



Entergy Operations, Inc.
Waterloo Road
P.O. Box 756
Port Gibson, MS 39150
Tel 601 437 6299

Charles A. Bottemiller
Manager
Plant Licensing

GNRO-2007/00017

March 01, 2007

U.S. Nuclear Regulatory Commission
Washington, D.C. 20555

Attention: Document Control Desk

Subject: Technical Requirements Manual Update to the NRC for Period Dated
March 1, 2007

Grand Gulf Nuclear Station
Docket No. 50-416
License No. NPF-29

Dear Sir and Madam:

Pursuant to Grand Gulf Nuclear Station (GGNS) Technical Requirements Manual Section 1.04, Entergy Operations, Inc. hereby submits an update of all changes made to GGNS Technical Specification TRM since the last submittal (GNRO-2006/00055) letter dated October 6, 2006 to the NRC from GGNS. This update is consistent with update frequency listed in 10CFR50.71(e).

This letter does not contain any commitments.

Should you have any questions, please contact Michael Larson at (601) 437-6685.

Yours truly,

A handwritten signature in black ink, appearing to be "CAB/MJL".

CAB/MJL

attachment: Technical Requirement Manual Page

cc: next page

cc:

NRC Senior Resident Inspector Grand Gulf Nuclear Station Port Gibson, MS 39150	
U.S. Nuclear Regulatory Commission ATTN: Dr. Bruce S. Mallett (w/2) 611 Ryan Plaza Drive, Suite 400 Arlington, TX 76011-4005	ALL LETTERS
U.S. Nuclear Regulatory Commission ATTN: Mr. Bhalchandra Vaidya , NRR/DORL (w/2) ATTN: ADDRESSEE ONLY ATTN: Courier Delivery Only Mail Stop OWFN/O-7D1A 11555 Rockville Pike Rockville, MD 20852-2378	ALL LETTERS – COURIER DELIVERY (FEDEX, ETC.) ADDRESS ONLY - ****DO NOT USE FOR U.S. POSTAL SERVICE ADDRESS***** NOT USED IF EIE USED

ATTACHMENT to GNRO-2007/00017

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SURVEILLANCE REQUIREMENTS

-----NOTE-----
 The provisions of SR 3.0.4 are not applicable.

SURVEILLANCE	FREQUENCY
SR 6.3.8.1 Cycle each of the following valves through at least one complete cycle from the running position using the manual test or Automatic Turbine Tester (ATT): 1) Four high pressure turbine stop valves, 2) Four high pressure turbine control valves, 3) Six low pressure turbine stop valves, and 4) Six low pressure turbine control valves.	92 days
SR 6.3.8.2 Test the two mechanical overspeed devices using the Automatic Turbine Tester or manual test.	6 weeks
SR 6.3.8.3 Disassemble at least one of each type of the following valves and performing a visual and surface inspection of valve seats, disks and stems and verifying no unacceptable flaws. If unacceptable flaws are found, all other valves of that type shall be inspected. 1) Four high pressure turbine stop valves, 2) Four high pressure turbine control valves, 3) Six low pressure turbine stop valves, and 4) Six low pressure turbine control valves.	40 months