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Director, Office of Nuclear Reactor Regulation
United States Nuclear Regulatory Commission
ATTENTION: Document Control Desk
Washington, DC 20555-0001

BRUNSWICK STEAM ELECTRIC PLANT, UNIT NOS. 1 AND 2
DOCKET NOS. 50-325 AND 50-324 / LICENSE NOS. DPR-71 AND DPR-62

CRYSTAL RIVER UNIT 3 NUCLEAR GENERATING PLANT
DOCKET NO. 50-302 / LICENSE NO. DPR-72

SHEARON HARRIS NUCLEAR POWER PLANT, UNIT NO. 1
DOCKET NO. 50-400 / LICENSE NO. NPF-63

H. B. ROBINSON STEAM ELECTRIC PLANT, UNIT NO. 2
DOCKET NO. 50-261 / LICENSE NO. DPR-23

EVIDENCE OF GUARANTEE OF PAYMENT OF DEFERRED PREMIUMS

Ladies and Gentlemen:

Pursuant to 10 CFR 140.21(e), enclosed are 2006 actual and 2007 projected cash flow statements as evidence of guarantee of payment of deferred premiums for the above listed plants belonging to Carolina Power & Light Company, now doing business as Progress Energy Carolinas, Inc. (PEC), and Florida Power Corporation, now doing business as Progress Energy Florida, Inc. (PEF).

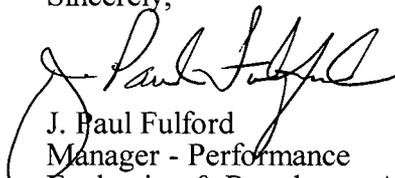
Enclosure 1 provides evidence of guarantee of payment of deferred premiums for the principal owner-licensee and other owners-licensees of Brunswick Units 1 and 2, Harris Unit 1, and Robinson Unit 2.

Enclosure 2 provides evidence of guarantee of payment of deferred premiums for the principal owner-licensee and other owners-licensees of Crystal River Unit 3.

This document contains no new regulatory commitment.

If you have additional questions, please call me at (919) 546-6901.

Sincerely,



J. Paul Fulford
Manager - Performance
Evaluation & Regulatory Affairs

DMF
Enclosures (2)

M001

- c: W. D. Travers, Regional Administrator – Region II
USNRC Resident Inspector – BSEP, Unit Nos. 1 and 2
USNRC Resident Inspector – CR3
USNRC Resident Inspector – SHNPP, Unit No. 1
USNRC Resident Inspector – HBRSEP, Unit No. 2
S. N. Bailey, NRR Project Manager – BSEP, Unit Nos. 1 and 2; CR3
C. P. Patel, NRR Project Manager – SHNPP, Unit No. 1; HBRSEP, Unit No. 2
E. S. Finley, Jr. – Chairman, North Carolina Utilities Commission
R. Vance – North Carolina Utilities Commission
S. Watson – North Carolina Utilities Commission
B. O. Hall – North Carolina Department of Environment and Natural Resources

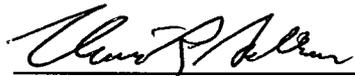
Carolina Power & Light
 2007 Internal Cash Flow Projection for
 H.B. Robinson, Unit 2; Brunswick Units 1 and 2; Shearon Harris, Unit 1
 (Dollars in Millions)

	Year Ended December 31, 2006 Actual	Year Ended December 31, 2007 Projected
Net Income After Taxes	\$ 457	\$ 481
Less Dividend Paid	<u>(339)</u>	<u>(143)</u>
Retained Earnings	<u>118</u>	<u>338</u>
Adjustments:		
Depreciation and Amortization	656	600
Deferred Income Taxes and Investment Tax Credits	(59)	(5)
AFUDC	<u>(6)</u>	<u>(18)</u>
Total Adjustments	<u>591</u>	<u>577</u>
Internal Cash Flow	<u>\$ 709</u>	<u>\$ 915</u>
Average Quarterly Cash Flow	<u>\$ 177</u>	<u>\$ 229</u>
Percentage Ownership in Robinson, Brunswick 1 & 2 and Harris plants	100% *	
Maximum Total Contingent Liability	<u>\$ 60</u>	

* Carolina Power & Light is the principal licensee as owner of 100%, 83.83% and 81.67% of the Robinson, Harris and Brunswick nuclear units, respectively.

This certified cash flow statement is made as of April 9, 2007, and covers all of the owners of this unit.

I do certify the above to be correct and accurate.


 Thomas R. Sullivan
 Treasurer

Prepared by: S. Daughtridge

Florida Power Corporation
 2007 Internal Cash Flow Projection for
 Crystal River Unit 3
 (Dollars in Millions)

	Year Ended December 31, 2006 Actual	Year Ended December 31, 2007 Projected
Net Income After Taxes	\$ 328	\$ 357
Less Dividend Paid	(234)	0
Retained Earnings	<u>94</u>	<u>357</u>
Adjustments:		
Depreciation and Amortization	433	369
Deferred Income Taxes and Investment Tax Credits	(48)	(9)
AFUDC	(22)	(71)
Total Adjustments	<u>363</u>	<u>289</u>
Internal Cash Flow	<u>\$ 457</u>	<u>\$ 646</u>
Average Quarterly Cash Flow	<u>\$ 114</u>	<u>\$ 162</u>
Percentage Ownership in Crystal River Unit No. 3	100% *	
Maximum Total Contingent Liability	<u>\$ 15</u>	

* Florida Power Corporation is the principal licensee as owner of 91.8% of the unit.

This certified cash flow statement is made as of April 9, 2007, and covers all of the owners of this unit.

I do certify the above to be correct and accurate.


 Thomas R. Sullivan
 Treasurer

Prepared by: S. Daughtridge