

B. Technical Specifications

The Technical Specifications contained in Appendix A, as revised through Amendment No. 226, are hereby incorporated in the license. The licensee shall operate the facility in accordance with the Technical Specifications.

C. Records

ENO shall keep facility operating records in accordance with the requirements of the Technical Specifications.

D. Equalizer Valve Restriction - DELETED

E. Recirculation Loop Inoperable - DELETED

F. Fire Protection

ENO shall implement and maintain in effect all provisions of the approved fire protection program as described in the Final Safety Analysis Report for the facility and as approved in the SER dated December 21, 1978 as supplemented subject to the following provision:

ENO may make changes to the approved fire protection program without prior approval of the Commission only if those changes would not adversely affect the ability to achieve and maintain safe shutdown in the event of a fire.

G. Physical Protection

The licensee shall fully implement and maintain in effect all provisions of the Commission-approved physical security, training and qualification, and safeguards contingency plans including amendments made pursuant to provisions of the Miscellaneous Amendments and Search Requirements revisions to 10 CFR 73.55 (51 FR27817 and 27822) and to the authority of 10 CFR 50.90 and 10 CFR 50.54(p). The combined set of plans, which contain Safeguards Information protected under 10 CFR 73.21, is entitled: "Pilgrim Nuclear Power Station Physical Security, Training and Qualification, and Safeguards Contingency Plan, Revision 0" submitted by letter dated October 13, 2004.

## LIMITING CONDITIONS FOR OPERATION

### 3.14 SPECIAL OPERATIONS

#### A. Inservice Hydrostatic and Leak Testing Operation

##### Specification

The average reactor coolant temperature specified in the definition of "Cold Shutdown" and "Cold Condition" may be considered "NA", and operation considered not to be >212° F or in "Hot Shutdown" to allow reactor coolant temperature >212° F:

- For performance of an inservice hydrostatic test or leak test,
- As a consequence of maintaining adequate pressure for an inservice hydrostatic test or leak test, or
- As a consequence of maintaining adequate pressure for control rod scram time testing initiated in conjunction with an inservice hydrostatic test or leak test.

Provided the following requirements are met:

Table 3.2A	Reactor Low Water Instrumentation
LCO 3.7.B.1	Standby Gas Treatment System (SGTS)
LCO 3.7.C.1	Secondary Containment

##### Applicability

During performance of inservice hydrostatic testing and system leakage pressure tests of the reactor coolant system with average coolant temperature >212° F.

## SURVEILLANCE REQUIREMENTS

### 4.14 SPECIAL OPERATIONS

#### A. Inservice Hydrostatic and Leak Testing Operation

Perform the applicable surveillance requirements for the required LCOs at the frequency specified by the applicable surveillance requirements.

**LIMITING CONDITIONS FOR OPERATION**

(continued)

**SURVEILLANCE REQUIREMENTS**

Actions

**NOTE:** Separate Condition entry is allowed for each requirement of the LCO.

A. One or more of the above requirements not met:

1. **NOTE:** Required Actions to be in Cold Shutdown/Cold Condition include reducing average reactor coolant temperature to  $\leq 212^{\circ}$  F. Immediately enter the applicable Condition of the affected LCO.

OR

- 2.1 Immediately suspend activities that could increase the average reactor coolant temperature or pressure.

AND

- 2.2 Reduce average reactor coolant temperature to  $\leq 212^{\circ}$  F within 24 hours.