Randy Scilla Assistant Treasurer 330-384-5202 Fax: 330-384-3772

March 5, 2007

PY-CEI/NRR-3027L DB-Serial No.-3325 BV-No. L-07-047

Mr. Ira Dinitz U.S. Nuclear Regulatory Commission Office of Nuclear Reactor Regulation Washington, D.C. 20555

Dear Mr. Dinitz;

Re: Docket Nos. 50-346, 50-440, 50-412, 50-334

Retrospective Premium Guarantee

FirstEnergy Corp. (parent of FirstEnergy Nuclear Generation Corp., The Toledo Edison Company and Ohio Edison Company) hereby provides the documents described below as evidence of its guarantee of the retrospective premiums, which may be served against the Davis-Besse Unit No. 1 (\$15,000,000), Perry Unit No. 1 (\$15,000,000), Beaver Valley Unit No. 1 (\$15,000,000) and Beaver Valley Unit No. 2 (\$15,000,000) reactor licenses, per Section 140.21 of 10 CFR Part 140.

- (1) A 2007 Internal Cash Flow Projection for FirstEnergy Corp. certified by the Assistant Treasurer of the Company.
- (2) FirstEnergy Corp. Annual Report for 2006 will be provided when available.

Very truly yours,

Enclosures

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M001

FIRSTENERGY CORP.

2007 INTERNAL CASH FLOW PROJECTION FOR DAVIS-BESSE UNIT NO. 1, PERRY UNIT NO. 1, AND BEAVER VALLEY UNIT NOS. 1 AND 2 NUCLEAR POWER PLANTS

(Dollars in Thousands)

		2007 Projected
Cash Flows:		r.
Retained Earnings, Depreciation and Amortization		\$2,024,000
Deferred Income Taxes and		10,000
Investment Tax Credits		18,000
Allowance for Funds Used	•	(26,000)
During Construction and		
Carrying Charges		(620,000)
Deferred Operating Expenses		(539,000)
Net Cash Flows		<u>\$1,477,000</u>
Internal Cash Flow		\$1,477,000
Average Quarterly Cash Flow		\$369,250
Percentage Ownership in Units:		<i>.</i> *
Davis-Besse Unit No. 1		100.00%
Perry Unit No. 1	•	100.00%
Beaver Valley Unit No. 2		100.00%
Beaver Valley Unit No. 1		100.00%
Maximum Total Contingent Liability		\$60,000

CERTIFICATION

I, Randy Scilla, Assistant Treasurer of FirstEnergy Corp., hereby certifies that the foregoing Internal Cash Flow Projection for calendar year 2007 is derived from reasonable assumptions and is a reasonable estimate.

3.207

Date

Randy Scilla



Perry Nuclear Power Plant 10 Center Road Perry, Ohio 44081

FirstEnergy Nuclear Operating Company

Regulatory Compliance Section Mail Stop - A210



U.S. Nuclear Regulatory Commission Document Control Desk Washington, D.C. 20555

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