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Our ref: LTR-OA-06-94

October 19, 2006

**10 CFR 50.46 Report for PVNGS Units 1, 2, and 3
Changes in Containment Passive Heat Sink Data**

Dear Sir or Madam:

The attachment documents the 10 CFR 50.46 Report for the evaluation of the impact of revised containment passive heat sinks on the Palo Verde Nuclear Generating Station (PVNGS) Units 1, 2, and 3 Large Break Loss-of-Coolant Accident (LBLOCA) Emergency Core Cooling System (ECCS) performance analysis. Additionally, it documents the current PCT Rackup for the PVNGS Units 1, 2, and 3 Small Break LOCA ECCS performance analysis.

Please contact your LOCA Plant Cognizant Engineer if there are any questions concerning this information.

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Westinghouse LOCA Peak Clad Temperature Summary for Appendix K Large Break**Plant Name:** Palo Verde Nuclear Generating Station Unit 1**Utility Name:** Arizona Public Service**Revision Date:** 10/16/06**Analysis Information****EM:** 1999 EM**Analysis Date:** 3/18/02**Limiting Break Size:** 0.6 DEG/PD**Fuel:** 16x16 System 80**SGTP (%):** 10**PLHGR (kW/ft):** 13.1**Notes:** 1. Plant Configuration: Rated Core Power = 3990 MWt, Replacement Steam Generators.

2. Fuel Design: 16x16 System 80 with ZIRLO™ cladding, value-added pellets, and erbia burnable absorbers.

	Clad Temp (°F)	Ref.	Notes
LICENSING BASIS			
Analysis-Of-Record PCT	2110	1	
PCT ASSESSMENTS (Delta PCT)			
A. PRIOR ECCS MODEL ASSESSMENTS			
1 . STRIKIN-II Steam Cooling Model Error	2	2	
B. PLANNED PLANT MODIFICATION EVALUATIONS			
1 . Revised Containment Passive Heat Sinks	4	3	
C. 2006 ECCS MODEL ASSESSMENTS			
1 . None	0		
D. OTHER*			
1 . None	0		

LICENSING BASIS PCT + PCT ASSESSMENTS**PCT =** 2116

* It is recommended that the licensee determine if these PCT allocations be considered with respect to 10 CFR 50.46 reporting requirements.

References:

- 1 . A-PV-FE-0148, Rev. 002, "PVNGS LBLOCA ECCS Performance Analysis with Revised Containment Heat Sinks Data and ZIRLO™ Using 1999 EM," March 2002.
- 2 . LTR-LIS-06-117, "10 CFR 50.46 Annual Notification and Reporting for 2005," March 2006.
- 3 . LTR-OA-06-94, "10 CFR 50.46 Report for PVNGS Units 1, 2, and 3 Changes in Containment Passive Heat Sink Data," October 2006.

Notes:

None

Westinghouse LOCA Peak Clad Temperature Summary for Appendix K Small Break**Plant Name:** Palo Verde Nuclear Generating Station Unit 1**Utility Name:** Arizona Public Service**Revision Date:** 10/16/06**Analysis Information****EM:** S2M**Analysis Date:** 3/22/02**Limiting Break Size:** 0.05 sq ft/PD**Fuel:** 16x16 System 80**SGTP (%):** 10**PLHGR (kW/ft):** 13.5**Notes:** 1. Plant Configuration: Rated Core Power = 3990 MWt, Replacement Steam Generators.

2. Fuel Design: 16x16 System 80 with ZIRLO™ cladding, value-added pellets, and erbia burnable absorbers.

	Clad Temp (°F)	Ref.	Notes
LICENSING BASIS			
Analysis-Of-Record PCT	1618	1	
PCT ASSESSMENTS (Delta PCT)			
A. PRIOR ECCS MODEL ASSESSMENTS			
1 . None	0		
B. PLANNED PLANT MODIFICATION EVALUATIONS			
1 . None	0		
C. 2006 ECCS MODEL ASSESSMENTS			
1 . None	0		
D. OTHER*			
1 . None	0		

LICENSING BASIS PCT + PCT ASSESSMENTS**PCT =** 1618

* It is recommended that the licensee determine if these PCT allocations be considered with respect to 10 CFR 50.46 reporting requirements.

References:

- 1 . A-PV-FE-0149, Rev. 001, "Palo Verde Units 1, 2 and 3 S2M Bounding SBLOCA ECCS Performance Analysis," March 2002.

Notes:

None

Westinghouse LOCA Peak Clad Temperature Summary for Appendix K Large Break**Plant Name:** Palo Verde Nuclear Generating Station Unit 2**Utility Name:** Arizona Public Service**Revision Date:** 10/16/06**Analysis Information****EM:** 1999 EM**Analysis Date:** 3/18/02**Limiting Break Size:** 0.6 DEG/PD**Fuel:** 16x16 System 80**SGTP (%):** 10**PLHGR (kW/ft):** 13.1**Notes:** 1. Plant Configuration: Rated Core Power = 3990 MWt, Replacement Steam Generators.

2. Fuel Design: 16x16 System 80 with ZIRLO™ cladding, value-added pellets, and erbia burnable absorbers.

	Clad Temp (°F)	Ref.	Notes
LICENSING BASIS			
Analysis-Of-Record PCT	2110	1	
PCT ASSESSMENTS (Delta PCT)			
A. PRIOR ECCS MODEL ASSESSMENTS			
1 . STRIKIN-II Steam Cooling Model Error	2	2	
B. PLANNED PLANT MODIFICATION EVALUATIONS			
1 . Revised Containment Passive Heat Sinks	4	3	
C. 2006 ECCS MODEL ASSESSMENTS			
1 . None	0		
D. OTHER*			
1 . None	0		

LICENSING BASIS PCT + PCT ASSESSMENTS**PCT =** 2116

- * It is recommended that the licensee determine if these PCT allocations be considered with respect to 10 CFR 50.46 reporting requirements.

References:

- 1 . A-PV-FE-0148, Rev. 002, "PVNGS LBLOCA ECCS Performance Analysis with Revised Containment Heat Sinks Data and ZIRLO™ Using 1999 EM," March 2002.
- 2 . LTR-LIS-06-117, "10 CFR 50.46 Annual Notification and Reporting for 2005," March 2006.
- 3 . LTR-OA-06-94, "10 CFR 50.46 Report for PVNGS Units 1, 2, and 3 Changes in Containment Passive Heat Sink Data," October 2006.

Notes:

None

Westinghouse LOCA Peak Clad Temperature Summary for Appendix K Small Break**Plant Name:** Palo Verde Nuclear Generating Station Unit 2**Utility Name:** Arizona Public Service**Revision Date:** 10/11/06**Analysis Information****EM:** S2M**Analysis Date:** 3/22/02**Limiting Break Size:** 0.05 sq ft/PD**Fuel:** 16x16 System 80**SGTP (%):** 10**PLHGR (kW/ft):** 13.5**Notes:** 1. Plant Configuration: Rated Core Power = 3990 MWt, Replacement Steam Generators.

2. Fuel Design: 16x16 System 80 with ZIRLO™ cladding, value-added pellets, and erbia burnable absorbers.

	Clad Temp (°F)	Ref.	Notes
LICENSING BASIS			
Analysis-Of-Record PCT	1618	1	
PCT ASSESSMENTS (Delta PCT)			
A. PRIOR ECCS MODEL ASSESSMENTS			
1 . None	0		
B. PLANNED PLANT MODIFICATION EVALUATIONS			
1 . None	0		
C. 2006 ECCS MODEL ASSESSMENTS			
1 . None	0		
D. OTHER*			
1 . None	0		

LICENSING BASIS PCT + PCT ASSESSMENTS**PCT =** 1618

* It is recommended that the licensee determine if these PCT allocations be considered with respect to 10 CFR 50.46 reporting requirements.

References:

- 1 . A-PV-FE-0149, Rev. 001, "Palo Verde Units 1, 2 and 3 S2M Bounding SBLOCA ECCS Performance Analysis," March 2002.

Notes:

None

Westinghouse LOCA Peak Clad Temperature Summary for Appendix K Large Break**Plant Name:** Palo Verde Nuclear Generating Station Unit 3**Utility Name:** Arizona Public Service**Revision Date:** 10/16/06**Analysis Information****EM:** 1999 EM**Analysis Date:** 3/18/02**Limiting Break Size:** 0.6 DEG/PD**Fuel:** 16x16 System 80**SGTP (%):** 15.9**PLHGR (kW/ft):** 13.1

- Notes:**
1. Plant Configuration: Rated Core Power = 3876 MWt, Original Steam Generators.
 2. Fuel Design: 16x16 System 80 with ZIRLO™ cladding, value-added pellets, and erbia burnable absorbers.
 3. SGTP value is the maximum total percentage of plugged tubes for both steam generators (versus maximum percentage per steam generator).

	Clad Temp (°F)	Ref.	Notes
LICENSING BASIS			
Analysis-Of-Record PCT	2110	1	
PCT ASSESSMENTS (Delta PCT)			
A. PRIOR ECCS MODEL ASSESSMENTS			
1 . STRIKIN-II Steam Cooling Model Error	2	2	
B. PLANNED PLANT MODIFICATION EVALUATIONS			
1 . Revised Containment Passive Heat Sinks	4	3	
C. 2006 ECCS MODEL ASSESSMENTS			
1 . None	0		
D. OTHER*			
1 . None	0		
LICENSING BASIS PCT + PCT ASSESSMENTS	PCT =	2116	

- * It is recommended that the licensee determine if these PCT allocations be considered with respect to 10 CFR 50.46 reporting requirements.

References:

- 1 . A-PV-FE-0148, Rev. 002, "PVNGS LBLOCA ECCS Performance Analysis with Revised Containment Heat Sinks Data and ZIRLO™ Using 1999 EM," March 2002.
- 2 . LTR-LIS-06-117, "10 CFR 50.46 Annual Notification and Reporting for 2005," March 2006.
- 3 . LTR-OA-06-94, "10 CFR 50.46 Report for PVNGS Units 1, 2, and 3 Changes in Containment Passive Heat Sink Data," October 2006.

Notes:

None

Westinghouse LOCA Peak Clad Temperature Summary for Appendix K Small Break**Plant Name:** Palo Verde Nuclear Generating Station Unit 3**Utility Name:** Arizona Public Service**Revision Date:** 10/11/06**Analysis Information****EM:** S2M**Analysis Date:** 3/22/02**Limiting Break Size:** 0.05 sq ft/PD**Fuel:** 16x16 System 80**SGTP (%):** 25**PLHGR (kW/ft):** 13.5**Notes:** 1. Plant Configuration: Rated Core Power = 3876 MWt, Original Steam Generators.

2. Fuel Design: 16x16 System 80 with ZIRLO™ cladding, value-added pellets, and erbia burnable absorbers.

	Clad Temp (°F)	Ref.	Notes
LICENSING BASIS			
Analysis-Of-Record PCT	1618	1	
PCT ASSESSMENTS (Delta PCT)			
A. PRIOR ECCS MODEL ASSESSMENTS			
1 . None	0		
B. PLANNED PLANT MODIFICATION EVALUATIONS			
1 . None	0		
C. 2006 ECCS MODEL ASSESSMENTS			
1 . None	0		
D. OTHER*			
1 . None	0		

LICENSING BASIS PCT + PCT ASSESSMENTS**PCT =** 1618

* It is recommended that the licensee determine if these PCT allocations be considered with respect to 10 CFR 50.46 reporting requirements.

References:

- 1 . A-PV-FE-0149, Rev. 001, "Palo Verde Units 1, 2 and 3 S2M Bounding SBLOCA ECCS Performance Analysis," March 2002.

Notes:

None

ENCLOSURE 3

**Westinghouse Electric Company's, "10 CFR 50.46 Annual
Notification and Reporting for 2006,"
letter number LTR-LIS-07-159, dated March 14, 2007**