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April 2, 2007

U. S. Nuclear Regulatory Commission  
Washington, DC 20555-0001  
Attention: Document Control Desk

Subject: Duke Power Company LLC d/b/a Duke Energy Carolinas, LLC  
Oconee Nuclear Station, Units 1, 2, and 3  
Docket Nos. 50-269, 50-270, 50-287  
McGuire Nuclear Station, Units 1 and 2  
Docket Nos. 50-369, 50-370  
Catawba Nuclear Station, Units 1 and 2  
Docket Nos. 50-413, 50-414  
Decommissioning Financial Assurance Reports

Enclosed are the required Decommissioning Financial Assurance reports pursuant to 10 CFR 50.75(f)(1) for Oconee, McGuire, and Catawba Nuclear Stations. The report contains the following information for each nuclear plant:

- (1) Amount of decommissioning funds estimated to be required pursuant to 10 CFR 50.75 (b) and (c).
- (2) Amount accumulated to the end of the calendar year preceding the date of the report.
- (3) Schedule of annual amounts remaining to be collected.
- (4) Assumptions used regarding rates of escalation in decommissioning costs, rates of earnings on decommissioning funds, and rates of other factors used in funding projections.
- (5) Contracts upon which the licensee is relying pursuant to paragraph 10 CFR 50.75 (e)(1)(v).
- (6) Modifications occurring to a licensee's current method of providing financial assurance since the last submitted report.
- (7) Material changes to trust agreements.

The adjustment factors used in Item 1 for the calculation in 10 CFR 50.75 (c)(2) are determined using the December 2006 indices from the U.S. Department of Labor, Bureau of Labor Statistics for labor, energy, and fuel and NUREG-1307, Revision 12, for burial. If there are any questions concerning this information, please contact Carl Council at (704) 382-7387.

No regulatory commitments are included in this correspondence.

Very truly yours,

Dhiaa M. Jamil

Attachments

A001

xc: (w/attachments)

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U. S. Nuclear Regulatory Commission  
Region II  
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D. W. Rich, NRC Senior Resident Inspector  
Oconee Nuclear Station

J. B. Brady, NRC Senior Resident Inspector  
McGuire Nuclear Station

A. T. Sabisch, NRC Senior Resident Inspector  
Catawba Nuclear Station

NRC Decommissioning Funding Status Report  
 Report Date March 31, 2007  
 Duke Power Company  
 Oconee Nuclear Station  
 100% Ownership  
 Unit #1

**Oconee  
Unit 1**

1. The minimum decommissioning fund estimate, pursuant to 10 CFR 50.75 (b) and (c).	\$ 338,051,578																																																																								
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4. The assumptions used regarding escalation in decommissioning cost, rates of earnings on decommissioning funds, and rates of other factors used in funding projections;	inflation - 4% qualified rate of return - 5% non-qualified rate of return - 4.5%																																																																								
5. Any contracts upon which the licensee is relying pursuant to 10 CFR 50.75(e)(1)(v).	N/A																																																																								
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The asset allocation policies of the Trusts were changed to reflect a combined asset allocation between the trusts. Prior to this change each trust had its own asset allocation policy. The change is as follows:

Prior to the policy change:			
<u>Asset Class</u>	<u>Qualified Trust Target Allocation</u>	<u>Non-Qualified Trust Target Allocation</u>	
US Equity	45%	45%	
Non-US Equity	20%	20%	
Fixed Income	34%	30%	
Cash	1%	5%	

Following the policy change:	
<u>Asset Class</u>	<u>Combined Qualified and Non-Qualified Trusts Target Allocation</u>
US Equity	45%
Non-US Equity	20%
Fixed Income	33%
Cash	2%

An amendment to the investment management agreement with Blackrock Financial Management was executed April 27, 2006, to be effective June 1, 2006, which changed the manager guidelines from a Treasury targeted portfolio to a broader Lehman Brothers Aggregate Index portfolio.

NRC Decommissioning Funding Status Report  
 Report Date March 31, 2007  
 Duke Power Company  
 Oconee Nuclear Station  
 100% Ownership  
 Unit #2

Oconee  
Unit 2

1. The minimum decommissioning fund estimate, pursuant to 10 CFR 50.75 (b) and (c).	\$ 338,051,578		
2. The amount accumulated at the end of the calendar year preceding the date of the report for items included in 10 CFR 50.75 (b) and (c). (Alternatively, the total amount accumulated at the end of the calendar year preceding the date of the report can be reported here if the cover letter transmitting the report provides the total estimate and indicates what portion of that estimate is for items not included in 10 CFR 50.75 (b) and (c)).	\$ 131,284,100	<u>Qualified</u> \$ 116,954,088	<u>Non Qualified</u>
3. A schedule of the annual amounts remaining to be collected; for items in 10 CFR 50.75 (b) and (c). (Alternatively, the annual amounts remaining to be collected can include items beyond those required in 10 CFR 50.75 (b) and (c) if the cover letter transmitting the report provides a total cost estimate and indicates what portion of that estimate is for items that are not included in 10 CFR 50.75 (b) and (c)).	<u>Year</u>	<u>Qualified</u>	<u>Non Qualified</u>
	2007 \$	3,619,840	\$ 2,372,676
	2008 \$	3,619,840	\$ 2,372,676
	2009 \$	3,619,840	\$ 2,372,676
	2010 \$	3,619,840	\$ 2,372,676
	2011 \$	3,619,840	\$ 2,372,676
	2012 \$	3,619,840	\$ 2,372,676
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	2020 \$	3,619,840	\$ 2,372,676
	2021 \$	3,619,840	\$ 2,372,676
	2022 \$	3,619,840	\$ 2,372,676
	2023 \$	3,619,840	\$ 2,372,676
	2024 \$	3,619,840	\$ 2,372,676
	2025 \$	3,619,840	\$ 2,372,676
	2026 \$	3,619,840	\$ 2,372,676
	2027 \$	3,619,840	\$ 2,372,676
	2028 \$	3,619,840	\$ 2,372,676
	\$	79,636,481	\$ 52,198,879
4. The assumptions used regarding escalation in decommissioning cost, rates of earnings on decommissioning funds, and rates of other factors used in funding projections;		inflation - 4%	qualified rate of return - 5%
		non-qualified rate of return - 4.5%	
5. Any contracts upon which the licensee is relying pursuant to 10 CFR 50.75(e)(1)(v).	N/A		
6. Any modifications to a licensee's current method providing financial assurance occurring since the last submitted report.	N/A		
7. Any material changes to trust agreements.			

The asset allocation policies of the Trusts were changed to reflect a combined asset allocation between the trusts. Prior to this change each trust had its own asset allocation policy. The change is as follows:  
 Prior to the policy change:

<u>Asset Class</u>	<u>Qualified Trust Target Allocation</u>	<u>Non-Qualified Trust Target Allocation</u>
US Equity	45%	45%
Non-US Equity	20%	20%
Fixed Income	34%	30%
Cash	1%	5%

Following the policy change:

<u>Asset Class</u>	<u>Combined Qualified and Non-Qualified Trusts Target Allocation</u>
US Equity	45%
Non-US Equity	20%
Fixed Income	33%
Cash	2%

An amendment to the investment management agreement with Blackrock Financial Management was executed April 27, 2006, to be effective June 1, 2006, which changed the manager guidelines from a Treasury targeted portfolio to a broader Lehman Brothers Aggregate Index portfolio.

NRC Decommissioning Funding Status Report  
 Report Date March 31, 2007  
 Duke Power Company  
 Oconee Nuclear Station  
 100% Ownership  
 Unit #3

Oconee  
Unit 3

1. The minimum decommissioning fund estimate, pursuant to 10 CFR 50.75 (b) and (c). \$ 338,051,578
2. The amount accumulated at the end of the calendar year preceding the date of the report for items included in 10 CFR 50.75 (b) and (c). (Alternatively, the total amount accumulated at the end of the calendar year preceding the date of the report can be reported here if the cover letter transmitting the report provides the total estimate and indicates what portion of that estimate is for items not included in 10 CFR 50.75 (b) and (c)).
- |  | <u>Qualified</u> | <u>Non Qualified</u> |
|--|------------------|----------------------|
|  | \$ 173,622,047   | \$ 119,786,511       |
3. A schedule of the annual amounts remaining to be collected; for items in 10 CFR 50.75 (b) and (c). (Alternatively, the annual amounts remaining to be collected can include items beyond those required in 10 CFR 50.75 (b) and (c) if the cover letter transmitting the report provides a total cost estimate and indicates what portion of that estimate is for items that are not included in 10 CFR 50.75 (b) and (c).)
- |  | <u>Year</u> | <u>Qualified</u> | <u>Non Qualified</u> |
|--|-------------|------------------|----------------------|
|  | 2007        | \$ 5,096,412     | \$ 3,865,261         |
|  | 2008        | \$ 5,096,412     | \$ 3,865,261         |
|  | 2009        | \$ 5,096,412     | \$ 3,865,261         |
|  | 2010        | \$ 5,096,412     | \$ 3,865,261         |
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|  | 2013        | \$ 5,096,412     | \$ 3,865,261         |
|  | 2014        | \$ 5,096,412     | \$ 3,865,261         |
|  | 2015        | \$ 5,096,412     | \$ 3,865,261         |
|  | 2016        | \$ 5,096,412     | \$ 3,865,261         |
|  | 2017        | \$ 5,096,412     | \$ 3,865,261         |
|  | 2018        | \$ 5,096,412     | \$ 3,865,261         |
|  | 2019        | \$ 5,096,412     | \$ 3,865,261         |
|  | 2020        | \$ 5,096,412     | \$ 3,865,261         |
|  | 2021        | \$ 5,096,412     | \$ 3,865,261         |
|  | 2022        | \$ 5,096,412     | \$ 3,865,261         |
|  | 2023        | \$ 5,096,412     | \$ 3,865,261         |
|  | 2024        | \$ 5,096,412     | \$ 3,865,261         |
|  | 2025        | \$ 5,096,412     | \$ 3,865,261         |
|  | 2026        | \$ 5,096,412     | \$ 3,865,261         |
|  | 2027        | \$ 5,096,412     | \$ 3,865,261         |
|  | 2028        | \$ 5,096,412     | \$ 3,865,261         |
|  | 2029        | \$ 5,096,412     | \$ 3,865,261         |
|  |             | \$ 117,217,470   | \$ 88,901,009        |
- \* Annual amounts are based on the likelihood that units will be shut down five years prior to the license expiration date.
4. The assumptions used regarding escalation in decommissioning cost, rates of earnings on decommissioning funds, and rates of other factors used in funding projections; inflation - 4%  
qualified rate of return - 5%  
non-qualified rate of return - 4.5%
5. Any contracts upon which the licensee is relying pursuant to 10 CFR 50.75(e)(1)(v). N/A
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NRC Decommissioning Funding Status Report  
 Report Date March 31, 2007  
 Duke Power Company  
 McGuire Nuclear Station  
 100% Ownership  
 Unit #2

McGuire  
Unit 2

1. The minimum decommissioning fund estimate, pursuant to 10 CFR 50.75 (b) and (c).	\$ 365,605,800				
2. The amount accumulated at the end of the calendar year preceding the date of the report for items included in 10 CFR 50.75 (b) and (c). (Alternatively, the total amount accumulated at the end of the calendar year preceding the date of the report can be reported here if the cover letter transmitting the report provides the total estimate and indicates what portion of that estimate is for items not included in 10 CFR 50.75 (b) and (c)).	<table border="0" style="margin-left: auto;"> <tr> <td style="text-align: center;"><u>Qualified</u></td> <td style="text-align: center;"><u>Non Qualified</u></td> </tr> <tr> <td style="text-align: right;">\$ 212,719,092</td> <td style="text-align: right;">\$ 34,072,808</td> </tr> </table>	<u>Qualified</u>	<u>Non Qualified</u>	\$ 212,719,092	\$ 34,072,808
<u>Qualified</u>	<u>Non Qualified</u>				
\$ 212,719,092	\$ 34,072,808				

3. A schedule of the annual amounts remaining to be collected; for items in 10 CFR 50.75 (b) and (c). (Alternatively, the annual amounts remaining to be collected can include items beyond those required in 10 CFR 50.75 (b) and (c) if the cover letter transmitting the report provides a total cost estimate and indicates what portion of that estimate is for items that are not included in 10 CFR 50.75 (b) and (c).	<table border="0"> <tr> <td style="text-align: center;"><u>Year</u></td> <td style="text-align: center;"><u>Qualified</u></td> <td style="text-align: center;"><u>Non Qualified</u></td> </tr> </table>	<u>Year</u>	<u>Qualified</u>	<u>Non Qualified</u>																																																																																																
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	<table border="0"> <tr><td>2007</td><td>\$ 11,617,078</td><td>\$ 196,161</td></tr> <tr><td>2008</td><td>\$ 11,617,078</td><td>\$ 196,161</td></tr> <tr><td>2009</td><td>\$ 11,617,078</td><td>\$ 196,161</td></tr> <tr><td>2010</td><td>\$ 11,617,078</td><td>\$ 196,161</td></tr> <tr><td>2011</td><td>\$ 11,617,078</td><td>\$ 196,161</td></tr> <tr><td>2012</td><td>\$ 11,617,078</td><td>\$ 196,161</td></tr> <tr><td>2013</td><td>\$ 11,617,078</td><td>\$ 196,161</td></tr> <tr><td>2014</td><td>\$ 11,617,078</td><td>\$ 196,161</td></tr> <tr><td>2015</td><td>\$ 11,617,078</td><td>\$ 196,161</td></tr> <tr><td>2016</td><td>\$ 11,617,078</td><td>\$ 196,161</td></tr> <tr><td>2017</td><td>\$ 11,617,078</td><td>\$ 196,161</td></tr> <tr><td>2018</td><td>\$ 11,617,078</td><td>\$ 196,161</td></tr> <tr><td>2019</td><td>\$ 11,617,078</td><td>\$ 196,161</td></tr> <tr><td>2020</td><td>\$ 11,617,078</td><td>\$ 196,161</td></tr> <tr><td>2021</td><td>\$ 11,617,078</td><td>\$ 196,161</td></tr> <tr><td>2022</td><td>\$ 11,617,078</td><td>\$ 196,161</td></tr> <tr><td>2023</td><td>\$ 11,617,078</td><td>\$ 196,161</td></tr> <tr><td>2024</td><td>\$ 11,617,078</td><td>\$ 196,161</td></tr> <tr><td>2025</td><td>\$ 11,617,078</td><td>\$ 196,161</td></tr> <tr><td>2026</td><td>\$ 11,617,078</td><td>\$ 196,161</td></tr> <tr><td>2027</td><td>\$ 11,617,078</td><td>\$ 196,161</td></tr> <tr><td>2028</td><td>\$ 11,617,078</td><td>\$ 196,161</td></tr> <tr><td>2029</td><td>\$ 11,617,078</td><td>\$ 196,161</td></tr> <tr><td>2030</td><td>\$ 11,617,078</td><td>\$ 196,161</td></tr> <tr><td>2031</td><td>\$ 11,617,078</td><td>\$ 196,161</td></tr> <tr><td>2032</td><td>\$ 11,617,078</td><td>\$ 196,161</td></tr> <tr><td>2033</td><td>\$ 11,617,078</td><td>\$ 196,161</td></tr> <tr><td>2034</td><td>\$ 11,617,078</td><td>\$ 196,161</td></tr> <tr><td>2035</td><td>\$ 11,617,078</td><td>\$ 196,161</td></tr> <tr><td>2036</td><td>\$ 11,617,078</td><td>\$ 196,161</td></tr> <tr><td>2037</td><td>\$ 11,617,078</td><td>\$ 196,161</td></tr> <tr><td>2038</td><td>\$ 11,617,078</td><td>\$ 196,161</td></tr> <tr><td></td><td style="text-align: right;">\$ 371,746,501</td><td style="text-align: right;">\$ 6,277,145</td></tr> </table>	2007	\$ 11,617,078	\$ 196,161	2008	\$ 11,617,078	\$ 196,161	2009	\$ 11,617,078	\$ 196,161	2010	\$ 11,617,078	\$ 196,161	2011	\$ 11,617,078	\$ 196,161	2012	\$ 11,617,078	\$ 196,161	2013	\$ 11,617,078	\$ 196,161	2014	\$ 11,617,078	\$ 196,161	2015	\$ 11,617,078	\$ 196,161	2016	\$ 11,617,078	\$ 196,161	2017	\$ 11,617,078	\$ 196,161	2018	\$ 11,617,078	\$ 196,161	2019	\$ 11,617,078	\$ 196,161	2020	\$ 11,617,078	\$ 196,161	2021	\$ 11,617,078	\$ 196,161	2022	\$ 11,617,078	\$ 196,161	2023	\$ 11,617,078	\$ 196,161	2024	\$ 11,617,078	\$ 196,161	2025	\$ 11,617,078	\$ 196,161	2026	\$ 11,617,078	\$ 196,161	2027	\$ 11,617,078	\$ 196,161	2028	\$ 11,617,078	\$ 196,161	2029	\$ 11,617,078	\$ 196,161	2030	\$ 11,617,078	\$ 196,161	2031	\$ 11,617,078	\$ 196,161	2032	\$ 11,617,078	\$ 196,161	2033	\$ 11,617,078	\$ 196,161	2034	\$ 11,617,078	\$ 196,161	2035	\$ 11,617,078	\$ 196,161	2036	\$ 11,617,078	\$ 196,161	2037	\$ 11,617,078	\$ 196,161	2038	\$ 11,617,078	\$ 196,161		\$ 371,746,501	\$ 6,277,145
2007	\$ 11,617,078	\$ 196,161																																																																																																		
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\* Annual amounts are based on the likelihood that units will be shut down five years prior to the license expiration date.

4. The assumptions used regarding escalation in decommissioning cost, rates of earnings on decommissioning funds, and rates of other factors used in funding projections;	inflation - 4% qualified rate of return - 5% non-qualified rate of return - 4.5%
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5. Any contracts upon which the licensee is relying pursuant to 10 CFR 50.75(e)(1)(v).	N/A
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6. Any modifications to a licensee's current method providing financial assurance occurring since the last submitted report.	N/A
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7. Any material changes to trust agreements.

The asset allocation policies of the Trusts were changed to reflect a combined asset allocation between the trusts. Prior to this change each trust had its own asset allocation policy. The change is as follows:  
 Prior to the policy change:

<u>Asset Class</u>	<u>Qualified Trust Target Allocation</u>	<u>Non-Qualified Trust Target Allocation</u>
US Equity	45%	45%
Non-US Equity	20%	20%
Fixed Income	34%	30%
Cash	1%	5%

Following the policy change:

<u>Asset Class</u>	<u>Combined Qualified and Non-Qualified Trusts Target Allocation</u>
US Equity	45%
Non-US Equity	20%
Fixed Income	33%
Cash	2%

An amendment to the investment management agreement with Blackrock Financial Management was executed April 27, 2006, to be effective June 1, 2006, which changed the manager guidelines from a Treasury targeted portfolio to a broader Lehman Brothers Aggregate Index portfolio.





NRC Decommissioning Funding Status Report  
 Report Date March 31, 2007  
 Duke Power Company  
 Catawba Nuclear Station  
 12.5% Ownership  
 Unit #2

Catawba  
Unit 2

1. The minimum decommissioning fund estimate, pursuant to 10 CFR 50.75 (b) and (c). \$ 45,461,063

2. The amount accumulated at the end of the calendar year preceding the date of the report for items included in 10 CFR 50.75 (b) and (c). (Alternatively, the total amount accumulated at the end of the calendar year preceding the date of the report can be reported here if the cover letter transmitting the report provides the total estimate and indicates what portion of that estimate is for items not included in 10 CFR 50.75 (b) and (c).)

	<u>Qualified</u>	<u>Non Qualified</u>
	\$ 29,369,655	\$ 721,768

3. A schedule of the annual amounts remaining to be collected; for items in 10 CFR 50.75 (b) and (c). (Alternatively, the annual amounts remaining to be collected can include items beyond those required in 10 CFR 50.75 (b) and (c) if the cover letter transmitting the report provides a total cost estimate and indicates what portion of that estimate is for items that are not included in 10 CFR 50.75 (b) and (c).)

<u>Year</u>	<u>Qualified</u>	<u>Non Qualified</u>
2007	\$ 1,453,517	\$ -
2008	\$ 1,453,517	\$ -
2009	\$ 1,453,517	\$ -
2010	\$ 1,453,517	\$ -
2011	\$ 1,453,517	\$ -
2012	\$ 1,453,517	\$ -
2013	\$ 1,453,517	\$ -
2014	\$ 1,453,517	\$ -
2015	\$ 1,453,517	\$ -
2016	\$ 1,453,517	\$ -
2017	\$ 1,453,517	\$ -
2018	\$ 1,453,517	\$ -
2019	\$ 1,453,517	\$ -
2020	\$ 1,453,517	\$ -
2021	\$ 1,453,517	\$ -
2022	\$ 1,453,517	\$ -
2023	\$ 1,453,517	\$ -
2024	\$ 1,453,517	\$ -
2025	\$ 1,453,517	\$ -
2026	\$ 1,453,517	\$ -
2027	\$ 1,453,517	\$ -
2028	\$ 1,453,517	\$ -
2029	\$ 1,453,517	\$ -
2030	\$ 1,453,517	\$ -
2031	\$ 1,453,517	\$ -
2032	\$ 1,453,517	\$ -
2033	\$ 1,453,517	\$ -
2034	\$ 1,453,517	\$ -
2035	\$ 1,453,517	\$ -
2036	\$ 1,453,517	\$ -
2037	\$ 1,453,517	\$ -
2038	\$ 1,453,517	\$ -
	\$ 46,512,538	\$ -

\* Annual amounts are based on the likelihood that units will be shut down five years prior to the license expiration date.

4. The assumptions used regarding escalation in decommissioning cost, rates of earnings on decommissioning funds, and rates of other factors used in funding projections; inflation - 4%  
qualified rate of return - 5%  
non-qualified rate of return - 4.5%

5. Any contracts upon which the licensee is relying pursuant to 10 CFR 50.75(e)(1)(v). N/A

6. Any modifications to a licensee's current method providing financial assurance occurring since the last submitted report. N/A

7. Any material changes to trust agreements.

The asset allocation policies of the Trusts were changed to reflect a combined asset allocation between the trusts. Prior to this change each trust had its own asset allocation policy. The change is as follows:  
 Prior to the policy change:

<u>Asset Class</u>	<u>Qualified Trust Target Allocation</u>	<u>Non-Qualified Trust Target Allocation</u>
US Equity	45%	45%
Non-US Equity	20%	20%
Fixed Income	34%	30%
Cash	1%	5%

Following the policy change:

<u>Asset Class</u>	<u>Combined Qualified and Non-Qualified Trusts Target Allocation</u>
US Equity	45%
Non-US Equity	20%
Fixed Income	33%
Cash	2%

An amendment to the investment management agreement with Blackrock Financial Management was executed April 27, 2006, to be effective June 1, 2006, which changed the manager guidelines from a Treasury targeted portfolio to a broader Lehman Brothers Aggregate Index portfolio.

NRC Decommissioning Funding Status Report  
 Report Date March 31, 2007  
 Saluda River Electric Cooperative  
 Catawba Nuclear Station  
 9.375% Ownership  
 Unit #1

1. The minimum decommissioning fund estimate, pursuant to 10 CFR 50.75 (b) and (c). \$ 34,095,797

2. The amount accumulated at the end of the calendar year preceding the date of the report for items included in 10 CFR 50.75 (b) and (c). (Alternatively, the total amount accumulated at the end of the calendar year preceding the date of the report can be reported here if the cover letter transmitting the report provides the total estimate and indicates what portion of that estimate is for items not included in 10 CFR 50.75 (b) and (c)). \$ 29,113,927

3. A schedule of the annual amounts remaining to be collected; for items in 10 CFR 50.75 (b) and (c). (Alternatively, the annual amounts remaining to be collected can include items beyond those required in 10 CFR 50.75 (b) and (c) if the cover letter transmitting the report provides a total cost estimate and indicates what portion of that estimate is for items that are not included in 10 CFR 50.75 (b) and (c).

<u>Year</u>	<u>Amount</u>
All future years	\$0.00

4. The assumptions used regarding escalation in decommissioning cost, rates of earnings on decommissioning funds, and rates of other factors used in funding projections; inflation - 4.5%  
rate of return - 6.5%

5. Any contracts upon which the licensee is relying pursuant to 10 CFR 50.75(e)(1)(v). None

6. Any modifications to a licensee's current method providing financial assurance occurring since the last submitted report. None

7. Any material changes to trust agreements. None

NRC Decommissioning Funding Status Report  
 Report Date March 31, 2007  
 Saluda River Electric Cooperative  
 Catawba Nuclear Station  
 9.375% Ownership  
 Unit #2

1. The minimum decommissioning fund estimate, pursuant to 10 CFR 50.75 (b) and (c). \$ 34,095,797

2. The amount accumulated at the end of the calendar year preceding the date of the report for items included in 10 CFR 50.75 (b) and (c). (Alternatively, the total amount accumulated at the end of the calendar year preceding the date of the report can be reported here if the cover letter transmitting the report provides the total estimate and indicates what portion of that estimate is for items not included in 10 CFR 50.75 (b) and (c)). \$ 28,682,334

3. A schedule of the annual amounts remaining to be collected; for items in 10 CFR 50.75 (b) and (c). (Alternatively, the annual amounts remaining to be collected can include items beyond those required in 10 CFR 50.75 (b) and (c) if the cover letter transmitting the report provides a total cost estimate and indicates what portion of that estimate is for items that are not included in 10 CFR 50.75 (b) and (c).

<u>Year</u>	<u>Amount</u>
All future years	\$0.00

4. The assumptions used regarding escalation in decommissioning cost, rates of earnings on decommissioning funds, and rates of other factors used in funding projections; inflation - 4.5%  
rate of return - 6.5%

5. Any contracts upon which the licensee is relying pursuant to 10 CFR 50.75(e)(1)(v). None

6. Any modifications to a licensee's current method providing financial assurance occurring since the last submitted report. None

7. Any material changes to trust agreements. None

NRC Decommissioning Funding Status Report  
 Report Dated March 31, 2007  
 North Carolina Municipal Electric Membership Corporation  
 Catawba Nuclear Station  
 28.125% Ownership  
 Unit #1

1. The minimum decommissioning fund estimate, pursuant to 10 CFR 50.75 (b) and (c). \$ 102,287,391

2. The amount accumulated at the end of the calendar year preceding the date of the report for items included in 10 CFR 50.75 (b) and (c). (Alternatively, the total amount accumulated at the end of the calendar year preceding the date of the report can be reported here if the cover letter transmitting the report provides the total estimate and indicates what portion of that estimate is for items not included in 10 CFR 50.75 (b) and (c)). \$ 44,655,255

3. A schedule of the annual amounts remaining to be collected; for items in 10 CFR 50.75 (b) and (c). (Alternatively, the annual amounts remaining to be collected can include items beyond those required in 10 CFR 50.75 (b) and (c) if the cover letter transmitting the report provides a total cost estimate and indicates what portion of that estimate is for items that are not included in 10 CFR 50.75 (b) and (c).)

Year	Amount
2007	299,956
2008	253,006
2009	204,693
2010	154,951
2011	103,709
2012	50,893
2013	-
2014	-
2015	-
2016	-
2017	-
2018	-
2019	-
2020	-
2021	-
2022	-
2023	-
2024	-
2025	-
2026	-
2027	-
2028	-
2029	-
2030	-
2031	-
2032	-
2033	-
2034	-
2035	-
2036	-
2037	-
2038	-
2039	-
2040	-
2041	-
2042	-
2043	-

4. The assumptions used regarding escalation in decommissioning cost, rates of earnings on decommissioning funds, and rates of other factors used in funding projections; inflation - 2.46 %  
rate of return - 4.85 %

5. Any contracts upon which the licensee is relying pursuant to 10 CFR 50.75(e)(1)(v). Not Applicable

6. Any modifications to a licensee's current method providing financial assurance occurring since the last submitted report. None

7. Any material changes to trust agreements. None

NRC Decommissioning Funding Status Report  
 Report Dated March 31, 2007  
 North Carolina Municipal Electric Membership Corporation  
 Catawba Nuclear Station  
 28.125% Ownership  
 Unit #2

1. The minimum decommissioning fund estimate, pursuant to 10 CFR 50.75 (b) and (c). \$ 102,287,391
2. The amount accumulated at the end of the calendar year preceding the date of the report for items included in 10 CFR 50.75 (b) and (c). (Alternatively, the total amount accumulated at the end of the calendar year preceding the date of the report can be reported here if the cover letter transmitting the report provides the total estimate and indicates what portion of that estimate is for items not included in 10 CFR 50.75 (b) and (c)). \$ 44,655,255
3. A schedule of the annual amounts remaining to be collected; for items in 10 CFR 50.75 (b) and (c). (Alternatively, the annual amounts remaining to be collected can include items beyond those required in 10 CFR 50.75 (b) and (c) if the cover letter transmitting the report provides a total cost estimate and indicates what portion of that estimate is for items that are not included in 10 CFR 50.75 (b) and (c).)

<u>Year</u>	<u>Amount</u>
2007	\$ 299,956
2008	\$ 253,006
2009	\$ 204,693
2010	\$ 154,951
2011	\$ 103,709
2012	\$ 50,893
2013	\$ -
2014	\$ -
2015	\$ -
2016	\$ -
2017	\$ -
2018	\$ -
2019	\$ -
2020	\$ -
2021	\$ -
2022	\$ -
2023	\$ -
2024	\$ -
2025	\$ -
2026	\$ -
2027	\$ -
2028	\$ -
2029	\$ -
2030	\$ -
2031	\$ -
2032	\$ -
2033	\$ -
2034	\$ -
2035	\$ -
2036	\$ -
2037	\$ -
2038	\$ -
2039	\$ -
2040	\$ -
2041	\$ -
2042	\$ -
2043	\$ -

4. The assumptions used regarding escalation in decommissioning cost, rates of earnings on decommissioning funds, and rates of other factors used in funding projections; inflation - 2.46 %  
rate of return - 4.85 %
5. Any contracts upon which the licensee is relying pursuant to 10 CFR 50.75(e)(1)(v). Not Applicable
6. Any modifications to a licensee's current method providing financial assurance occurring since the last submitted report. None
7. Any material changes to trust agreements. None

NRC Decommissioning Funding Status Report  
 Report Date March 31, 2007  
 North Carolina Municipal Power Agency 1  
 Catawba Nuclear Station  
 37.5% Ownership  
 Unit #1

1. The minimum decommissioning fund estimate, pursuant to 10 CFR 50.75 (b) and (c). \$ 136,383,188

2. The amount accumulated at the end of the calendar year preceding the date of the report for items included in 10 CFR 50.75 (b) and (c). (Alternatively, the total amount accumulated at the end of the calendar year preceding the date of the report can be reported here if the cover letter transmitting the report provides the total estimate and indicates what portion of that estimate is for items not included in 10 CFR 50.75 (b) and (c)). \$ 94,611,194

3. A schedule of the annual amounts remaining to be collected; for items in 10 CFR 50.75 (b) and (c). (Alternatively, the annual amounts remaining to be collected can include items beyond those required in 10 CFR 50.75 (b) and (c) if the cover letter transmitting the report provides a total cost estimate and indicates what portion of that estimate is for items that are not included in 10 CFR 50.75 (b) and (c).

\* 2032 is the last year of the current Participant Project Power Sales Agreement.

Year	Amount
2007	\$ 437,500
2008	\$ 437,500
2009	\$ 437,500
2010	\$ 437,500
2011	\$ 437,500
2012	\$ 437,500
2013	\$ 437,500
2014	\$ 437,500
2015	\$ 437,500
2016	\$ 437,500
2017	\$ 437,500
2018	\$ 437,500
2019	\$ 437,500
2020	\$ 437,500
2021	\$ 437,500
2022	\$ 437,500
2023	\$ 437,500
2024	\$ 437,500
2025	\$ 437,500
2026	\$ 437,500
2027	\$ 437,500
2028	\$ 437,500
2029	\$ 437,500
2030	\$ 437,500
2031	\$ 437,500
2032*	\$ 437,500
Amount Remaining	<u>\$ 11,375,000</u>
# of years to collect	<u>26</u>

4. The assumptions used regarding escalation in decommissioning cost, rates of earnings on decommissioning funds, and rates of other factors used in funding projections; escalation - 4.0%  
rate of return - 6.0%

5. Any contracts upon which the licensee is relying pursuant to 10 CFR 50.75(e)(1)(v).  
**None**

6. Any modifications to a licensee's current method providing financial assurance occurring since the last submitted report.  
**None**

7. Any material changes to trust agreements.  
**None**

NRC Decommissioning Funding Status Report  
 Report Date March 31, 2007  
 North Carolina Municipal Power Agency 1  
 Catawba Nuclear Station  
 37.5% Ownership  
 Unit #2

1. The minimum decommissioning fund estimate, pursuant to 10 CFR 50.75 (b) and (c). \$ 136,383,188
2. The amount accumulated at the end of the calendar year preceding the date of the report for items included in 10 CFR 50.75 (b) and (c). (Alternatively, the total amount accumulated at the end of the calendar year preceding the date of the report can be reported here if the cover letter transmitting the report provides the total estimate and indicates what portion of that estimate is for items not included in 10 CFR 50.75 (b) and (c)). \$ 90,737,785

3. A schedule of the annual amounts remaining to be collected; for items in 10 CFR 50.75 (b) and (c). (Alternatively, the annual amounts remaining to be collected can include items beyond those required in 10 CFR 50.75 (b) and (c) if the cover letter transmitting the report provides a total cost estimate and indicates what portion of that estimate is for items that are not included in 10 CFR 50.75 (b) and (c).

\* 2032 is the last year of the current Participant Project Power Sales Agreement.

Year	Amount
2007	\$ 437,500
2008	\$ 437,500
2009	\$ 437,500
2010	\$ 437,500
2011	\$ 437,500
2012	\$ 437,500
2013	\$ 437,500
2014	\$ 437,500
2015	\$ 437,500
2016	\$ 437,500
2017	\$ 437,500
2018	\$ 437,500
2019	\$ 437,500
2020	\$ 437,500
2021	\$ 437,500
2022	\$ 437,500
2023	\$ 437,500
2024	\$ 437,500
2025	\$ 437,500
2026	\$ 437,500
2027	\$ 437,500
2028	\$ 437,500
2029	\$ 437,500
2030	\$ 437,500
2031	\$ 437,500
2032*	<u>\$ 437,500</u>
Amount Remaining	<u>\$ 11,375,000</u>
# of years to collect	<u>26</u>

4. The assumptions used regarding escalation in decommissioning cost, rates of earnings on decommissioning funds, and rates of other factors used in funding projections; escalation - 4.0%  
rate of return - 6.0%
5. Any contracts upon which the licensee is relying pursuant to 10 CFR 50.75(e)(1)(v).  
**None**
6. Any modifications to a licensee's current method providing financial assurance occurring since the last submitted report.  
**None**
7. Any material changes to trust agreements.  
**None**

NRC Decommissioning Funding Status Report  
 Report Date March 31, 2007  
 Piedmont Municipal Power Agency  
 Catawba Nuclear Station  
 12.5% Ownership  
 Unit #1

- | <p>1. The minimum decommissioning fund estimate, pursuant to 10 CFR 50.75 (b) and (c).</p>   | <p><u>\$ 45,461,063</u></p>  |             |               |                  |        |
|--|--|-------------|---------------|------------------|--------|
| <p>2. The amount accumulated at the end of the calendar year preceding the date of the report for items included in 10 CFR 50.75 (b) and (c). (Alternatively, the total amount accumulated at the end of the calendar year preceding the date of the report can be reported here if the cover letter transmitting the report provides the total estimate and indicates what portion of that estimate is for items not included in 10 CFR 50.75 (b) and (c)).</p> | <p><u>\$ 26,614,466</u></p>  |             |               |                  |        |
| <p>3. A schedule of the annual amounts remaining to be collected; for items in 10 CFR 50.75 (b) and (c). (Alternatively, the annual amounts remaining to be collected can include items beyond those required in 10 CFR 50.75 (b) and (c) if the cover letter transmitting the report provides a total cost estimate and indicates what portion of that estimate is for items that are not included in 10 CFR 50.75 (b) and (c).</p>                             |  |             |               |                  |        |
|  | <table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: center;"><u>Year</u></th> <th style="text-align: center;"><u>Amount</u></th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">All future years</td> <td style="text-align: center;">\$0.00</td> </tr> </tbody> </table> | <u>Year</u> | <u>Amount</u> | All future years | \$0.00 |
| <u>Year</u>  | <u>Amount</u>  |             |               |                  |        |
| All future years   | \$0.00   |             |               |                  |        |
| <p>4. The assumptions used regarding escalation in decommissioning cost, rates of earnings on decommissioning funds, and rates of other factors used in funding projections;</p>   | <p>inflation - 4.0%<br/>rate of return - 5.5%</p>  |             |               |                  |        |
| <p>5. Any contracts upon which the licensee is relying pursuant to 10 CFR 50.75(e)(1)(v).</p>  | <p>N/A</p>   |             |               |                  |        |
| <p>6. Any modifications to a licensee's current method providing financial assurance occurring since the last submitted report.</p>  | <p>N/A</p>   |             |               |                  |        |
| <p>7. Any material changes to trust agreements.</p>  | <p>N/A</p>   |             |               |                  |        |



NRC Decommissioning Funding Status Report  
 Report Date March 31, 2007  
 Piedmont Municipal Power Agency  
 Catawba Nuclear Station  
 12.5% Ownership  
 Unit #2

1. The minimum decommissioning fund estimate, pursuant to 10 CFR 50.75 (b) and (c). \$ 45,461,063

2. The amount accumulated at the end of the calendar year preceding the date of the report for items included in 10 CFR 50.75 (b) and (c). (Alternatively, the total amount accumulated at the end of the calendar year preceding the date of the report can be reported here if the cover letter transmitting the report provides the total estimate and indicates what portion of that estimate is for items not included in 10 CFR 50.75 (b) and (c)). \$ 27,249,477

3. A schedule of the annual amounts remaining to be collected; for items in 10 CFR 50.75 (b) and (c). (Alternatively, the annual amounts remaining to be collected can include items beyond those required in 10 CFR 50.75 (b) and (c) if the cover letter transmitting the report provides a total cost estimate and indicates what portion of that estimate is for items that are not included in 10 CFR 50.75 (b) and (c).

<u>Year</u>	<u>Amount</u>
All future years	\$0.00

4. The assumptions used regarding escalation in decommissioning cost, rates of earnings on decommissioning funds, and rates of other factors used in funding projections; inflation - 4.0%  
rate of return - 5.5%

5. Any contracts upon which the licensee is relying pursuant to 10 CFR 50.75(e)(1)(v). N/A

6. Any modifications to a licensee's current method providing financial assurance occurring since the last submitted report. N/A

7. Any material changes to trust agreements. N/A