



Crystal River Nuclear Plant
Docket No. 50-302
Operating License No. DPR-72

Ref: 10 CFR 50.90

March 30, 2007
3F0307-11

U.S. Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, DC 20555-0001

Subject: Crystal River Unit 3 – License Amendment Request #264, Revision 2:
Application to Modify Improved Technical Specifications Regarding Steam
Generator Tube Integrity (TAC No. MD2054) – Administrative Correction

Reference: Crystal River Unit 3 to NRC Letter, 3F0307-07, dated March 14, 2007, “Crystal
River Unit 3 – License Amendment Request #264, Revision 2: Application to
Modify Improved Technical Specifications Regarding Steam Generator Tube
Integrity and Response to Request for Additional Information (TAC No.
MD2054)”

Dear Sir:

By letter dated March 14, 2007, Florida Power Corporation (FPC), doing business as Progress Energy Florida, Inc., submitted the referenced License Amendment Request (LAR) to the Nuclear Regulatory Commission (NRC). This LAR is requesting a modification to the Crystal River Unit 3 (CR-3) Improved Technical Specifications (ITS) regarding steam generator tube integrity.

During a review of the LAR, after it had been submitted to the NRC, an incorrect page number in the footer was discovered in both the mark-up and revision bar sections. The error was discovered on the page numbered 5.0-18. The correct footer for this page should be 5.0-17A (existing page number).

In accordance with the provisions of 10 CFR 50.90, FPC hereby provides an administrative correction for the proposed Page 5.0-18, only.

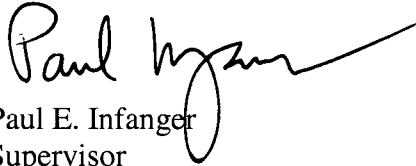
Attachment A provides the proposed marked-up ITS page to show the proposed change, and Attachment B provides those same changes presented more formally with revision bars. The footer in both attachments has been corrected to reflect that the page number should be 5.0-17A.

This submittal is purely administrative in nature and does not impact the No Significant Hazards Consideration Determination made for LAR #264.

This letter establishes no new regulatory commitments.

If you have any questions regarding this submittal, please contact me at (352) 563-4796.

Sincerely,



Paul E. Infanger
Supervisor
Licensing & Regulatory Programs

PEI/ff

Attachments:

- A. Proposed Improved Technical Specification Changes (Mark-up)
- B. Proposed Improved Technical Specification Changes (Revision Bar Format)

xc: NRR Project Manager
Regional Administrator, Region II
Senior Resident Inspector

PROGRESS ENERGY FLORIDA, INC.

CRYSTAL RIVER UNIT 3

DOCKET NUMBER 50-302 / LICENSE NUMBER DPR-72

LICENSE AMENDMENT REQUEST #264, REVISION 2

**Application to Modify Improved Technical Specifications
Regarding Steam Generator Tube Integrity
Administrative Correction**

ATTACHMENT A

Proposed Improved Technical Specification Changes (Mark-up)

~~Strikeout text~~ indicates deleted text.
Highlighted text indicates added text.

PROGRESS ENERGY FLORIDA, INC.

CRYSTAL RIVER UNIT 3

DOCKET NUMBER 50-302 / LICENSE NUMBER DPR-72

LICENSE AMENDMENT REQUEST #264, REVISION 2

**Application to Modify Improved Technical Specifications
Regarding Steam Generator Tube Integrity
Administrative Correction**

ATTACHMENT B

**Proposed Improved Technical Specification Changes
(Revision Bar Format)**

5.6 Procedures, Programs and Manuals

5.6.2.10 OTSG Program (continued)

- e. Provisions for monitoring operational primary to secondary LEAKAGE.
- f. Provisions for OTSG tube repair methods. Steam generator tube repair methods shall provide the means to reestablish the RCS pressure boundary integrity of OTSG tubes without removing the tube from service. For the purposes of these Specifications, tube plugging is not a repair. All acceptable tube repair methods are listed below.
 - 1. Sleeve installation in accordance with the B&W process (or method) described in report BAW-2120P. No more than five thousand sleeves may be installed in each OTSG.
 - 2. Installation of repair rolls in the upper and lower tubesheets in accordance with BAW-2303P, Revision 4. The repair process (single, overlapping, or multiple roll) may be performed in each tube. The repair roll area will be examined using eddy-current methods following installation. The repair roll must be free of flaws for the repair to be considered acceptable. If the repair roll is unacceptable, the tube must be repaired or plugged.