



June 15, 2007

NRC 2007-0048
10 CFR 50.55a

U.S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, DC 20555

Point Beach Nuclear Plant, Unit 2
Docket 50-301
Renewed License No. DPR-27

Correction to Inservice Inspection Summary Report for
Point Beach Nuclear Plant Refueling Outage U2R27

Reference: (1) NMC to NRC Letter dated October 11, 2005, (NRC 2005-0132), Filing of
Owner's Inservice Inspection Summary Report for Point Beach Nuclear Plant
Refueling Outage U2R27 (ML052920029)

On October 11, 2005, Nuclear Management Company, LLC, submitted Inservice Inspection
Summary reports for inspections conducted prior to and during the Point Beach Nuclear Plant
refueling outage U2R27 that concluded on July 10, 2005, in accordance with Reference 1
above.

It has subsequently been identified that an incorrect set of data was submitted for Enclosure 2
of that report, OAR-1 Owner's Activity Report for Inservice Inspection for Class MC and
CC Components. This has been entered into the site Corrective Action Program.

The enclosure to this letter provides a corrected OAR-1 Owner's Activity Report for Inservice
Inspection for Class MC and CC Components.

This letter contains no new commitments and no revisions to existing commitments.

Dennis L. Koehl
Site Vice-President, Point Beach Nuclear Plant
Nuclear Management Company, LLC

Enclosure

cc: Administrator, Region III, USNRC
Project Manager, Point Beach Nuclear Plant, USNRC
Resident Inspector, Point Beach Nuclear Plant, USNRC
PSCW
Mike Verhagen, State of Wisconsin

ENCLOSURE

**CORRECTION TO INSERVICE INSPECTION SUMMARY REPORT FOR
POINT BEACH NUCLEAR PLANT REFUELING OUTAGE U2R27**

5 pages follow

FORM OAR-1 OWNER'S ACTIVITY REPORT

Report Number U2R27 Outage Class MC ISI IWE Examinations

Owner Nuclear Management Company, 700 First Street, Hudson, Wisconsin 54016
(Name and Address of Owner)

Plant Point Beach Nuclear Plant, 6590 Nuclear Road, Two Rivers, Wisconsin 54241
(Name and Address of Plant)

Unit No. 2 Commercial Service Date October 1, 1972 Refueling Outage No. U2R27
(If applicable)

Current Inspection Interval First
(1st, 2nd, 3rd, 4th, other)

Current Inspection Period Third
(1st, 2nd, 3rd)

Edition and Addenda of Section XI applicable to the inspection plan 1992 Edition 1992 Addenda

Date and Revision of inspection plan February 7, 2005 / rev. 1

Edition and Addenda of Section XI applicable to repairs and replacements, if different than the inspection plan Same

CERTIFICATE OF CONFORMANCE

I certify that the statements made in the Owner's Activity Report are correct, and that the examinations, tests, repairs, replacements, evaluations, and corrective measures represented by this report conform to the requirements of Section XI.

Certificate of Authorization No. N/A Expiration Date N/A
(If applicable)

Signed *Jon Nakom* / IWE & IWL Program Engineer Date 6-13-07
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Wisconsin and employed by HSBCT of Hartford, Connecticut, have inspected the items described in this Owner's Activity Report, during the period November 22, 2003 to July 10, 2005, and state that to the best of my knowledge and belief, the Owner has performed all activities represented by this report in accordance with the requirements of Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations, tests, repairs, replacements, evaluations, and corrective measures described in this report. Furthermore, neither the inspector nor his employer shall be liable in any manner for any personal injury or property damage or loss of any kind arising from the connected with this inspection.

Jeff Rutkowski Commissions WI 929625
Inspector's Signature National Board, State, Province, and Endorsements

Date 6/13/07

Table 1

Abstract of Examinations and Tests

Exam Category	Total Examinations Required for the Interval	Total Examinations Credited for this Period	Total Examinations Credited (%) for the Period	Total Examinations Credited (%) to Date for the Interval	Remarks
E-A	157	42	39% ^{1,3}	98% ^{1,3}	The number of liner plates examined, expressed as a percentage of exams, does not correlate to the containment surface area examined, expressed as a percentage of surface area. This is because the containment liner consists of different size liner plates; therefore, surface area will vary from plate to plate. The percentages reflect the surface area of the plates that were examined and not the percentages of the number of examinations performed.
E-B	N/A	N/A	N/A	N/A	Containment Penetration Welds, Examination Category E-B examination requirements specified in ASME Section XI Code are not required. Examination Category E-A requirements are considered sufficient to identify any degraded conditions for containment penetration welds.
E-C	26	0	0	200% ^{1,2}	100 % is examined each period.
E-D	68	0 ¹	0 ¹	45% ^{1,3}	The exam percentages do not meet the IWE-2412-1 inspection program B examinations percents, because of the use of the authorized Relief Request ERR-1. Exam category E-D, Item Number E5.10 and E5.20 were examined in accordance with ERR-1 starting after September 14, 2001. The use of this ERR was authorized by the NRC in the safety evaluation dated September 14, 2001, for relief requests for the containment inspection program.
E-F	N/A	N/A	N/A	N/A	Pressure Retaining Dissimilar Metal Welds, Examination Category E-F requirements specified in ASME Section XI Code are not required and shall not be implemented by PBNP.

Table 1

**Abstract of Examinations and Tests
(continued)**

E-G	26	1 ¹	3% ¹	38% ^{1,3}	The exam percentages do not meet the IWE-2412-1 inspection program B examinations percents because of the use of the authorized Relief Request ERR-6. Exam Category E-G, Item Number E8.20 was examined in accordance with ERR-6 starting after September 14, 2001. The use of this ERR was authorized by the NRC in the safety evaluation dated September 14, 2001, for relief requests for the containment inspection program.
E-P	See remarks	See remarks	See remarks	See remarks	This is covered by PBNP's Containment Leakage Rate Testing Program (CLRT), which implements 10 CFR 50 Appendix J. All Examination Category E-P pressure retaining components are tested in accordance with 10 CFR 50 Appendix J, Option B and scheduled as directed by the CLRT program.

¹ Refer to the Remarks column.

² Category E-C (Augmented examinations) examinations are performed once a period, which means all of the exams will be performed three (3) times over a 10-year interval.

³All percentages are rounded to the nearest 1%.

Table 2

**Items with Flaws or Relevant Conditions that
Required Evaluation for Continued Service**

Examination Category	Item No.	Item Description	Flaw Characterization (IWA-3300)	Flaw or Relevant Condition Found During Scheduled Section XI Examination or Test (Yes or No)
None	None	None	None	None

Table 3

**Abstract of Repairs, Replacements, or Corrective Measures
Required for Continued Service**

Code Class	Repair, Replacement, or Corrective Measure	Item Description	Description of Work	Flaw or Relevant Condition Found During Scheduled Section XI Examination or Test (Yes or No)	Date Completed	Repair/ Replacement Plan Number
MC	None	None	None	None	None	None