



March 29, 2007

United States Nuclear Regulatory Commission
Attention: Document Control Desk
Washington, D. C. 20555-0001

Serial No. 07-0174
NL&OS/TJS R4
Docket Nos. 50-280, 281
50-338, 339
50-245, 336, 423
50-305
License Nos. DPR-32, 37
NPF-4, 7
DPR-21, 65
NPF-49
DPR-43

VIRGINIA ELECTRIC AND POWER COMPANY
DOMINION NUCLEAR CONNECTICUT, INC.
DOMINION ENERGY KEWAUNEE, INC.
SURRY POWER STATION UNITS 1 AND 2
NORTH ANNA POWER STATION UNITS 1 AND 2
MILLSTONE POWER STATION UNITS 1, 2 AND 3
KEWAUNEE POWER STATION
DECOMMISSIONING FUNDING STATUS REPORT

Pursuant to 10 CFR 50.75(f)(1), Virginia Electric and Power Company (Dominion), Dominion Nuclear Connecticut, Inc. (DNC) and Dominion Energy Kewaunee, Inc. (DEK) are providing this report on the status of decommissioning funding for each of the eight nuclear power reactors as referenced above.

Attachment 1 provides the following information for North Anna and Surry:

- Table I - NRC Minimum Financial Assurance Amount as of 12/31/06
- Table II - Funds Held in External Trusts at 12/31/06
- Table III- Current Annual Funding Levels
- Table IV- NRC Minimum Financial Assurance Amounts
Present Value & Future Value

Attachment 2 provides the following information for Millstone Units 2 & 3:

- Table I - NRC Minimum Financial Assurance Amount as of 12/31/06
- Table II - Funds Held in External Trusts as of 12/31/06
- Table III- Current Annual Funding Levels
- Table IV- NRC Minimum Financial Assurance Amounts
Present Value & Future Value

Attachment 3 provides the following information for Millstone Unit 1:

Decommissioning Funding Status Report for Millstone Unit 1
Updated Decommissioning Funding Worksheet as of 12/31/06

Attachment 4 provides the following information for Kewaunee:

Table I - NRC Minimum Financial Assurance Amount as of 12/31/06
Table II - Funds Held in External Trusts as of 12/31/06
Table III- Current Annual Funding Levels
Table IV- NRC Minimum Financial Assurance Amounts
Present Value & Future Value

Since the March 29, 2005 submittal, there have been no material changes to trust agreements established for nuclear decommissioning of the Surry, North Anna, or Millstone units. By letter dated November 17, 2005 (Serial No. 05-431A), DEK informed the NRC of amendments to the Qualified Decommissioning Trust Agreement and establishment of a Non-Qualified Decommissioning Trust Agreement. These trust agreements were executed on March 1, 2006, and there have been no material changes to the trust agreements established for Kewaunee since that time.

Please contact Mr. David A. Sommers at (804) 273-2823 if you have any questions or require additional information.

Very truly yours,



David A. Christian
Senior Vice President and Chief Nuclear Officer
Virginia Electric and Power Company
Dominion Nuclear Connecticut, Inc.
Dominion Energy Kewaunee, Inc.

Attachments:

Attachment 1 - North Anna and Surry Decommissioning Financial Assurance
Attachment 2 - Millstone Units 2 and 3 Decommissioning Financial Assurance
Attachment 3 - Millstone Unit 1 Decommissioning Funding Worksheet
Attachment 4 - Kewaunee Decommissioning Financial Assurance

Commitments made in this letter: None

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Attachment 1

Serial No. 07-0174

VIRGINIA ELECTRIC AND POWER COMPANY (DOMINION)
SURRY POWER STATION UNITS 1 AND 2
NORTH ANNA POWER STATION UNITS 1 AND 2
DECOMMISSIONING FINANCIAL ASSURANCE

Nuclear Decommissioning Financial Assurance as of 12/31/06

VIRGINIA ELECTRIC AND POWER COMPANY
Nuclear Decommissioning Financial Assurance as of 12/31/06

Table I:						page 1 of 3
NRC Minimum Financial Assurance Amount as of 12/31/2006						
(Millions of Dollars)						
Customer Classification	(see note 1)	(see note 1)	(see note 1)	(see note 1)	Total All Units	
	Surry Unit 1 DPR-32	Surry Unit 2 DPR-37	North Anna Unit 1 NPF-4	North Anna Unit 2 NPF-7		
Virginia State Corporation Commission (VSCC)	\$ 263.72	\$ 263.72	\$ 255.01	\$ 255.01	\$ 1,037.47	
Company Contribution	\$ -	\$ -	\$ -	\$ -	\$ -	
North Carolina Utilities Commission	\$ 16.00	\$ 16.00	\$ 14.81	\$ 14.81	\$ 61.62	
Federal Energy Regulatory Commission	\$ 12.63	\$ 12.63	\$ 7.23	\$ 7.23	\$ 39.73	
Virginia Retail (not under VSCC jurisdiction)	\$ 37.89	\$ 37.89	\$ 36.32	\$ 36.32	\$ 148.42	
Unallocated	\$ 8.63	\$ 8.63	\$ (1.43)	\$ (1.43)	\$ 14.41	
Total	\$ 338.9	\$ 338.9	\$ 312.0	\$ 312.0	\$ 1,301.6	

Table II:					
Funds Held in External Trusts at 12/31/2006					
(Millions of Dollars)					
Customer Classification	(see note 2)	(see note 2)	(see notes 1 & 2)	(see notes 1 & 2)	Total All Units
	Surry Unit 1 DPR-32	Surry Unit 2 DPR-37	North Anna Unit 1 NPF-4	North Anna Unit 2 NPF-7	
Virginia State Corporation Commission (VSCC)	\$ 206.0	\$ 203.1	\$ 182.5	\$ 175.4	\$ 767.0
Company Contribution	\$ 0.5	\$ 0.6	\$ 0.1	\$ 0.1	\$ 1.3
North Carolina Utilities Commission	\$ 12.1	\$ 13.6	\$ 13.1	\$ 12.6	\$ 51.4
Federal Energy Regulatory Commission	\$ 9.7	\$ 10.7	\$ 3.9	\$ 3.8	\$ 28.1
Virginia Retail (not under VSCC jurisdiction)	\$ 27.3	\$ 29.5	\$ 26.8	\$ 25.4	\$ 109.0
Unallocated	\$ -	\$ -	\$ -	\$ -	\$ -
Total	\$ 255.5	\$ 257.5	\$ 226.4	\$ 217.4	\$ 956.8

VIRGINIA ELECTRIC AND POWER COMPANY
Nuclear Decommissioning Financial Assurance as of 12/31/06

Table III:		Current Annual Funding Levels					page 2 of 3
		(Millions of Dollars)					
Customer Classification	(see note 4)	(see note 4)	(see notes 1 & 4)	(see notes 1 & 4)	Total		
	Surry Unit 1 DPR-32	Surry Unit 2 DPR-37	North Anna Unit 1 NPF-4	North Anna Unit 2 NPF-7	All Units		
Virginia State Corporation Commission (VSCC)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Company Contribution	\$ 0.2	\$ 0.3	\$ 0.1	\$ 0.0	\$ 0.6	\$ 0.6	
North Carolina Utilities Commission	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Federal Energy Regulatory Commission	\$ 0.2	\$ 0.3	\$ 0.2	\$ 0.2	\$ 0.9	\$ 0.9	
Virginia Retail (not under VSCC jurisdiction)	\$ 0.9	\$ 1.0	\$ 0.8	\$ 0.7	\$ 3.4	\$ 3.4	
Unallocated	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Total	\$ 1.4	\$ 1.5	\$ 1.0	\$ 1.0	\$ 4.8	\$ 4.8	

VIRGINIA ELECTRIC AND POWER COMPANY
Nuclear Decommissioning Financial Assurance as of 12/31/06

Table IV:		NRC Minimum Financial Assurance Amounts					page 3 of 3
		Present Value & Future Value					
		(Millions of Dollars - except percentages and years)					
Customer Classification	Surry Unit 1 DPR-32	Surry Unit 2 DPR-37	(see note 1) North Anna Unit 1 NPF-4	(see note 1) North Anna Unit 2 NPF-7	Total All Units		
Method for Providing Financial Assurance	External Sinking Fund	External Sinking Fund	External Sinking Fund	External Sinking Fund			
NRC Minimum Amounts as of 12/31/2006	\$ 338.9	\$ 338.9	\$ 312.0	\$ 312.0	\$ 1,301.6		
Funds held in External Trusts as of 12/31/2006	\$ 255.5	\$ 257.5	\$ 226.4	\$ 217.4	\$ 956.8		
Funds Held in External Trusts as of 12/31/2006 Minus NRC Minimum Amount as of 12/31/2006 (See Note 3)	\$ (83.4)	\$ (81.4)	\$ (85.5)	\$ (94.6)	\$ (344.8)		
Projected Annual Escalation Factors	3.97%	3.97%	3.95%	3.95%			
Expected After-Tax and Fees Annual Earnings Rate (assumes 2% RRoR)	5.97%	5.97%	5.95%	5.95%			
Year That Operating License Expires (Reflects License Renewal)	2032	2033	2038	2040			
NRC Minimum Financial Assurance Amount In Future Dollars (at start of Decommissioning)	\$ 896.0	\$ 931.5	\$ 1,037.6	\$ 1,121.3	\$ 3,986.5		
Funds held in External Trusts In Future Dollars (at start of Decommissioning)	\$ 1,087.8	\$ 1,161.7	\$ 1,359.8	\$ 1,465.4	\$ 5,074.7		
Funds in excess or (underfunded) to NRC Minimum In Future Dollars at start of Decommissioning (See Note 3)	\$ 191.8	\$ 230.2	\$ 322.2	\$ 344.1	\$ 1,088.2		

Notes:

- (1) The North Anna Power Station is jointly owned by Virginia Electric and Power Company (88.4%) and Old Dominion Electric Cooperative (11.6%). However, Virginia Electric and Power Company is responsible for (89.26%) of the Decommissioning obligation. The amounts stated in the above tables reflect only that portion of the Decommissioning obligation attributable to Virginia Electric and Power Company.
- (2) Excludes amounts designated for the future Decommissioning of the Independent Spent Fuel Storage Installations (ISFSIs).
- (3) Negative amounts indicate that the value of Trust funds are less than the value of the NRC Minimum for the period indicated.
- (4) The Annual Funding amounts shown are exclusive of the Trusts fully funded status.

Attachment 2

Serial No. 07-0174

DOMINION NUCLEAR CONNECTICUT, INC. (DNC)

MILLSTONE POWER STATION UNITS 2 AND 3
DECOMMISSIONING FINANCIAL ASSURANCE

Nuclear Decommissioning Financial Assurance as of 12/31/06

DOMINION NUCLEAR CONNECTICUT, INC.
Nuclear Decommissioning Financial Assurance as of 12/31/06

Table I:						
NRC Minimum Financial Assurance Amount as of 12/31/2006						
(Millions of Dollars)						
	(See Note 3)		(See Note 1)			
Ownership	MPS Unit 1 DPR-21	MPS Unit 2 DPR-65	MPS Unit 3 NPF-49	Total U2 & U3		U3 Ownership %
Dominion Nuclear Connecticut, Inc.	n/a	\$ 355.2	\$ 353.0	\$ 708.3		93.47%
Central Vermont PSC	n/a	n/a	\$ 6.5	\$ 6.5		1.73%
Massachusetts Municipal WEC	n/a	n/a	\$ 18.1	\$ 18.1		4.80%
Total	n/a	\$ 355.2	\$ 377.7	\$ 732.9		100.00%

Table II:						
Funds Held in External Trusts as of 12/31/2006						
(Millions of Dollars)						
	(See Note 3)		(See Note 5)	(See Notes 1 & 5)		
Ownership	MPS Unit 1 DPR-21	MPS Unit 2 DPR-65	MPS Unit 3 NPF-49	Total U2 & U3		U3 Ownership %
Dominion Nuclear Connecticut, Inc.	n/a	\$ 273.3	\$ 268.8	\$ 542.1		93.47%
Central Vermont PSC	n/a	n/a	\$ 4.1	\$ 4.1		1.73%
Massachusetts Municipal WEC	n/a	n/a	\$ 12.3	\$ 12.3		4.80%
Total	n/a	\$ 273.3	\$ 285.2	\$ 558.5		100.00%

DOMINION NUCLEAR CONNECTICUT, INC.
Nuclear Decommissioning Financial Assurance as of 12/31/06

Table III:		Current Annual Funding Levels (Millions of Dollars)				
Ownership	(See Note 3)	(See Notes 1 & 4)			Total U2 & U3	U3 Ownership %
	MPS Unit 1 DPR-21	MPS Unit 2 DPR-65	MPS Unit 3 NPF-49			
Dominion Nuclear Connecticut, Inc.	n/a	\$ -	\$ -	\$ -	\$ -	93.47%
Central Vermont PSC	n/a	\$ -	\$ -	\$ -	\$ -	1.73%
Massachusetts Municipal WEC	n/a	\$ -	\$ -	\$ -	\$ -	4.80%
Total	n/a	\$ -	\$ -	\$ -	\$ -	100.00%

**DOMINION NUCLEAR CONNECTICUT, INC.
Nuclear Decommissioning Financial Assurance as of 12/31/06**

Table IV:	NRC Minimum Financial Assurance Amounts Present Value & Future Value			
	<small>(See Note 3)</small>			<small>(See Note 1)</small>
Ownership	MPS Unit 1 DPR-21	MPS Unit 2 DPR-65	MPS Unit 3 NPF-49	Total U2 & U3
Method for Providing Financial Assurance	n/a	Pre-payment	Pre-payment	
NRC Minimum Amounts as of 12/31/2006	n/a	\$ 355.2	\$ 377.7	\$ 732.9
Funds held in External Trusts as of 12/31/2006	n/a	\$ 273.3	\$ 285.2	\$ 558.5
Funds held in External Trusts as of 12/31/2006 Minus NRC Minimum Amounts as of 12/31/2006 <small>(See Note 2)</small>	n/a	\$ (81.9)	\$ (92.5)	\$ (174.4)
Projected Annual Escalation Factor	n/a	3.95%	3.89%	
Expected Annual Earnings Rate <small>(After - Tax & Fees - assumes 2% RRoR)</small>	n/a	5.95%	5.89%	
Year That Operating License Expires <small>(Reflects License Renewal)</small>	Retired 1998	2035	2045	
NRC Minimum Financial Assurance Amount In Future Dollars (at start of Decommissioning)	n/a	\$ 1,052.0	\$ 1,611.5	\$ 2,663.5
Funds held in External Trusts In Future Dollars (at start of Decommissioning)	n/a	\$ 1,380.1	\$ 2,511.4	\$ 3,891.4
Funds in excess or (underfunded) to NRC Minimum In Future Dollars at start of Decommissioning <small>(See Note 2)</small>	n/a	\$ 328.1	\$ 899.9	\$ 1,228.0

Notes:

- (1) Millstone Unit 3 is jointly owned by Dominion Nuclear Connecticut, Inc.(93.4707%), Central Vermont PSC (1.7303%) and Massachusetts Municipal WEC (4.7990%).
- (2) Negative amounts indicate that the value of Trust funds are less than the value of the NRC Minimum for the period indicated.
- (3) See Attachment 3 for the MPS Unit 1 Decommissioning Funding Worksheet
- (4) Massachusetts Municipal WEC contributed \$475,144 until mid-year 2002 at which time further contributions were suspended. No further contributions are anticipated to be required.
- (5) Excludes amounts designated for the future Decommissioning of the Independent Spent Fuel Storage Installation (ISFSI).

Attachment 3

Serial No. 07-0174

DOMINION NUCLEAR CONNECTICUT, INC. (DNC)

MILLSTONE POWER STATION UNIT 1
DECOMMISSIONING FUNDING WORKSHEET

Nuclear Decommissioning Financial Assurance as of 12/31/06

DOMINION NUCLEAR CONNECTICUT, INC.
Nuclear Decommissioning Financial Assurance as of 12/31/06

Decommissioning Funding Status Report for Millstone Unit 1
Updated Decommissioning Funding Worksheet as of 12/31/2006

\$	484,031,242	Decommissioning cost estimate (in 1999 dollars)	
\$	658,699,642	Decommissioning cost estimate (in 2006 dollars)	
Unit 1 Qualified Fund Balance as of 12/31/2006			\$ 309,231,026
Unit 1 Non-Qualified Fund Balance as of 12/31/2006			\$ -
Unit 1 Guarantee Amount			\$ -
<hr/>			
Total Fund Balances as of 12/31/2006			\$ 309,231,026

Millstone Unit 1 Decommissioning Expenditures

\$	608,569,251	Estimated Remaining Decommissioning Costs (2007-2057) (in 2006 dollars)
\$	2,737,531	Annual monitoring cost during SAFSTOR (in 2006 dollars)
\$	1,630,569	Annual Decommissioning Activities (2007 - 2010) (in 2006 dollars)
4.50%		Escalation Rate
6.50%		After Tax Earnings - Long Term (assumes 2% RROR)

DOMINION NUCLEAR CONNECTICUT, INC.
Nuclear Decommissioning Financial Assurance as of 12/31/06

Year	Beginning of Year Balance	Earnings	Unit 1 Expenditures Escalated	End of Year Balance
2007	\$ 309,231,026	\$ 19,951,665	\$ 4,564,665	\$ 324,618,027
2008	\$ 324,618,027	\$ 20,945,144	\$ 4,770,074	\$ 340,793,097
2009	\$ 340,793,097	\$ 21,989,548	\$ 4,984,728	\$ 357,797,916
2010	\$ 357,797,916	\$ 23,087,571	\$ 5,209,040	\$ 375,676,447
2011	\$ 375,676,447	\$ 24,308,096	\$ 3,411,463	\$ 396,573,080
2012	\$ 396,573,080	\$ 25,661,071	\$ 3,574,746	\$ 418,659,405
2013	\$ 418,659,405	\$ 27,091,786	\$ 3,725,403	\$ 442,025,788
2014	\$ 442,025,788	\$ 28,605,152	\$ 3,893,046	\$ 466,737,895
2015	\$ 466,737,895	\$ 30,205,746	\$ 4,068,233	\$ 492,875,407
2016	\$ 492,875,407	\$ 31,898,356	\$ 4,262,951	\$ 520,510,812
2017	\$ 520,510,812	\$ 33,688,818	\$ 4,442,612	\$ 549,757,018
2018	\$ 549,757,018	\$ 35,583,324	\$ 4,642,530	\$ 580,697,812
2019	\$ 580,697,812	\$ 37,587,686	\$ 4,851,444	\$ 613,434,054
2020	\$ 613,434,054	\$ 39,707,995	\$ 5,083,648	\$ 648,058,401
2021	\$ 648,058,401	\$ 41,951,614	\$ 5,297,898	\$ 684,712,118
2022	\$ 684,712,118	\$ 44,326,358	\$ 5,536,303	\$ 723,502,172
2023	\$ 723,502,172	\$ 46,839,615	\$ 5,785,437	\$ 764,556,350
2024	\$ 764,556,350	\$ 49,499,137	\$ 6,062,345	\$ 807,993,142
2025	\$ 807,993,142	\$ 52,314,224	\$ 6,317,841	\$ 853,989,525
2026	\$ 853,989,525	\$ 55,294,749	\$ 6,602,144	\$ 902,682,130
2027	\$ 902,682,130	\$ 58,450,113	\$ 6,899,241	\$ 954,233,002
2028	\$ 954,233,002	\$ 61,790,188	\$ 7,229,459	\$ 1,008,793,730
2029	\$ 1,008,793,730	\$ 65,326,733	\$ 7,534,143	\$ 1,066,586,320
2030	\$ 1,066,586,320	\$ 69,072,232	\$ 7,873,180	\$ 1,127,785,372
2031	\$ 1,127,785,372	\$ 73,038,656	\$ 8,227,473	\$ 1,192,596,556
2032	\$ 1,192,596,556	\$ 77,238,585	\$ 8,621,265	\$ 1,261,213,876
2033	\$ 1,261,213,876	\$ 81,686,902	\$ 8,984,606	\$ 1,333,916,172
2034	\$ 1,333,916,172	\$ 86,399,411	\$ 9,388,913	\$ 1,410,926,670
2035	\$ 1,410,926,670	\$ 91,391,363	\$ 9,811,415	\$ 1,492,506,618
2036	\$ 1,492,506,618	\$ 96,678,797	\$ 10,281,018	\$ 1,578,904,397
2037	\$ 1,578,904,397	\$ 102,280,571	\$ 10,714,310	\$ 1,670,470,657
2038	\$ 1,670,470,657	\$ 108,216,708	\$ 11,196,454	\$ 1,767,490,911
2039	\$ 1,767,490,911	\$ 114,506,650	\$ 11,700,294	\$ 1,870,297,267
2040	\$ 1,870,297,267	\$ 121,170,862	\$ 12,260,306	\$ 1,979,207,823
2041	\$ 1,979,207,823	\$ 128,233,256	\$ 12,777,014	\$ 2,094,664,065
2042	\$ 2,094,664,065	\$ 135,719,225	\$ 13,351,980	\$ 2,217,031,310
2043	\$ 2,217,031,310	\$ 143,653,569	\$ 13,952,819	\$ 2,346,732,060
2044	\$ 2,346,732,060	\$ 152,062,413	\$ 14,620,643	\$ 2,484,173,830
2045	\$ 2,484,173,830	\$ 160,976,102	\$ 15,236,827	\$ 2,629,913,105
2046	\$ 2,629,913,105	\$ 170,426,871	\$ 15,922,484	\$ 2,784,417,492
2047	\$ 2,784,417,492	\$ 180,446,370	\$ 16,638,996	\$ 2,948,224,866
2048	\$ 2,948,224,866	\$ 187,910,518	\$ 114,587,638	\$ 3,021,547,746
2049	\$ 3,021,547,746	\$ 184,154,945	\$ 376,789,488	\$ 2,828,913,203
2050	\$ 2,828,913,203	\$ 157,783,080	\$ 802,962,415	\$ 2,183,733,867
2051	\$ 2,183,733,867	\$ 110,490,008	\$ 967,775,173	\$ 1,326,448,703
2052	\$ 1,326,448,703	\$ 64,973,891	\$ 653,700,760	\$ 737,721,834
2053	\$ 737,721,834	\$ 41,104,233	\$ 210,698,051	\$ 568,128,015
2054	\$ 568,128,015	\$ 30,130,182	\$ 209,173,515	\$ 389,084,682
2055	\$ 389,084,682	\$ 21,606,083	\$ 113,366,817	\$ 297,323,948
2056	\$ 297,323,948	\$ 15,121,758	\$ 129,363,024	\$ 183,082,683
2057	\$ 183,082,683			
2058				
2059				
2060				
Estimated Funds at end of Decommissioning (in 01/01/2007 \$)				\$ 7,855,374

Attachment 4

Serial No. 07-0174

DOMINION ENERGY KEWAUNEE, INC. (DEK)
KEWAUNEE POWER STATION
DECOMMISSIONING FINANCIAL ASSURANCE

Nuclear Decommissioning Financial Assurance as of 12/31/06

DOMINION ENERGY KEWAUNEE, INC.
Nuclear Decommissioning Financial Assurance as of 12/31/2006

Table I:		
NRC Minimum Financial Assurance Amount as of 12/31/2006 (Millions of Dollars)		
Ownership	Kewaunee DPR-43	Total Kewaunee
Dominion Energy Kewaunee, Inc.	\$ 320.7	\$ 320.7
Total	\$ 320.7	\$ 320.7

Table II:		
Funds Held in External Trusts as of 12/31/2006 (Millions of Dollars)		
Ownership	<small>(See Note 1)</small> Kewaunee DPR-43	Total Kewaunee
Dominion Energy Kewaunee, Inc.	\$ 286.4	\$ 286.4
Total	\$ 286.4	\$ 286.4

Table III:		
Current Annual Funding Levels (Millions of Dollars)		
Ownership	Kewaunee DPR-43	Total Kewaunee
Dominion Energy Kewaunee, Inc.	\$ -	\$ -
Total	\$ -	\$ -

DOMINION ENERGY KEWAUNEE, INC.
Nuclear Decommissioning Financial Assurance as of 12/31/2006

Table IV:		
NRC Minimum Financial Assurance Amounts		
Present Value & Future Value		
(Millions of Dollars - except percentage and years)		
Ownership	Kewaunee DPR-43	Total Kewaunee
Method for Providing Financial Assurance	Prepayment	
NRC Minimum Financial Amounts as of 12/31/2006	\$ 320.7	\$ 320.7
Funds held in External Trusts as of 12/31/2006	\$ 286.4	\$ 286.4
Funds held in External Trusts as of 12/31/2006 Minus NRC Minimum Amounts as of 12/31/2006 (See Note 2)	\$ (34.3)	\$ (34.3)
Projected Annual Escalation Factor	4.09%	
Expected Annual Earnings Rate (After - Tax & Fees - assumes 2% RRoR)	6.09%	
Date That Operating License Expires (reflects no License Renewal)	2013	
NRC Minimum Financial Assurance Amount In Future Dollars (at start of Decommissioning)	\$ 407.8	\$ 407.8
Funds held in External Trusts In Future Dollars (at start of Decommissioning)	\$ 408.2	\$ 408.2
Funds in excess or (underfunded) to NRC Minimum In Future Dollars (at start of Decommissioning) (See Note 2)	\$ 0.4	\$ 0.4

Notes:

(1) Excludes amounts designated for the future Decommissioning of the planned Independent Spent Fuel Storage Installation (ISFSI).

(2) Negative amounts indicate that the value of Trust funds are less than the value of the NRC Minimum for the period indicated.