	\$6,825	\$18,375	\$7,350	\$1,575	\$6,300	\$11,025
B. Deep Well Injection Costs													
	Deep Well Injection Volume (Kgals/Elution)	12	12	12	12	12	12	12	12	12	12	12	12
	Total Kgals for Injection	0	132	156	12	24	48	156	420	168	36	144	252
	Deep Well Injection Unit Cost (\$/Kgals)	\$4.60	\$4.60	\$4.60	\$4.60	\$4.60	\$4.60	\$4.60	\$4.60	\$4.60	\$4.60	\$4.60	\$4.60
	Subtotal Deep Well Injection Costs	\$0	\$607	\$718	\$55	\$110	\$221	\$718	\$1,933	\$773	\$166	\$663	\$1,160
	Subtotal Elution Costs per Wellfield	\$0	\$6,382	\$7,543	\$580	\$1,160	\$2,321	\$7,543	\$20,308	\$8,123	\$1,741	\$6,963	\$12,185
	Total Elution Costs	\$74,849											
VI. Monitoring and Sampling Costs													
A. Restoration Well Sampling													
	Estimated Restoration Period (Years)	5	5	5	5	2	5	5	5	5	5	5	5
	1. Well Sampling prior to restoration start												
	# of Wells	0	20	31	5	7	9	31	21	12	4	6	6
	\$/sample	\$150	\$150	\$150	\$150	\$150	\$150	\$150	\$150	\$150	\$150	\$150	\$150

POWER RESOURCES INC HIGHLAND URANIUM PROJECT
2005-2006 SURETY ESTIMATE REVISION

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2.	Restoration Progress Sampling												
	# of Wells	0	20	31	5	7	9	31	21	12	4	6	12
	\$/sample	\$34	\$34	\$34	\$34	\$34	\$34	\$34	\$34	\$34	\$34	\$34	\$34
	Samples/Year	6	6	6	6	6	6	6	6	6	6	6	6
3.	UCL Sampling												
	# of Wells	0	70	78	5	20	29	55	89	69	16	33	69
	\$/sample	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19
	Samples/Year	6	6	6	6	6	6	6	6	6	6	6	6
	Sub-total Restoration Analyses	\$0	\$63,300	\$80,730	\$8,700	\$8,466	\$27,060	\$67,620	\$75,300	\$53,370	\$13,800	\$25,830	\$52,470
B.	Short-term Stability												
	Estimated Stabilization Period (Months)	12	12	12	12	12	12	12	12	12	12	12	12
	# of Wells	6	56	44	6	2	19	28	89	69	16	33	33
	Samples/Year	6	6	6	6	6	6	6	6	6	6	6	6
	\$/sample	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19
	# of Wells	5	20	31	6	2	9	31	21	12	4	6	6
	Samples/Year	6	6	6	6	6	6	6	6	6	6	6	6
	\$/sample	\$34	\$34	\$34	\$34	\$34	\$34	\$34	\$34	\$34	\$34	\$34	\$34
	# of Wells	5	20	31	6	2	9	31	21	12	4	6	6
	Samples/Year	2	2	2	2	2	2	2	2	2	2	2	2
	\$/sample	\$150	\$150	\$150	\$150	\$150	\$150	\$150	\$150	\$150	\$150	\$150	\$150
	Sub-total Short-term Stability Analyses	\$3,204	\$16,464	\$20,640	\$3,708	\$1,236	\$6,702	\$18,816	\$20,730	\$13,914	\$3,840	\$6,786	\$6,786
	Subtotal Monitoring and Sampling Costs per Wellfield	\$3,204	\$79,764	\$101,370	\$12,408	\$9,702	\$33,762	\$86,436	\$96,030	\$67,284	\$17,640	\$32,616	\$59,256
	Total Monitoring and Sampling Costs	\$599,472											
VII.	Mechanical Integrity Test (MIT) Costs												
	Five Year MIT Unit Cost (\$/well)	\$71	\$71	\$71	\$71	\$71	\$71	\$71	\$71	\$71	\$71	\$71	\$71
	Number of Wells (30% of Inj. and Rest. Wells)	0	0	109	0	0	27	92	275	98	20	71	72
	Subtotal Mechanical Integrity Testing Costs per Wellfield	\$0	\$0	\$7,711	\$0	\$0	\$1,938	\$6,539	\$19,553	\$6,965	\$1,427	\$5,027	\$5,112
	Total Mechanical Integrity Testing Cost	\$54,272											
	TOTAL RESTORATION COSTS PER WELLFIELD	\$3,204	\$576,801	\$732,103	\$28,689	\$91,976	\$206,806	\$725,103	\$1,753,335	\$729,349	\$151,247	\$582,806	\$1,042,768
	TOTAL WELLFIELD RESTORATION COST	\$6,624,187											
VIII.	Building Utility Costs	Central Plant	Main Office	Satellite No.1	Satellite No.2	Satellite No.3							
	Electricity (\$/Month)	\$0	\$0	\$1,050	\$1,190	\$1,675							
	Propane (\$/Month)	\$0	\$0	\$680	\$0	\$1,160							
	Natural Gas (\$/Month)	\$0	\$0	\$0	\$520	\$0							
	Number of Months	0	60	6	48	48							
	Subtotal Utility Costs per Building	\$0	\$0	\$10,380	\$82,080	\$136,080							
	Total Building Utility Costs	\$228,540											

POWER RESOURCES INC HIGHLAND URANIUM PROJECT
2005-2006 SURETY ESTIMATE REVISION

Ground Water Restoration															
IX.	Irrigation Maintenance and Monitoring Costs					Irrigator No.1	Irrigator No.2								
	A.	Irrigation Maintenance and Repair													
		Irrigation Operation Months/Year				6	6								
		Cost per Month				\$667	\$667								
		Total Number of Years				5	5								
		Subtotal Maintenance and Repair Costs				\$20,010	\$20,010								
	B.	Irrigation Monitoring and Sampling													
		# of Irrigation Fluid Samples/Year				6	6								
		Cost/sample				\$121	\$121								
		# of Vegetation Samples/Year				4	4								
		Cost/sample				\$165	\$165								
		# of Soil Samples/Year				28	32								
		Cost/sample				\$174	\$174								
		# of Soil Water Samples/Year				12	2								
		Cost/sample				\$121	\$121								
		Total Number of Years				5	5								
		Subtotal Sampling Costs				\$38,550	\$35,980								
		Subtotal Maintenance and Monitoring Costs per Irrigator				\$58,560	\$55,990								
		Total Irrigation Maintenance and Monitoring Costs				\$114,550									
X.	Capital Costs (RO Purchase)														
		Purchase/Installation Costs for 500 gpm RO Capacity				\$500,000									
		Total Capital Costs				\$500,000									
XI.	Vehicle Operation Costs														
		Number of Pickup Trucks/Pulling Units (Gas)				10									
		Unit Cost in \$/hr (WDEQ Guideline No.12, Table D-1)				\$10.13									
		Unit Cost in \$/hr (July 1998 dollars w/o escalator)				\$8.80									
		Average Operating Time (Hrs/Year)				1000									
		Total Number of Years (Average)				5									
		Total Vehicle Operation Costs				\$440,052									
XII.	Labor Costs														
		Number of Environmental Managers/RSOs				1									
		\$/Year				\$60,000									
		Number of Restoration Managers				1									
		\$/Year				\$50,000									
		Number of Environmental Technicians				2									
		\$/Year				\$28,000									
		Number of Operators/Laborers				7									
		\$/Year				\$28,000									
		Number of Maintenance Technicians				2									
		\$/Year				\$28,000									
		Number of Years				5									
		Total Labor Costs				\$2,090,000									
XIII.	Capital Costs														
		Purchase RO Units (2X800 gpm Units)				\$120,000									
		Total Labor Costs				\$120,000									
TOTAL GROUND WATER RESTORATION COSTS						\$10,117,329									

POWER RESOURCES INC HIGHLAND URANIUM PROJECT
2005-2006 SURETY ESTIMATE REVISION

Equipment Removal and Loading				Central Plant	Satellite No.1	Satellite No.2	Satellite No.3
I. Removal and Loading Costs							
A. Tankage							
	Number of Tanks			26	8	14	18
	Volume of Tank Construction Material (ft ³)			1028	162	290	397
	1. Labor						
	Number of Persons			3	3	3	3
	Ft ³ /Day			25	25	25	25
	Number of Days			41	6	12	16
	\$/Day/Person			\$112	\$112	\$112	\$112
	Subtotal Labor Costs			\$13,776	\$2,016	\$4,032	\$5,376
	2. Equipment						
	Number of Days			41	6	12	16
	\$/Day			\$338	\$338	\$338	\$338
	Subtotal Equipment Costs			\$13,858	\$2,028	\$4,056	\$5,408
	Subtotal Tankage Removal and Loading Costs			\$27,634	\$4,044	\$8,088	\$10,784
B. PVC Pipe							
	PVC Pipe Footage			5000	1000	4000	4000
	Average PVC Pipe Diameter (inches)			3	3	3	3
	Shredded PVC Pipe Volume Reduction (ft ³ /ft)			0.016	0.016	0.016	0.016
	Volume of Shredded PVC Pipe (ft ³)			80	16	64	64
	1. Labor						
	Number of Persons			2	2	2	2
	Ft/Day			200	200	200	200
	Number of Days			25	5	20	20
	\$/Day/Person			\$112	\$112	\$112	\$112
	Subtotal Labor Costs			\$5,600	\$1,120	\$4,480	\$4,480
	Subtotal PVC Pipe Removal and Loading Costs			\$5,600	\$1,120	\$4,480	\$4,480
C. Pumps							
	Number of Pumps			50	10	14	13
	Average Volume (ft ³ /pump)			4.93	4.93	4.93	4.93
	Volume of Pumps (ft ³)			246.5	49.3	69.02	64.09
	1. Labor						
	Number of Persons			1	1	1	1
	Pumps/Day			2	2	2	2
	Number of Days			25	5	7	7
	\$/Day/Person			\$112	\$112	\$112	\$112
	Subtotal Labor Costs			\$2,800	\$560	\$784	\$784
	Subtotal Pump Removal and Loading Costs			\$2,800	\$560	\$784	\$784
D. Dryer							
	Dryer Volume (ft ³)			885	0	0	0
	1. Labor						
	Number of Persons			5	0	0	0
	Ft ³ /Day			175	0	0	0
	Number of Days			5	0	0	0
	\$/Day/Person			\$112	\$112	\$112	\$112
	Total Labor Cost			\$2,800	\$0	\$0	\$0
	Total Dryer Dismantling and Loading Cost			\$2,800	\$0	\$0	\$0
E. RO Units							
	Number of RO Units						

POWER RESOURCES INC HIGHLAND URANIUM PROJECT
2005-2006 SURETY ESTIMATE REVISION

Equipment Removal and Loading				Central Plant	Satellite No.1	Satellite No.2	Satellite No.3
	Current			0	3	0	0
	Planned			0	0	1	1
	Average Volume (ft ³ /RO Unit)			250	250	250	250
I.	Labor						
	Number of Persons			2	2	2	2
	Number of Days			0	1.5	0.5	0.5
	\$/Day/Person			\$112	\$112	\$112	\$112
	Subtotal Labor Costs			\$0	\$336	\$112	\$112
	Subtotal RO Unit Removal and Loading Costs			\$0	\$336	\$112	\$112
	Subtotal Equipment Removal and Loading Costs per Facility			\$38,834	\$6,060	\$13,464	\$16,160
	Total Equipment Removal and Loading Costs			\$74,518			
II. Transportation and Disposal Costs (NRC-Licensed Facility)							
A.	Tankage						
	Volume of Tank Construction Material (ft ³)			1028	162	290	397
	Volume for Disposal Assuming 10% Void Space (ft ³)			1131	178	319	436
	Transportation and Disposal Unit Cost (\$/ft ³)			\$5.62	\$5.62	\$5.62	\$5.62
	Subtotal Tankage Transportation and Disposal Costs			\$6,356	\$1,000	\$1,793	\$2,450
B.	PVC Pipe						
	Volume of Shredded PVC Pipe (ft ³)			80	16	64	64
	Volume for Disposal Assuming 10% Void Space (ft ³)			88	18	70	70
	Transportation and Disposal Unit Cost (\$/ft ³)			\$5.62	\$5.62	\$5.62	\$5.62
	Subtotal PVC Pipe Transportation and Disposal Costs			\$495	\$101	\$393	\$393
C.	Pumps						
	Volume of Pumps (ft ³)			246.5	49.3	69.02	64.09
	Volume for Disposal Assuming 10% Void Space (ft ³)			271	54	76	70
	Transportation and Disposal Unit Cost (\$/ft ³)			\$5.62	\$5.62	\$5.62	\$5.62
	Subtotal Pump Transportation and Disposal Costs			\$1,523	\$303	\$427	\$393
D.	Dryer						
	Dryer Volume (ft ³)			885	0	0	0
	Volume for Disposal Assuming Dryer Remains Intact (ft ³)			885	0	0	0
	Transportation and Disposal Unit Cost (\$/ft ³)			\$5.62	\$5.62	\$5.62	\$5.62
	Total Dryer Transportation and Disposal Costs			\$4,974	\$0	\$0	\$0
E.	RO Units						
	Volume of RO Units (ft ³)			0	750	250	250
	Volume for Disposal Assuming 50% Volume Reduction (ft ³)			0	375	125	125
	Transportation and Disposal Unit Cost (\$/ft ³)			\$5.62	\$5.62	\$5.62	\$5.62
	Subtotal RO Unit Transportation and Disposal Costs			\$0	\$2,108	\$703	\$703
	Subtotal Equipment Transportation and Disposal Costs per Facility			\$13,348	\$3,512	\$3,316	\$3,939
	Total Equipment Transportation and Disposal Costs			\$24,115			
III. Health and Safety Costs							
	Radiation Safety Equipment			\$1,250	\$1,250	\$1,250	\$1,250
	Total Health and Safety Costs			\$5,000			
SUBTOTAL EQUIPMENT REMOVAL AND DISPOSAL COSTS PER FACILITY				\$53,432	\$10,822	\$18,030	\$21,349
TOTAL EQUIPMENT REMOVAL AND DISPOSAL COSTS				\$103,633			

POWER RESOURCES INC HIGHLAND URANIUM PROJECT
2005-2006 SURETY ESTIMATE REVISION

				Central	Dryer	Satellite	Satellite	Satellite	Sat. No.3	Yellow Cake	South	Suspended
Building Demolition and Disposal				Plant	Building	No. 1	No. 2	No. 3	Fab. Shop	Warehouse	Warehouse	Walkway
I. Decontamination Costs												
A. Wall Decontamination												
	Area to be Decontaminated (ft ²)			131000	0	0	0	0	0	0	0	0
	Application Rate (Gallons/ft ²)			1	1	1	1	1	1	1	1	1
	HCl Acid Wash, including labor (\$/Gallon)			\$0.50	\$0.50	\$0.50	\$0.50	\$0.50	\$0.50	\$0.50	\$0.50	\$0.50
	Subtotal Wall Decontamination Costs			\$65,500	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
B. Concrete Floor Decontamination												
	Area to be Decontaminated (ft ²)			17820	0	6000	9600	9600	0	0	0	0
	Application Rate (Gallons/ft ²)			4	4	4	4	4	4	4	4	4
	HCl Acid Wash, including labor (\$/Gallon)			\$0.50	\$0.50	\$0.50	\$0.50	\$0.50	\$0.50	\$0.50	\$0.50	\$0.50
	Subtotal Concrete Floor Decontamination Costs			\$35,640	\$0	\$12,000	\$19,200	\$19,200	\$0	\$0	\$0	\$0
C. Deep Well Injection Costs												
	Total Kgals for Injection			202.28	0	24	38.4	38.4	0	0	0	0
	Deep Well Injection Unit Cost (\$/Kgals)			\$4.60	\$4.60	\$4.60	\$4.60	\$4.60	\$4.60	\$4.60	\$4.60	\$4.60
	Subtotal Deep Well Injection Costs			\$931	\$0	\$110	\$177	\$177	\$0	\$0	\$0	\$0
Subtotal Decontamination Costs per Building				\$102,071	\$0	\$12,110	\$19,377	\$19,377	\$0	\$0	\$0	\$0
Total Decontamination Costs				\$158,021								
II. Demolition Costs												
A. Building												
	Assumptions:											
	Dryer bldg. demolition unit cost of \$0.73/ft ³ for additional radiation safety equipment											
	Volume of Building (ft ³)			794000	30720	192000	320000	320000	37560	91000	333000	5600
	Demolition Unit Cost per WDEQ Guideline No.12, App.K (\$/ft ³)			\$0.171	\$0.171	\$0.171	\$0.171	\$0.171	\$0.171	\$0.171	\$0.171	\$0.171
	Unit Cost in \$/ft ³ (July 1998 dollars w/o escalator)			\$0.15	\$0.15	\$0.15	\$0.15	\$0.15	\$0.15	\$0.15	\$0.15	\$0.15
	Subtotal Building Demolition Costs			\$117,962	\$4,564	\$28,525	\$47,541	\$47,541	\$5,580	\$13,520	\$49,473	\$832
B. Concrete Floor												
	Area of Concrete Floor (ft ²)			23760	0	8000	12800	12800	0	6500	18000	0
	Demolition Unit Cost per WDEQ Guideline No.12, App.K (\$/ft ²)			\$3.17	\$3.17	\$3.17	\$3.17	\$3.17	\$3.17	\$3.17	\$3.17	\$3.17
	Unit Cost in \$/ft ² (July 1998 dollars w/o escalator)			\$2.75	\$2.75	\$2.75	\$2.75	\$2.75	\$2.75	\$2.75	\$2.75	\$2.75
	Subtotal Concrete Floor Demolition Costs			\$65,438	\$0	\$22,033	\$35,253	\$35,253	\$0	\$17,902	\$49,574	\$0
C. Concrete Footing												
	Length of Concrete Footing (ft)			622	0	360	480	480	0	360	580	0
	Demolition Unit Cost per WDEQ Guide. No.12, App.K (\$/lin. ft)			\$11.45	\$11.45	\$11.45	\$11.45	\$11.45	\$11.45	\$11.45	\$11.45	\$11.45
	Unit Cost in \$/lin. ft (July 1998 dollars w/o escalator)			\$9.95	\$9.95	\$9.95	\$9.95	\$9.95	\$9.95	\$9.95	\$9.95	\$9.95
	Subtotal Concrete Footing Demolition Costs			\$6,188	\$0	\$3,581	\$4,775	\$4,775	\$0	\$3,581	\$5,770	\$0
	Subtotal Demolition Costs per Building			\$189,588	\$4,564	\$54,139	\$87,569	\$87,569	\$5,580	\$35,003	\$104,817	\$832
Total Demolition Costs				\$696,995								
III. Disposal Costs												
A. Building												
	Volume of Building (cy)			29407	1138	7111	11852	11852	1391	3370	12333	207
	1. On-Site											
	Assumptions:											
	On-site disposal cost of \$0.54/cy											
	Percentage (%)			100	0	100	100	100	100	100	100	100
	Volume for Disposal (cubic yards)			29407	0	7111	11852	11852	1391	3370	12333	207
	Disposal Unit Cost (\$/cy)			\$0.54	\$0.54	\$0.54	\$0.54	\$0.54	\$0.54	\$0.54	\$0.54	\$0.54

POWER RESOURCES INC HIGHLAND URANIUM PROJECT
2005-2006 SURETY ESTIMATE REVISION

		Central	Dryer	Satellite	Satellite	Satellite	Sat. No.3	Yellow Cake	South	Suspended
		Plant	Building	No. 1	No. 2	No. 3	Fab. Shop	Warehouse	Warehouse	Walkway
Building Demolition and Disposal										
	Subtotal On-Site Disposal Costs	\$15,880	\$0	\$3,840	\$6,400	\$6,400	\$751	\$1,820	\$6,660	\$112
2.	NRC-Licensed Facility									
	Percentage (%)	0	100	0	0	0	0	0	0	0
	Volume for Disposal (ft ³)	0	2624	0	0	0	0	0	0	0
	Volume for Disposal Assuming 10% Void Space (ft ³)	0	2886	0	0	0	0	0	0	0
	Transportation and Disposal Unit Cost (\$/ft ³)	\$5.62	\$5.62	\$5.62	\$5.62	\$5.62	\$5.62	\$5.62	\$5.62	\$5.62
	Subtotal NRC-Licensed Facility Disposal Costs	\$0	\$16,219	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Subtotal Building Disposal Costs	\$15,880	\$16,219	\$3,840	\$6,400	\$6,400	\$751	\$1,820	\$6,660	\$112
B.	Concrete Floor									
	Area of Concrete Floor (ft ²)	23760	0	8000	12800	12800	0	6500	18000	0
	Average Thickness of Concrete Floor (ft)	0.75	0	0.67	0.67	0.67	0	0.5	0.5	0
	Volume of Concrete Floor (ft ³)	17820	0	5360	8576	8576	0	3250	9000	0
	Volume of Concrete Floor (cy)	660	0	199	318	318	0	120	333	0
1.	On-Site									
	Percentage (%)	75	0	75	75	75	0	100	100	0
	Volume for Disposal (cy)	495	0	149	238	238	0	120	333	0
	Disposal Unit Cost per WDEQ Guideline No.12, App.K (\$/cy)	\$4.69	\$4.69	\$4.69	\$4.69	\$4.69	\$4.69	\$4.69	\$4.69	\$4.69
	Unit Cost in \$/cy (July 1998 dollars w/o escalator)	\$4.07	\$4.07	\$4.07	\$4.07	\$4.07	\$4.07	\$4.07	\$4.07	\$4.07
	Subtotal On-Site Disposal Costs	\$2,017	\$0	\$607	\$971	\$971	\$0	\$490	\$1,358	\$0
2.	NRC-Licensed Facility									
	Assumptions:									
	Additional \$2.00/ft ³ for segregation of concrete									
	Percentage (%)	25	0	25	25	25	0	0	0	0
	Volume for Disposal (ft ³)	4455	0	1340	2144	2144	0	0	0	0
	Segregation and Loading Unit Cost (\$/ft ³)	\$2.00	\$2.00	\$2.00	\$2.00	\$2.00	\$2.00	\$2.00	\$2.00	\$2.00
	Transportation and Disposal Unit Cost (\$/ft ³)	\$5.62	\$5.62	\$5.62	\$5.62	\$5.62	\$5.62	\$5.62	\$5.62	\$5.62
	Subtotal NRC-Licensed Facility Disposal Costs	\$33,947	\$0	\$10,211	\$16,337	\$16,337	\$0	\$0	\$0	\$0
	Subtotal Concrete Floor Disposal Costs	\$35,964	\$0	\$10,818	\$17,308	\$17,308	\$0	\$490	\$1,358	\$0
C.	Concrete Footing									
	Length of Concrete Footing (ft)	622	0	360	480	480	0	360	580	0
	Average Depth of Concrete Footing (ft)	4	4	4	4	4	4	4	4	0
	Average Width of Concrete Footing (ft)	1	1	1	1	1	1	1	1	0
	Volume of Concrete Footing (ft ³)	2488	0	1440	1920	1920	0	1440	2320	0
	Volume of Concrete Footing (cy)	92	0	53	71	71	0	53	86	0
	Disposal Unit Cost per WDEQ Guideline No.12, App.K (\$/cy)	\$4.69	\$4.69	\$4.69	\$4.69	\$4.69	\$4.69	\$4.69	\$4.69	\$4.69
	Unit Cost in \$/cy (July 1998 dollars w/o escalator)	\$4.07	\$4.07	\$4.07	\$4.07	\$4.07	\$4.07	\$4.07	\$4.07	\$4.07
	Subtotal Concrete Footing Disposal Costs	\$375	\$0	\$217	\$290	\$290	\$0	\$217	\$350	\$0
	Subtotal Disposal Costs per Building	\$52,219	\$16,219	\$14,875	\$23,998	\$23,998	\$751	\$2,527	\$8,368	\$112
	Total Disposal Costs	\$151,976								
III.	Health and Safety Costs									
	Radiation Safety Equipment	\$1,000	\$1,000	\$1,000	\$1,000	\$1,000	\$0	\$0	\$0	\$0
	Total Health and Safety Costs	\$5,000								
SUBTOTAL BUILDING DEMOLITION AND DISPOSAL COSTS		\$344,878	\$21,783	\$82,124	\$131,944	\$131,944	\$6,331	\$37,530	\$113,185	\$944
TOTAL BUILDING DEMOLITION AND DISPOSAL COSTS		\$1,011,992								

POWER RESOURCES INC HIGHLAND URANIUM PROJECT
2005-2006 SURETY ESTIMATE REVISION

			Changehouse and Lab Bldg.	Maintenance Building	Main Office	Office Trailers	Process/Fire Water Bldg.	Potable Water Bldg.	Potable Water Tank Slab	Central Plant Tank Slabs
Building Demolition and Disposal										
I. Decontamination Costs										
A.	Wall Decontamination									
	Area to be Decontaminated (ft ²)		0	0	0	0	0	0	0	0
	Application Rate (Gallons/ft ²)		1	1	1	1	1	1	1	1
	HCl Acid Wash, including labor (\$/Gallon)		\$0.50	\$0.50	\$0.50	\$0.50	\$0.50	\$0.50	\$0.50	\$0.50
	Subtotal Wall Decontamination Costs		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
B.	Concrete Floor Decontamination									
	Area to be Decontaminated (ft ²)		0	0	0	0	0	0	0	0
	Application Rate (Gallons/ft ²)		4	4	4	4	4	4	4	4
	HCl Acid Wash, including labor (\$/Gallon)		\$0.50	\$0.50	\$0.50	\$0.50	\$0.50	\$0.50	\$0.50	\$0.50
	Subtotal Concrete Floor Decontamination Costs		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
C.	Deep Well Injection Costs									
	Total Kgals for Injection		0	0	0	0	0	0	0	0
	Deep Well Injection Unit Cost (\$/Kgals)		\$4.60	\$4.60	\$4.60	\$4.60	\$4.60	\$4.60	\$4.60	\$4.60
	Subtotal Deep Well Injection Costs		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Subtotal Decontamination Costs per Building		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Total Decontamination Costs									
II. Demolition Costs										
A.	Building									
	Assumptions:									
	Dryer bldg. demolition unit cost of \$0.73/ft ³ for additional radiation safety equipment									
	Volume of Building (ft ³)		73000	27000	72000	20000	16500	6300	0	0
	Demolition Unit Cost per WDEQ Guideline No.12,App.K (\$/ft ³)		\$0.171	\$0.171	\$0.171	\$0.171	\$0.171	\$0.171	\$0.171	\$0.171
	Unit Cost in \$/ft ³ (July 1998 dollars w/o escalator)		\$0.15	\$0.15	\$0.15	\$0.15	\$0.15	\$0.15	\$0.15	\$0.15
	Subtotal Building Demolition Costs		\$10,845	\$4,011	\$10,697	\$2,971	\$2,451	\$936	\$0	\$0
B.	Concrete Floor									
	Area of Concrete Floor (ft ²)		5400	2100	6000	0	800	180	1256	7854
	Demolition Unit Cost per WDEQ Guideline No.12,App.K (\$/ft ²)		\$3.17	\$3.17	\$3.17	\$3.17	\$3.17	\$3.17	\$3.17	\$3.17
	Unit Cost in \$/ft ² (July 1998 dollars w/o escalator)		\$2.75	\$2.75	\$2.75	\$2.75	\$2.75	\$2.75	\$2.75	\$2.75
	Subtotal Concrete Floor Demolition Costs		\$14,872	\$5,784	\$16,525	\$0	\$2,203	\$496	\$3,459	\$21,631
C.	Concrete Footing									
	Length of Concrete Footing (ft)		300	200	340	0	120	54	0	0
	Demolition Unit Cost per WDEQ Guide. No.12,App.K (\$/lin. ft)		\$11.45	\$11.45	\$11.45	\$11.45	\$11.45	\$11.45	\$11.45	\$11.45
	Unit Cost in \$/lin. ft (July 1998 dollars w/o escalator)		\$9.95	\$9.95	\$9.95	\$9.95	\$9.95	\$9.95	\$9.95	\$9.95
	Subtotal Concrete Footing Demolition Costs		\$2,984	\$1,990	\$3,382	\$0	\$1,194	\$537	\$0	\$0
	Subtotal Demolition Costs per Building		\$28,701	\$11,785	\$30,604	\$2,971	\$5,848	\$1,969	\$3,459	\$21,631
	Total Demolition Costs									
III. Disposal Costs										
A.	Building									
	Volume of Building (cy)		2704	1000	2667	741	611	233	0	0
1.	On-Site									
	Assumptions:									
	On-site disposal cost of \$0.54/cy									
	Percentage (%)		100	100	100	100	100	100	0	0
	Volume for Disposal (cubic yards)		2704	1000	2667	741	611	233	0	0
	Disposal Unit Cost (\$/cy)		\$0.54	\$0.54	\$0.54	\$0.54	\$0.54	\$0.54	\$0.54	\$0.54

POWER RESOURCES INC HIGHLAND URANIUM PROJECT
2005-2006 SURETY ESTIMATE REVISION

			Changehouse and Lab Bldg.	Maintenance Building	Main Office	Office Trailers	Process/Fire Water Bldg.	Potable Water Bldg.	Potable Water Tank Slab	Central Plant Tank Slabs
Building Demolition and Disposal										
	Subtotal On-Site Disposal Costs		\$1,460	\$540	\$1,440	\$400	\$330	\$126	\$0	\$0
	2. NRC-Licensed Facility									
	Percentage (%)		0	0	0	0	0	0	0	0
	Volume for Disposal (ft ³)		0	0	0	0	0	0	0	0
	Volume for Disposal Assuming 10% Void Space (ft ³)		0	0	0	0	0	0	0	0
	Transportation and Disposal Unit Cost (\$/ft ³)		\$5.62	\$5.62	\$5.62	\$5.62	\$5.62	\$5.62	\$5.62	\$5.62
	Subtotal NRC-Licensed Facility Disposal Costs		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Subtotal Building Disposal Costs		\$1,460	\$540	\$1,440	\$400	\$330	\$126	\$0	\$0
	B. Concrete Floor									
	Area of Concrete Floor (ft ²)		5400	2100	6000	0	800	180	1256	7854
	Average Thickness of Concrete Floor (ft)		0.5	0.5	0.5	0	0.5	0.5	1	1
	Volume of Concrete Floor (ft ³)		2700	1050	3000	0	400	90	1256	7854
	Volume of Concrete Floor (cy)		100	39	111	0	15	3	47	291
	1. On-Site									
	Percentage (%)		100	100	100	0	100	100	100	100
	Volume for Disposal (cy)		100	39	111	0	15	3	47	291
	Disposal Unit Cost per WDEQ Guideline No.12, App.K (\$/cy)		\$4.69	\$4.69	\$4.69	\$4.69	\$4.69	\$4.69	\$4.69	\$4.69
	Unit Cost in \$/cy (July 1998 dollars w/o escalator)		\$4.07	\$4.07	\$4.07	\$4.07	\$4.07	\$4.07	\$4.07	\$4.07
	Subtotal On-Site Disposal Costs		\$407	\$158	\$453	\$0	\$60	\$14	\$190	\$1,185
	2. NRC-Licensed Facility									
	Assumptions:									
	Additional \$2.00/ft ³ for segregation of concrete									
	Percentage (%)		0	0	0	0	0	0	0	0
	Volume for Disposal (ft ³)		0	0	0	0	0	0	0	0
	Segregation and Loading Unit Cost (\$/ft ³)		\$2.00	\$2.00	\$2.00	\$2.00	\$2.00	\$2.00	\$2.00	\$2.00
	Transportation and Disposal Unit Cost (\$/ft ³)		\$5.62	\$5.62	\$5.62	\$5.62	\$5.62	\$5.62	\$5.62	\$5.62
	Subtotal NRC-Licensed Facility Disposal Costs		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Subtotal Concrete Floor Disposal Costs		\$407	\$158	\$453	\$0	\$60	\$14	\$190	\$1,185
	C. Concrete Footing									
	Length of Concrete Footing (ft)		300	200	340	0	120	54	0	0
	Average Depth of Concrete Footing (ft)		4	4	4	0	4	4	4	4
	Average Width of Concrete Footing (ft)		1	1	1	0	1	1	1	1
	Volume of Concrete Footing (ft ³)		1200	800	1360	0	480	216	0	0
	Volume of Concrete Footing (cy)		.44	.30	.50	0	.18	.08	0	0
	Disposal Unit Cost per WDEQ Guideline No.12, App.K (\$/cy)		\$4.69	\$4.69	\$4.69	\$4.69	\$4.69	\$4.69	\$4.69	\$4.69
	Unit Cost in \$/cy (July 1998 dollars w/o escalator)		\$4.07	\$4.07	\$4.07	\$4.07	\$4.07	\$4.07	\$4.07	\$4.07
	Subtotal Concrete Footing Disposal Costs		\$181	\$121	\$205	\$0	\$72	\$33	\$0	\$0
	Subtotal Disposal Costs per Building		\$2,048	\$819	\$2,098	\$400	\$462	\$173	\$190	\$1,185
	Total Disposal Costs									
	III. Health and Safety Costs									
	Radiation Safety Equipment		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Total Health and Safety Costs									
	SUBTOTAL BUILDING DEMOLITION AND DISPOSAL COSTS		\$30,749	\$12,604	\$32,702	\$3,371	\$6,310	\$2,142	\$3,649	\$22,816
	TOTAL BUILDING DEMOLITION AND DISPOSAL COSTS									

POWER RESOURCES INC HIGHLAND URANIUM PROJECT
2005-2006 SURETY ESTIMATE REVISION

Building Demolition and Disposal				Exxon R&D RO Bldg.	Exxon R&D Process Bldg.	D, E-Wellfield Booster Stat.	Morton No. 1-20 Bldg.
I. Decontamination Costs							
A. Wall Decontamination							
	Area to be Decontaminated (ft ²)			0	0	0	0
	Application Rate (Gallons/ft ²)			1	1	1	1
	HCl Acid Wash, including labor (\$/Gallon)			\$0.50	\$0.50	\$0.50	\$0.50
	Subtotal Wall Decontamination Costs			\$0	\$0	\$0	\$0
B. Concrete Floor Decontamination							
	Area to be Decontaminated (ft ²)			1260	1260	0	0
	Application Rate (Gallons/ft ²)			4	4	4	4
	HCl Acid Wash, including labor (\$/Gallon)			\$0.50	\$0.50	\$0.50	\$0.50
	Subtotal Concrete Floor Decontamination Costs			\$2,520	\$2,520	\$0	\$0
C. Deep Well Injection Costs							
	Total Kgals for Injection			5.04	5.04	0	0
	Deep Well Injection Unit Cost (\$/Kgals)			\$4.60	\$4.60	\$4.60	\$4.60
	Subtotal Deep Well Injection Costs			\$23	\$23	\$0	\$0
	Subtotal Decontamination Costs per Building			\$2,543	\$2,543	\$0	\$0
Total Decontamination Costs							
II. Demolition Costs							
A. Building							
	Assumptions:						
	Dryer bldg. demolition unit cost of \$0.73/ft ³ for additional radiation safety equipment						
	Volume of Building (ft ³)			15120	15120	8640	14400
	Demolition Unit Cost per WDEQ Guideline No.12, App.K (\$/ft ³)			\$0.171	\$0.171	\$0.171	\$0.171
	Unit Cost in \$/ft ³ (July 1998 dollars w/o escalator)			\$0.15	\$0.15	\$0.15	\$0.15
	Subtotal Building Demolition Costs			\$2,246	\$2,246	\$1,284	\$2,139
B. Concrete Floor							
	Area of Concrete Floor (ft ²)			1260	1260	0	600
	Demolition Unit Cost per WDEQ Guideline No.12, App.K (\$/ft ²)			\$3.17	\$3.17	\$3.17	\$3.17
	Unit Cost in \$/ft ² (July 1998 dollars w/o escalator)			\$2.75	\$2.75	\$2.75	\$2.75
	Subtotal Concrete Floor Demolition Costs			\$3,470	\$3,470	\$0	\$1,652
C. Concrete Footing							
	Length of Concrete Footing (ft)			144	144	0	100
	Demolition Unit Cost per WDEQ Guide. No.12, App.K (\$/lin. ft)			\$11.45	\$11.45	\$11.45	\$11.45
	Unit Cost in \$/lin. ft (July 1998 dollars w/o escalator)			\$9.95	\$9.95	\$9.95	\$9.95
	Subtotal Concrete Footing Demolition Costs			\$1,432	\$1,432	\$0	\$995
	Subtotal Demolition Costs per Building			\$7,148	\$7,148	\$1,284	\$4,786
Total Demolition Costs							
III. Disposal Costs							
A. Building							
	Volume of Building (cy)			560	560	320	533
	1. On-Site						
	Assumptions:						
	On-site disposal cost of \$0.54/cy						
	Percentage (%)			100	100	100	100
	Volume for Disposal (cubic yards)			560	560	320	533
	Disposal Unit Cost (\$/cy)			\$0.54	\$0.54	\$0.54	\$0.54

POWER RESOURCES INC HIGHLAND URANIUM PROJECT
2005-2006 SURETY ESTIMATE REVISION

				Exxon R&D	Exxon R&D	D, E-Wellfield	Morton No.
				RO Bldg.	Process Bldg.	Booster Stat.	1-20 Bldg.
Building Demolition and Disposal							
		Subtotal On-Site Disposal Costs		\$302	\$302	\$173	\$288
	2.	NRC-Licensed Facility					
		Percentage (%)		0	0	0	0
		Volume for Disposal (ft ³)		0	0	0	0
		Volume for Disposal Assuming 10% Void Space (ft ³)		0	0	0	0
		Transportation and Disposal Unit Cost (\$/ft ³)		\$5.62	\$5.62	\$5.62	\$5.62
		Subtotal NRC-Licensed Facility Disposal Costs		\$0	\$0	\$0	\$0
		Subtotal Building Disposal Costs		\$302	\$302	\$173	\$288
	B.	Concrete Floor					
		Area of Concrete Floor (ft ²)		1260	1260	0	600
		Average Thickness of Concrete Floor (ft)		0.5	0.5	0	0.5
		Volume of Concrete Floor (ft ³)		630	630	0	300
		Volume of Concrete Floor (cy)		23	23	0	11
	1.	On-Site					
		Percentage (%)		100	100	0	100
		Volume for Disposal (cy)		23	23	0	11
		Disposal Unit Cost per WDEQ Guideline No.12, App.K (\$/cy)		\$4.69	\$4.69	\$4.69	\$4.69
		Unit Cost in \$/cy (July 1998 dollars w/o escalator)		\$4.07	\$4.07	\$4.07	\$4.07
		Subtotal On-Site Disposal Costs		\$95	\$95	\$0	\$45
	2.	NRC-Licensed Facility					
		Assumptions:					
		Additional \$2.00/ft ³ for segregation of concrete					
		Percentage (%)		0	0	0	0
		Volume for Disposal (ft ³)		0	0	0	0
		Segregation and Loading Unit Cost (\$/ft ³)		\$2.00	\$2.00	\$2.00	\$2.00
		Transportation and Disposal Unit Cost (\$/ft ³)		\$5.62	\$5.62	\$5.62	\$5.62
		Subtotal NRC-Licensed Facility Disposal Costs		\$0	\$0	\$0	\$0
		Subtotal Concrete Floor Disposal Costs		\$95	\$95	\$0	\$45
	C.	Concrete Footing					
		Length of Concrete Footing (ft)		144	144	0	100
		Average Depth of Concrete Footing (ft)		4	4	4	4
		Average Width of Concrete Footing (ft)		1	1	1	1
		Volume of Concrete Footing (ft ³)		576	576	0	400
		Volume of Concrete Footing (cy)		21	21	0	15
		Disposal Unit Cost per WDEQ Guideline No.12, App.K (\$/cy)		\$4.69	\$4.69	\$4.69	\$4.69
		Unit Cost in \$/cy (July 1998 dollars w/o escalator)		\$4.07	\$4.07	\$4.07	\$4.07
		Subtotal Concrete Footing Disposal Costs		\$87	\$87	\$0	\$60
		Subtotal Disposal Costs per Building		\$484	\$484	\$173	\$393
		Total Disposal Costs					
	III.	Health and Safety Costs					
		Radiation Safety Equipment		\$0	\$0	\$0	\$0
		Total Health and Safety Costs					
		SUBTOTAL BUILDING DEMOLITION AND DISPOSAL COSTS		\$10,175	\$10,175	\$1,457	\$5,179
		TOTAL BUILDING DEMOLITION AND DISPOSAL COSTS					

POWER RESOURCES INC HIGHLAND URANIUM PROJECT
2005-2006 SURETY ESTIMATE REVISION

Wellfield Buildings and Equipment Removal and Disposal				Mine Unit-A	Mine Unit-B	Mine Unit-C	Mine Unit-D	Mine Unit-E	Mine Unit-F	Mine Unit-H	Mine Unit-D Ext.	Mine Unit-I	Mine Unit-J
I. Wellfield Piping													
Assumptions:													
Number of Header Houses per Wellfield				5	18	20	4	15	43	10	3	6	6
Length of Piping per Header House (ft)				15000	15000	15000	15000	15000	15000	15000	15000	15000	15000
Total Length of Piping (ft)				75000	270000	300000	60000	225000	645000	150000	45000	90000	90000
A. Removal and Loading													
Wellfield Piping Removal Unit Cost (\$/ft of pipe)				\$0.31	\$0.31	\$0.31	\$0.31	\$0.31	\$0.31	\$0.31	\$0.31	\$0.31	\$0.31
Subtotal Wellfield Piping Removal and Loading Costs				\$23,250	\$83,700	\$93,000	\$18,600	\$69,750	\$199,950	\$46,500	\$13,950	\$27,900	\$27,900
B. Transport and Disposal Costs (NRC-Licensed Facility)													
Average Diameter of Piping (inches)				2	2	2	2	2	2	2	2	2	2
Chipped Volume Reduction (ft ³ /ft)				0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005
Chipped Volume per Wellfield (ft ³)				375	1350	1500	300	1125	3225	750	225	450	450
Volume for Disposal Assuming 10% Void Space (ft ³)				413	1485	1650	330	1238	3548	825	248	495	495
Transportation and Disposal Unit Cost (\$/ft ³)				\$5.62	\$5.62	\$5.62	\$5.62	\$5.62	\$5.62	\$5.62	\$5.62	\$5.62	\$5.62
Subtotal Wellfield Piping Transport and Disposal Costs				\$2,321	\$8,346	\$9,273	\$1,855	\$6,958	\$19,940	\$4,637	\$1,394	\$2,782	\$2,782
Wellfield Piping Costs per Wellfield				\$25,571	\$92,046	\$102,273	\$20,455	\$76,708	\$219,890	\$51,137	\$15,344	\$30,682	\$30,682
C. Capitol Costs													
PVC Pipe Shredder				\$40,000									
Total Wellfield Piping Costs				\$704,788									
II. Well Pumps and Tubing													
Assumptions:													
Pump and tubing removal costs included under ground water restoration labor costs													
60% of production/injection wells contain pumps and/or tubing													
A. Pump and Tubing Transportation and Disposal													
Number of Production Wells				27	141	192	45	143	465	155	30	125	120
Number of Injection Wells				50	319	343	91	307	903	327	67	236	240
1. Pump Volume													
Number of Production Wells with Pumps				16	85	115	27	86	279	93	18	75	72
Average Pump Volume (ft ³)				1	1	1	1	1	1	1	1	1	1
Pump Volume per Wellfield (ft ³)				16	85	115	27	86	279	93	18	75	72
2. Tubing Volume													
Assumptions:													
Average tubing length/wellfield based on average well depth minus 25 ft													
Number of Production Wells with Tubing				16	85	115	27	86	279	93	18	75	72
Number of Injection Wells with Tubing				30	191	206	55	184	542	196	40	142	144
Average Tubing Length per Well (ft)				475	425	525	575	525	625	475	575	625	515
Tubing Length per Wellfield (ft)				21850	117300	168525	47150	141750	513125	137275	33350	135625	111240
Diameter of Production Well Fiberglass Tubing (inches)				2	2	2	2	2	2	2	2	2	2
Diameter of Injection Well HDPE Tubing (inches)				1.25	1.25	1.25	1.25	1.25	1.25	1.25	1.25	1.25	1.25
Chipped Volume Reduction (ft ³ /ft)				0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005
Chipped Volume per Wellfield (ft ³)				109	587	843	236	709	2566	686	167	678	556
Volume of Pump and Tubing (ft ³)				125	672	958	263	795	2845	779	185	753	628
Volume for Disposal Assuming 10% Void Space (ft ³)				138	739	1054	289	875	3130	857	204	828	691
Transportation and Disposal Unit Cost (\$/ft ³)				\$5.62	\$5.62	\$5.62	\$5.62	\$5.62	\$5.62	\$5.62	\$5.62	\$5.62	\$5.62
Subtotal Pump and Tubing Transport and Disposal Costs				\$776	\$4,153	\$5,923	\$1,624	\$4,918	\$17,591	\$4,816	\$1,146	\$4,653	\$3,883
Pump and Tubing Costs per Wellfield				\$776	\$4,153	\$5,923	\$1,624	\$4,918	\$17,591	\$4,816	\$1,146	\$4,653	\$3,883
Total Pump and Tubing Costs				\$49,483									

POWER RESOURCES INC HIGHLAND URANIUM PROJECT
2005-2006 SURETY ESTIMATE REVISION

Wellfield Buildings and Equipment Removal and Disposal				Mine Unit-A	Mine Unit-B	Mine Unit-C	Mine Unit-D	Mine Unit-E	Mine Unit-F	Mine Unit-H	Mine Unit-D Ext.	Mine Unit-I	Mine Unit-J
III. Buried Trunkline				A/B-Wellfields		D/E-Wellfields							
Assumptions:													
A/B-Wellfields use the same trunkline													
D/E-Wellfields use the same trunkline													
Length of Trunkline Trench (ft)				6500		5900	12000		11700	13200	5500	10750	4000
A. Removal and Loading													
Main Pipeline Removal Unit Cost (\$/ft of trench)				\$0.85		\$0.85	\$0.85		\$0.85	\$0.85	\$0.85	\$0.85	\$0.85
Subtotal Trunkline Removal and Loading Costs				\$5,525		\$5,015	\$10,200		\$9,945	\$11,220	\$4,675	\$9,138	\$3,400
B. Transport and Disposal Costs (NRC-Licensed Facility)													
1. 3" HDPE Trunkline													
Piping Length (ft)				6500		5900	12000		11700	13200	5500	10750	4000
Chipped Volume Reduction (ft ³ /ft)				0.022		0.022	0.022		0.022	0.022	0.022	0.022	0.022
Chipped Volume (ft ³)				143		129.8	264		257.4	290.4	121	236.5	88
2. 6" HDPE Trunkline													
Piping Length (ft)				0		0	0		0	0	11000	3000	8000
Chipped Volume Reduction (ft ³ /ft)				0.078		0.078	0.078		0.078	0.078	0.078	0.078	0.078
Chipped Volume (ft ³)				0		0	0		0	0	858	234	624
3. 10" HDPE Trunkline													
Piping Length (ft)				13000		0	0		0	0	0	750	0
Chipped Volume Reduction (ft ³ /ft)				0.277		0.277	0.277		0.277	0.277	0.277	0.277	0.277
Chipped Volume (ft ³)				3601		0	0		0	0	0	207.75	0
4. 12" HDPE Trunkline													
Piping Length (ft)				0		11800	24000		0	0	0	0	0
Chipped Volume Reduction (ft ³ /ft)				0.293		0.293	0.293		0.293	0.293	0.293	0.293	0.293
Chipped Volume (ft ³)				0		3457.4	7032		0	0	0	0	0
5. 14" HDPE Trunkline													
Piping Length (ft)				0		0	0		23400	26400	0	8500	0
Chipped Volume Reduction (ft ³ /ft)				0.359		0.359	0.359		0.359	0.359	0.359	0.359	0.359
Chipped Volume (ft ³)				0		0	0		8400.6	9477.6	0	3051.5	0
6. 18" HDPE Trunkline													
Piping Length (ft)				0	0	0	0	0	0	0	0	0	8000
Chipped Volume Reduction (ft ³ /ft)				0.47	0.47	0.47	0.47	0.47	0.47	0.47	0.47	0.47	0.47
Chipped Volume (ft ³)				0	0	0	0	0	0	0	0	0	3760
Total Trunkline Chipped Volume (ft ³)				3744	0	3587.2	7296		8658	9768	979	3729.75	712
Volume for Disposal Assuming 10% Void Space (ft ³)				4118		3946	8026		9524	10745	1077	4103	783
Transportation and Disposal Unit Cost (\$/ft ³)				\$5.62		\$5.62	\$5.62		\$5.62	\$5.62	\$5.62	\$5.62	\$5.62
Subtotal Trunkline Transport and Disposal Costs				\$23,143		\$22,177	\$45,106		\$53,525	\$60,387	\$6,053	\$23,059	\$4,400
Trunkline Decommissioning Costs per Wellfield				\$28,668		\$27,192	\$55,306		\$63,470	\$71,607	\$10,728	\$32,197	\$7,800
Total Trunkline Decommissioning Costs				\$296,968									
IV. Well Houses													
Total Quantity				90	490	554	136	450	1383	482	97	361	360
Average Well House Volume (ft ³)				12.5	12.5	12.5	12.5	12.5	12.5	12.5	12.5	12.5	12.5
A. Removal													
Total Volume (ft ³)				1125	6125	6925	1700	5625	17287.5	6025	1212.5	4512.5	4500
Demolition Unit Cost per WDEQ Guideline No.12, App.K (\$/ft ³)				\$0.171	\$0.171	\$0.171	\$0.171	\$0.171	\$0.171	\$0.171	\$0.171	\$0.171	\$0.171
Unit Cost in \$/ft ³ (July 1998 dollars w/o escalator)				\$0.15	\$0.15	\$0.15	\$0.15	\$0.15	\$0.15	\$0.15	\$0.15	\$0.15	\$0.15
Subtotal Well House Demolition Costs				\$167	\$910	\$1,029	\$253	\$836	\$2,568	\$895	\$180	\$670	\$669

POWER RESOURCES INC HIGHLAND URANIUM PROJECT
2005-2006 SURETY ESTIMATE REVISION

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B.	Survey and Decontamination												
	Assumptions:												
	Cost per Well House			\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5
	Subtotal Survey and Decontamination Costs			\$450	\$2,450	\$2,770	\$680	\$2,250	\$6,915	\$2,410	\$485	\$1,805	\$1,800
C.	Disposal												
	Total Volume (cy)			42	227	256	63	208	640	223	45	167	167
	Volume for Disposal Assuming 10% Void Space (cy)			46	250	282	69	229	704	245	49	184	183
	Disposal Unit Cost per WDEQ Guideline No.12,App.K (\$/cy)			\$5.98	\$5.98	\$5.98	\$5.98	\$5.98	\$5.98	\$5.98	\$5.98	\$5.98	\$5.98
	Unit Cost in \$/cy (July 1998 dollars w/o escalator)			\$5.20	\$5.20	\$5.20	\$5.20	\$5.20	\$5.20	\$5.20	\$5.20	\$5.20	\$5.20
	Subtotal On-Site Disposal Costs			\$239	\$1,299	\$1,465	\$358	\$1,190	\$3,658	\$1,273	\$255	\$956	\$951
	Well House Removal and Disposal Costs per Wellfield			\$856	\$4,659	\$5,264	\$1,291	\$4,276	\$13,141	\$4,578	\$920	\$3,431	\$3,420
	Total Well House Removal and Disposal Costs			\$41,836									
VI.	Header Houses												
	Total Quantity			5	18	20	4	15	43	10	3	6	6
	Average Header House Volume (ft³)			1600	1600	1600	1600	1600	1600	1600	1600	1600	1600
A.	Removal												
	Total Volume (ft³)			8000	28800	32000	6400	24000	68800	16000	4800	9600	9600
	Demolition Unit Cost per WDEQ Guideline No.12,App.K (\$/ft³)			\$0.171	\$0.171	\$0.171	\$0.171	\$0.171	\$0.171	\$0.171	\$0.171	\$0.171	\$0.171
	Unit Cost in \$/ft³ (July 1998 dollars w/o escalator)			\$0.15	\$0.15	\$0.15	\$0.15	\$0.15	\$0.15	\$0.15	\$0.15	\$0.15	\$0.15
	Subtotal Building Demolition Costs			\$1,189	\$4,279	\$4,754	\$951	\$3,566	\$10,221	\$2,377	\$713	\$1,426	\$1,426
B.	Survey and Decontamination												
	Assumptions:												
	Cost per Header House			\$200	\$200	\$200	\$200	\$200	\$200	\$200	\$200	\$200	\$200
	Subtotal Survey and Decontamination Costs			\$1,000	\$3,600	\$4,000	\$800	\$3,000	\$8,600	\$2,000	\$600	\$1,200	\$1,200
C.	Disposal												
	Total Volume (cy)			296	1067	1185	237	889	2548	593	178	356	356
	Volume for Disposal Assuming 10% Void Space (cy)			326	1173	1304	261	978	2803	652	196	391	391
	Disposal Unit Cost per WDEQ Guideline No.12,App.K (\$/cy)			\$5.98	\$5.98	\$5.98	\$5.98	\$5.98	\$5.98	\$5.98	\$5.98	\$5.98	\$5.98
	Unit Cost in \$/cy (July 1998 dollars w/o escalator)			\$5.20	\$5.20	\$5.20	\$5.20	\$5.20	\$5.20	\$5.20	\$5.20	\$5.20	\$5.20
	Subtotal On-Site Disposal Costs			\$1,694	\$6,094	\$6,775	\$1,356	\$5,081	\$14,563	\$3,387	\$1,018	\$2,031	\$2,031
	Header House Removal and Disposal Costs per Wellfield			\$3,883	\$13,973	\$15,529	\$3,107	\$11,647	\$33,384	\$7,764	\$2,331	\$4,657	\$4,657
	Total Header House Removal and Disposal Costs			\$100,932									
TOTAL REMOVAL AND DISPOSAL COSTS PER WELLFIELD				\$59,754	\$114,831	\$156,181	\$81,783	\$97,549	\$347,476	\$139,902	\$30,469	\$75,620	\$50,442
TOTAL WELLFIELD BUILDINGS AND EQUIPMENT REMOVAL AND DISPOSAL COSTS				\$1,194,007									

POWER RESOURCES INC HIGHLAND URANIUM PROJECT
2005-2006 SURETY ESTIMATE REVISION

Well Abandonment			Mine Unit-A	Mine Unit-B	Mine Unit-C	Mine Unit-D	Mine Unit-E	Mine Unit-F	Mine Unit-H	Mine Unit-D Ext.	Mine Unit-I	Mine Unit-J
I. Well Abandonment (Wellfields)												
	# of Production Wells		0	141	192	45	143	465	155	30	125	120
	# of Injection Wells		0	319	343	91	307	903	327	67	236	240
	# of Monitoring Wells		0	67	78	38	86	134	81	20	39	41
	# of Restoration Wells		0	30	19	0	0	15	0	0	0	0
	Total Number of Wells		0	557	632	174	536	1517	563	117	400	401
	Average Diameter of Casing (inches)		5	5	5	5	5	5	5	5	5	5
	Average Depth (ft)		500	450	550	600	550	650	500	600	650	540
	Well Abandonment Unit Cost (\$/well)		\$280	\$277	\$284	\$287	\$284	\$290	\$280	\$287	\$290	\$284
	Subtotal Abandonment Cost per Wellfield		\$0	\$154,233	\$179,235	\$49,929	\$152,010	\$440,385	\$157,781	\$33,573	\$116,120	\$113,724
	Total Wellfield Abandonment Costs		\$1,396,990									
II. Waste Disposal Well Abandonment			Morton No.1-20	Vollman No.33-27	(Construction not anticipated)							
A. Well Plugging												
	Drill Rig Operation (\$/hr)		150	0								
	Number of Hours		31	0								
	Drill Rig Operating Costs		\$4,650	\$0								
	Cementing Costs		\$7,500	\$0								
	Equipment Transport Costs		\$1,000	\$0								
	Well Cap Welding Costs		\$1,000	\$0								
	Brine Makeup and Injection Costs		\$1,500	\$0								
	Subtotal Well Plugging Costs per Well		\$15,650	\$0								
B. Pump Dismantling and Decontamination												
	Number of Persons		2	0								
	Number of Pumps		2	0								
	Pumps/Day		0.5	0								
	Number of Days		4	0								
	\$/Day/Person		\$112	\$0								
	Subtotal Dismantling and Decon Costs per Well		\$896	\$0								
C. Tubing String Disposal (NRC-Licensed Facility)												
	Length of Tubing String (ft)		9000	0								
	Diameter of Tubing String (inches)		2.875	0								
	Volume of Tubing String (ft ³)		406	0								
	Transportation and Disposal Unit Cost (\$/ft ³)		\$5.62	\$0.00								
	Subtotal Tubing String Disposal Costs per Well		\$2,279	\$0								
	Subtotal Waste Disposal Well Abandonment Costs per Well		\$18,825	\$0								
	Total Waste Disposal Well Abandonment Costs		\$18,825									
TOTAL WELL ABANDONMENT COSTS			\$1,415,815									

POWER RESOURCES INC HIGHLAND URANIUM PROJECT
2005-2006 SURETY ESTIMATE REVISION

Wellfield and Satellite Surface Reclamation			Mine Unit-A/B	Mine Unit-C	Mine Unit-D	Mine Unit-E	Mine Unit-F	Mine Unit-H	Mine Unit-D Ext.	Mine Unit-I	Mine Unit-J
I. Wellfield Pattern Area Reclamation											
	Pattern Area (acres)		20	31	6.5	23	77	26	5	21	28
	Disking/Seeding Unit Cost (\$/acre)		\$200	\$200	\$200	\$200	\$200	\$200	\$200	\$200	\$200
	Subtotal Pattern Area Reclamation Costs per Wellfield		\$4,000	\$6,200	\$1,300	\$4,600	\$15,400	\$5,200	\$1,000	\$4,200	\$5,600
	Total Wellfield Pattern Area Reclamation Costs		\$47,500								
II. Wellfield Road Reclamation											
A.	Road Construction Before January 1, 1997										
	Length of Wellfield Roads (1000 ft)		12.2	11.3	2.4	13.3	15	0	0	0	0
	Wellfield Road Reclamation Unit Cost (\$/1000 ft)		\$586	\$586	\$586	\$586	\$586	\$586	\$586	\$586	\$586
	Subtotal Pre-1997 Wellfield Road Reclamation Costs		\$7,149	\$6,622	\$1,406	\$7,794	\$8,790	\$0	\$0	\$0	\$0
B.	Road Construction After January 1, 1997										
	Length of Wellfield Roads (1000 ft)		0.6	0	0	0	3	15.7	5	5	10
	Wellfield Road Reclamation Unit Cost (\$/1000 ft)		\$305	\$305	\$305	\$305	\$305	\$305	\$305	\$305	\$305
	Subtotal Post-1997 Wellfield Road Reclamation Costs		\$183	\$0	\$0	\$0	\$915	\$4,789	\$1,525	\$1,525	\$3,050
	Subtotal Road Reclamation Costs per Wellfield		\$7,332	\$6,622	\$1,406	\$7,794	\$9,705	\$4,789	\$1,525	\$1,525	\$3,050
	Total Wellfield Road Reclamation Costs		\$43,748								
SUBTOTAL SURFACE RECLAMATION COSTS PER WELLFIELD			\$11,332	\$12,822	\$2,706	\$12,394	\$25,105	\$9,989	\$2,525	\$5,725	\$8,650
TOTAL WELLFIELD SURFACE RECLAMATION COSTS			\$91,248								
III. Satellite Area Reclamation			Satellite No.1	Satellite No.2	Satellite No.3						
	Assumptions:										
	Area of Disturbance (acres)		1	1	1						
	Average Depth of Stripped Topsoil (ft)		1	0.67	0.67						
	Surface Grade: Level Ground										
	Average Length of Topsoil Haul (ft)		1000	500	500						
A.	Ripping Overburden with Dozer										
	Ripping Unit Cost per WDEQ Guideline No.12, App.11 (\$/acre)		\$679.37	\$679.37	\$679.37						
	Unit Cost in \$/acre (July 1998 dollars w/o escalator)		\$590.24	\$590.24	\$590.24						
	Subtotal Ripping Costs		\$590	\$590	\$590						
B.	Topsoil Application with Scraper										
	Volume of Topsoil Removed (cy)		1613	1081	1081						
	Application Unit Cost per WDEQ Guideline No.12, App.C (\$/cy)		\$0.71	\$0.60	\$0.60						
	Unit Cost in \$/cy (July 1998 dollars w/o escalator)		\$0.62	\$0.52	\$0.52						
	Subtotal Topsoil Application Costs		\$995	\$563	\$563						
C.	Discing and Seeding										
	Discing/Seeding Unit Cost (\$/acre)		\$200	\$200	\$200						
	Subtotal Discing/Seeding Costs		\$200	\$200	\$200						
	Subtotal Surface Reclamation Costs per Satellite		\$1,785	\$1,353	\$1,353						
	Total Satellite Building Area Reclamation Costs		\$4,491								
TOTAL WELLFIELD AND SATELLITE SURFACE RECLAMATION COSTS			\$95,739								

POWER RESOURCES INC HIGHLAND URANIUM PROJECT
2005-2006 SURETY ESTIMATE REVISION

Miscellaneous Reclamation									
I.	CPF/Office Area Reclamation								
	Assumptions								
	Concrete, asphalt, and building material used to backfill low areas								
	No topsoil salvaged or applied (area is pre-law)								
	CPF/Office area = 10 acres								
A.	Ripping and Hauling Asphalt								
	Assumptions								
	Average haul distance (ft) 500								
	Surface grade (%) 0%								
	Average Thickness of Asphalt (ft) 0.5								
	Surface Area (acres) 3.4								
	Ripping Unit Cost per WDEQ Guideline No.12, App.I (\$/acre) \$474.92								
	Volume of Asphalt (cy) 2743								
	Hauling Unit Cost per WDEQ Guideline No.12, App.C (\$/cy) \$0.60								
	Total Asphalt Ripping and Hauling Cost \$3,260								
B.	Borrow Cover								
	1. Topsoil Removal/Replacement								
	Assumptions								
	Surface area of borrow area (acres) 3								
	Six inches of topsoil removed and replaced at borrow area								
	Volume of topsoil (cy) 2420								
	Topsoil Removal/Replacement Unit Cost (\$/cy) \$1.00								
	Total Topsoil Removal/Replacement Cost \$2,420								
	2. Borrow Application								
	Assumptions								
	Final borrow cover depth will range from 0 to 4 ft, average = 1 ft								
	Average haul distance = 1000 ft								
	Surface grade (%) 0%								
	Borrow Volume (cy) 16133								
	Borrow Cover Unit Cost per WDEQ Guideline No.12, App.C (\$/cy) \$0.70								
	Total Borrow Application Cost \$11,293								
	Total Borrow Cover Cost \$13,713								
C.	Discing/Seeding								
	Assumptions								
	Includes discing/seeding of borrow area (3 acres)								
	Surface Area (acres) 13								
	Discing/Seeding Unit Cost (\$/acre) \$200								
	Total Discing/Seeding Costs \$2,600								
	Total CPF/Office Area Reclamation \$19,573								
II.	Access Road Reclamation								
		CPF/Office Area	Sat No. 1	Sat No. 3	Connecting Road				
A.	Assumptions								
	CPF/Office Area Road is pre-law (no topsoil applied)								
	Surface grade 5% 0% 0% 0%								
	Length of road (miles) 2.5 3 1 2								
	Average road width (ft) 25 30 30 30								
B.	Ripping and Hauling Asphalt								
	Assumptions								
	Average haul distance (miles) 1.25 0 0 0								
	Average Thickness of Asphalt (ft) 0.5 0 0 0								
	Asphalt Surface Area (acres) 7.6 0.0 0.0 0.0								
	Ripping Unit Cost per WDEQ Guideline No.12, App.I (\$/acre) \$474.92 \$474.92 \$474.92 \$474.92								
	Unit Cost in \$/acre (July 1998 dollars w/o escalator) \$412.62 \$412.62 \$412.62 \$412.62								
	Volume of Asphalt (cy) 6111 0 0 0								
	Hauling Unit Cost per WDEQ Guideline No.12, App.C (\$/cy) \$1.91 \$1.91 \$1.91 \$1.91								
	Unit Cost in \$/cy (July 1998 dollars w/o escalator) \$1.66 \$1.66 \$1.66 \$1.66								
	Subtotal Asphalt Ripping and Hauling Costs \$13,267 \$0 \$0 \$0								
B.	Gravel Road Base Removal								
	Assumptions								
	Average haul distance (ft) 0 1000 1000 1000								
	Gravel Road Base Width (ft) 0 14 14 14								
	Gravel Road Base Area (acres) 0.0 5.1 1.7 3.4								
	Average Road Base Depth (ft) 0 0.5 0.5 0.5								
	Volume of Road Base (cy) 0 4107 1369 2738								
	Removal Unit Cost per WDEQ Guideline No.12, App.C (\$/cy) \$0.00 \$0.71 \$0.71 \$0.71								
	Unit Cost in \$/cy (July 1998 dollars w/o escalator) \$0.00 \$0.62 \$0.62 \$0.62								
	Subtotal Gravel Road Base Removal Costs \$0 \$2,533 \$844 \$1,689								
C.	Ripping Overburden with Dozer								
	Overburden Surface Area (acres) 0.0 10.9 3.6 7.3								
	Ripping Unit Cost per WDEQ Guideline No.12, App.II (\$/acre) \$663.93 \$663.93 \$663.93 \$663.93								
	Unit Cost in \$/acre (July 1998 dollars w/o escalator) \$576.83 \$576.83 \$576.83 \$576.83								
	Subtotal Ripping Overburden Costs \$0 \$6,293 \$2,098 \$4,195								

POWER RESOURCES INC HIGHLAND URANIUM PROJECT
2005-2006 SURETY ESTIMATE REVISION

Miscellaneous Reclamation									
D.	Topsoil Application								
	Assumptions								
	Average haul distance (ft)		0	5000	1500	1500			
	Topsoil Surface Area (ft ²)		0	475200	158400	316800			
	Depth of Topsoil (ft)		0	0.5	0.5	0.5			
	Volume of Topsoil (cy)		0	8800	2933	5867			
	Topsoil Unit Cost per WDEQ Guideline No.12, App.C (\$/cy)		\$0.00	\$1.50	\$0.82	\$0.82			
	Unit Cost in \$/cy (July 1998 dollars w/o escalator)		\$0.00	\$1.30	\$0.71	\$0.71			
	Subtotal Topsoil Application Costs		\$0	\$11,468	\$2,090	\$4,180			
E.	Discing/Seeding								
	Assumptions								
	Surface Area (acres)		7.6	10.9	3.6	7.3			
	Discing/Seeding Unit Cost (\$/acre)		\$200	\$200	\$200	\$200			
	Subtotal Discing/Seeding Costs		\$1,515	\$2,182	\$727	\$1,455			
	Subtotal Reclamation Costs per Access Road		\$14,782	\$22,476	\$5,759	\$11,519			
	Total Access Road Reclamation Costs		\$54,536						
III. Wastewater Pipeline Reclamation				SAT2 to SAT1 WW Pipeline	SAT3 to SAT2 PSR	H-WF Rest. Bypass			
A.	Pipeline Removal and Loading								
	Length of HDPE Pipe Trench (ft)		24000	22000	2200				
	Main Pipeline Removal Unit Cost (\$/ft of trench)		\$0.85	\$0.85	\$0.85				
	Subtotal Pipeline Removal Costs		\$20,400	\$18,700	\$1,870				
B.	Pipeline Transportation and Disposal (NRC-Licensed Facility)								
	Pipe Diameter (inches)		3	4	3				
	Chipped Volume Reduction (ft ³ /ft)		0.022	0.032	0.022				
	Subtotal Volume of Shredded PVC Pipe (ft ³)		528	704	48.4				
	Transportation and Disposal Unit Cost (\$/ft ³)		\$5.62	\$5.62	\$5.62				
	Subtotal Pipeline Disposal Costs		\$2,967	\$3,956	\$272				
C.	Discing/Seeding								
	Assumptions:								
	Width of Pipeline Trench (ft)		10	10	8				
	Area of Pipeline Trench (acres)		5.5	5.1	0.4				
	Discing/Seeding Unit Cost (\$/acre)		\$200	\$200	\$200				
	Subtotal Discing/Seeding Costs		\$1,102	\$1,010	\$81				
	Subtotal Reclamation Costs per Pipeline		\$24,469	\$23,666	\$2,223				
	Total Wastewater Pipeline Reclamation Costs		\$50,358						
IV. Radium Settling Basin Reclamation				E. Radium Pond	W. Radium Pond				
A.	Soil Sampling and Monitoring								
	Number of Soil Samples		10	10					
	\$/Sample		\$60	\$60					
	Subtotal Soil Sampling and Monitoring Costs		\$600	\$600					
C.	Grade and Contour								
	Volume of Embankment Material (CY)		6,400	6,400					
	Average Grade (%)		0	0					
	Distance (ft)		50	50					
	Material Moving Unit Cost per WDEQ Guideline No.12, App.E (\$/cy)		\$0.092	\$0.092					
	Unit Cost in \$/cy (July 1998 dollars w/o escalator)		\$0.08	\$0.08					
	Subtotal Grade and Contour Costs		\$512	\$512					
C.	Topsoil Application								
	Assumptions:								
	Area of surface disturbance (ft ²)		37500	37500					
	Average thickness of topsoil (ft)		1	1					
	Average haul distance (ft)		2000	2000					
	Surface grade (%)		0%	0%					
	Volume of Topsoil (cy)		1,389	1,389					
	Topsoil Unit Cost per WDEQ Guideline No.12, App.C (\$/cy)		\$0.92	\$0.92					
	Unit Cost in \$/cy (July 1998 dollars w/o escalator)		\$0.80	\$0.80					
	Subtotal Topsoil Application Costs		\$1,110	\$1,110					
D.	Discing/Seeding								
	Assumptions:								
	Area of surface disturbance (acres)		1	1					
	Discing/Seeding Unit Cost (\$/acre)		\$200	\$200					
	Subtotal Discing/Seeding Costs		\$200	\$200					
	Subtotal Reclamation Costs per Radium Pond		\$2,422	\$2,422					
	Total Radium Settling Basin Reclamation Costs		\$4,843						
V. Purge Storage Reservoir Reclamation				PSR-1	PSR-2				
A.	Soil Sampling and Analysis Costs		\$3,000	\$3,000					
B.	Leachate Collection System Removal Costs		\$5,000	\$0					
C.	Topsoil/Subsoil Application								
	Assumptions:								

POWER RESOURCES INC HIGHLAND URANIUM PROJECT
2005-2006 SURETY ESTIMATE REVISION

Miscellaneous Reclamation						
Average haul distance (ft)				1000	150	
Surface grade (%)				0%	0%	
Volume of Topsoil/Subsoil (cy)				83000	74000	
Topsoil/Subsoil Unit Cost per WDEQ Guideline No.12, App.C (\$/cy)				\$0.71	\$0.71	
Unit Cost in \$/cy (July 1998 dollars w/o escalator)				\$0.62	\$0.62	
Topsoil/Subsoil Unit Cost per WDEQ Guideline No.12, App.E (\$/cy)				\$0.194	\$0.194	
Unit Cost in \$/cy (July 1998 dollars w/o escalator)				\$0.17	\$0.17	
Subtotal Topsoil/Subsoil Application Costs per Reservoir				\$65,189	\$58,120	
D. Discing/Seeding						
Surface Area (acres)				6	32	
Discing/Seeding Unit Cost (\$/acre)				\$200	\$200	
Subtotal Discing/Seeding Costs				\$1,200	\$6,400	
Subtotal Reclamation Costs per Reservoir				\$74,389	\$67,520	
Total Purge Storage Reservoir Reclamation Costs				\$141,909		
VI. Irrigation Area Reclamation				Irrigator No. 1A	Irrigator No. 2	
A. Irrigation Equipment Removal Costs				\$2,000	\$2,000	
B. Plowing						
Assumptions:						
Plowing Unit Cost (\$/acre)				\$30	\$30	
Irrigation Area (acres)				55	116	
Number of Cultivations				2	2	
Subtotal Plowing Costs				\$3,300	\$6,960	
C. Discing/Seeding						
Discing/Seeding Unit Cost (\$/acre)				\$200	\$200	
Subtotal Discing/Seeding Costs				\$11,000	\$23,200	
Subtotal Reclamation Costs per Irrigation Area				\$16,300	\$32,160	
Total Irrigation Area Reclamation Costs				\$48,460		
VII. Drilling Fluid Storage Cell Reclamation						
Assumptions:						
Each cell is 100 ft (width) by 100 ft (length) by 10 ft (depth)						
Volume of each cell, discounting side slopes (cy)				3704		
Surface area disturbance associated with each cell (acres)				1		
Average haul distance (ft)				500		
Surface grade (%)				0		
A. Topsoil/Subsoil Application						
Topsoil/Subsoil Unit Cost per WDEQ Guideline No.12, App.C (\$/cy)				\$0.60		
Unit Cost in \$/cy (July 1998 dollars w/o escalator)				\$0.52		
Topsoil/Subsoil Application Costs per Storage Cell				\$1,931		
B. Discing/Seeding						
Discing/Seeding Unit Cost (\$/acre)				\$200		
Subtotal Discing/Seeding Costs				\$200		
Subtotal Reclamation Costs per Storage Cell				\$2,131		
Total Number of Storage Cells				5		
Total Drilling Fluid Storage Cell Reclamation Costs				\$10,655		
VIII. Revegetation of Exxon Reclaimed Lands						
Assumptions:						
Reseeding potential areas of erosion (\$/acre)				\$200		
Surface Area (acres)				217		
Total Exxon Reclaimed Lands Revegetation Costs				\$43,400		
IX. Potential Mitigation Plan For Irrigator No.1A (Requested by WDEQ-LQD)						
Assumptions:						
Harvesting grass for 2 years will further reduce Se levels in vegetation.						
Harvest grass for 2 years @ \$2000/year.				\$4,000		
Analyze Se in grass for 2 years @\$165/sample X 4 samples X 2 yrs.				\$1,320		
Analyze Se in soil for 2 years @\$174/sample X 28 samples X 2 yrs.				\$9,744		
Add 1 ft. of Se free water to 58 acre irrigation area @ cost of \$6000.				\$6,000		
If desired, plow, disk and reseed area with alfalfa @ cost of \$4400.				\$4,400		
Total Potential Mitigation Plan Costs- Call \$30,000				\$30,000		
X. Potential Mitigation Plan For Irrigator No.2 (Requested by WDEQ-LQD)						
Assumptions:						
Harvesting grass for 2 years will further reduce Se levels in vegetation.						
Harvest grass for 2 years @ \$4000/year.				\$8,000		
Analyze Se in grass for 2 years @\$165/sample X 4 samples X 2 yrs.				\$1,320		
Analyze Se in soil for 2 years @\$174/sample X 32 samples X 2 yrs.				\$11,136		
Add 1 ft. of Se free water to 116 acre irrigation area @ cost of \$12000.				\$12,000		
If desired, plow, disk and reseed area with alfalfa @ cost of \$8800.				\$8,800		
Total Potential Mitigation Plan Costs- Call \$42,000				\$42,000		
XI. Potential Mitigation Plan for Shallow Well Casing Leak Investigation						
Assumptions:						

POWER RESOURCES INC HIGHLAND URANIUM PROJECT
2005-2006 SURETY ESTIMATE REVISION

Miscellaneous Reclamation									
		Investigation and potential mitigation plan as of June 2002.							
		Assume cost of \$250,000.							
		Total Preliminary Cost				\$250,000			
TOTAL MISCELLANEOUS RECLAMATION COSTS						\$695,734			

POWER RESOURCES INC HIGHLAND URANIUM PROJECT
2005-2006 SURETY ESTIMATE REVISION

RADIUM TREATMENT			
Assumptions:			
1.	Based on actual 1998 operating costs from Satellite No. 2		
Radium Treatment Costs per 1000 Gallons			
	Chemical	= \$	0.177
	Filtration	= \$	0.021
	Electricity	= \$	0.019
	By Product Disposal of Sludge	= \$	0.097
TOTAL RADIUM TREATMENT COSTS PER 1000 GALLONS		= \$	0.31

POWER RESOURCES INC HIGHLAND URANIUM PROJECT
2005-2006 SURETY ESTIMATE REVISION

GROUNDWATER SWEEP (GWS)											
Assumptions:											
1. All pumps are 5 hp pumping at 5.0 gpm											
2. Cost of electricity = \$0.03/kwh											
3. All water pumped is treated for radium removal at actual cost of \$0.31/1000 gallons											
4. All water pumped is disposed at irrigation facility with a 20 hp pump											
5. Repair and maintenance costs estimated at \$0.03/1000 gallons											
6. Process sampling and analysis costs estimated at \$0.03/1000 gallons											
7. Labor costs are not included											
Wellfield Pumping Costs per 1000 Gallons											
1000 gal	X	5 hp	X	1 hr	X	0.746 kwh	X	\$ 0.03	= \$	0.373	
		5 gpm		60 min		hp		kwh			
Radium Treatment Costs per 1000 Gallons										= \$	0.31
Pumping to Irrigator Costs per 1000 Gallons											
1000 gal	X	20 hp	X	1 hr	X	0.746 kwh	X	\$ 0.03	= \$	0.019	
		400 gpm		60 min		hp		kwh			
Repair and Maintenance Costs per 1000 Gallons										= \$	0.03
Process Sampling and Analysis Costs per 1000 Gallons										= \$	0.03
TOTAL GWS COSTS PER 1000 GALLONS										= \$	0.77

POWER RESOURCES INC HIGHLAND URANIUM PROJECT
2005-2006 SURETY ESTIMATE REVISION

REVERSE OSMOSIS (RO)									
Assumptions:									
1.	Based on actual 1998 operating costs at Satellite No. 1. Verified by Hydranautics RO System Design Software, Version 6.0 (1995)								
2.	Cost of electricity = \$0.03/kwh								
3.	80% permeate/20% reject split								
4.	Membrane life of 4 years with a cost of \$695 per membrane element								
5.	Includes cost of pumping from wellfield to RO Unit								
6.	The 20% reject is treated for radium removal prior to irrigation at actual cost of \$0.31/1000 gallons								
7.	The 20% reject is disposed at irrigation facility with a 20 hp pump at actual cost of \$0.019/1000 gallons								
8.	The permeate is returned to the wellfield with a 20 hp pump at actual cost of \$0.019/1000 gallons								
9.	Process sampling and analysis costs estimated at \$0.03/1000 gallons								
10.	Labor costs are not included								
Reverse Osmosis Costs per 1000 Gallons									
	Electricity						= \$	0.17	
	Chemicals						= \$	0.26	
	Membrane Replacement						= \$	0.15	
	Repair and Maintenance						= \$	0.26	
	Pumping from Wellfield						= \$	0.37	
	Pumping to Wellfield						= \$	0.019	
	Radium Treatment								
		\$ 0.31	X	0.2			= \$	0.0628	
	Pumping to Irrigator								
		\$ 0.019	X	0.2			= \$	0.004	
	Process Sampling and Analysis						= \$	0.03	
TOTAL RO COSTS PER 1000 GALLONS							= \$	1.33	

POWER RESOURCES INC HIGHLAND URANIUM PROJECT
2005-2006 SURETY ESTIMATE REVISION

CHEMICAL REDUCTANT														
Assumptions:														
1. Bioremediation is utilized														
2. Based on actual 2003-2004 operating costs during restoration activities														
TOTAL CHEMICAL REDUCTANT COSTS PER Kgal													= \$	0.33
July 1998 Dollars													= \$	0.29

POWER RESOURCES INC HIGHLAND URANIUM PROJECT
2005-2006 SURETY ESTIMATE REVISION

ELUTION PROCESSING									
Assumptions:									
1. Based on actual operating costs									
TOTAL PROCESSING COSTS PER ELUTION = \$ 525									

POWER RESOURCES INC HIGHLAND URANIUM PROJECT
2005-2006 SURETY ESTIMATE REVISION

DEEP WELL INJECTION														
Assumptions:														
1. Pump 75 hp pumping at 45 gpm														
2. Cost of electricity = \$0.03/kwh														
3. Repair and maintenance costs based on average injection volume of 8,000,000 gallons per year														
4. Repair and maintenance costs estimated at \$1.25/1000 gallons														
5. Chemical costs based on average injection volume of 8,000,000 gallons per year														
6. Labor costs are not included														
Waste Disposal Pumping Costs per 1000 Gallons														
	1000 gal	X	75 hp	X	1 hr	X	0.746 kwh	X	\$ 0.03	= \$	0.62			
			45 gpm		60 min		hp		kwh					
Repair and Maintenance Costs per 1000 Gallons											= \$	1.25		
Chemical Costs per 1000 Gallons											= \$	2.73		
	Scale Inhibitor										= \$	1.20		
	Corrosion Inhibitor										= \$	1.16		
	Oxygen Scavenger										= \$	0.37		
TOTAL DEEP WELL INJECTION COSTS PER 1000 GALLONS											= \$	4.60		

POWER RESOURCES INC HIGHLAND URANIUM PROJECT
2005-2006 SURETY ESTIMATE REVISION

WELL ABANDONMENT									
Assumptions:									
1. Use backhoe for 0.5 hr/well to dig and reclaim pit at cost of \$50/hr.									
2. Use hose reel/tow vehicle for 2 hr/well to pull hoses and pump plug gel at cost of \$35/hr.									
3. Use cementer/tow vehicle for 1 hr/well to pump plug gel at cost of \$45/hr.									
4. Labor for backhoe, hose reel, cementer will require 2 workers at 3.5 hr/well at cost of \$15/hr.									
5. Materials include one hole plug at \$1.75 and one sack of plug gel/100 ft of 5 inch well casing.									
Cost of plug gel is \$6.70/sack.									
Well Abandonment Costs									
<u>Fixed Costs</u>									
Backhoe									
	0.5	hours	X	\$ 50	per hour		=	\$ 25.00	
Hose Reel/Tow Vehicle									
	2	hours	X	\$ 35	per hour		=	\$ 70.00	
Cementer/Tow Vehicle									
	1	hours	X	\$ 45	per hour		=	\$ 45.00	
Labor									
	7	man	X	\$ 15.00	per man		=	\$ 105.00	
		hours			hour				
Materials									
	1	hole	X	\$ 1.75	per hole		=	\$ 1.75	
		plug			plug				
Total Fixed Costs							=	\$ 246.75	
<u>Variable Costs</u> (per 100 ft of well depth)									
Materials									
	1	sack plug gel	X	\$ 6.70	per		=	\$ 6.70	
		per 100 feet			sack				
Cost per Well per Unit of Average Depth									
Well Depth (ft)									
				450			=	\$ 277	
				500			=	\$ 280	
				550			=	\$ 284	
				600			=	\$ 287	
				650			=	\$ 290	

POWER RESOURCES INC HIGHLAND URANIUM PROJECT
2005-2006 SURETY ESTIMATE REVISION

FIVE YEAR MECHANICAL INTEGRITY TESTS (MIT)											
Assumptions:											
1. Based on 1999 PRI costs.											
2. Use Pulling Unit for 0.25 hr/well at cost of \$45/hr.											
3. Use MIT Unit for 1.5 hr/well at cost of \$20/hr.											
4. Labor for operation of pulling unit will require 2 workers at \$15/hr											
5. Labor for operation of MIT Unit will require 1 worker at \$15/hr											
MIT Costs per Well											
Equipment:											
Pulling Unit											
	0.25	hours	X	\$ 45	per hour					= \$	11.25
MIT Unit											
	1.5	hours	X	\$ 20	per hour					= \$	30.00
Labor:											
Pulling Unit											
	0.25	hours	X	\$ 15	per hour	X	2 workers			= \$	\$7.50
MIT Unit											
	1.5	hours	X	\$ 15	per hour					= \$	22.50
MIT COST PER WELL = \$ 71											

POWER RESOURCES INC HIGHLAND URANIUM PROJECT
2005-2006 SURETY ESTIMATE REVISION

MAIN PIPELINE REMOVAL									
Assumptions:									
1. Trenching with trackhoe at 1500 ft/day									
2. Pipeline extraction and backfilling with trackhoe at 1500 ft/day									
3. Trackhoe rental: \$1600/week									
4. Fuel cost: \$9/operating hour									
5. Trackhoe operation requires 1 worker at \$15/hour									
6. Pipeline extraction requires 2 workers at \$15/hour (in addition to trackhoe operator)									
7. Pipelines removed simultaneously									
8. Includes removal of manholes									
9. Operating schedule: 8 hrs/day, 5 days/week									
Main Pipeline Removal Costs per ft of Trench									
Equipment									
Trackhoe									
	\$ 1600	X	1 week	X	2 days	= \$	0.43		
	week		5 days		1500 ft				
Fuel									
	\$ 9	X	8 hrs	X	2 days	= \$	0.10		
	hour		1 day		1500 ft				
Labor									
Trackhoe Operation									
	\$ 15	X	8 man hrs	X	2 days	= \$	0.16		
	man hr		1 day		1500 ft				
Pipeline Extraction									
	\$ 15	X	16 man hrs	X	1 day	= \$	0.16		
	man hr		1 day		1500 ft				
MAIN PIPELINE REMOVAL COST PER FT OF TRENCH							= \$	0.85	

POWER RESOURCES INC HIGHLAND URANIUM PROJECT
2005-2006 SURETY ESTIMATE REVISION

WELLFIELD PIPING REMOVAL									
Assumptions:									
1. Trenching with backhoe at 3000 ft/day									
2. Pipeline extraction and backfilling with backhoe at 3000 ft/day									
3. Backhoe rental: \$750/week									
4. Fuel cost: \$9/operating hour									
5. Backhoe operation requires 1 worker at \$15/hour									
6. Pipeline extraction requires 2 workers at \$15/hour (in addition to trackhoe operator)									
7. Operating schedule: 8 hrs/day, 5 days/week									
Main Pipeline Removal Costs per ft of Pipe									
Equipment									
Backhoe									
	\$ 750	X	1 week	X	2 days	= \$	0.10		
	week		5 days		3000 ft				
Fuel									
	\$ 9	X	8 hrs	X	2 days	= \$	0.05		
	hour		1 day		3000 ft				
Labor									
Backhoe Operation									
	\$ 15	X	8 man hrs	X	2 days	= \$	0.08		
	man hr		1 day		3000 ft				
Pipeline Extraction									
	\$ 15	X	16 man hrs	X	1 day	= \$	0.08		
	man hr		1 day		3000 ft				
MAIN PIPELINE REMOVAL COST PER FT OF PIPE = \$ 0.31									

POWER RESOURCES INC HIGHLAND URANIUM PROJECT
2005-2006 SURETY ESTIMATE REVISION

WELLFIELD ROAD RECLAMATION									
Assumptions (Roads constructed before January 1, 1997):									
1. Gravel road base removed at cost of \$0.60/cy/1000 ft (WDEQ Guideline No. 12, App. C, Level Ground, 500 ft haul)									
2. Gravel road base: average depth = 0.25 ft, average width = 10 ft									
3. Roads scarified prior to topsoil application at cost of \$36.30/acre (WDEQ Guideline No. 12, Appendix P)									
4. Grading of scarified roads prior to topsoil application at cost of \$38.45/acre (WDEQ Guideline No. 12, Appendix G)									
5. Topsoil applied at cost of \$0.60/cy/1000 ft (WDEQ Guideline No. 12, App. C, Level Ground, 500 ft haul)									
6. Stripped topsoil: average depth = 0.67 ft, average width = 25 ft									
7. Discing/seeding cost of \$200/acre is based on actual contractor costs									
Gravel Road Base Removal Costs per 1000 ft of Road									
1000 ft	X	0.25 ft	X	10 ft	X	$\frac{1 \text{ cy}}{27 \text{ ft}^3}$	X	$\frac{\$0.60}{\text{cy}}$	= \$ 56
Scarification Costs per 1000 ft of Road									
1000 ft	X	25 ft	X	$\frac{1 \text{ acre}}{4.356\text{E}+04 \text{ ft}^2}$	X	$\frac{\$36.30}{\text{acre}}$			= \$ 21
Grading Costs per 1000 ft of Road									
1000 ft	X	25 ft	X	$\frac{1 \text{ acre}}{4.356\text{E}+04 \text{ ft}^2}$	X	$\frac{\$38.45}{\text{acre}}$			= \$ 22
Topsoil Application Costs per 1000 ft of Road									
1000 ft	X	0.67 ft	X	25 ft	X	$\frac{1 \text{ cy}}{27 \text{ ft}^3}$	X	$\frac{\$0.60}{\text{cy}}$	= \$ 372
Discing/Seeding Costs per 1000 ft of Road									
1000 ft	X	25 ft	X	$\frac{1 \text{ acre}}{4.356\text{E}+04 \text{ ft}^2}$	X	$\frac{\$200}{\text{acre}}$			= \$ 115
TOTAL WELLFIELD ROAD RECLAMATION COSTS PER									
1000 FT OF ROAD (BEFORE JANUARY 1, 1997)									= \$ 586
Assumptions (Roads constructed after January 1, 1997):									
1. Gravel road base will not be removed									
2. Roads scarified prior to topsoil application at cost of \$36.30/acre (WDEQ Guideline No. 12, Appendix P)									
3. Grading of scarified roads prior to topsoil application at cost of \$38.45/acre (WDEQ Guideline No. 12, Appendix G)									
4. Topsoil applied at cost of \$0.60/cy/1000 ft (WDEQ Guideline No. 12, App. C, Level Ground, 500 ft haul)									
5. Stripped topsoil: average depth = 0.4 ft, average width = 20 ft									
6. Discing/seeding cost of \$200/acre is based on actual contractor costs									
Scarification Costs per 1000 ft of Road									
1000 ft	X	20 ft	X	$\frac{1 \text{ acre}}{4.356\text{E}+04 \text{ ft}^2}$	X	$\frac{\$36.30}{\text{acre}}$			= \$ 17
Grading Costs per 1000 ft of Road									
1000 ft	X	20 ft	X	$\frac{1 \text{ acre}}{4.356\text{E}+04 \text{ ft}^2}$	X	$\frac{\$38.45}{\text{acre}}$			= \$ 18
Topsoil Application Costs per 1000 ft of Road									
1000 ft	X	0.40 ft	X	20 ft	X	$\frac{1 \text{ cy}}{27 \text{ ft}^3}$	X	$\frac{\$0.60}{\text{cy}}$	= \$ 178
Discing/Seeding Costs per 1000 ft of Road									
1000 ft	X	20 ft	X	$\frac{1 \text{ acre}}{4.356\text{E}+04 \text{ ft}^2}$	X	$\frac{\$200}{\text{acre}}$			= \$ 92
TOTAL WELLFIELD ROAD RECLAMATION COSTS PER									
1000 FT OF ROAD (AFTER JANUARY 1, 1997)									= \$ 305

POWER RESOURCES INC HIGHLAND URANIUM PROJECT
2005-2006 SURETY ESTIMATE REVISION

BYPRODUCT MATERIAL TRANSPORTATION AND DISPOSAL									
Assumptions:									
1. Based on actual 2001-2002 contracted costs for transportation to and disposal at an NRC-licensed disposal facility.									
2. Includes profit for transporter and disposal facility.									
3. All types of waste shipped vi bulk container (30-yd ³ dumpster or 30-yd ³ dump truck).									
4. Each shipment contains 30,000 lbs of material.									
Transportation Cost				Disposal Cost				Total	
	\$ 66.67	/yd ³	+	\$ 85.00	/yd ³	=	\$ 151.67	/yd ³	
						=	\$ 5.62	/ft ³	

POWER RESOURCES INC HIGHLAND URANIUM PROJECT
2005-2006 SURETY ESTIMATE REVISION

DISKING/SEEDING									
Assumptions:									
1. Based on actual contractor costs									
TOTAL DISKING/SEEDING COSTS PER ACRE						= \$	200		

POWER RESOURCES INC HIGHLAND URANIUM PROJECT
2005-2006 SURETY ESTIMATE REVISION

Abbreviations/Acronyms						
\$	Dollars					
\$/Kgal	Dollars per 1000 gallons					
avg	average					
ft	feet					
ft2	square feet					
ft3	cubic feet					
gal	gallon					
gpm	gallons per minute					
H&S	Health and Safety					
H2S	Hydrogen Sulfide					
H2SO4	Sulfuric Acid					
HCl	Hydrochloric Acid					
Hp	Horsepower					
Kgal	1000 gallons					
Kwh	Kilowatt-hours					
NaOH	Caustic Soda					
OD	Outside Diameter					
PPE	personal protective equipment					
PV	Pore Volume Estimate					
reqm't	requirement					
RO	Reverse Osmosis					
WDW	Waste Disposal Well					
yd3	cubic yards					
yr	year					