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April 2, 2007

U. S. Nuclear Regulatory Commission
Washington, DC 20555-0001
Attention: Document Control Desk

Subject: Duke Power Company LLC d/b/a Duke Energy Carolinas, LLC
Oconee Nuclear Station, Units 1, 2, and 3
Docket Nos. 50-269, 50-270, 50-287
McGuire Nuclear Station, Units 1 and 2
Docket Nos. 50-369, 50-370
Catawba Nuclear Station, Units 1 and 2
Docket Nos. 50-413, 50-414
Decommissioning Financial Assurance Reports

Enclosed are the required Decommissioning Financial Assurance reports pursuant to 10 CFR 50.75(f)(1) for Oconee, McGuire, and Catawba Nuclear Stations. The report contains the following information for each nuclear plant:

- (1) Amount of decommissioning funds estimated to be required pursuant to 10 CFR 50.75 (b) and (c).
- (2) Amount accumulated to the end of the calendar year preceding the date of the report.
- (3) Schedule of annual amounts remaining to be collected.
- (4) Assumptions used regarding rates of escalation in decommissioning costs, rates of earnings on decommissioning funds, and rates of other factors used in funding projections.
- (5) Contracts upon which the licensee is relying pursuant to paragraph 10 CFR 50.75 (e)(1)(v).
- (6) Modifications occurring to a licensee's current method of providing financial assurance since the last submitted report.
- (7) Material changes to trust agreements.

The adjustment factors used in Item 1 for the calculation in 10 CFR 50.75 (c)(2) are determined using the December 2006 indices from the U.S. Department of Labor, Bureau of Labor Statistics for labor, energy, and fuel and NUREG-1307, Revision 12, for burial. If there are any questions concerning this information, please contact Carl Council at (704) 382-7387.

No regulatory commitments are included in this correspondence.

Very truly yours,

Dhiaa M. Jamil

Attachments

A001

xc: (w/attachments)

W. D. Travers, Regional Administrator
U. S. Nuclear Regulatory Commission
Region II
Sam Nunn Atlanta Federal Center
61 Forsyth St., SW, Suite 23T85
Atlanta, GA 30303-8931

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D. W. Rich, NRC Senior Resident Inspector
Oconee Nuclear Station

J. B. Brady, NRC Senior Resident Inspector
McGuire Nuclear Station

A. T. Sabisch, NRC Senior Resident Inspector
Catawba Nuclear Station

NRC Decommissioning Funding Status Report
 Report Date March 31, 2007
 Duke Power Company
 Oconee Nuclear Station
 100% Ownership
 Unit #1

**Oconee
Unit 1**

1. The minimum decommissioning fund estimate, pursuant to 10 CFR 50.75 (b) and (c).	\$ 338,051,578		
2. The amount accumulated at the end of the calendar year preceding the date of the report for items included in 10 CFR 50.75 (b) and (c). (Alternatively, the total amount accumulated at the end of the calendar year preceding the date of the report can be reported here if the cover letter transmitting the report provides the total estimate and indicates what portion of that estimate is for items not included in 10 CFR 50.75 (b) and (c)).	\$ 121,977,653	<u>Qualified</u>	<u>Non Qualified</u> \$ 113,988,985
3. A schedule of the annual amounts remaining to be collected; for items in 10 CFR 50.75 (b) and (c). (Alternatively, the annual amounts remaining to be collected can include items beyond those required in 10 CFR 50.75 (b) and (c) if the cover letter transmitting the report provides a total cost estimate and indicates what portion of that estimate is for items that are not included in 10 CFR 50.75 (b) and (c). * Annual amounts are based on the likelihood that units will be shut down five years prior to the license expiration date.	<u>Year</u>	<u>Qualified</u>	<u>Non Qualified</u>
	2007 \$	3,214,857	\$ 3,405,374
	2008 \$	3,214,857	\$ 3,405,374
	2009 \$	3,214,857	\$ 3,405,374
	2010 \$	3,214,857	\$ 3,405,374
	2011 \$	3,214,857	\$ 3,405,374
	2012 \$	3,214,857	\$ 3,405,374
	2013 \$	3,214,857	\$ 3,405,374
	2014 \$	3,214,857	\$ 3,405,374
	2015 \$	3,214,857	\$ 3,405,374
	2016 \$	3,214,857	\$ 3,405,374
	2017 \$	3,214,857	\$ 3,405,374
	2018 \$	3,214,857	\$ 3,405,374
	2019 \$	3,214,857	\$ 3,405,374
	2020 \$	3,214,857	\$ 3,405,374
	2021 \$	3,214,857	\$ 3,405,374
	2022 \$	3,214,857	\$ 3,405,374
	2023 \$	3,214,857	\$ 3,405,374
	2024 \$	3,214,857	\$ 3,405,374
	2025 \$	3,214,857	\$ 3,405,374
	2026 \$	3,214,857	\$ 3,405,374
	2027 \$	3,214,857	\$ 3,405,374
	2028 \$	3,214,857	\$ 3,405,374
	\$	70,726,851	\$ 74,918,228
4. The assumptions used regarding escalation in decommissioning cost, rates of earnings on decommissioning funds, and rates of other factors used in funding projections;		inflation - 4%	qualified rate of return - 5%
		non-qualified rate of return - 4.5%	
5. Any contracts upon which the licensee is relying pursuant to 10 CFR 50.75(e)(1)(v).	N/A		
6. Any modifications to a licensee's current method providing financial assurance occurring since the last submitted report.	N/A		
7. Any material changes to trust agreements.			

The asset allocation policies of the Trusts were changed to reflect a combined asset allocation between the trusts. Prior to this change each trust had its own asset allocation policy. The change is as follows:

Prior to the policy change:

<u>Asset Class</u>	<u>Qualified Trust Target Allocation</u>	<u>Non-Qualified Trust Target Allocation</u>
US Equity	45%	45%
Non-US Equity	20%	20%
Fixed Income	34%	30%
Cash	1%	5%

Following the policy change:

<u>Asset Class</u>	<u>Combined Qualified and Non-Qualified Trusts Target Allocation</u>
US Equity	45%
Non-US Equity	20%
Fixed Income	33%
Cash	2%

An amendment to the investment management agreement with Blackrock Financial Management was executed April 27, 2006, to be effective June 1, 2006, which changed the manager guidelines from a Treasury targeted portfolio to a broader Lehman Brothers Aggregate Index portfolio.

NRC Decommissioning Funding Status Report
 Report Date March 31, 2007
 Duke Power Company
 Oconee Nuclear Station
 100% Ownership
 Unit #2

Oconee
Unit 2

1. The minimum decommissioning fund estimate, pursuant to 10 CFR 50.75 (b) and (c). \$ 338,051,578
2. The amount accumulated at the end of the calendar year preceding the date of the report for items included in 10 CFR 50.75 (b) and (c). (Alternatively, the total amount accumulated at the end of the calendar year preceding the date of the report can be reported here if the cover letter transmitting the report provides the total estimate and indicates what portion of that estimate is for items not included in 10 CFR 50.75 (b) and (c)).
- | | <u>Qualified</u> | | <u>Non Qualified</u> |
|--|------------------|----|----------------------|
| | \$ 131,284,100 | \$ | 116,954,088 |
3. A schedule of the annual amounts remaining to be collected; for items in 10 CFR 50.75 (b) and (c). (Alternatively, the annual amounts remaining to be collected can include items beyond those required in 10 CFR 50.75 (b) and (c) if the cover letter transmitting the report provides a total cost estimate and indicates what portion of that estimate is for items that are not included in 10 CFR 50.75 (b) and (c).)
- | | <u>Year</u> | | <u>Qualified</u> | | <u>Non Qualified</u> |
|--|-------------|----|------------------|----|----------------------|
| | 2007 | \$ | 3,619,840 | \$ | 2,372,676 |
| | 2008 | \$ | 3,619,840 | \$ | 2,372,676 |
| | 2009 | \$ | 3,619,840 | \$ | 2,372,676 |
| | 2010 | \$ | 3,619,840 | \$ | 2,372,676 |
| | 2011 | \$ | 3,619,840 | \$ | 2,372,676 |
| | 2012 | \$ | 3,619,840 | \$ | 2,372,676 |
| | 2013 | \$ | 3,619,840 | \$ | 2,372,676 |
| | 2014 | \$ | 3,619,840 | \$ | 2,372,676 |
| | 2015 | \$ | 3,619,840 | \$ | 2,372,676 |
| | 2016 | \$ | 3,619,840 | \$ | 2,372,676 |
| | 2017 | \$ | 3,619,840 | \$ | 2,372,676 |
| | 2018 | \$ | 3,619,840 | \$ | 2,372,676 |
| | 2019 | \$ | 3,619,840 | \$ | 2,372,676 |
| | 2020 | \$ | 3,619,840 | \$ | 2,372,676 |
| | 2021 | \$ | 3,619,840 | \$ | 2,372,676 |
| | 2022 | \$ | 3,619,840 | \$ | 2,372,676 |
| | 2023 | \$ | 3,619,840 | \$ | 2,372,676 |
| | 2024 | \$ | 3,619,840 | \$ | 2,372,676 |
| | 2025 | \$ | 3,619,840 | \$ | 2,372,676 |
| | 2026 | \$ | 3,619,840 | \$ | 2,372,676 |
| | 2027 | \$ | 3,619,840 | \$ | 2,372,676 |
| | 2028 | \$ | 3,619,840 | \$ | 2,372,676 |
| | | \$ | 79,636,481 | \$ | 52,198,879 |
- * Annual amounts are based on the likelihood that units will be shut down five years prior to the license expiration date.
4. The assumptions used regarding escalation in decommissioning cost, rates of earnings on decommissioning funds, and rates of other factors used in funding projections; inflation - 4%
qualified rate of return - 5%
non-qualified rate of return - 4.5%
5. Any contracts upon which the licensee is relying pursuant to 10 CFR 50.75(e)(1)(v). N/A
6. Any modifications to a licensee's current method providing financial assurance occurring since the last submitted report. N/A
7. Any material changes to trust agreements.

The asset allocation policies of the Trusts were changed to reflect a combined asset allocation between the trusts. Prior to this change each trust had its own asset allocation policy. The change is as follows:
 Prior to the policy change:

<u>Asset Class</u>	<u>Qualified Trust Target Allocation</u>	<u>Non-Qualified Trust Target Allocation</u>
US Equity	45%	45%
Non-US Equity	20%	20%
Fixed Income	34%	30%
Cash	1%	5%

Following the policy change:

<u>Asset Class</u>	<u>Combined Qualified and Non-Qualified Trusts Target Allocation</u>
US Equity	45%
Non-US Equity	20%
Fixed Income	33%
Cash	2%

An amendment to the investment management agreement with Blackrock Financial Management was executed April 27, 2006, to be effective June 1, 2006, which changed the manager guidelines from a Treasury targeted portfolio to a broader Lehman Brothers Aggregate Index portfolio.

NRC Decommissioning Funding Status Report
 Report Date March 31, 2007
 Duke Power Company
 Oconee Nuclear Station
 100% Ownership
 Unit #3

Oconee
Unit 3

1. The minimum decommissioning fund estimate, pursuant to 10 CFR 50.75 (b) and (c). \$ 338,051,578
2. The amount accumulated at the end of the calendar year preceding the date of the report for items included in 10 CFR 50.75 (b) and (c). (Alternatively, the total amount accumulated at the end of the calendar year preceding the date of the report can be reported here if the cover letter transmitting the report provides the total estimate and indicates what portion of that estimate is for items not included in 10 CFR 50.75 (b) and (c)).
- | | <u>Qualified</u> | <u>Non Qualified</u> |
|--|------------------|----------------------|
| | \$ 173,622,047 | \$ 119,786,511 |
3. A schedule of the annual amounts remaining to be collected; for items in 10 CFR 50.75 (b) and (c). (Alternatively, the annual amounts remaining to be collected can include items beyond those required in 10 CFR 50.75 (b) and (c) if the cover letter transmitting the report provides a total cost estimate and indicates what portion of that estimate is for items that are not included in 10 CFR 50.75 (b) and (c).)
- | | <u>Year</u> | <u>Qualified</u> | <u>Non Qualified</u> |
|--|-------------|------------------|----------------------|
| | 2007 | \$ 5,096,412 | \$ 3,865,261 |
| | 2008 | \$ 5,096,412 | \$ 3,865,261 |
| | 2009 | \$ 5,096,412 | \$ 3,865,261 |
| | 2010 | \$ 5,096,412 | \$ 3,865,261 |
| | 2011 | \$ 5,096,412 | \$ 3,865,261 |
| | 2012 | \$ 5,096,412 | \$ 3,865,261 |
| | 2013 | \$ 5,096,412 | \$ 3,865,261 |
| | 2014 | \$ 5,096,412 | \$ 3,865,261 |
| | 2015 | \$ 5,096,412 | \$ 3,865,261 |
| | 2016 | \$ 5,096,412 | \$ 3,865,261 |
| | 2017 | \$ 5,096,412 | \$ 3,865,261 |
| | 2018 | \$ 5,096,412 | \$ 3,865,261 |
| | 2019 | \$ 5,096,412 | \$ 3,865,261 |
| | 2020 | \$ 5,096,412 | \$ 3,865,261 |
| | 2021 | \$ 5,096,412 | \$ 3,865,261 |
| | 2022 | \$ 5,096,412 | \$ 3,865,261 |
| | 2023 | \$ 5,096,412 | \$ 3,865,261 |
| | 2024 | \$ 5,096,412 | \$ 3,865,261 |
| | 2025 | \$ 5,096,412 | \$ 3,865,261 |
| | 2026 | \$ 5,096,412 | \$ 3,865,261 |
| | 2027 | \$ 5,096,412 | \$ 3,865,261 |
| | 2028 | \$ 5,096,412 | \$ 3,865,261 |
| | 2029 | \$ 5,096,412 | \$ 3,865,261 |
| | | \$ 117,217,470 | \$ 88,901,009 |
- * Annual amounts are based on the likelihood that units will be shut down five years prior to the license expiration date.
4. The assumptions used regarding escalation in decommissioning cost, rates of earnings on decommissioning funds, and rates of other factors used in funding projections; inflation - 4%
qualified rate of return - 5%
non-qualified rate of return - 4.5%
5. Any contracts upon which the licensee is relying pursuant to 10 CFR 50.75(e)(1)(v). N/A
6. Any modifications to a licensee's current method providing financial assurance occurring since the last submitted report. N/A
7. Any material changes to trust agreements.

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 Prior to the policy change:

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Non-US Equity	20%	20%
Fixed Income	34%	30%
Cash	1%	5%

Following the policy change:

<u>Asset Class</u>	<u>Combined Qualified and Non-Qualified Trusts Target Allocation</u>
US Equity	45%
Non-US Equity	20%
Fixed Income	33%
Cash	2%

An amendment to the investment management agreement with Blackrock Financial Management was executed April 27, 2006, to be effective June 1, 2006, which changed the manager guidelines from a Treasury targeted portfolio to a broader Lehman Brothers Aggregate Index portfolio.

NRC Decommissioning Funding Status Report
 Report Date March 31, 2007
 Duke Power Company
 McGuire Nuclear Station
 100% Ownership
 Unit #1

McGuire
Unit 1

1. The minimum decommissioning fund estimate, pursuant to 10 CFR 50.75 (b) and (c).	\$ 365,605,800				
2. The amount accumulated at the end of the calendar year preceding the date of the report for items included in 10 CFR 50.75 (b) and (c). (Alternatively, the total amount accumulated at the end of the calendar year preceding the date of the report can be reported here if the cover letter transmitting the report provides the total estimate and indicates what portion of that estimate is for items not included in 10 CFR 50.75 (b) and (c)).	<table border="0" style="margin-left: auto;"> <tr> <td style="text-align: center;"><u>Qualified</u></td> <td style="text-align: center;"><u>Non Qualified</u></td> </tr> <tr> <td style="text-align: right;">\$ 184,340,685</td> <td style="text-align: right;">\$ 62,063,925</td> </tr> </table>	<u>Qualified</u>	<u>Non Qualified</u>	\$ 184,340,685	\$ 62,063,925
<u>Qualified</u>	<u>Non Qualified</u>				
\$ 184,340,685	\$ 62,063,925				

3. A schedule of the annual amounts remaining to be collected; for items in 10 CFR 50.75 (b) and (c). (Alternatively, the annual amounts remaining to be collected can include items beyond those required in 10 CFR 50.75 (b) and (c) if the cover letter transmitting the report provides a total cost estimate and indicates what portion of that estimate is for items that are not included in 10 CFR 50.75 (b) and (c)).	<table border="0"> <tr> <th style="text-align: left;"><u>Year</u></th> <th style="text-align: center;"><u>Qualified</u></th> <th style="text-align: center;"><u>Non Qualified</u></th> </tr> </table>	<u>Year</u>	<u>Qualified</u>	<u>Non Qualified</u>																																																																																										
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* Annual amounts are based on the likelihood that units will be shut down five years prior to the license expiration date.

4. The assumptions used regarding escalation in decommissioning cost, rates of earnings on decommissioning funds, and rates of other factors used in funding projections;	inflation - 4% qualified rate of return - 5% non-qualified rate of return - 4.5%
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5. Any contracts upon which the licensee is relying pursuant to 10 CFR 50.75(e)(1)(v).	N/A
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6. Any modifications to a licensee's current method providing financial assurance occurring since the last submitted report.	N/A
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7. Any material changes to trust agreements.

The asset allocation policies of the Trusts were changed to reflect a combined asset allocation between the trusts. Prior to this change each trust had its own asset allocation policy. The change is as follows:
 Prior to the policy change:

<u>Asset Class</u>	<u>Qualified Trust Target Allocation</u>	<u>Non-Qualified Trust Target Allocation</u>
US Equity	45%	45%
Non-US Equity	20%	20%
Fixed Income	34%	30%
Cash	1%	5%

Following the policy change:

<u>Asset Class</u>	<u>Combined Qualified and Non-Qualified Trusts Target Allocation</u>
US Equity	45%
Non-US Equity	20%
Fixed Income	33%
Cash	2%

An amendment to the investment management agreement with Blackrock Financial Management was executed April 27, 2006, to be effective June 1, 2006, which changed the manager guidelines from a Treasury targeted portfolio to a broader Lehman Brothers Aggregate Index portfolio.

NRC Decommissioning Funding Status Report
 Report Date March 31, 2007
 Duke Power Company
 McGuire Nuclear Station
 100% Ownership
 Unit #2

McGuire
Unit 2

1. The minimum decommissioning fund estimate, pursuant to 10 CFR 50.75 (b) and (c).	\$ 365,605,800				
2. The amount accumulated at the end of the calendar year preceding the date of the report for items included in 10 CFR 50.75 (b) and (c). (Alternatively, the total amount accumulated at the end of the calendar year preceding the date of the report can be reported here if the cover letter transmitting the report provides the total estimate and indicates what portion of that estimate is for items not included in 10 CFR 50.75 (b) and (c)).	<table border="0" style="margin-left: auto;"> <tr> <td style="text-align: center;"><u>Qualified</u></td> <td style="text-align: center;"><u>Non Qualified</u></td> </tr> <tr> <td style="text-align: right;">\$ 212,719,092</td> <td style="text-align: right;">\$ 34,072,808</td> </tr> </table>	<u>Qualified</u>	<u>Non Qualified</u>	\$ 212,719,092	\$ 34,072,808
<u>Qualified</u>	<u>Non Qualified</u>				
\$ 212,719,092	\$ 34,072,808				

3. A schedule of the annual amounts remaining to be collected; for items in 10 CFR 50.75 (b) and (c). (Alternatively, the annual amounts remaining to be collected can include items beyond those required in 10 CFR 50.75 (b) and (c) if the cover letter transmitting the report provides a total cost estimate and indicates what portion of that estimate is for items that are not included in 10 CFR 50.75 (b) and (c).	<table border="0"> <tr> <td style="text-align: center;"><u>Year</u></td> <td style="text-align: center;"><u>Qualified</u></td> <td style="text-align: center;"><u>Non Qualified</u></td> </tr> </table>	<u>Year</u>	<u>Qualified</u>	<u>Non Qualified</u>																																																																																																
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	<table border="0"> <tr><td>2007</td><td>\$ 11,617,078</td><td>\$ 196,161</td></tr> <tr><td>2008</td><td>\$ 11,617,078</td><td>\$ 196,161</td></tr> <tr><td>2009</td><td>\$ 11,617,078</td><td>\$ 196,161</td></tr> <tr><td>2010</td><td>\$ 11,617,078</td><td>\$ 196,161</td></tr> <tr><td>2011</td><td>\$ 11,617,078</td><td>\$ 196,161</td></tr> <tr><td>2012</td><td>\$ 11,617,078</td><td>\$ 196,161</td></tr> <tr><td>2013</td><td>\$ 11,617,078</td><td>\$ 196,161</td></tr> <tr><td>2014</td><td>\$ 11,617,078</td><td>\$ 196,161</td></tr> <tr><td>2015</td><td>\$ 11,617,078</td><td>\$ 196,161</td></tr> <tr><td>2016</td><td>\$ 11,617,078</td><td>\$ 196,161</td></tr> <tr><td>2017</td><td>\$ 11,617,078</td><td>\$ 196,161</td></tr> <tr><td>2018</td><td>\$ 11,617,078</td><td>\$ 196,161</td></tr> <tr><td>2019</td><td>\$ 11,617,078</td><td>\$ 196,161</td></tr> <tr><td>2020</td><td>\$ 11,617,078</td><td>\$ 196,161</td></tr> <tr><td>2021</td><td>\$ 11,617,078</td><td>\$ 196,161</td></tr> <tr><td>2022</td><td>\$ 11,617,078</td><td>\$ 196,161</td></tr> <tr><td>2023</td><td>\$ 11,617,078</td><td>\$ 196,161</td></tr> <tr><td>2024</td><td>\$ 11,617,078</td><td>\$ 196,161</td></tr> <tr><td>2025</td><td>\$ 11,617,078</td><td>\$ 196,161</td></tr> <tr><td>2026</td><td>\$ 11,617,078</td><td>\$ 196,161</td></tr> <tr><td>2027</td><td>\$ 11,617,078</td><td>\$ 196,161</td></tr> <tr><td>2028</td><td>\$ 11,617,078</td><td>\$ 196,161</td></tr> <tr><td>2029</td><td>\$ 11,617,078</td><td>\$ 196,161</td></tr> <tr><td>2030</td><td>\$ 11,617,078</td><td>\$ 196,161</td></tr> <tr><td>2031</td><td>\$ 11,617,078</td><td>\$ 196,161</td></tr> <tr><td>2032</td><td>\$ 11,617,078</td><td>\$ 196,161</td></tr> <tr><td>2033</td><td>\$ 11,617,078</td><td>\$ 196,161</td></tr> <tr><td>2034</td><td>\$ 11,617,078</td><td>\$ 196,161</td></tr> <tr><td>2035</td><td>\$ 11,617,078</td><td>\$ 196,161</td></tr> <tr><td>2036</td><td>\$ 11,617,078</td><td>\$ 196,161</td></tr> <tr><td>2037</td><td>\$ 11,617,078</td><td>\$ 196,161</td></tr> <tr><td>2038</td><td>\$ 11,617,078</td><td>\$ 196,161</td></tr> <tr><td></td><td style="text-align: right;">\$ 371,746,501</td><td style="text-align: right;">\$ 6,277,145</td></tr> </table>	2007	\$ 11,617,078	\$ 196,161	2008	\$ 11,617,078	\$ 196,161	2009	\$ 11,617,078	\$ 196,161	2010	\$ 11,617,078	\$ 196,161	2011	\$ 11,617,078	\$ 196,161	2012	\$ 11,617,078	\$ 196,161	2013	\$ 11,617,078	\$ 196,161	2014	\$ 11,617,078	\$ 196,161	2015	\$ 11,617,078	\$ 196,161	2016	\$ 11,617,078	\$ 196,161	2017	\$ 11,617,078	\$ 196,161	2018	\$ 11,617,078	\$ 196,161	2019	\$ 11,617,078	\$ 196,161	2020	\$ 11,617,078	\$ 196,161	2021	\$ 11,617,078	\$ 196,161	2022	\$ 11,617,078	\$ 196,161	2023	\$ 11,617,078	\$ 196,161	2024	\$ 11,617,078	\$ 196,161	2025	\$ 11,617,078	\$ 196,161	2026	\$ 11,617,078	\$ 196,161	2027	\$ 11,617,078	\$ 196,161	2028	\$ 11,617,078	\$ 196,161	2029	\$ 11,617,078	\$ 196,161	2030	\$ 11,617,078	\$ 196,161	2031	\$ 11,617,078	\$ 196,161	2032	\$ 11,617,078	\$ 196,161	2033	\$ 11,617,078	\$ 196,161	2034	\$ 11,617,078	\$ 196,161	2035	\$ 11,617,078	\$ 196,161	2036	\$ 11,617,078	\$ 196,161	2037	\$ 11,617,078	\$ 196,161	2038	\$ 11,617,078	\$ 196,161		\$ 371,746,501	\$ 6,277,145
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* Annual amounts are based on the likelihood that units will be shut down five years prior to the license expiration date.

4. The assumptions used regarding escalation in decommissioning cost, rates of earnings on decommissioning funds, and rates of other factors used in funding projections;	inflation - 4% qualified rate of return - 5% non-qualified rate of return - 4.5%
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5. Any contracts upon which the licensee is relying pursuant to 10 CFR 50.75(e)(1)(v).	N/A
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6. Any modifications to a licensee's current method providing financial assurance occurring since the last submitted report.	N/A
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7. Any material changes to trust agreements.

The asset allocation policies of the Trusts were changed to reflect a combined asset allocation between the trusts. Prior to this change each trust had its own asset allocation policy. The change is as follows:
 Prior to the policy change:

<u>Asset Class</u>	<u>Qualified Trust Target Allocation</u>	<u>Non-Qualified Trust Target Allocation</u>
US Equity	45%	45%
Non-US Equity	20%	20%
Fixed Income	34%	30%
Cash	1%	5%

Following the policy change:

<u>Asset Class</u>	<u>Combined Qualified and Non-Qualified Trusts Target Allocation</u>
US Equity	45%
Non-US Equity	20%
Fixed Income	33%
Cash	2%

An amendment to the investment management agreement with Blackrock Financial Management was executed April 27, 2006, to be effective June 1, 2006, which changed the manager guidelines from a Treasury targeted portfolio to a broader Lehman Brothers Aggregate Index portfolio.

NRC Decommissioning Funding Status Report
 Report Date March 31, 2007
 Duke Power Company
 Catawba Nuclear Station
 12.5% Ownership
 Unit #1

Catawba
Unit 1

1. The minimum decommissioning fund estimate, pursuant to 10 CFR 50.75 (b) and (c). \$ 45,461,063

2. The amount accumulated at the end of the calendar year preceding the date of the report for items included in 10 CFR 50.75 (b) and (c). (Alternatively, the total amount accumulated at the end of the calendar year preceding the date of the report can be reported here if the cover letter transmitting the report provides the total estimate and indicates what portion of that estimate is for items not included in 10 CFR 50.75 (b) and (c)).

	<u>Qualified</u>	<u>Non Qualified</u>
	\$ 27,629,662	\$ 997,557

3. A schedule of the annual amounts remaining to be collected; for items in 10 CFR 50.75 (b) and (c). (Alternatively, the annual amounts remaining to be collected can include items beyond those required in 10 CFR 50.75 (b) and (c) if the cover letter transmitting the report provides a total cost estimate and indicates what portion of that estimate is for items that are not included in 10 CFR 50.75 (b) and (c).)

	<u>Year</u>	<u>Qualified</u>	<u>Non Qualified</u>
	2007	\$ 1,065,353	\$ 59,080
	2008	\$ 1,065,353	\$ 59,080
	2009	\$ 1,065,353	\$ 59,080
	2010	\$ 1,065,353	\$ 59,080
	2011	\$ 1,065,353	\$ 59,080
	2012	\$ 1,065,353	\$ 59,080
	2013	\$ 1,065,353	\$ 59,080
	2014	\$ 1,065,353	\$ 59,080
	2015	\$ 1,065,353	\$ 59,080
	2016	\$ 1,065,353	\$ 59,080
	2017	\$ 1,065,353	\$ 59,080
	2018	\$ 1,065,353	\$ 59,080
	2019	\$ 1,065,353	\$ 59,080
	2020	\$ 1,065,353	\$ 59,080
	2021	\$ 1,065,353	\$ 59,080
	2022	\$ 1,065,353	\$ 59,080
	2023	\$ 1,065,353	\$ 59,080
	2024	\$ 1,065,353	\$ 59,080
	2025	\$ 1,065,353	\$ 59,080
	2026	\$ 1,065,353	\$ 59,080
	2027	\$ 1,065,353	\$ 59,080
	2028	\$ 1,065,353	\$ 59,080
	2029	\$ 1,065,353	\$ 59,080
	2030	\$ 1,065,353	\$ 59,080
	2031	\$ 1,065,353	\$ 59,080
	2032	\$ 1,065,353	\$ 59,080
	2033	\$ 1,065,353	\$ 59,080
	2034	\$ 1,065,353	\$ 59,080
	2035	\$ 1,065,353	\$ 59,080
	2036	\$ 1,065,353	\$ 59,080
	2037	\$ 1,065,353	\$ 59,080
	2038	\$ 1,065,353	\$ 59,080
		\$ 34,091,294	\$ 1,890,573

4. The assumptions used regarding escalation in decommissioning cost, rates of earnings on decommissioning funds, and rates of other factors used in funding projections; inflation - 4%
 qualified rate of return - 5%
 non-qualified rate of return - 4.5%

5. Any contracts upon which the licensee is relying pursuant to 10 CFR 50.75(e)(1)(v). N/A

6. Any modifications to a licensee's current method providing financial assurance occurring since the last submitted report. N/A

7. Any material changes to trust agreements.

The asset allocation policies of the Trusts were changed to reflect a combined asset allocation between the trusts. Prior to this change each trust had its own asset allocation policy. The change is as follows:
 Prior to the policy change:

<u>Asset Class</u>	<u>Qualified Trust Target Allocation</u>	<u>Non-Qualified Trust Target Allocation</u>
US Equity	45%	45%
Non-US Equity	20%	20%
Fixed Income	34%	30%
Cash	1%	5%

Following the policy change:

<u>Asset Class</u>	<u>Combined Qualified and Non-Qualified Trusts Target Allocation</u>
US Equity	45%
Non-US Equity	20%
Fixed Income	33%
Cash	2%

An amendment to the investment management agreement with Blackrock Financial Management was executed April 27, 2006, to be effective June 1, 2006, which changed the manager guidelines from a Treasury targeted portfolio to a broader Lehman Brothers Aggregate Index portfolio.

NRC Decommissioning Funding Status Report
 Report Date March 31, 2007
 Duke Power Company
 Catawba Nuclear Station
 12.5% Ownership
 Unit #2

Catawba
Unit 2

1. The minimum decommissioning fund estimate, pursuant to 10 CFR 50.75 (b) and (c). \$ 45,461,063

2. The amount accumulated at the end of the calendar year preceding the date of the report for items included in 10 CFR 50.75 (b) and (c). (Alternatively, the total amount accumulated at the end of the calendar year preceding the date of the report can be reported here if the cover letter transmitting the report provides the total estimate and indicates what portion of that estimate is for items not included in 10 CFR 50.75 (b) and (c).)

	<u>Qualified</u>	<u>Non Qualified</u>
	\$ 29,369,655	\$ 721,768

3. A schedule of the annual amounts remaining to be collected; for items in 10 CFR 50.75 (b) and (c). (Alternatively, the annual amounts remaining to be collected can include items beyond those required in 10 CFR 50.75 (b) and (c) if the cover letter transmitting the report provides a total cost estimate and indicates what portion of that estimate is for items that are not included in 10 CFR 50.75 (b) and (c).)

<u>Year</u>	<u>Qualified</u>	<u>Non Qualified</u>
2007	\$ 1,453,517	\$ -
2008	\$ 1,453,517	\$ -
2009	\$ 1,453,517	\$ -
2010	\$ 1,453,517	\$ -
2011	\$ 1,453,517	\$ -
2012	\$ 1,453,517	\$ -
2013	\$ 1,453,517	\$ -
2014	\$ 1,453,517	\$ -
2015	\$ 1,453,517	\$ -
2016	\$ 1,453,517	\$ -
2017	\$ 1,453,517	\$ -
2018	\$ 1,453,517	\$ -
2019	\$ 1,453,517	\$ -
2020	\$ 1,453,517	\$ -
2021	\$ 1,453,517	\$ -
2022	\$ 1,453,517	\$ -
2023	\$ 1,453,517	\$ -
2024	\$ 1,453,517	\$ -
2025	\$ 1,453,517	\$ -
2026	\$ 1,453,517	\$ -
2027	\$ 1,453,517	\$ -
2028	\$ 1,453,517	\$ -
2029	\$ 1,453,517	\$ -
2030	\$ 1,453,517	\$ -
2031	\$ 1,453,517	\$ -
2032	\$ 1,453,517	\$ -
2033	\$ 1,453,517	\$ -
2034	\$ 1,453,517	\$ -
2035	\$ 1,453,517	\$ -
2036	\$ 1,453,517	\$ -
2037	\$ 1,453,517	\$ -
2038	\$ 1,453,517	\$ -
	\$ 46,512,538	\$ -

* Annual amounts are based on the likelihood that units will be shut down five years prior to the license expiration date.

4. The assumptions used regarding escalation in decommissioning cost, rates of earnings on decommissioning funds, and rates of other factors used in funding projections; inflation - 4%
qualified rate of return - 5%
non-qualified rate of return - 4.5%

5. Any contracts upon which the licensee is relying pursuant to 10 CFR 50.75(e)(1)(v). N/A

6. Any modifications to a licensee's current method providing financial assurance occurring since the last submitted report. N/A

7. Any material changes to trust agreements.

The asset allocation policies of the Trusts were changed to reflect a combined asset allocation between the trusts. Prior to this change each trust had its own asset allocation policy. The change is as follows:
 Prior to the policy change:

<u>Asset Class</u>	<u>Qualified Trust Target Allocation</u>	<u>Non-Qualified Trust Target Allocation</u>
US Equity	45%	45%
Non-US Equity	20%	20%
Fixed Income	34%	30%
Cash	1%	5%

Following the policy change:

<u>Asset Class</u>	<u>Combined Qualified and Non-Qualified Trusts Target Allocation</u>
US Equity	45%
Non-US Equity	20%
Fixed Income	33%
Cash	2%

An amendment to the investment management agreement with Blackrock Financial Management was executed April 27, 2006, to be effective June 1, 2006, which changed the manager guidelines from a Treasury targeted portfolio to a broader Lehman Brothers Aggregate Index portfolio.

NRC Decommissioning Funding Status Report
 Report Date March 31, 2007
 Saluda River Electric Cooperative
 Catawba Nuclear Station
 9.375% Ownership
 Unit #1

1. The minimum decommissioning fund estimate, pursuant to 10 CFR 50.75 (b) and (c). \$ 34,095,797

2. The amount accumulated at the end of the calendar year preceding the date of the report for items included in 10 CFR 50.75 (b) and (c). (Alternatively, the total amount accumulated at the end of the calendar year preceding the date of the report can be reported here if the cover letter transmitting the report provides the total estimate and indicates what portion of that estimate is for items not included in 10 CFR 50.75 (b) and (c)). \$ 29,113,927

3. A schedule of the annual amounts remaining to be collected; for items in 10 CFR 50.75 (b) and (c). (Alternatively, the annual amounts remaining to be collected can include items beyond those required in 10 CFR 50.75 (b) and (c) if the cover letter transmitting the report provides a total cost estimate and indicates what portion of that estimate is for items that are not included in 10 CFR 50.75 (b) and (c).

<u>Year</u>	<u>Amount</u>
All future years	\$0.00

4. The assumptions used regarding escalation in decommissioning cost, rates of earnings on decommissioning funds, and rates of other factors used in funding projections; inflation - 4.5%
rate of return - 6.5%

5. Any contracts upon which the licensee is relying pursuant to 10 CFR 50.75(e)(1)(v). None

6. Any modifications to a licensee's current method providing financial assurance occurring since the last submitted report. None

7. Any material changes to trust agreements. None

NRC Decommissioning Funding Status Report
 Report Date March 31, 2007
 Saluda River Electric Cooperative
 Catawba Nuclear Station
 9.375% Ownership
 Unit #2

1. The minimum decommissioning fund estimate, pursuant to 10 CFR 50.75 (b) and (c). \$ 34,095,797

2. The amount accumulated at the end of the calendar year preceding the date of the report for items included in 10 CFR 50.75 (b) and (c). (Alternatively, the total amount accumulated at the end of the calendar year preceding the date of the report can be reported here if the cover letter transmitting the report provides the total estimate and indicates what portion of that estimate is for items not included in 10 CFR 50.75 (b) and (c)). \$ 28,682,334

3. A schedule of the annual amounts remaining to be collected; for items in 10 CFR 50.75 (b) and (c). (Alternatively, the annual amounts remaining to be collected can include items beyond those required in 10 CFR 50.75 (b) and (c) if the cover letter transmitting the report provides a total cost estimate and indicates what portion of that estimate is for items that are not included in 10 CFR 50.75 (b) and (c).

<u>Year</u>	<u>Amount</u>
All future years	\$0.00

4. The assumptions used regarding escalation in decommissioning cost, rates of earnings on decommissioning funds, and rates of other factors used in funding projections; inflation - 4.5%
rate of return - 6.5%

5. Any contracts upon which the licensee is relying pursuant to 10 CFR 50.75(e)(1)(v). None

6. Any modifications to a licensee's current method providing financial assurance occurring since the last submitted report. None

7. Any material changes to trust agreements. None

NRC Decommissioning Funding Status Report
 Report Dated March 31, 2007
 North Carolina Municipal Electric Membership Corporation
 Catawba Nuclear Station
 28.125% Ownership
 Unit #1

1. The minimum decommissioning fund estimate, pursuant to 10 CFR 50.75 (b) and (c). \$ 102,287,391

2. The amount accumulated at the end of the calendar year preceding the date of the report for items included in 10 CFR 50.75 (b) and (c). (Alternatively, the total amount accumulated at the end of the calendar year preceding the date of the report can be reported here if the cover letter transmitting the report provides the total estimate and indicates what portion of that estimate is for items not included in 10 CFR 50.75 (b) and (c)). \$ 44,655,255

3. A schedule of the annual amounts remaining to be collected; for items in 10 CFR 50.75 (b) and (c). (Alternatively, the annual amounts remaining to be collected can include items beyond those required in 10 CFR 50.75 (b) and (c) if the cover letter transmitting the report provides a total cost estimate and indicates what portion of that estimate is for items that are not included in 10 CFR 50.75 (b) and (c).)

Year	Amount
2007	299,956
2008	253,006
2009	204,693
2010	154,951
2011	103,709
2012	50,893
2013	-
2014	-
2015	-
2016	-
2017	-
2018	-
2019	-
2020	-
2021	-
2022	-
2023	-
2024	-
2025	-
2026	-
2027	-
2028	-
2029	-
2030	-
2031	-
2032	-
2033	-
2034	-
2035	-
2036	-
2037	-
2038	-
2039	-
2040	-
2041	-
2042	-
2043	-

4. The assumptions used regarding escalation in decommissioning cost, rates of earnings on decommissioning funds, and rates of other factors used in funding projections; inflation - 2.46 %
rate of return - 4.85 %

5. Any contracts upon which the licensee is relying pursuant to 10 CFR 50.75(e)(1)(v). Not Applicable

6. Any modifications to a licensee's current method providing financial assurance occurring since the last submitted report. None

7. Any material changes to trust agreements. None

NRC Decommissioning Funding Status Report
 Report Dated March 31, 2007
 North Carolina Municipal Electric Membership Corporation
 Catawba Nuclear Station
 28.125% Ownership
 Unit #2

1. The minimum decommissioning fund estimate, pursuant to 10 CFR 50.75 (b) and (c). \$ 102,287,391
2. The amount accumulated at the end of the calendar year preceding the date of the report for items included in 10 CFR 50.75 (b) and (c). (Alternatively, the total amount accumulated at the end of the calendar year preceding the date of the report can be reported here if the cover letter transmitting the report provides the total estimate and indicates what portion of that estimate is for items not included in 10 CFR 50.75 (b) and (c)). \$ 44,655,255
3. A schedule of the annual amounts remaining to be collected; for items in 10 CFR 50.75 (b) and (c). (Alternatively, the annual amounts remaining to be collected can include items beyond those required in 10 CFR 50.75 (b) and (c) if the cover letter transmitting the report provides a total cost estimate and indicates what portion of that estimate is for items that are not included in 10 CFR 50.75 (b) and (c).)

<u>Year</u>	<u>Amount</u>
2007	\$ 299,956
2008	\$ 253,006
2009	\$ 204,693
2010	\$ 154,951
2011	\$ 103,709
2012	\$ 50,893
2013	\$ -
2014	\$ -
2015	\$ -
2016	\$ -
2017	\$ -
2018	\$ -
2019	\$ -
2020	\$ -
2021	\$ -
2022	\$ -
2023	\$ -
2024	\$ -
2025	\$ -
2026	\$ -
2027	\$ -
2028	\$ -
2029	\$ -
2030	\$ -
2031	\$ -
2032	\$ -
2033	\$ -
2034	\$ -
2035	\$ -
2036	\$ -
2037	\$ -
2038	\$ -
2039	\$ -
2040	\$ -
2041	\$ -
2042	\$ -
2043	\$ -

4. The assumptions used regarding escalation in decommissioning cost, rates of earnings on decommissioning funds, and rates of other factors used in funding projections; inflation - 2.46 %
rate of return - 4.85 %
5. Any contracts upon which the licensee is relying pursuant to 10 CFR 50.75(e)(1)(v). Not Applicable
6. Any modifications to a licensee's current method providing financial assurance occurring since the last submitted report. None
7. Any material changes to trust agreements. None

NRC Decommissioning Funding Status Report
 Report Date March 31, 2007
 North Carolina Municipal Power Agency 1
 Catawba Nuclear Station
 37.5% Ownership
 Unit #1

1. The minimum decommissioning fund estimate, pursuant to 10 CFR 50.75 (b) and (c). \$ 136,383,188

2. The amount accumulated at the end of the calendar year preceding the date of the report for items included in 10 CFR 50.75 (b) and (c). (Alternatively, the total amount accumulated at the end of the calendar year preceding the date of the report can be reported here if the cover letter transmitting the report provides the total estimate and indicates what portion of that estimate is for items not included in 10 CFR 50.75 (b) and (c)). \$ 94,611,194

3. A schedule of the annual amounts remaining to be collected; for items in 10 CFR 50.75 (b) and (c). (Alternatively, the annual amounts remaining to be collected can include items beyond those required in 10 CFR 50.75 (b) and (c) if the cover letter transmitting the report provides a total cost estimate and indicates what portion of that estimate is for items that are not included in 10 CFR 50.75 (b) and (c).

* 2032 is the last year of the current Participant Project Power Sales Agreement.

Year	Amount
2007	\$ 437,500
2008	\$ 437,500
2009	\$ 437,500
2010	\$ 437,500
2011	\$ 437,500
2012	\$ 437,500
2013	\$ 437,500
2014	\$ 437,500
2015	\$ 437,500
2016	\$ 437,500
2017	\$ 437,500
2018	\$ 437,500
2019	\$ 437,500
2020	\$ 437,500
2021	\$ 437,500
2022	\$ 437,500
2023	\$ 437,500
2024	\$ 437,500
2025	\$ 437,500
2026	\$ 437,500
2027	\$ 437,500
2028	\$ 437,500
2029	\$ 437,500
2030	\$ 437,500
2031	\$ 437,500
2032*	\$ 437,500
Amount Remaining	<u>\$ 11,375,000</u>
# of years to collect	<u>26</u>

4. The assumptions used regarding escalation in decommissioning cost, rates of earnings on decommissioning funds, and rates of other factors used in funding projections; escalation - 4.0%
rate of return - 6.0%

5. Any contracts upon which the licensee is relying pursuant to 10 CFR 50.75(e)(1)(v).
None

6. Any modifications to a licensee's current method providing financial assurance occurring since the last submitted report.
None

7. Any material changes to trust agreements.
None

NRC Decommissioning Funding Status Report
 Report Date March 31, 2007
 North Carolina Municipal Power Agency 1
 Catawba Nuclear Station
 37.5% Ownership
 Unit #2

1. The minimum decommissioning fund estimate, pursuant to 10 CFR 50.75 (b) and (c). \$ 136,383,188

2. The amount accumulated at the end of the calendar year preceding the date of the report for items included in 10 CFR 50.75 (b) and (c). (Alternatively, the total amount accumulated at the end of the calendar year preceding the date of the report can be reported here if the cover letter transmitting the report provides the total estimate and indicates what portion of that estimate is for items not included in 10 CFR 50.75 (b) and (c)). \$ 90,737,785

3. A schedule of the annual amounts remaining to be collected; for items in 10 CFR 50.75 (b) and (c). (Alternatively, the annual amounts remaining to be collected can include items beyond those required in 10 CFR 50.75 (b) and (c) if the cover letter transmitting the report provides a total cost estimate and indicates what portion of that estimate is for items that are not included in 10 CFR 50.75 (b) and (c).

* 2032 is the last year of the current Participant Project Power Sales Agreement.

Year	Amount
2007	\$ 437,500
2008	\$ 437,500
2009	\$ 437,500
2010	\$ 437,500
2011	\$ 437,500
2012	\$ 437,500
2013	\$ 437,500
2014	\$ 437,500
2015	\$ 437,500
2016	\$ 437,500
2017	\$ 437,500
2018	\$ 437,500
2019	\$ 437,500
2020	\$ 437,500
2021	\$ 437,500
2022	\$ 437,500
2023	\$ 437,500
2024	\$ 437,500
2025	\$ 437,500
2026	\$ 437,500
2027	\$ 437,500
2028	\$ 437,500
2029	\$ 437,500
2030	\$ 437,500
2031	\$ 437,500
2032*	<u>\$ 437,500</u>
Amount Remaining	<u>\$ 11,375,000</u>
# of years to collect	<u>26</u>

4. The assumptions used regarding escalation in decommissioning cost, rates of earnings on decommissioning funds, and rates of other factors used in funding projections; escalation - 4.0%
rate of return - 6.0%

5. Any contracts upon which the licensee is relying pursuant to 10 CFR 50.75(e)(1)(v).
None

6. Any modifications to a licensee's current method providing financial assurance occurring since the last submitted report.
None

7. Any material changes to trust agreements.
None

NRC Decommissioning Funding Status Report
 Report Date March 31, 2007
 Piedmont Municipal Power Agency
 Catawba Nuclear Station
 12.5% Ownership
 Unit #1

- | <p>1. The minimum decommissioning fund estimate, pursuant to 10 CFR 50.75 (b) and (c).</p> | <p><u>\$ 45,461,063</u></p> | | | | |
|--|--|-------------|---------------|------------------|--------|
| <p>2. The amount accumulated at the end of the calendar year preceding the date of the report for items included in 10 CFR 50.75 (b) and (c). (Alternatively, the total amount accumulated at the end of the calendar year preceding the date of the report can be reported here if the cover letter transmitting the report provides the total estimate and indicates what portion of that estimate is for items not included in 10 CFR 50.75 (b) and (c)).</p> | <p><u>\$ 26,614,466</u></p> | | | | |
| <p>3. A schedule of the annual amounts remaining to be collected; for items in 10 CFR 50.75 (b) and (c). (Alternatively, the annual amounts remaining to be collected can include items beyond those required in 10 CFR 50.75 (b) and (c) if the cover letter transmitting the report provides a total cost estimate and indicates what portion of that estimate is for items that are not included in 10 CFR 50.75 (b) and (c).</p> | | | | | |
| | <table border="0" style="margin-left: auto; margin-right: auto;"> <thead> <tr> <th style="text-align: center;"><u>Year</u></th> <th style="text-align: center;"><u>Amount</u></th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">All future years</td> <td style="text-align: center;">\$0.00</td> </tr> </tbody> </table> | <u>Year</u> | <u>Amount</u> | All future years | \$0.00 |
| <u>Year</u> | <u>Amount</u> | | | | |
| All future years | \$0.00 | | | | |
| <p>4. The assumptions used regarding escalation in decommissioning cost, rates of earnings on decommissioning funds, and rates of other factors used in funding projections;</p> | <p>inflation - 4.0%
rate of return - 5.5%</p> | | | | |
| <p>5. Any contracts upon which the licensee is relying pursuant to 10 CFR 50.75(e)(1)(v).</p> | <p>N/A</p> | | | | |
| <p>6. Any modifications to a licensee's current method providing financial assurance occurring since the last submitted report.</p> | <p>N/A</p> | | | | |
| <p>7. Any material changes to trust agreements.</p> | <p>N/A</p> | | | | |

NRC Decommissioning Funding Status Report
 Report Date March 31, 2007
 Piedmont Municipal Power Agency
 Catawba Nuclear Station
 12.5% Ownership
 Unit #2

1. The minimum decommissioning fund estimate, pursuant to 10 CFR 50.75 (b) and (c). \$ 45,461,063

2. The amount accumulated at the end of the calendar year preceding the date of the report for items included in 10 CFR 50.75 (b) and (c). (Alternatively, the total amount accumulated at the end of the calendar year preceding the date of the report can be reported here if the cover letter transmitting the report provides the total estimate and indicates what portion of that estimate is for items not included in 10 CFR 50.75 (b) and (c)). \$ 27,249,477

3. A schedule of the annual amounts remaining to be collected; for items in 10 CFR 50.75 (b) and (c). (Alternatively, the annual amounts remaining to be collected can include items beyond those required in 10 CFR 50.75 (b) and (c) if the cover letter transmitting the report provides a total cost estimate and indicates what portion of that estimate is for items that are not included in 10 CFR 50.75 (b) and (c).

<u>Year</u>	<u>Amount</u>
All future years	\$0.00

4. The assumptions used regarding escalation in decommissioning cost, rates of earnings on decommissioning funds, and rates of other factors used in funding projections; inflation - 4.0%
rate of return - 5.5%

5. Any contracts upon which the licensee is relying pursuant to 10 CFR 50.75(e)(1)(v). N/A

6. Any modifications to a licensee's current method providing financial assurance occurring since the last submitted report. N/A

7. Any material changes to trust agreements. N/A