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Understanding Conditions for Localized Corrosion and Stress Corrosion Cracking of Alloy 22 in Repository Settings

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*Center for Nuclear Waste Regulatory Analyses (CNWRA)
Southwest Research Institute®, San Antonio, Texas*

*3rd International Workshop on Long-Term Prediction of Corrosion Damage in
Nuclear Waste Systems, May 14–18, 2007, State College, Pennsylvania*

Outline

- Introduction
- Objectives
- Probabilistic Approach
- Brine Composition Estimates
- Numerical Examples
- Proposed Approach for Performance Assessments (PA)
- Conclusions

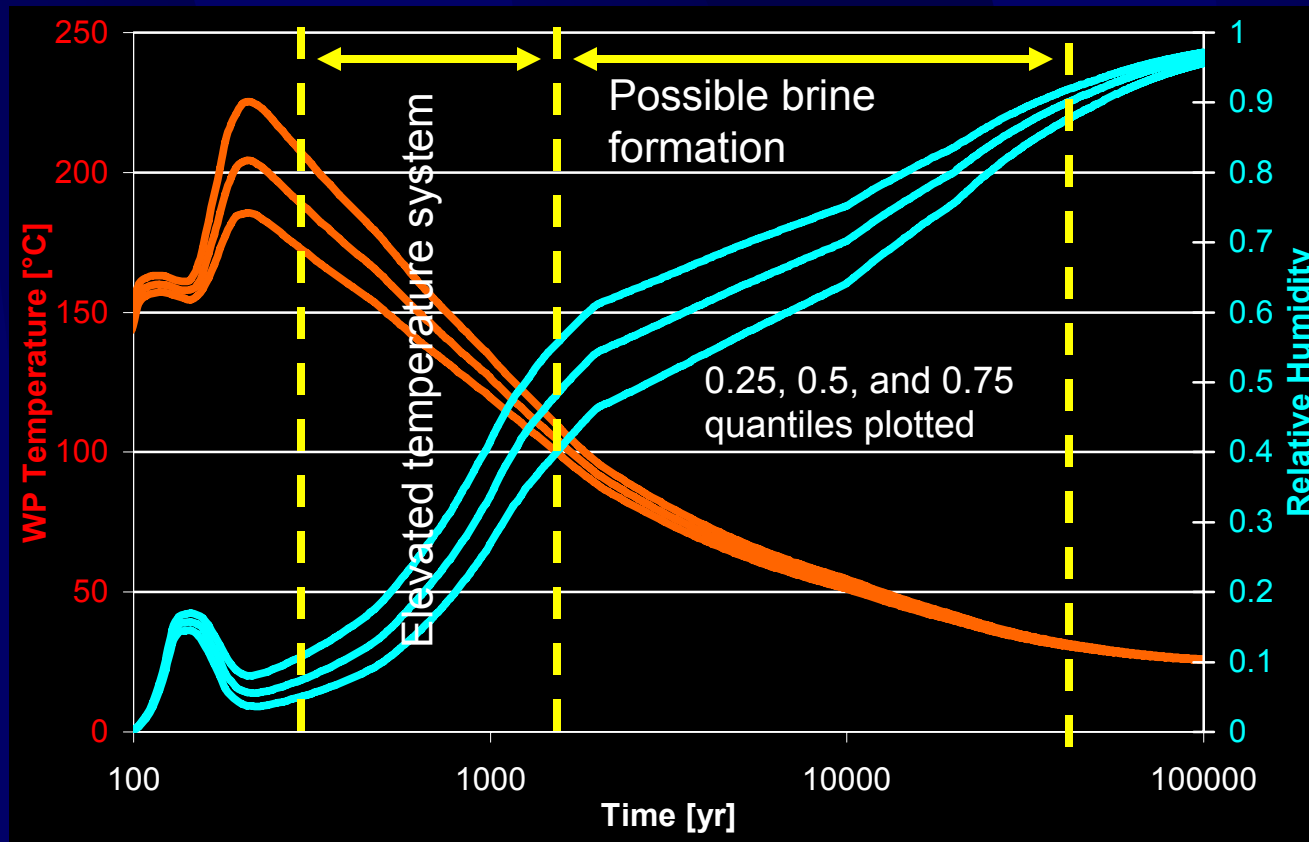
Introduction

- Alloy 22 (Ni-22Cr-13Mo-3W-3Fe in weight percent) is currently considered by the U.S. Department of Energy as material for construction of packages to isolate radioactive waste from the environment
- Alloy 22 is susceptible to localized corrosion (LC), in the form of crevice corrosion (CC), and stress corrosion cracking (SCC)
- CC and SCC can only occur under a defined set of environmental, material, and electrochemical conditions

Objectives

- Propose a methodology to evaluate consequences of corrosion processes such as CC and SCC
- Develop approach to estimate probabilities of processes to support performance assessments

Thermal Periods



Crevice corrosion (CC) and stress corrosion cracking (SCC) could occur during the “brine formation period”

Brine formation is a necessary but not sufficient condition for CC and SCC to occur

Probabilistic Approach

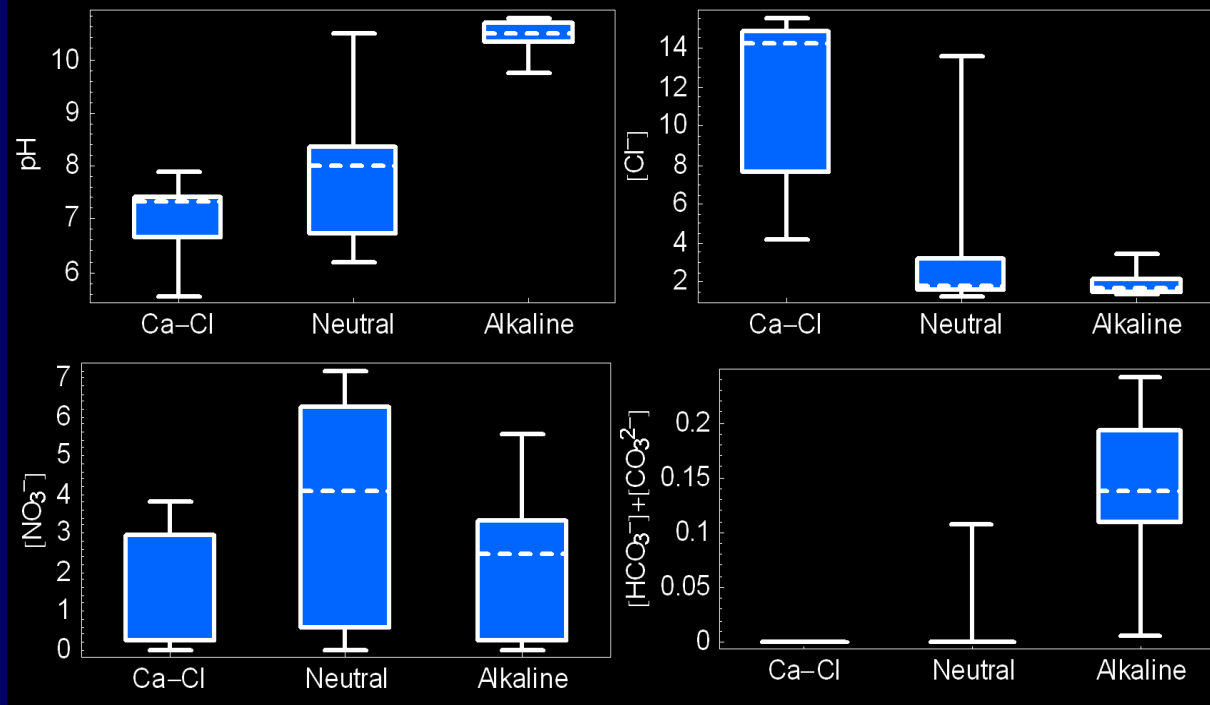
- Initiation criterion for CC and SCC
 - Corrosion potential, E_{corr} , exceeds a critical potential, E_{crit} (specific for each corrosion process)
- $P_T = P_S \times P_R \times P(E_{\text{corr}} > E_{\text{crit}}) \times P_{\text{WF}}$
 - P_T – probability for a waste package (WP) to be a radionuclide source
 - P_S – probability for water to contact a WP
 - P_R – probability of existence of initiation sites (e.g., crevices or stressed regions) on the WP, including availability of concentrated solutions to support corrosion processes
 - $P(E_{\text{corr}} > E_{\text{crit}})$ – probability that E_{corr} exceeds E_{crit}
 - P_{WF} – probability that the waste form is contacted and mobilized by water
- Proposed approach disregards propagation rates, stifling, and arrest of crevice corrosion of cracks
- Only $P(E_{\text{corr}} > E_{\text{crit}})$ is estimated in detail in this study

E_{corr} and E_{crit}

- Corrosion potential computed based on semi-empirical expression derived from electrochemical kinetics laws and experimental data
 - $E_{corr} = f(T, pH, pO_2)$
- Critical potential for LC, E_{crit_CC} , selected as the repassivation potential for CC, E_{rcrev}
 - $E_{rcrev} = f(T, [Cl^-], [NO_3^-], [HCO_3^-], \text{metallurgical condition})$
- Critical potential for SCC, E_{crit_SCC} , determined from slow strain rate tests conducted as function of potential and temperature
 - $E_{crit_SCC} = f(T)$
 - Bicarbonate and chloride ions must be simultaneously present in solution for SCC to occur

Brine Compositions

110 °C [230°F] and 0.44 atm [6.5 psi]



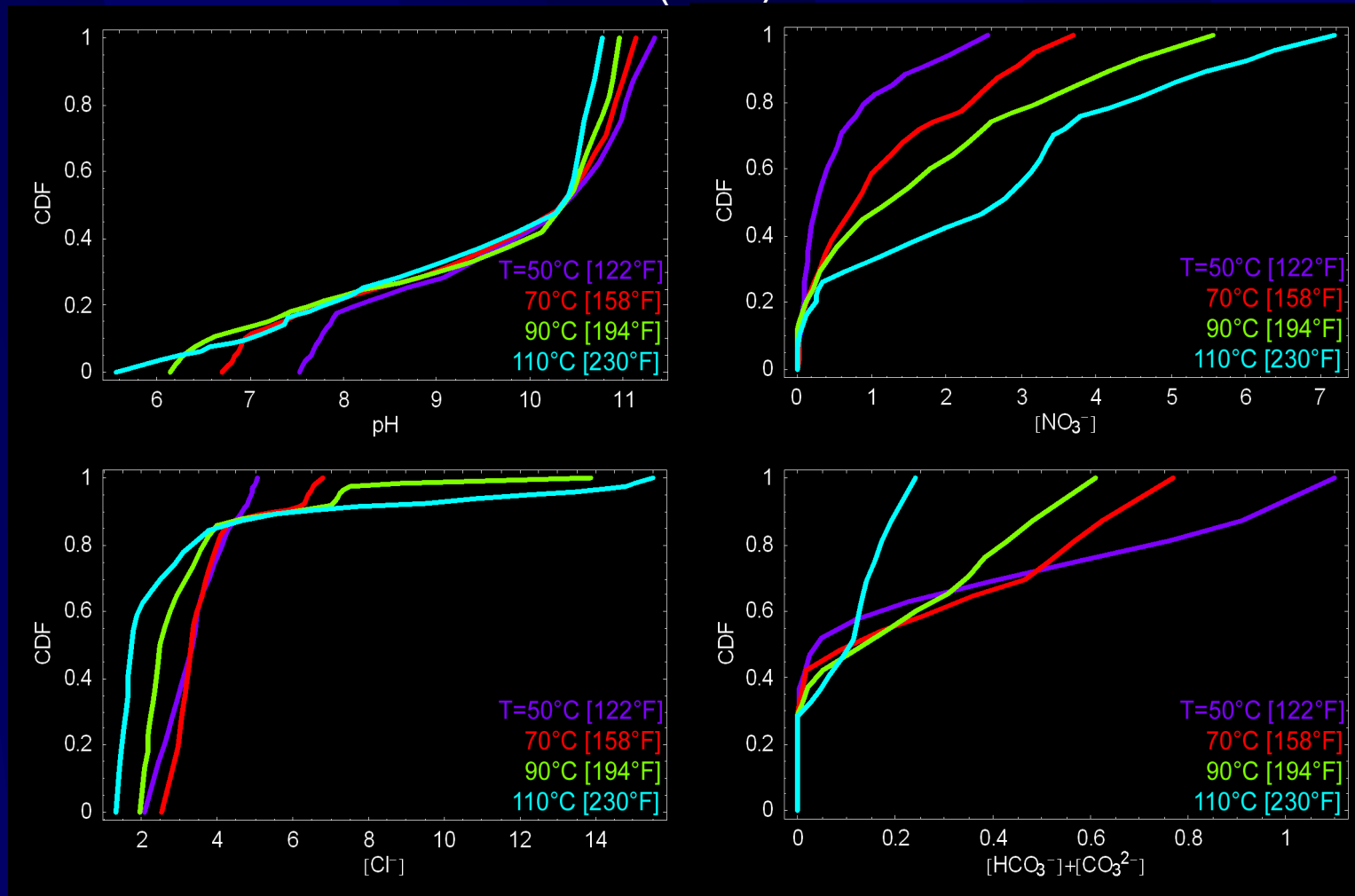
- Thermodynamic simulations of water evaporation using Yucca Mountain porewater compositions as input
- A chemical divide approach was used to classify 156 Yucca Mountain porewaters into 8, 24, and 68 percent calcium chloride-, neutral- and alkaline-type brines, respectively.
- Numerical probability distribution functions derived as well as correlation matrices

Concentration units in mol/L

Calculations repeated for temperatures 50, 70, 90, and 110 °C [122, 158, 194, and 230 °F]

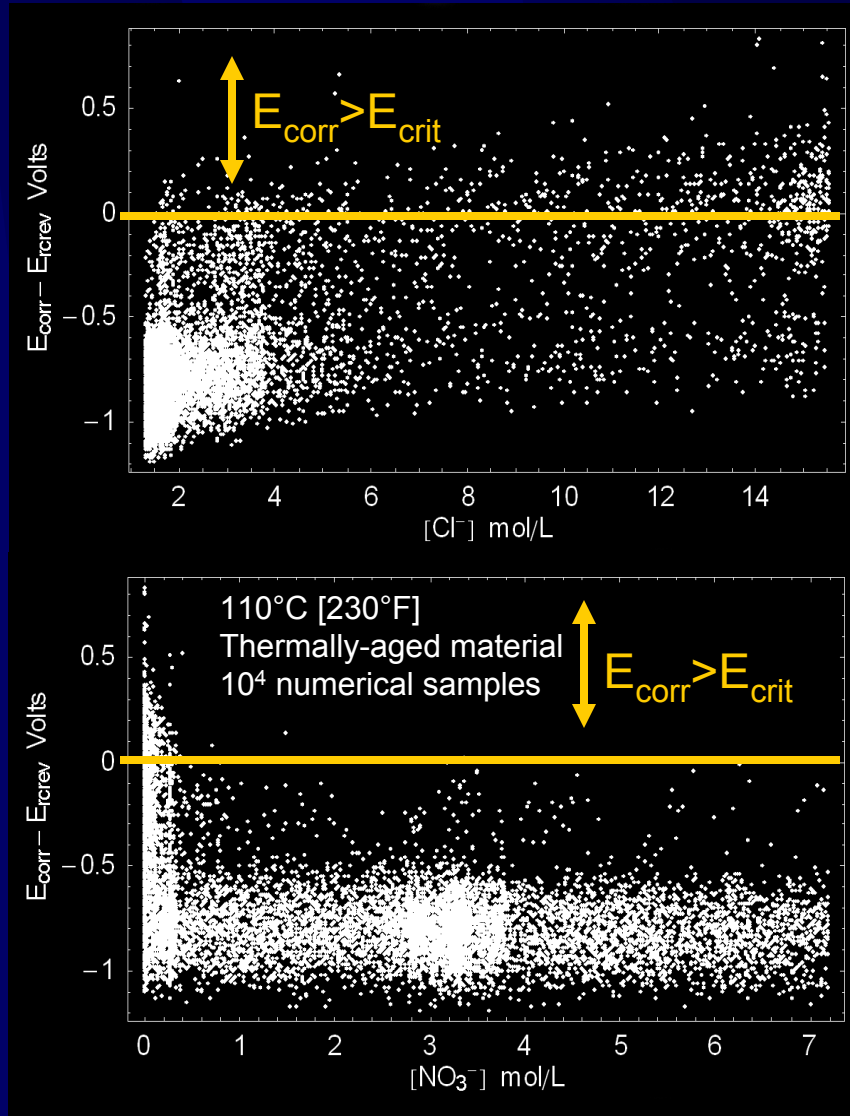
Brine Compositions

Cumulative Distribution Functions (CDF)



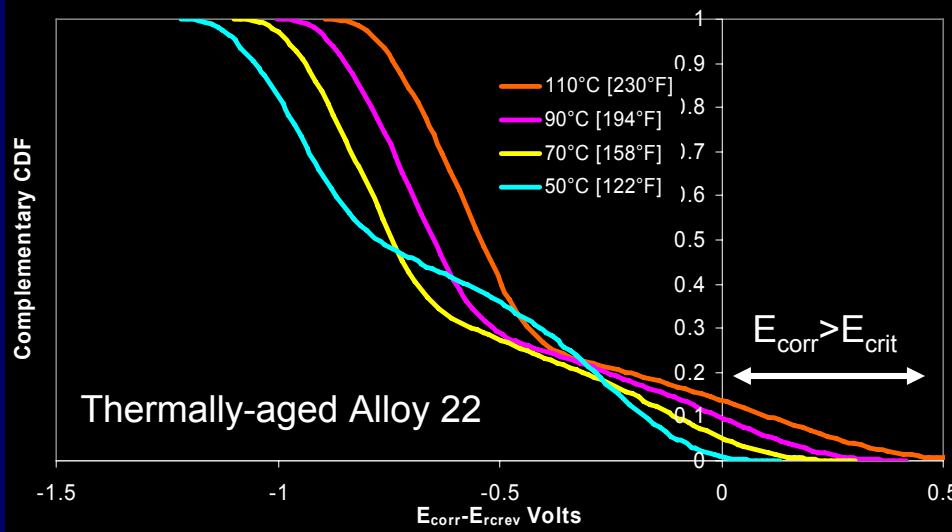
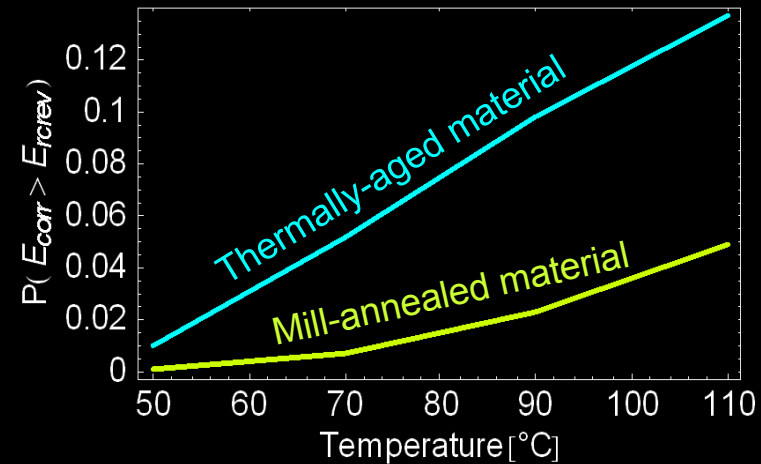
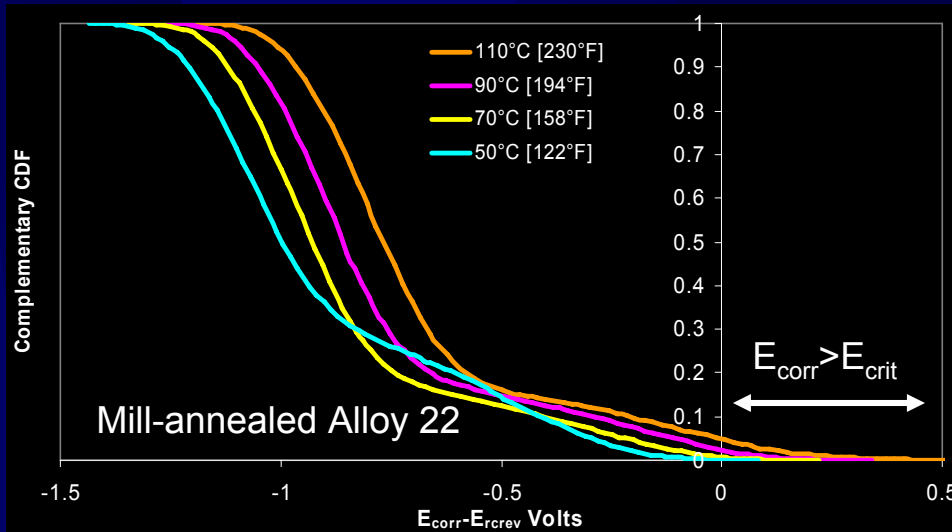
Concentration units in mol/L

Numerical Approach



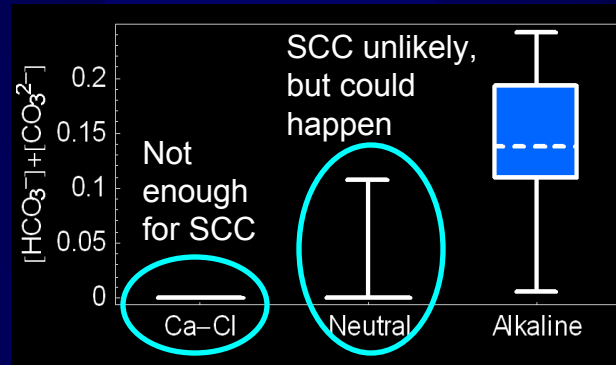
- Construct “feasible” compositions: Sample distribution functions preserving correlations
 - $\{[\text{pH}], [\text{Cl}^-], [\text{NO}_3^-], [\text{HCO}_3^-] + [\text{CO}_3^{2-}], [\text{SO}_4^{2-}]\}$
- Count the number of samples with $E_{\text{corr}} > E_{\text{crit}}$
- The fraction of samples defines $P(E_{\text{corr}} > E_{\text{crit}})$
- Use similar process to evaluate crevice corrosion and stress corrosion cracking

Localized Corrosion Analysis



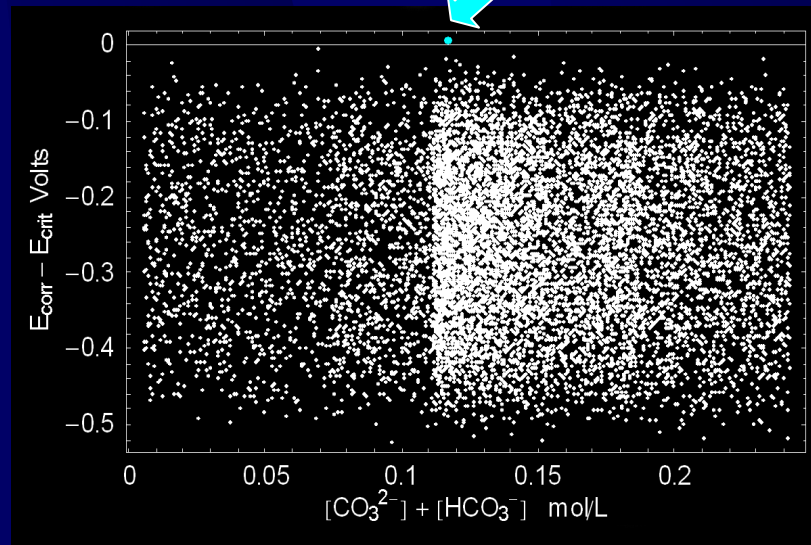
- $P(E_{corr} > E_{crit})$ is of the order of a few to 10 percent for localized corrosion
- Localized corrosion, in the form of CC, appears feasible in a range of temperatures

SCC Analysis



SCC is not feasible in Ca-Cl brines due to the low bicarbonate concentrations

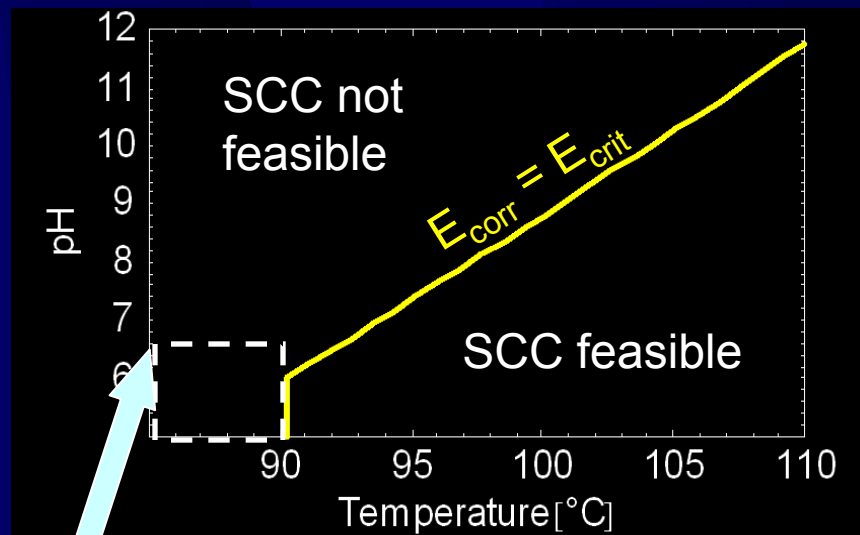
Only point with $E_{corr} > E_{crit}$



- Neutral brines: $P(E_{corr} > E_{crit}) = 4 \times 10^{-5}$
- Alkaline brines: $P(E_{corr} > E_{crit}) = 4 \times 10^{-5}$
- Combined average: $P(E_{corr} > E_{crit}) = 4 \times 10^{-5}$

Alkaline brines, 110 °C [230 °F], 10^4 numerical samples

SCC Analysis



Not enough bicarbonate
concentration due to pH
limitations

- SCC appears not feasible at temperatures below 90°C [194°F]
- Additional experiments and data evaluation are needed to address uncertainty in E_{crit}
- Experiments needed to determine the lowest bicarbonate and chloride concentrations capable of promoting SCC

P_R and P_{WF}

- Currently probabilities can only be assessed via expert opinion
- Opinions on P_R should account for
 - Probability of formation of crevice sites on the waste package (considering welded areas)
 - Probability of development of brines next to crevices
 - Probability of development of tensile stresses of sufficient magnitude to support propagation of SCC
 - Probability of development of brines next to stressed regions
 - Timeframes of interest
- Opinions on P_{WF} should account for
 - Size of regions compromised by CC and SCC (characteristic lengths are usually micron size)
 - Timeframes of interest

Proposed Approach for PA

● $P_T = P_S \times P_R \times P(E_{\text{corr}} > E_{\text{crit}}) \times P_{\text{WF}}$

● Localized corrosion

- P_S – an output of the PA model (probability for water to contact a WP)
- P_R – agreement that $P_R < 1$, but disagreement in value
 - Propose considering only order of magnitude estimates; e.g., 0.1
- $P(E_{\text{corr}} > E_{\text{crit}})$ – an output of the PA model
- P_{WF} – difficult to assign small values due to long timeframes

● Stress corrosion cracking

- Disregard P_S , P_R , and P_{WF}
- Consider value of $P(E_{\text{corr}} > E_{\text{crit}})$ as a recurrence rate for a Poisson distribution
 - $P_n = (\lambda W)^n \exp(-\lambda W)/n!$
 - n = number of waste packages with SCC
 - $\lambda = P(E_{\text{corr}} > E_{\text{crit}}) = 4 \times 10^{-5}$; W = total number of waste packages in the system

Conclusions

- Approach proposed to support total system performance assessments and estimate radionuclide release consequences associated with CC and SSC
- Crevice corrosion
 - $P(E_{\text{corr}} > E_{\text{crit}})$ estimated of the order of a few to 10 percent
 - It is recommended to include representation of LC accounting for uncertainty in water compositions in a PA model
- Stress corrosion cracking
 - $P(E_{\text{corr}} > E_{\text{crit}})$ estimated of the order of 4×10^{-5}
 - It is reasonable to estimate the number of WPs affected by SCC using a Poisson distribution

Acknowledgment

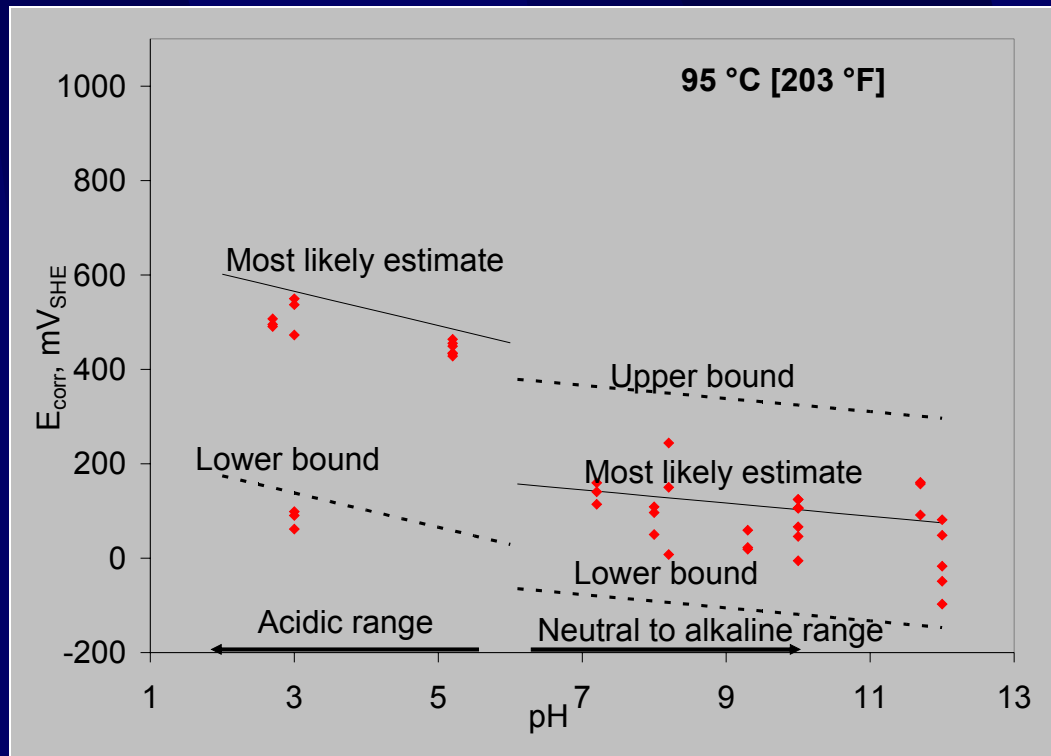
- This work was performed by the CNWRA for the U.S. Nuclear Regulatory Commission (NRC) under Contract No. NRC-02-02-012 on behalf of the NRC Office of Nuclear Material Safety and Safeguards, Division of High-Level Waste Repository Safety.
- This work is an independent product of CNWRA and does not necessarily reflect the view or the regulatory position of the NRC.

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Backup Slides

Corrosion Potential, E_{corr}



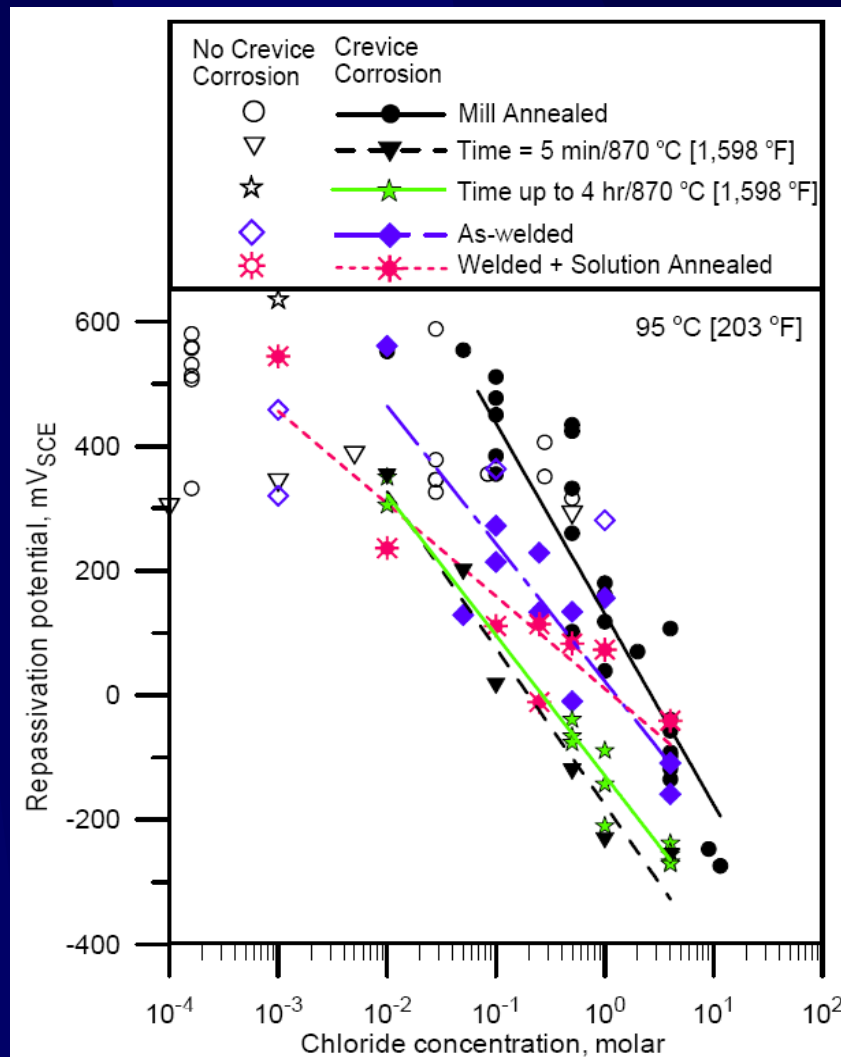
- $E_{corr} = f(T, \text{pH}, \text{pO}_2)$
- E_{corr} is a decreasing function of the temperature
- E_{corr} decreases with increasing pH, with a substantial drop around pH 6
- E_{corr} uncertainty is assumed to be due to uncertainty in anodic current density

$$E_{corr} = \frac{E_a^a - E_a^{ef}}{Z_r \beta_r^{ef} F} - \frac{E_a^a}{Z_r \beta_r^{ef} F} \frac{T}{T_{ref}^a} + \frac{RT}{Z_r \beta_r^{ef} F} \ln \left[\left(\frac{[H^+]}{M} \right)^{n_H} \left(\frac{pO_2}{\text{atm}} \right)^{n_O} \frac{i_r^{ef} C_{O_2}^{bulk}(T)}{i_a^o C_{O_2}^{bulk}(T_{ref}^a)} \right]$$

$$i_a^o \in (5 \times 10^{-9}, 2 \times 10^{-8}) \text{ A/cm}^2 \text{ at } T_{ref}^a = 95^\circ \text{C}$$

D.S. Dunn, O. Pensado, Y.-M. Pan, R.T. Pabalan, L. Yang, X. He, and K.T. Chiang. "Passive and Localized Corrosion of Alloy 22—Modeling and Experiments." CNWRA 2005-02, San Antonio, Texas (2005).

Repassivation Potential, E_{rcrev}



- Thermally aged and welded materials are more susceptible to localized corrosion than mill-annealed material

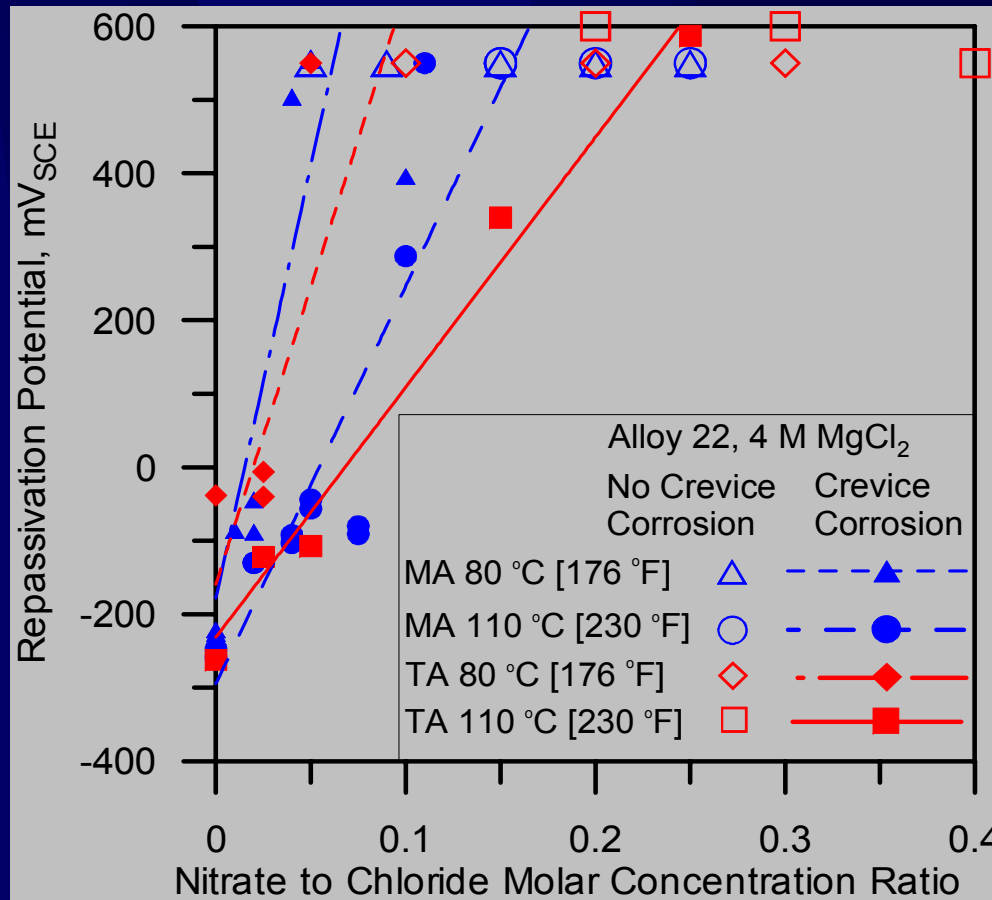
$$E_{rcrev} = E_{rcrev}^o(T) + B(T) \log_{10} [Cl^-]$$

$$E_{rcrev}^o(T) = A_1 + A_2 T$$

$$B(T) = B_1 + B_2 T$$

D.S. Dunn, O. Pensado, Y.-M. Pan, R.T. Pabalan, L. Yang, X. He, and K.T. Chiang. "Passive and Localized Corrosion of Alloy 22—Modeling and Experiments." CNWRA 2005-02, San Antonio, Texas (2005).

Effect of Inhibitors



- Nitrate is an effective localized corrosion inhibitor
- Nitrate effect modeled as an increase in E_{rcrev} as a function of $[\text{inhibitor}]/[\text{Cl}^-]$
- Inhibitors (carbonate-bicarbonate, nitrate, and sulfate) considered assuming independent additive effects on E_{rcrev}

$$\Delta E_{rcrev} = 800 \text{ mV} \frac{\min(r, r_n)}{r_n}$$

$$r = \frac{[\text{NO}_3^-]}{[\text{Cl}^-]} + \frac{r_n}{r_s} \frac{[\text{SO}_4^{2-}]}{[\text{Cl}^-]} + \frac{r_n}{r_c} \frac{[\text{CO}_3^{2-}] + [\text{HCO}_3^-]}{[\text{Cl}^-]}$$

D.S. Dunn, O. Pensado, Y.-M. Pan, R.T. Pabalan, L. Yang, X. He, and K.T. Chiang. "Passive and Localized Corrosion of Alloy 22—Modeling and Experiments." CNWRA 2005-02, San Antonio, Texas (2005).

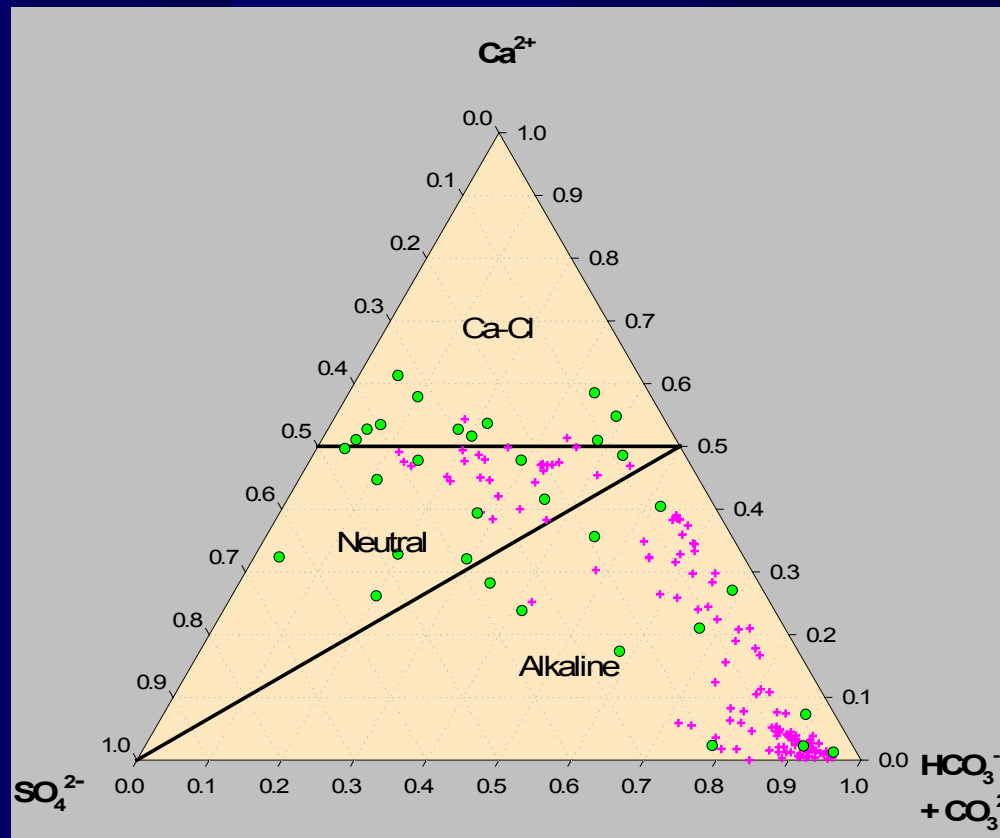
Repassivation Potential, E_{rcrev}

	Mill-annealed	Thermally-aged
A_1 [mV _{SHE}]	(1025, 1336.5) Assumed symmetric triangular distribution	(991.2, 1091.2) Assumed symmetric triangular distribution
A_2 [mV/°C]	-9.35	-10
B_1 [mV]	-752	-584.2
B_2 [mV/°C]	5.2	3.7
r_n	0.1	0.3
r_c	0.2	0.2
r_s	0.5	0.5

D.S. Dunn, O. Pensado, Y.-M. Pan, R.T. Pabalan, L. Yang, X. He, and K.T. Chiang. "Passive and Localized Corrosion of Alloy 22—Modeling and Experiments." CNWRA 2005-02, San Antonio, Texas (2005)

Dunn, D.S., O. Pensado, Y.-M Pan, L.T. Yang, and X. He. "Modeling Corrosion Processes for Alloy 22 Waste Packages." Scientific Basis for Nuclear Waste Management XXIX. P. Van Isheghem, Editor. Mater. Warrendale, Pennsylvania: Res. Soc. Symp. Proc. 932, pp. 853-860 (2006)

Thermodynamic Modeling



- Chemistry data (+) on Yucca Mountain (YM) unsaturated zone porewaters published by USGS (Yang et al., 1996, 1998, 2003)
- Data on selected samples (●) used as input
 - Seepage water assumed similar to ambient YM porewaters
 - Neglected interactions with natural and in-drift engineered materials
- Supplemented by chemical divide approach
 - Three brine types: calcium-chloride, neutral, and alkaline

D.S. Dunn, O. Pensado, Y.-M. Pan, R.T. Pabalan, L. Yang, X. He, and K.T. Chiang. "Passive and Localized Corrosion of Alloy 22—Modeling and Experiments." CNWRA 2005-02, San Antonio, Texas (2005).