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March 14, 2007

AEP:NRC:7449
10 CFR 50.90

U. S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Mail Stop O-P1-17
Washington, DC 20555-0001

SUBJECT: Donald C. Cook Nuclear Plant Units 1 and 2
Docket Nos. 50-315 and 50-316
Corrections to Technical Specification Table of Contents

References:

1. Letter from J. Donohew, Nuclear Regulatory Commission (NRC), to M. K. Nazar, Indiana Michigan Power Company (I&M), "D. C. Cook Nuclear Plant, Units 1 and 2 - Issuance of Amendments for the Conversion to the Improved Technical Specifications with Beyond Scope Issues (TAC Nos. MC2629, MC2630, MC2653 through MC2687, MC2690 through MC2695, MC3152 through MC3157, MC3432 through MC3453)," dated June 1, 2005 (ML050620034).
2. Letter from P. Tam, NRC, to M. K. Nazar, I&M, "D. C. Cook Nuclear Plant, Units 1 and 2 - Issuance of Amendments Re: Elimination of Requirements for Monthly Operating Reports and Occupational Radiation Exposure Reports (TAC Nos. MC8166 and MC8167)," dated January 12, 2006 (ML053570406).
3. Letter from J. N. Jensen, I&M, to NRC Document Control Desk, "Application for Technical Specification Improvement Regarding Steam Generator Tube Integrity," AEP:NRC:6449, dated May 26, 2006 (ML061570157).
4. Memorandum from R. P. Zimmerman, NRC, to S. A. Varga et. al., NRC, "License Amendment Corrections of Technical Specifications," dated January 16, 1997.

Dear Sir or Madam:

By Reference 1, the Nuclear Regulatory Commission (NRC) issued Amendment Numbers 287 and 269 to Donald C. Cook Nuclear Plant (CNP) Units 1 and 2 Facility Operating Licenses (FOL) DPR-58 and DPR-74. These amendments approved the conversion of the CNP Unit 1 and Unit 2 Technical Specifications (TS) consistent with Improved Standard Technical Specifications (ISTS) as described in NUREG-1431, "Standard Technical Specifications – Westinghouse Plants," Revision 2. By Reference 2, the NRC issued Amendment Numbers 292 and 274 to CNP Units 1 and 2

A001

FOL approving the deletion of the TS requirements to submit the annual occupational radiation exposure report and the monthly operating report.

Indiana Michigan Power Company (I&M) staff recently identified administrative errors in the CNP Unit 1 and Unit 2 TS Table of Contents (TOC). Specifically, in both CNP Unit 1 and Unit 2 TS TOC Page 2 of 5, the word "System" was left off of the title of Table 3.3.7-1, "Control Room Emergency Ventilation System Actuation Instrumentation," and Specification 3.3.8, "Boron Dilution Monitoring Instrumentation (BDMI)," was inadvertently left off of the contents listing during the conversion to ISTS approved by Reference 1. Also, in both CNP Unit 1 and Unit 2 TS TOC Page 5 of 5, the license amendment (Reference 2) deleting TS 5.6.1, Occupational Radiation Exposure Report, and TS 5.6.4, Monthly Operating Report, inadvertently left the titles in the TS TOC listing versus annotating them as "Deleted." These administrative errors constitute erroneous changes that were not addressed in the notice to the public nor reviewed by the staff. NRC memorandum dated January 16, 1997 (Reference 4), states that such administrative errors may be corrected by a letter from the licensee to the staff instead of an amendment to the license.

By Reference 3, I&M proposed to modify TS requirements related to steam generator tube integrity consistent with TS Task Force (TSTF) generic change traveler TSTF-449, "Steam Generator Tube Integrity." The Reference 3 license amendment request, currently under review by the NRC, proposed changes which modified the Unit 1 and Unit 2 TS TOC Page 2 of 5 and Page 5 of 5. Enclosed are revised TS pages that reflect the proposed amendment request submitted by Reference 3 with the administrative corrections to the TOC listing discussed above. I&M requests that the NRC issue the revised pages when issuing the amendment requested by Reference 3.

Enclosure 1 provides an affirmation statement pertaining to this letter. Attachment 1 provides the CNP Unit 1 and Unit 2 marked-up TS pages to replace the corresponding pages submitted in Attachments 1A and 1B to Reference 3. Attachment 2 provides the TS pages, with the changes incorporated, to replace the corresponding pages submitted in Attachments 2A and 2B to Reference 3.

There are no commitments made in this letter. Should you have any questions, please contact Ms. Susan D. Simpson, Regulatory Affairs Manager, at (269) 466-2428.

Sincerely,

Joseph N. Jensen
Site Vice President

KAS/rdw

Enclosure: Affirmation

Attachments:
1. Donald C. Cook Nuclear Plant Unit 1 and Unit 2 Technical Specification Pages Marked To Show Changes
2. Donald C. Cook Nuclear Plant Unit 1 and Unit 2 Technical Specification Pages With the Proposed Changes Incorporated

c: J. L. Caldwell, NRC Region III
K. D. Curry, Ft. Wayne AEP, w/o enclosure/attachments
J. T. King, MPSC
MDEQ – WHMD/RPMWS
NRC Resident Inspector
P. S. Tam, NRC Washington, DC

Enclosure to AEP:NRC:7449

AFFIRMATION

I, Joseph N. Jensen, being duly sworn, state that I am Site Vice President of Indiana Michigan Power Company (I&M), that I am authorized to sign and file this request with the Nuclear Regulatory Commission on behalf of I&M, and that the statements made and the matters set forth herein pertaining to I&M are true and correct to the best of my knowledge, information, and belief.

Indiana Michigan Power Company

Joseph N. Jensen
Site Vice President

SWORN TO AND SUBSCRIBED BEFORE ME

THIS 14th DAY OF March, 2007

Regan D. Wendzel
Notary Public

My Commission Expires

REGAN D. WENDZEL
Notary Public, Berrien County, MI
My Commission Expires Jan. 21, 2009

Attachment 1 to AEP:NRC:7449

DONALD C. COOK NUCLEAR PLANT UNIT 1 AND UNIT 2 TECHNICAL SPECIFICATION PAGES MARKED TO SHOW CHANGES

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