

Jonathan Rowley - VY LRA Page B-43

From: "Hamer, Mike" <mhamer@entergy.com>
To: "Jonathan Rowley" <JGR@nrc.gov>
Date: 03/13/2007 5:21 PM
Subject: VY LRA Page B-43
CC: "Mannai, David" <dmannai@entergy.com>, "COX, ALAN B" <acox@entergy.com>, "Metell, Mike" <hmetell@entergy.com>

Please see the attached document for changes to VY LRA Page B-43 that is being provided to insert a reference to the Current Licensing Basis. This change will be formally transmitted within our next letter.

<<VY LRA Page B-43 Change.PDF>>

Mail Envelope Properties (45F715D3.2B8 : 13 : 33464)

Subject: VY LRA Page B-43
Creation Date 03/13/2007 5:20:55 PM
From: "Hamer, Mike" <mhamer@entergy.com>

Created By: mhamer@entergy.com

Recipients

nrc.gov

TWGWPO03.HQGWDO01
JGR (Jonathan Rowley)

entergy.com

hmetell CC (Mike Metell)
acox CC (ALAN B COX)
dmannai CC (David Mannai)

Post Office

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Files	Size	Date & Time
MESSAGE	243	03/13/2007 5:20:55 PM
TEXT.htm	1396	
VY LRA Page B-43 Change.PDF		46288
Mime.822	68007	

Options

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Priority: Standard
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Junk Mail Handling Evaluation Results

Message is eligible for Junk Mail handling
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Junk Mail settings when this message was delivered

Junk Mail handling disabled by User
Junk Mail handling disabled by Administrator

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**VERMONT YANKEE NUCLEAR POWER STATION
LICENSE RENEWAL APPLICATION
ATTACHMENT 1**

(Insertions = underlined, deletions = strike-through)

Vermont Yankee Power Station
License Renewal Application
Technical Information

Attributes Affected	Exceptions
1. Scope of Program	This program is not necessary to manage aging effects for halon fire protection system components. ¹
4. Detection of Aging Effects	The NUREG-1801 program states that 10% of each type of penetration seal should be visually inspected at least once every refueling outage. The VYNPS program specifies inspection of approximately 25% of the seals (regardless of seal type) each operating cycle, with all accessible fire barrier penetration seals being inspected at least once every four operating cycles. ²

Exception Note

1. The Halon 1301 suppression system is not subject to aging management review. Aging effects for components in the CO₂ system are managed by the System Walkdown Program and the CO₂ system is functionally tested in accordance with TRM 4.13.D Surveillance Requirements.
2. Since aging effects are typically manifested over several years, this variation in inspection frequency is insignificant.