

Entergy Operations, Inc. 1448 S.R. 333 Russellville, AR 72802 Tel 479-858-4619

Dale E. James Manager, Licensing Nuclear Safety Assurance

1CAN050701

May 1, 2007

U.S. Nuclear Regulatory Commission Attn: Document Control Desk Washington, DC 20555

Subject: ANO-1 Cycle 21 COLR Arkansas Nuclear One - Unit 1 Docket No. 50-313 License No. DPR-51

Dear Sir or Madam:

Arkansas Nuclear One – Unit 1 (ANO-1) Technical Specification 5.6.5 requires the submittal of the Core Operating Limits Report (COLR) for each reload cycle. Attached is Revision 0 of the ANO-1 Cycle 21 COLR. Please note that the approved revision number of the Babcock and Wilcox Topical Report BAW-10179P-A is identified in the COLR as Revision 6, August 2005. In addition, the approved revision number of the Entergy Reactor Physics Methods Report is identified in the COLR as Revision 0, December 1993. This completes the reporting requirement for the referenced specification. This submittal contains no commitments. Should you have any questions, please contact David Bice at 479-858-5338.

Sincerely,

Dale F. James

DE, J/dbb

Attachment: ANO-1 Cycle 21 Core Operating Limits Report (COLR)

LDOI

1CAN050701 Page 2 of 2

cc: Dr. Bruce S. Mallett Regional Administrator U. S. Nuclear Regulatory Commission Region IV 611 Ryan Plaza Drive, Suite 400 Arlington, TX 76011-8064

> NRC Senior Resident Inspector Arkansas Nuclear One P. O. Box 310 London, AR 72847

U. S. Nuclear Regulatory Commission Attn: Ms. Farideh E. Saba MS O-8 B1 Washington, DC 20555-0001

Mr. Bernard R. Bevill Director Division of Radiation Control and Emergency Management Arkansas Department of Health and Human Services P. O. Box 1437 Slot H-30 Little Rock, AR 72203-1437 Attachment 1

1CAN050701

ANO-1 Cycle 21 Core Operating Limits Report (COLR)

ENTERGY OPERATIONS

ARKANSAS NUCLEAR ONE UNIT ONE

CYCLE 21

CORE OPERATING LIMITS REPORT

1.0 CORE OPERATING LIMITS

This Core Operating Limits Report for ANO-1 Cycle 20 has been prepared in accordance with the requirements of Technical Specification 5.6.5. The core operating limits have been developed using the methodology provided in the references.

The following cycle-specific core operating limits are included in this report:

- 1) 2.1.1 Variable Low RCS Pressure Temperature Protective Limits,
- 2) 3.1.1 SHUTDOWN MARGIN (SDM),
- 3) 3.1.8 PHYSICS TESTS Exceptions MODE 1,
- 4) 3.1.9 PHYSICS TEST Exceptions MODE 2,
- 5) 3.2.1 Regulating Rod Insertion Limits,
- 6) 3.2.2 AXIAL POWER SHAPING RODS (APSR) Insertion Limits,
- 7) 3.2.3 AXIAL POWER IMBALANCE Operating Limits,
- 8) 3.2.4 QUADRANT POWER TILT (QPT),
- 9) 3.2.5 Power Peaking,
- 10) 3.3.1 Reactor Protection System (RPS) Instrumentation,
- 11) 3.4.1 RCS Pressure, Temperature, and Flow DNB limits,
- 12) 3.4.4 RCS Loops MODES 1 and 2, and
- 13) 3.9.1 Boron Concentration.

2.0 REFERENCES

- 1. "Safety Criteria and Methodology for Acceptable Cycle Reload Analysis," BAW-10179P-A, Rev. 6, Framatome ANP, Lynchburg, Virginia, August 2005.
- Letter dated 4/9/02 from L.W. Barnett, USNRC, to J.M. Mallay, FRA-ANP, "Safety Evaluation of Framatome Technologies Topical Report BAW-10164P Revision 4, 'RELAP5/MOD2- B&W, An Advanced Computer Program for Light Water Reactor LOCA and Non-LOCA Transient Analysis' (TAC Nos. MA8465 and MA8468)," USNRC ADAMS Accession Number ML013390204.
- 3. RELAP5/MOD2-B&W An Advanced Computer Program for Light Water Reactor LOCA Transient Analysis, BAW-10164P, Rev. 4, Framatome Technologies, Inc., Lynchburg, Virginia, September 1999.
- "Qualification of Reactor Physics Methods for the Pressurized Water Reactors of the Entergy System," ENEAD-01-P, Rev. 0, Entergy Operations, Inc., Jackson, Mississippi, December 1993.
- 5. "ANO-1 Cycle 21 Limits and Setpoints," Areva Doc. No. 86-9027031-000, December 21, 2006.
- 6. "Arkansas Nuclear One, Unit 1, Cycle 21 Reload Report," ANP-2603, Rev. 0, February 2007 (CALC-ANO1-NE-06-00006).
- 7. "ANO-1 Refueling Boron Concentration for 1R20," CALC-NEAD-SR-07/004, Rev. 0.
- 8. "IC (Initial Condition) DNB RCS Protection Criteria," CALC-96-E-0023-02, Rev. 6.
- 9. "Arkansas Nuclear One Unit 1, Cycle 21 Reload Technical Document (RTD)," Areva Doc. No. 51-9037414-000, February 2, 2007 (CALC-ANO1-NE-06-00005).

Table Of Contents

REACTOR C	ORE SAFETY LIMITS	<u>Page</u>
Fig. 1 Fig. 2	Variable Low RCS Pressure-Temperature Protective Limits AXIAL POWER IMBALANCE Protective Limits	
SHUTDOWN	MARGIN (SDM)	7
REGULATIN	G ROD INSERTION LIMITS	
Fig. 3-A	Regulating Rod Insertion Limits for Four-Pump Operation From 0 to 200 \pm 10 EFPD	8
Fig. 3-B	Regulating Rod Insertion Limits for Four-Pump Operation From 200 \pm 10 EFPD to EOC	9
Fig. 4-A	Regulating Rod Insertion Limits for Three-Pump Operation From 0 to 200 \pm 10 EFPD	10
Fig. 4-B	Regulating Rod Insertion Limits for Three-Pump Operation From 200 \pm 10 EFPD to EOC	
Fig. 5-A	Regulating Rod Insertion Limits for Two-Pump Operation From 0 to 200 \pm 10 EFPD	
Fig. 5-B	Regulating Rod Insertion Limits for Two-Pump Operation From 200 \pm 10 EFPD to EOC	
	ER SHAPING RODS (APSR) INSERTION LIMITS	
	ER IMBALANCE OPERATING LIMITS	
Fig. 6-A	AXIAL POWER IMBALANCE Setpoints for Full In-Core Conditions for Four-Pump Operation from 0 to EOC	15
Fig. 6-B		
Fig. 6-C	AXIAL POWER IMBALANCE Setpoints for Ex-Core Conditions for Four-Pump Operation from 0 to EOC	
Fig. 7- A	AXIAL POWER IMBALANCE Setpoints for Full In-Core Conditions for Three-Pump Operation from 0 to EOC	
Fig. 7-B	AXIAL POWER IMBALANCE Setpoints for Minimum In-Core Conditions for Three-Pump Operation from 0 to EOC	
Fig. 7-C	AXIAL POWER IMBALANCE Setpoints for Ex-Core Conditions for Three-Pump Operation from 0 to EOC	20
Fig. 8-A	AXIAL POWER IMBALANCE Setpoints for Full In-Core Conditions for Two-Pump Operation from 0 to EOC	21
Fig. 8-B	AXIAL POWER IMBALANCE Setpoints for Minimum In-Core Conditions for Two-Pump Operation from 0 to EOC	
Fig. 8-C	AXIAL POWER IMBALANCE Setpoints for Ex-Core Conditions for Two-Pump Operation from 0 to EOC	23
QUADRANT	POWER TILT LIMITS AND SETPOINTS	24
ANO-1	3	Rev. 0

POWER PEAKING FACTORS

Fig. 9A	LOCA Linear Heat Rate Limits for Mark-B-HTP Fuel	
Fig. 9B	LOCA Linear Heat Rate Limits for Mark-B9ZL Fuel	
-	wer Peaking Factors	

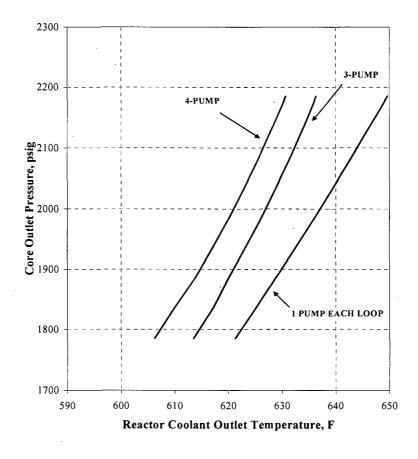
REACTOR PROTECTION SYSTEM (RPS) INSTRUMENTATION

Fig. 10	RPS Maximum Allowable Setpoints for Axial Power Imbalance	30
Fig. 11	RPS Variable Low Pressure Temperature Envelope Setpoints	31
RCS PRESS	URE, TEMPERATURE, AND FLOW DNB SURVEILLANCE LIMITS	32
RCS LOOPS	MODE 1 AND 2	33
REFUELING	BORON CONCENTRATION	34

FIGURE 1

Variable Low RCS Pressure – Temperature Protective Limits

(Figure is referred to by Technical Specification 2.1.1.3)

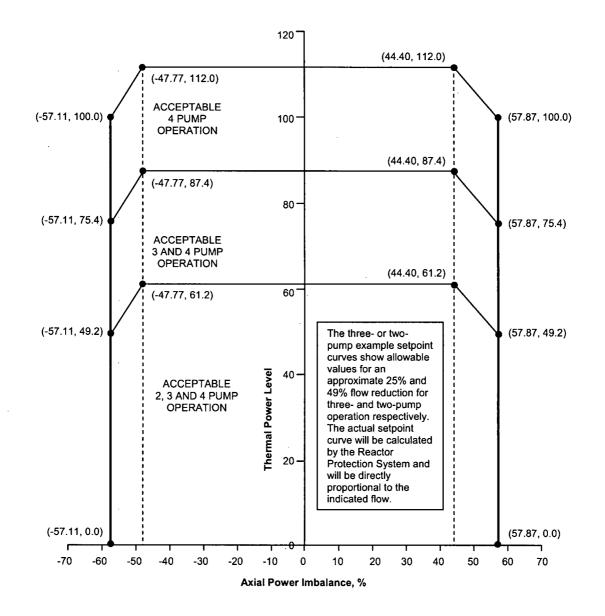


PUMPS OPERATING (TYPE OF LIMIT)	<u>GPM*</u>	POWER**
FOUR PUMPS (DNBR LIMIT)	383,680 (100%)	110%
THREE PUMPS (DNBR LIMIT)	284,307 (74.1%)	89%
ONE PUMP IN EACH LOOP (DNBR LIMIT)	188,003 (49%)	62.2%

* 109% OF DESIGN FLOW (2.5% UNCERTAINTY INCLUDED IN STATISTICAL DESIGN LIMIT)
** AN ADDITIONAL 2% POWER UNCERTAINTY IS INCLUDED IN STATISTICAL DESIGN LIMIT

Figure 2

AXIAL POWER IMBALANCE Protective Limits (measurement system independent)



SHUTDOWN MARGIN (SDM)

(Limits are referred to by Technical Specifications 3.1.1, 3.1.4, 3.1.5, 3.1.8, 3.1.9, and 3.3.9)

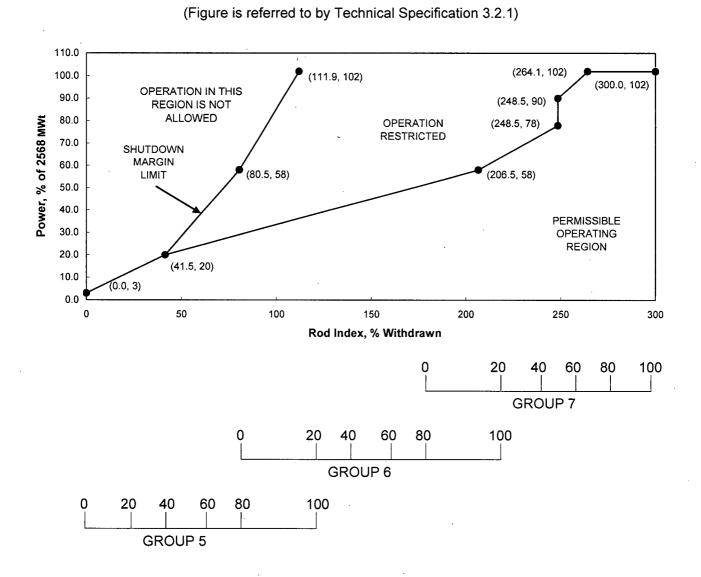
APPLICABILITY	REQUIRED SHUTDOWN MARGIN	TECHNICAL SPECIFICATION REFERENCE
MODE 1*	≥ 1 %∆k/k	3.1.4, 3.1.5
MODE 2*	≥ 1 %∆k/k	3.1.4, 3.1.5, 3.3.9
MODE 3	≥ 1 %∆k/k	3.1.1, 3.3.9
MODE 4	≥ 1 %∆k/k	3.1.1, 3.3.9
MODE 5	≥ 1 %∆k/k	3.1.1, 3.3.9
MODE 1 PHYSICS TESTS Exceptions**	≥ 1 %∆k/k	3.1.8
MODE 2 PHYSICS TESTS Exceptions	≥ 1 %∆k/k	3.1.9

Verify SHUTDOWN MARGIN per the table below.

* The required Shutdown Margin capability of 1 %∆k/k in MODE 1 and MODE 2 is preserved by the Regulating Rod Insertion Limits specified in Figures 3-A&B, 4-A&B, and 5-A&B, as required by Technical Specification 3.2.1.

** Entry into Mode 1 Physics Tests Exceptions is not supported by existing analyses and as such requires <u>actual</u> shutdown margin to be ≥ 1 %∆k/k.





Regulating Rod Insertion Limits for Four-Pump Operation From 0 to 200 \pm 10 EFPD





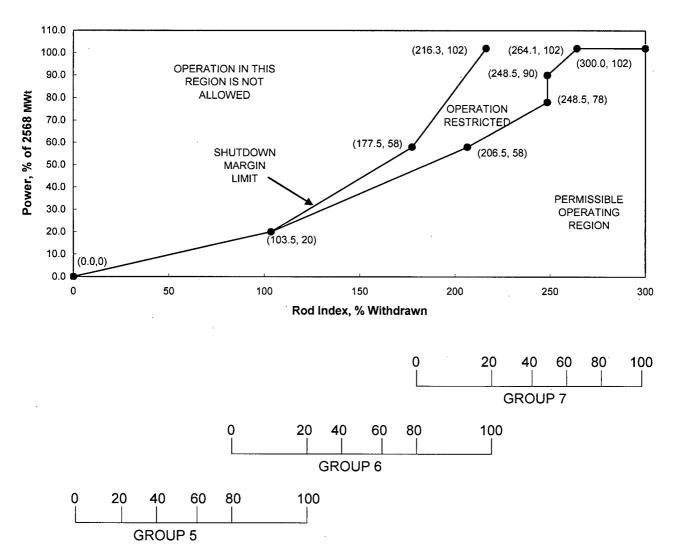


Figure 4-A



110.0 100.0 90.0 **OPERATION IN THIS REGION IS NOT** (112.4, 77) 80.0 (264.8, 77) Power, % of 2568 MWt ALLOWED (300.0, 77) 70.0 (248.5, 67) OPERATION RESTRICTED 60.0 (248.5, 58) SHUTDOWN MARGIN 50.0 LIMIT (80.5, 43.5) (206.5, 43) 40.0 30.0 PERMISSIBLE OPERATING 20.0 REGION (41.5, 15) 10.0 (0.0, 2.2) 0.0 0 50 100 150 200 250 300 Rod Index, % Withdrawn 20 0 40 60 80 100 **GROUP 7** 0 20 80 100 40 60 **GROUP 6** 80 100 0 20 40 60 **GROUP 5**

Figure 4-B



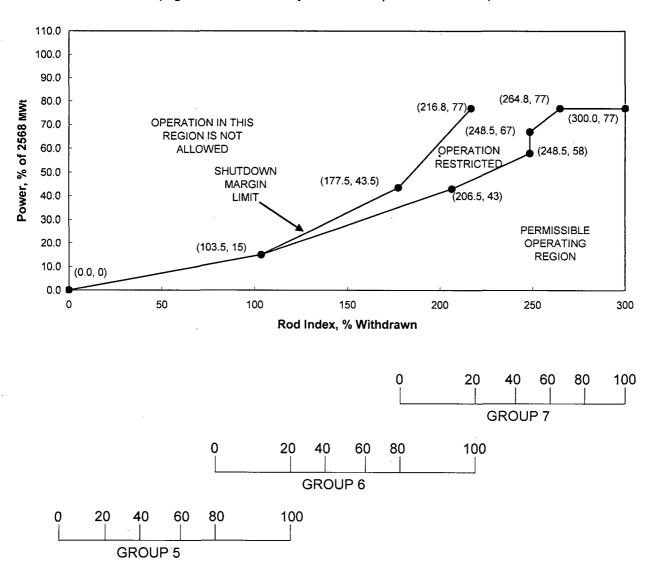


Figure 5-A

Regulating Rod Insertion Limits for Two-Pump Operation From 0 to 200 \pm 10 EFPD

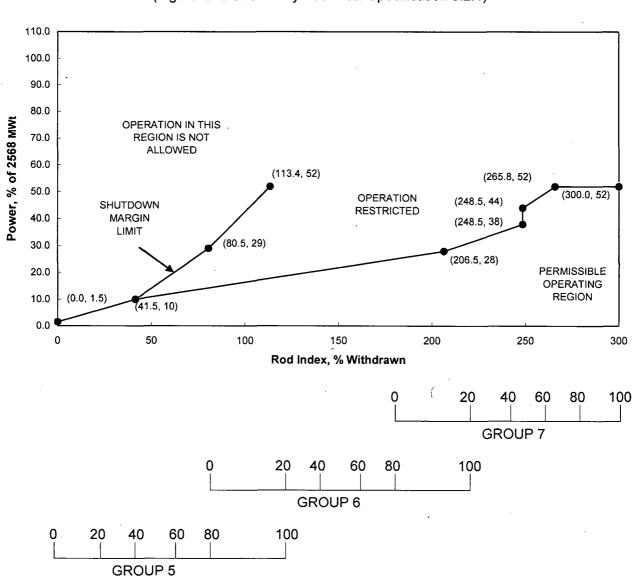
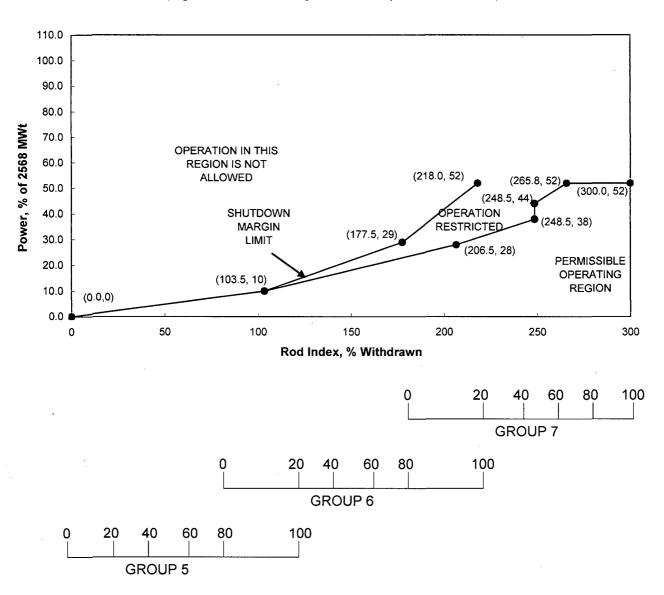


Figure 5-B





AXIAL POWER SHAPING RODS (APSR) INSERTION LIMITS

(Figure is referred to by Technical Specification 3.2.2)

Up to 487 ± 10 EFPD, the APSRs may be positioned as necessary for transient imbalance control. However, the APSRs shall be fully withdrawn by 497 EFPD. After the APSR withdrawal at 487 ± 10 EFPD, the APSRs shall not be reinserted.

•

Figure 6-A

AXIAL POWER IMBALANCE Setpoints for Full In-Core Conditions for Four-Pump Operation from 0 to EOC

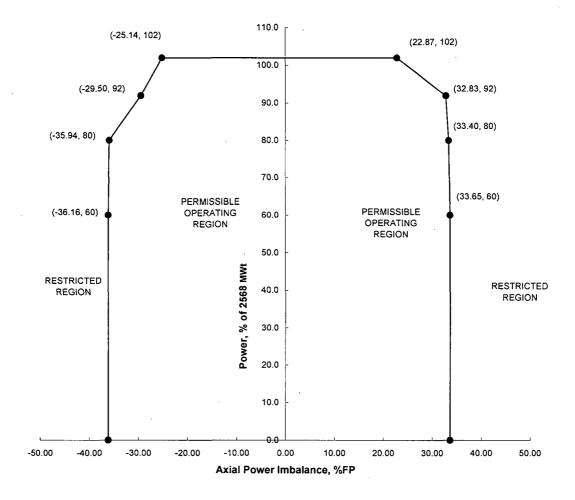
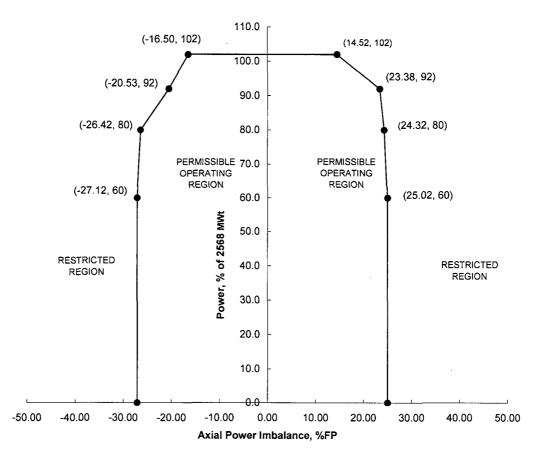


Figure 6-B

AXIAL POWER IMBALANCE Setpoints for Minimum In-Core Conditions* for Four-Pump Operation from 0 to EOC

(Figure is referred to by Technical Specification 3.2.3)

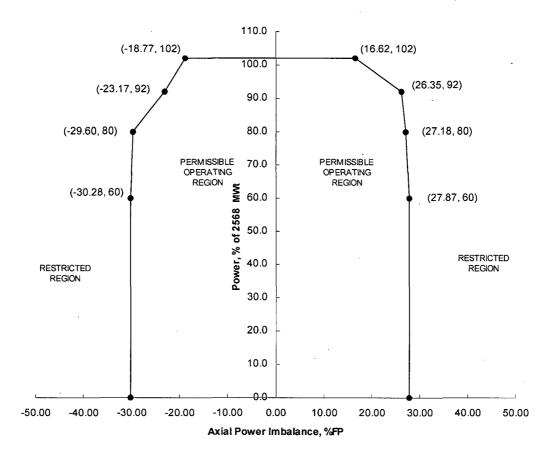


* Assumes that no individual short emitter detector affecting the minimum in-core imbalance calculation exceeds 60% sensitivity depletion, and that no individual long emitter detector exceeds 73% sensitivity depletion, or both. The imbalance setpoints for the minimum in-core system must be reduced by 2.80 %FP at the earliest time-in-life that this assumption is no longer valid.

Figure 6-C

AXIAL POWER IMBALANCE Setpoints for Excore Conditions for Four-Pump Operation from 0 to EOC

(Figure is referred to by Technical Specification 3.2.3)



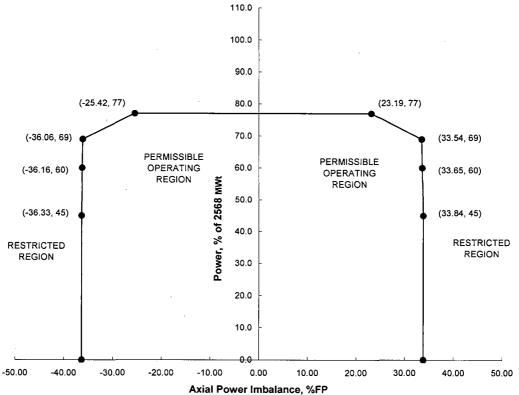
¢

ANO-1

Figure 7-A

AXIAL POWER IMBALANCE Setpoints for Full In-Core Conditions for Three-Pump **Operation from 0 to EOC**

(Figure is referred to by Technical Specification 3.2.3)

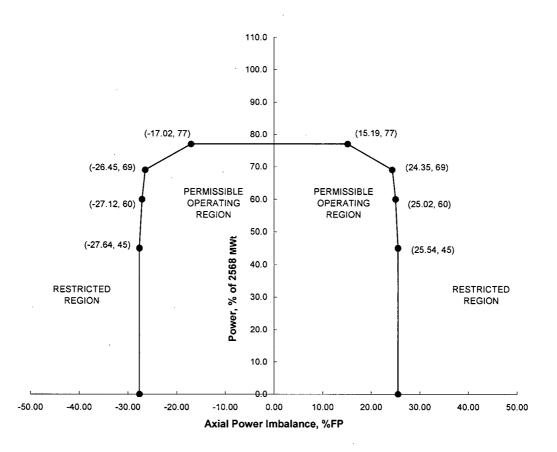


18

Figure 7-B

AXIAL POWER IMBALANCE Setpoints for Minimum In-Core Conditions* for Three-Pump Operation from 0 to EOC

(Figure is referred to by Technical Specification 3.2.3)

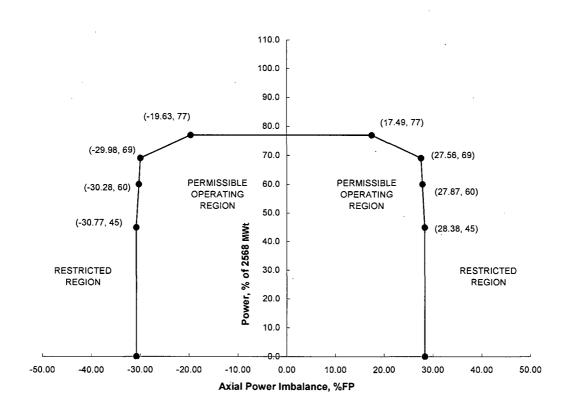


* Assumes that no individual short emitter detector affecting the minimum in-core imbalance calculation exceeds 60% sensitivity depletion, and that no individual long emitter detector exceeds 73% sensitivity depletion, or both. The imbalance setpoints for the minimum in-core system must be reduced by 2.80 %FP at the earliest time-in-life that this assumption is no longer valid.

Figure 7-C

AXIAL POWER IMBALANCE Setpoints for Ex-Core Conditions for Three-Pump Operation from 0 to EOC

(Figure is referred to by Technical Specification 3.2.3)



1

Figure 8-A

AXIAL POWER IMBALANCE Setpoints for Full In-Core Conditions for Two-Pump Operation from 0 to EOC

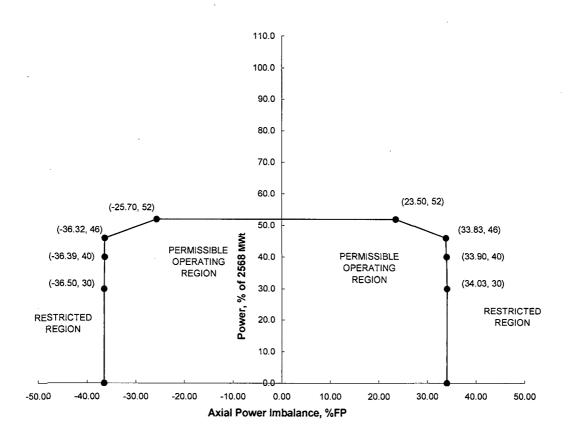
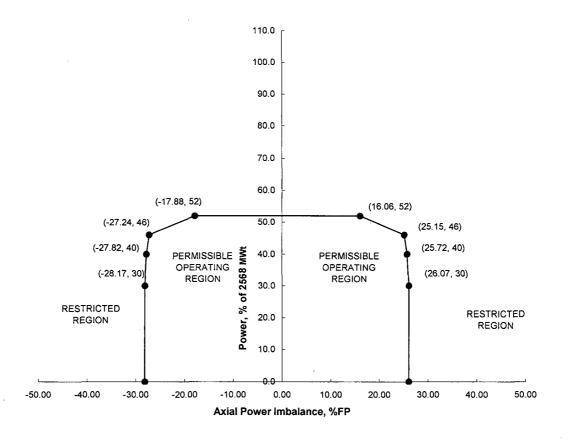


Figure 8-B

AXIAL POWER IMBALANCE Setpoints for Minimum In-Core Conditions* for Two-Pump Operation from 0 to EOC

(Figure is referred to by Technical Specification 3.2.3)



* Assumes that no individual short emitter detector affecting the minimum in-core imbalance calculation exceeds 60% sensitivity depletion, and that no individual long emitter detector exceeds 73% sensitivity depletion, or both. The imbalance setpoints for the minimum in-core system must be reduced by 2.80 %FP at the earliest time-in-life that this assumption is no longer valid.

Figure 8-C

AXIAL POWER IMBALANCE Setpoints for Ex-Core Conditions for Two-Pump Operation from 0 to EOC

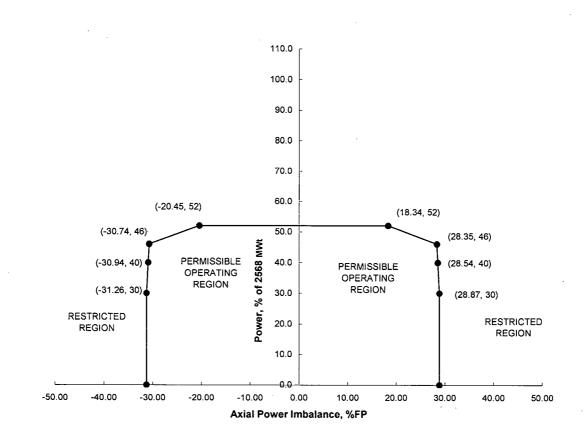


TABLE 3A-14

Quadrant Power Tilt Limits And Setpoints

(Limits are referred to by Technical Specification 3.2.4)

From 0 EFPD to EOC

Measurement System	Steady State Value (%)		<u> Maximum Value (%)</u>
	<u>≤ 60 % FP</u>	<u>> 60 % FP</u>	
Full In-core Detector System Setpoint	6.83	4.44	25.00
Minimum In-core Detector System Setpoint	2.78*	1.90*	25.00
Ex-core Power Range NI Channel Setpoint	4.05	1.96	25.00
Measurement System Independent Limit	7.50	4.92	25.00

* Assumes that no individual long emitter detector affecting the minimum in-core tilt calculation exceeds 73% sensitivity depletion. The setpoint must be reduced to 1.50% (power levels > 60% FP) and to 2.19% (power levels ≤ 60% FP) at the earliest time-in-life that this assumption is no longer valid.

Figure 9A

LOCA Linear Heat Rate Limits for Mark-B-HTP Fuel

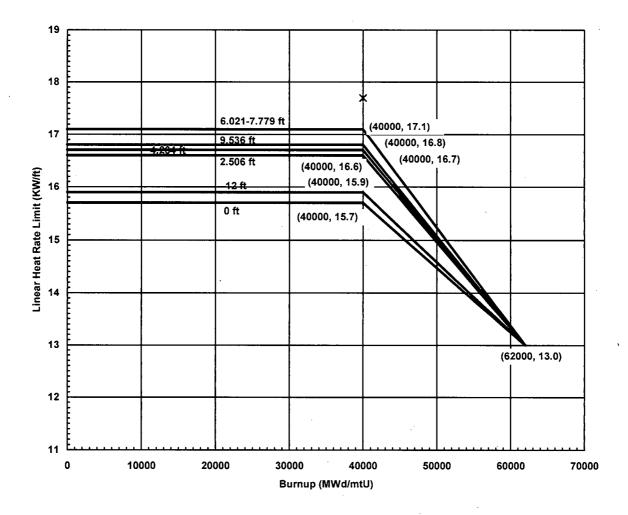
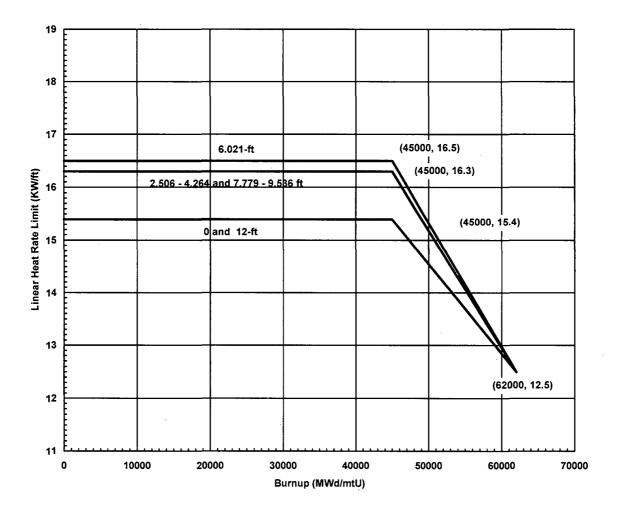


Figure 9B

LOCA Linear Heat Rate Limits for Mark-B9ZL Fuel



DNB Power Peaking Factors

(Limits are referred to by Technical Specification 3.1.8 and 3.2.5)

The following total power peaking factors define the Maximum Allowable Peaking (MAP) limits to protect the initial conditions assumed in the DNB Loss of Flow transient analysis. The total power peaking factors for both the Mark-B9 and the Mark-B-HTP fuels are provided. The total power peaking factors for IC-DNB 4-pump and 3-pump are identical; hence one set of IC-DNB values are provided for both 4-pump and 3-pump operation.

Mark-B-HTP			N	lark-B9ZL	
Axial Peak x/L IC MAP Limits		Axial Peak	x/L	IC MAP Limits	
	0.01	2.08970		0.01	
	0.14	2.09061		0.14	
	0.20	2.09081		0.20	2.036
	0.30	2.09080		0.30	
	0.40	2.09048		0.40	2.029
1.1	0.50	2.09030	1.1	0.50	
	0.60	2.08995		0.60	2.016
	0.70	2.08979		0.70	
	0.80	2.08866		0.80	1.988
	0.89	2.04041		0.89	
	0.99	1.94602		0.99	
	0.01	2.38393		0.01	
	0.14	2.38637		0.14	
	0.20	2.38711	1.2	0.20	
	0.30	2.38666		0.30	Axial Peak Not
	0.40	2.38616		0.40	
1.2	0.50	2.38612		0.50	Evaluated
	0.60	2.38553		0.60	
	0.70	2.30194		0.70	
	0.80	2.20190		0.80	
	0.89	2.13510		0.89	
	0.99	2.04448		0.99	
	0.01	2.66050	:	0.01	
	0.14	2.58201		0.14	
	0.20	2.64238		0.20	2.535
	0.30	2.70551		0.30	
	0.40	2.68966		0.40	2.506
1.3	0.50	2.59373	1.3	0.50	
	0.60	2.49505		0.60	2.411
	0.70	2.40470		0.70	
	0.80	2.29341		0.80	2.252
	0.89	2.22210		0.89	
	0.99	2.13400		0.99	

rk-B-HTP		N	/lark-B9ZL	
x/L	IC MAP Limits	Axial Peak	x/L	IC MAP Limits
0.01	2.68281		0.01	
0.14	2.58266		0.14	
0.20	2.64487		0.20	
0.30	2.74565		0.30	
0.40	2.78466		0.40	Axial Peak Not
0.50	2.69263	1.4	0.50	Evaluated
0.60	2.58415		0.60	Evaluated
0.70	2.49099		0.70	
0.80	2.37534		0.80	
0.89	2.30086		0.89	
0.99	2.21159		0.99	
0.01	2.70611		0.01	
0.14	2.58407		0.14	
0.20	2.64723		0.20	2.973
· · · · · · · · · · · · · · · · · · ·	2.74950			
				2.786
	and the second sec	1.5		
· · · · · · · · · · · · · · · · · · ·				2.596
			0.70	
	and the second se		0.80	2.422
	and the state			
			0.99	
			0.01	
			·	
	1,841			
		1.6		Axial Peak Not
· · · · · · · · · · · · · · · · · · ·				Evaluated
0.89	2.44208		0.89	
0.99	2.34902		0.99	
			the second s	
				3.117
				2.921
		1.7		
				2.727
				2.560
0.99	2.41376	{ }	0.09	
	0.01 0.14 0.20 0.30 0.40 0.50 0.60 0.70 0.80 0.99 0.01 0.14 0.20 0.30 0.40 0.50 0.60 0.70 0.80 0.89 0.99 0.01 0.14 0.20 0.30 0.40 0.50 0.60 0.70 0.80 0.89 0.99 0.01 0.14 0.20 0.30 0.40 0.50 0.60 0.70 0.80 0.40 0.50 0.60 0.70 0.80 0.99 0.01 0.14 0.20 0.30 0.40 0.50 0.60 0.70 0.80 0.99 0.01 0.14 0.20 0.30 0.40 0.50 0.60 0.70 0.80 0.99 0.01 0.14 0.20 0.30 0.40 0.50 0.60 0.70 0.80 0.40 0.50 0.60 0.70 0.80 0.40 0.50 0.60 0.70 0.80 0.99 0.01 0.14 0.20 0.30 0.40 0.50 0.60 0.70 0.80 0.99 0.01 0.14 0.20 0.30 0.40 0.50 0.60 0.70 0.80 0.50 0.60 0.70 0.80 0.50 0.60 0.70 0.80 0.50 0.60 0.70 0.80 0.50 0.60 0.70 0.80 0.50 0.60 0.70 0.80 0.50 0.60 0.70 0.80 0.50 0.60 0.70 0.80 0.50 0.60 0.70 0.80 0.50 0.60 0.70 0.80 0.50 0.60 0.70 0.80 0.50 0.60 0.70 0.80 0.50 0.60 0.70 0.80 0.89 0.99 0.01 0.70 0.80 0.80 0.89 0.99 0.01 0.70 0.80 0.80 0.80 0.80 0.89 0.99 0.01 0.70 0.80 0.80 0.80 0.80 0.80 0.89 0.99 0.01 0.70 0.80 0.80 0.80 0.80 0.89 0.99 0.01 0.80	x/LIC MAP Limits0.012.682810.142.582660.202.644870.302.745650.402.784660.502.692630.602.584150.702.490990.802.375340.892.300860.992.211590.012.706110.142.584070.202.647230.302.749500.402.813330.502.775860.602.663150.702.568320.802.449350.892.374140.992.282750.012.725540.142.584000.202.649150.302.752370.402.818540.502.844450.602.734700.702.639220.802.518530.892.349020.012.753290.402.823090.502.867020.602.796230.702.651080.302.753290.402.823090.502.867020.602.796230.702.701610.802.582980.892.50578	x/LIC MAP LimitsAxial Peak 0.01 2.68281	x/LIC MAP LimitsAxial Peak x/L 0.012.682810.010.142.582660.140.202.644870.200.302.745650.400.402.784660.400.502.692631.40.602.584150.600.702.490990.700.802.375340.800.892.300860.890.992.211590.990.012.706110.010.142.584070.300.402.813330.400.502.745660.500.602.663150.500.702.568320.700.802.449350.800.892.374140.890.992.282750.990.012.752370.300.402.818540.400.502.752370.300.402.818540.600.702.639220.700.802.518530.800.892.349020.990.012.744620.010.142.584900.890.992.349020.990.012.744620.140.502.867021.70.502.867021.70.602.796230.300.402.823090.400.502.867021.70.602.796230.300.402.823090.400.502.86

IC-DNB Total Power Peaking Factors (Continued)

Mark-B-HTP		Ν	/lark-B9ZL		
Axial Peak	x/L	IC MAP Limits	Axial Peak	×/L	IC MAP Limits
	0.01	2.76248		0.01	
	0.14	2.58536		0.14	
	0.20	2.65100		0.20	
	0.30	2.75344		0.30	
	0.40	2.82636		0.40	Axial Peak Not
1.8	0.50	2.87190	1.8	0.50	Evaluated
	0.60	2.85278		0.60	Lvaluateu
	0.70	2.75823		0.70	
	0.80	2.64208		0.80	
	0.89	2.56412		0.89	
	0.99	2.47374		0.99	
	0.01	2.78038		0.01	
	0.14	2.58548		0.14	
	0.20	2.65223		0.20	3.237
	0.30	2.75356		0.30	
	0.40	2.82802		0.40	3.024
1.9	0.50	2.87614	1.9	0.50	
	0.60	2.89110		0.60	2.841
	0.70	2.80738		0.70	
	0.80	2.69523		0.80	2.675
	0.89	2.61744		0.89	
	0.99	2.52919		0.99	

IC-DNB Total Power Peaking Factors (Continued)

Note - the values above are not error corrected.

The present T-H methodology allows for an increase in the design radial-local peak for power levels below 100% full power. The equations defining the multipliers are as follows:

	P/P _m = 1.00	P/P _m < 1.00
MAP Multiplier	1.0	1 + 0.3(1 - P/P _m)

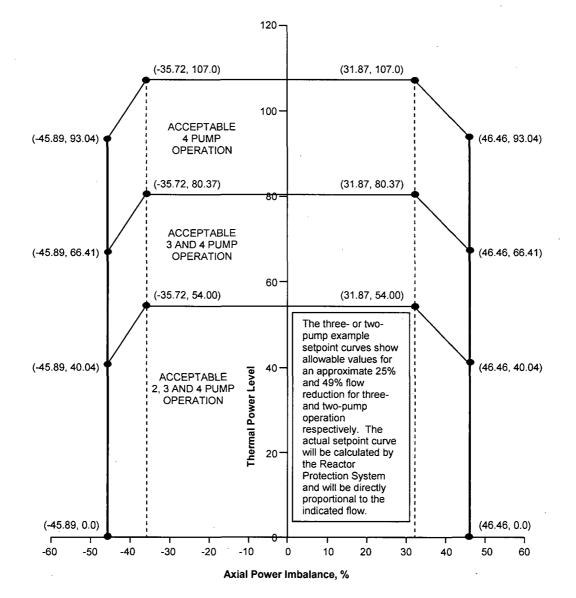
Where P = core power fraction, and

 $P_m = 1.00$ for 4 pump operation, or = 0.75 for 3 pump operation.

Figure 10

Reactor Protection System Maximum Allowable Setpoints for Axial Power Imbalance

(Figure is referred to by Technical Specification 2.1.1.1, 2.1.1.2, and 3.3.1)

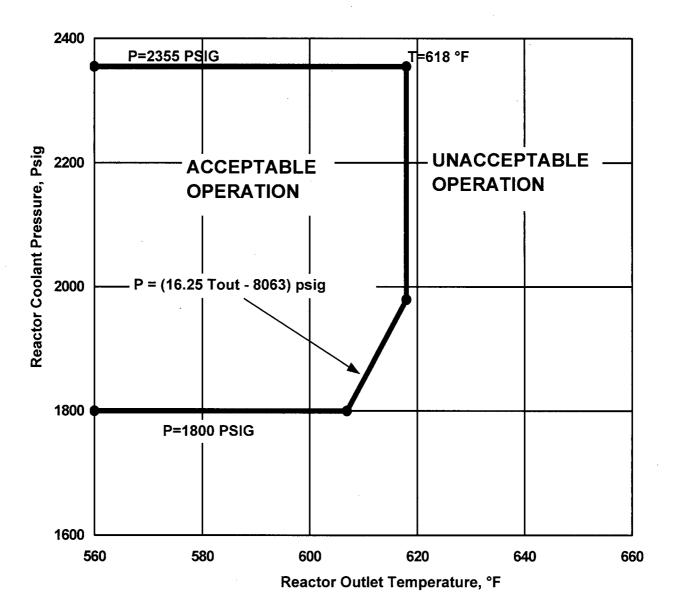


	Flux / Flow Setpoint (% Power / % Flow)
Four Pump Operation	1.07
Three Pump Operation	1.07
Two Pump Operation	1.07

ANO-1

Figure 11

Reactor Protection System Variable Low Pressure Temperature Envelope Setpoints



RCS Pressure, Temperature, and Flow DNB Surveillance Limits

(Limit is referred to by Technical Specification 3.4.1)

	Four-Pump Operation	Three-Pump Operation	Two-Pump Operation
Minimum RCS Hot Leg Pressure (psig) Note 1	2082.2	2081.2 ^{Note 4} 2120.4 ^{Note 5}	2118.1
Maximum RCS Hot Leg Temperature (°F) Note 2	602.85	603.15	603.35
Minimum RCS Total Flow (Mlb _m /hr) Note 3	143.36 Note 6	106.46 Note 7	70.64 Note 8
	138.01 Note 9	102.45 ^{Note 9}	67.96 ^{Note 9}

Note 1 -- Using individual indications P1021, P1023, P1038 and P1039 (or equivalent) from the plant computer.

- Note 2 -- Using individual indications T1011NR, T1014NR, T1039NR, T1042NR, T1012, T1013, T1040 and T1041 or averages TOUTA, XTOUTA, TOUTB, XTOUTB, TOUT, XTOUT from the plant computer.
- Note 3 -- Using indication WRCFT (or equivalent) from the plant computer, and can be linearly interpolated between these values provided the T_{ave} versus Power level curve is followed.
- Note 4 -- Applies to the RCS loop with two RCPs operating.
- Note 5 -- Applies to the RCS loop with one RCP operating.
- Note 6 -- For $T_{cold} = 556.57$ F.
- Note 7 -- For $T_{cold} = 556.3$ F.
- Note 8 -- For $T_{cold} = 556.1$ F.
- Note 9 -- For T_{cold} = 580 F.

RCS Loops – Mode 1 and Mode 2

(Limit is referred to by Technical Specification 3.4.4)

	Nominal Operating Power Level
	(% Power)
Four Pump Operation	100
Three Pump Operation	75
Two Pump Operation*	49

* Technical Specification 3.4.4 does not allow indefinite operation in Modes 1 and 2 with only two pumps operating.

÷

Refueling Boron Concentration

(Limit is referred to by Technical Specification 3.9.1)

The minimum required boron concentration (which includes uncertainties) for use during refueling as a function of EFPD is:

EOC 20 EFPD	ppm
450	2504
452	2500
454	2496
456	2492
458	2488
460	2484
462	2480
464	2476
466	2472
468	2468
470	2464
472	2460
474	2456
476	2452
478	2448
480	2444
482	2440