R 01.4048

CLOSED

Buckley, Patricia

From: Buckley, Patricia
Sent: Monday, September 17, 2001 8:26 AM
To: Chenard, Bruce
Subject: CLOSURE OF PR01.4048

THE PROBLEM REPORT THAT YOU AUTHORED HAS BEEN ADDRESSED. YOU MAY REVIEW THE RESPONSE IN THE "RETURNED SECTION" OF THE TADB OR REVIEW THE DOCUMENT ITSELF STORED IN THE CORRECTIVE ACTION + ASSESSMENT AREA LOCATED ON THE SECOND FLOOR OF THE O+M BUILDING.

PR Integrated Action Item Database Revision Form

PR01.4048.00 **Extension:** 0

Date: 09/10/2001 CA

Responsible Manager: SCHEFFER, J. **Status:** ~~OPEN~~ Close

Group: ASSESSMENT **Significance:** N

Department: ENVIMENT **Strategy:** **Priority:** N

Sub Department: **Doc Type/Number:**

Title

RECEVIED SBO DG FUEL TANK LEAKAGE ALARM ALERT WET PROBES 1

Rec'd Date:	09/10/2001	**Due Date:**	09/11/2001
Assign Date:	09/10/2001	**Dead Date:**	09/13/2001
Start Date:	09/10/2001	**Completion Date:**	/ /

Action

REVIEW THE ISSUES IDENTIFIED IN THIS PROBLEM REPORT REGARDING REGULATORY ISSUES. DOES ALARM REQUIRE AN ACTION ON OUR PART

DETERMINE AND IMPLEMENT REQUIRED CORRECTIVE ACTIONS

Closure Requirements

MEMO DETAILING THE RESULTS OF THE REVIEW AND THE CORRECTIVE ACTIONS TAKEN

Notes/Basis for Change(s)

2250

Change(s) Approved By: _____ Manager Date: 11/13/01

Change(s) Accepted By: _____ PR Coordinator Date: 11/13/01

ENTERED

[Note: Joe Egan for J. Scheffer, 9.13.01] JW Egan

Problem report 01-4048.00 (Received SBO DG "leak" alarm) has been reviewed and the conclusion reached that there is no need for any external notifications and there is no regulatory issue, based on the following information

1) The alarm is an indication of water in the tank's annulus (it is a double walled fiberglass tank). MR 01118504 was submitted to check for the presence of water in the fuel oil

2) There is no evidence of a release of diesel fuel oil from either underground storage tank (T-160 A or B) for the SBO (Station Blackout) Diesel. Tank fuel levels have remained constant before and after this alarm. Therefore, there is no leak to the environment and no need for any notifications.

3) This is a repeat occurrence (alarm with no indication of tank integrity problem). The system engineer is aware of this and is expecting that the upgrade to the leak detection instrumentation (PDC 00-16) will address this problem.

4) Any future alarms do require actions, similar to what was done in this instance (validate alarm, increase monitoring, investigate equipment condition, etc.).

Based on this, I conclude all immediate corrective actions are in place or have been completed. This action item for Environmental (regarding regulatory issues) should be closed.

CONTROL ROOM ANNEX

RECEIVED SEP 10 2001

ATTACHMENT 1
Sheet 1 of 2

E

PROBLEM REPORT

PROBLEM REPORT No. 01.4048 BY:

ORIGINATOR REPORT

Originator R Chenard Mail Stop ____ Telephone Extension 8132

Date of PR 9/9/01 Time of PR 1056 OSS review not required ____ (initial) OSS

Originator's Dept OL's Group ____

If this problem occurred at a date and time other than above, provide the following:
Date of Problem ___/___/___ Time of Problem ____

Describe Problem and How Found
Received 53 D6 Fuel Tank Leakage Alarm, Alert wrt [illegible]

Procedure Number(s) in use AOP-0190

What do you believe to be the cause of this Problem?
[illegible]

Describe any corrective actions which were taken as a result of this Problem
Contractor [illegible]
Contractor [illegible]

ADDITIONAL INFORMATION

System Name SBC Dk Tank System Number 61

Component/Equipment Name C191 Component/Equipment Number C191

Was a Work Request Tag/Maintenance Request written? YES / NO WRT#/MR# 071071

Radiological Problem? YES / NO 01118604

NOTE

If the problem meets the criteria on the back of this page, immediately hand carry this form to the OSS. A faxed or electronic mailing of the PR preceded by a telephone call constitutes hand-carried from remote locations.

The following will be used for Problem trending. Provide information, if known, to the extent practical.
Inappropriate Action (IA) description

IA Job Title ____ IA Dept ____ IA Group ____

Employer: Entergy ____ Contractor ____ Frequently Performed ___Yes ___No

Work Process ____ Key Activity ____ Event Type ____

Org. & Programmatic Failure Mode ____ HEIA Failure Mode ____ Procedure ____

Human Error Type: Skill Based ____ Rule Based ____ Knowledge Based ____

ORIGINAL

CONTROLLED COPY

ATTACHMENT 3
Sheet 1 of 1

Problem Report 01.4048

RType G7.07

PROBLEM REPORT

SCREENING REVIEW

It is not a Procedure requirement to use this form.

1. Significance

SCAQ Category I ____ SCAQ Category II ____ Non-SCAQ CATEGORY III ✓

2. Reactivity Management Event ? ____ Yes ✓ No

3. ___ N/A Disposition — Assigned Owner

___ Root Cause Analysis	
___ Root Cause Determination	
___ Apparent Cause	
___ Direct Cause	
✓ Corrective Action	[illegible] Due 1 day Send 2 days
✓ Close	MR
___ Other	

REMARKS/COMMENTS Regulatory issues Does alarm require an action on our part

Ref PR # ... MR

4. Approved [signature] Date 9/10/01

PR Screening Team Chair
or
Corrective Actions and Assessment Manager

MR #	01118604	CHECK SBO D/G FUEL TANK(S) FOR PRESENCE OF WATER IN FUEL OIL AN	Rev # 0
Location	PILGRIM	PILGRIM - INCLUDES CHILTONVILLE AND IPTC	MR Priority
Equipment	C-191	TBD - BLANK AT MAXIMO CONVERSION	RWP #
References	PR01 4048		

Parent: Rep Task ID:

JOB DETAILS

ALARA? Safety Fire

Action Taken Staging? Industrial Safety N Insul Removal Req'd?

PLANT CONDITION

Reactor Mode Schedule Mode Forced? Test Mode LCO? LCO ID

SCHEDULING INFORMATION

	Start	Due Date	Drop Dead
Target			
Scheduled			Deferral #
Actual			RFO #
Estimated Duration (hours)	0.00		P3 Scheduled?

RESPONSIBILITY

Supervisor	SUPERV
Labor Group	
Lead	
Organization	
Planner	PLANNER
System Engineer	SYSENG

MR CLOSEOUT

Transmittal # Date

WOFQ3