

Tennessee Valley Authority, Post Office Box 2000, Soddy-Daisy, Tennessee 37384-2000

March 20, 2007

U.S. Nuclear Regulatory Commission ATTN: Document Control Desk Washington, D.C. 20555

Gentlemen:

SEQUOYAH NUCLEAR PLANT (SQN) - UNIT 2 - UNIT 2 CYCLE 14 (U2C14) 90-DAY STEAM GENERATOR (S/G) REPORT FOR VOLTAGE-BASED ALTERNATE REPAIR CRITERIA AND W\* ALTERNATE REPAIR CRITERIA

In accordance with SQN Unit 2 License Condition 2.C.(8)(b) and NRC Generic Letter (GL) 95-05, Attachment 1, Section 6.b, TVA is providing the 90-day S/G report (Enclosure 1). The report contains results of voltage-based repair criteria that were applied during the U2C14 refueling outage S/G inspections (end of Cycle 14 operation). The voltage-based repair criteria are for axial outside diameter stress corrosion cracking (ODSCC) at tube support plate intersections. The report contains a condition monitoring assessment that demonstrates that the GL 95-05 acceptance criteria are satisfied at the end of the Unit 2 operation Cycle 14 and an operational assessment that demonstrates that the GL 95-05 acceptance criteria is expected to continue to be satisfied through Cycle 15.

TVA pulled a S/G tube during the U2C14 refueling outage. Westinghouse Electric Company is continuing to perform the metallurgical examinations of this tube. The final report from the metallurgical examinations is not yet complete. When it becomes available, TVA will provide the final report in a follow-up to this letter. A teleconference was held on February 13, 2007, to notify NRC staff the preliminary results of the tube pull analysis.



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In accordance with SQN Unit 2 Technical Specification Surveillance Requirement 4.4.5.5.e, TVA is providing the 90-day S/G report associated with the application of W\* during the U2C14 refueling outage (Enclosure 2). The cumulative leak rates as calculated for W\*, the GL 95-05 alternate repair criteria, and all other sources of primary to secondary accident-induced leakage were within the SQN Unit 2 limit (3.7 gallons per minute).

This letter does not contain TVA commitments. If you have any questions, please call me at (423) 843-7170.

Slew W. Morris

Glenn W. Morris

Manager, Site Licensing and

Industry Affairs

Enclosures

cc (Enclosures):

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## **ENCLOSURE 1**

## TENNESSEE VALLEY AUTHORITY SEQUOYAH NUCLEAR PLANT

STEAM GENERATOR REPORT
VOLTAGE BASED ALTERNATE REPAIR CRITERIA
UNIT 2 CYCLE 14
90-DAY REPORT