

FEB - 9 2007

2130-07-20462

U.S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, DC 20555

Oyster Creek Generating Station
Facility License No. DPR-16
Docket No. 50-219

Subject: Oyster Creek Generating Station Refueling Outage 21 (1R21) Inservice
Inspection (ISI) Summary Report

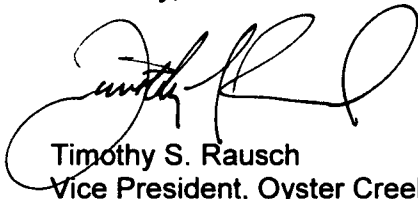
Submittal of the Owner's Data Reports for Inservice Inspections is required by the American Society of Mechanical Engineers (ASME) Code, Section XI. Attachment 1, "NIS-1 Owner's Data Report for Inservice Inspections," covers the Oyster Creek Generating Station Refueling Outage 21 (1R21) examinations conducted between November 23, 2004 and November 12, 2006. The report includes the second period of the Fourth Inservice Inspection (ISI) interval examinations performed in accordance with the ASME Code, Section XI, 1995 Edition with 1996 Addenda.

Attachment 2, "Form NIS-1 for Containment ISI Program - IWE," includes the NIS-1 Form covering OCGS Data Report for Containment Inservice Inspections where documentation was completed between November 23, 2004 and November 12, 2006. The report includes the third period of the First Inservice Inspection (ISI) interval examinations performed in accordance with the ASME Code, Section XI, 1992 Edition with 1992 Addenda.

Attachment 3, "Form NIS-2 Owner's Report for Repairs or Replacements," includes the NIS-2 Forms covering repairs or replacements where documentation was completed between November 23, 2004 and February 8, 2007.

If you should have any questions, please contact the Oyster Creek ISI Coordinator, Mr. Greg Harttraft at 609-971-2287.

Sincerely,



Timothy S. Rausch
Vice President, Oyster Creek Generating Station

A047

Enclosure: OCGS ISI Post 1R21 Outage Summary Report

cc: S. J. Collins, USNRC, Regional Administrator, Region I
G.E. Miller, USNRC, Senior Project Manager, OCGS
M. Ferdas, USNRC, Senior NRC Resident Inspector, TMI
Scott Laley, Hartford Steam Boiler I&I Co. of CT
File No. 07037

Attachment 1

Oyster Creek Generating Station

**ISI Post 1R21 Outage
Summary Report**

FORM NIS-1 OWNER'S DATA REPORT FOR INSERVICE INSPECTIONS
As required by the Provisions of the ASME Code Rules

1. Owner AmerGen Energy Co. L.L.C., 200 Exelon Way, Kennett Square, PA 19348

(Name and Address of Owner)

2. Plant Oyster Creek Generating Station, Route 9 South, Forked River, NJ 08731

(Name and Address of Plant)

3. Unit 1

4. Owner Certificate of Authorization (if required) N/A

5. Commercial Service Date 12/23/69 6. National Board Number for Unit **Reactor Vessel 14895**

7. Components Inspected ISI Program (See attached Table 1)

[illegible]

Note: Supplemental sheets in form of lists, sketches, or drawings may be used provided (1) size is 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this data report is included on each sheet, and (3) each sheet is numbered and the number of sheets recorded at the top of this form.

FORM NIS-1 (back)

8. Examination Dates 11/23/04 to 11/12/06
9. Inspection Period Identification: Second Period
10. Inspection Interval Identification: Fourth Inspection Interval
11. Applicable Editions for Section XI 1995 Addenda 1996
12. Date / Revision of Inspection Plan: ER-OC-330-1001 Rev. 2 dated 6/7/06
13. Abstract of Examinations and Tests. Include a list of examinations and tests and a statement concerning status of work required for the Inspection Plan. See attached
14. Abstract of Results of Examinations and Tests. See attached
15. Abstract of Corrective Measures. See attached

We certify that a) the statements made in this report are correct, b) the examinations and tests meet the Inspection Plan as required by the ASME Code, Section XI, and c) corrective measures taken conform to the rules of the ASME Code, Section XI.

Certificate of Authorization No. (if applicable) None Expiration Date N/A
 Date 2/8/07 Signed AmerGen Energy Co., L.L.C. By Roy Huttner ISI PROG. ENG.

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and/or the State or Province of New Jersey and employed by HSB of CT have inspected the components described in this Owners' Data Report during the period 11/23/04 to 11/12/06 and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owners' Data Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Date Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Scott R. Foley Commissions NB 9364 (I) (N) NJ766
 Inspector's Signature National Board, State, Province and No.

Date 2/8/ 2007.

FORM NIS-1 OWNER'S REPORT FOR INSERVICE INSPECTIONS

Form NIS-1 for ISI Program

13. Abstract of Examinations and Tests

This submittal is for the ISI examinations performed during the Oyster Creek Generating Station 1R21 refuel outage. This is Oyster Creek's second submittal for the fourth inspection interval. The exams were completed in accordance with the 1995 Edition of the ASME Code with 1996 Addenda. A total of one hundred twenty six (126) exams were completed on Class 1 and 2 systems for ASME Section XI requirements. Refer to Table 5 for system pressure test results.

14. Abstract of Results of Examinations and Tests

Welds categorized as B-J, C-F-1 and C-F-2 were examined to the requirements of PDI, in compliance with the amended requirements of 10CFR50.55a for implementation of Appendix VIII of the ASME Section XI, 1995 Edition with 1996 Addenda. The reactor pressure test of the reactor coolant pressure boundary was completed at the end of the outage. Leakage at bolted flange connections was observed on some control rod drives (CRDs) and this was evaluated in accordance with Code Case N-566-1. The alternative pressure test requirements of Code Case N-416-3 were utilized for welded repairs or installation of replacement items by welding.

There were challenges identified during this inspection on the Main Steam, Isolation Condenser and Reactor Building Closed Cooling Water system piping supports in the Drywell. Scope expansion was required due to unacceptable as-found conditions on pipe supports.

15. Abstract of Corrective Measures

See Table 2 for ISI and in-vessel visual inspection (IVVI) corrective measures. For ISI components not associated with IVVI no indications were detected by the examinations, and there was no through-wall leakage identified at the pressure boundary. Table 3 provides the statistics for ISI examinations completed during the 1R21 outage and includes a correction from the last submittal for Category B-K. Refer to Table 4 for the ISI examinations that were completed that did not meet ASME code coverage requirements. The limitations were due to nozzle geometry, restricted access, and one-sided examinations due to attached nozzle or valve. A relief request will be submitted near the end of the interval for approval of these limited coverage examinations.

TABLE 1

ISI PROGRAM

CAT.	ITEM NO	METHOD	COMPONENT ID	CODE CLASS	WO NUMBER	PROGRAM	SYSTEM NUMBER	EXAM DATE	RESULTS
B-A	B1.22	UT	NR02 3-574A WELD	1	C2012450	ISI	221	10-21-06	NRI
B-A	B1.22	UT	NR02 3-574B WELD	1	C2012450	ISI	221	10-21-06	NRI
B-A	B1.22	UT	NR02 3-574C WELD	1	C2012450	ISI	221	10-21-06	NRI
B-A	B1.22	UT	NR02 3-574D WELD	1	C2012450	ISI	221	10-21-06	NRI
B-A	B1.22	UT	NR02 3-574E WELD	1	C2012450	ISI	221	10-22-06	NRI
B-A	B1.22	UT	NR02 3-574F WELD	1	C2012450	ISI	221	10-22-06	NRI
B-A	B1.22	UT	NR02 3-574G WELD	1	C2012450	ISI	221	10-22-06	NRI
B-A	B1.22	UT	NR02 3-574H WELD	1	C2012450	ISI	221	10-22-06	NRI
B-D	B3.100	UT	NR02 3-565E WELD	1	C2012461	ISI	221	10-25-06	NRI
B-D	B3.100	UT	NR02 6-566A WELD	1	C2012409	ISI	221	10-27-06	NRI
B-D	B3.100	UT	NR02 6-566B WELD	1	C2012306	ISI	221	10-27-06	NRI
B-D	B3.100	UT	NR02 5-576 WELD	1	C2012402	ISI	221	10-23-06	NRI
B-F	B5.10	UT/SUR	NR02 4-565E WELD	1	C2012461	ISI	221	10-23-06	NRI
B-F	B5.10	UT/SUR	NR02 5-566A WELD	1	C2012409	ISI	221	10-23-06	NRI
B-F	B5.10	UT/SUR	NR02 5-566B WELD	1	C2012306	ISI	221	10-23-06	NRI
B-F	B5.10	SUR	NR02 6-576 WELD	1	C2012402	ISI	221	10-22-06	NRI
B-G-2	B7.50	VT-1	411-BG-0001 BOLT	1	C2012464	ISI	411	10-20-06	NRI
B-G-2	B7.50	VT-1	411-BG-0002 BOLT	1	C2012464	ISI	411	10-20-06	NRI
B-G-2	B7.50	VT-1	411-BG-0003 BOLT	1	C2012464	ISI	411	10-20-06	NRI
B-G-2	B7.50	VT-1	411-BG-0004 BOLT	1	C2012467	ISI	411	10-20-06	NRI
B-J	B9.40	SUR	MS-9-0031 WELD	1	C2012327	ISI	411	10-21-06	NRI
B-J	B9.40	SUR	MS-9-0033 WELD	1	C2012327	ISI	411	10-21-06	NRI
B-J	B9.40	SUR	MV-5-0011 WELD	1	C2012642	ISI	411	10-20-06	NRI
B-J	B9.40	SUR	NG-A-0035 WELD	1	C2012481	ISI	223	10-26-06	NRI
B-J	B9.40	SUR	NG-B-0033 WELD	1	C2012493	ISI	223	10-25-06	NRI
B-J	B9.40	SUR	NG-B-0034 WELD	1	C2012493	ISI	223	10-25-06	NRI
B-J	B9.40	SUR	NG-C-0032 WELD	1	C2012469	ISI	223	10-26-06	NRI

CAT.	ITEM NO	METHOD	COMPONENT ID	CODE CLASS	WO NUMBER	PROGRAM	SYSTEM NUMBER	EXAM DATE	RESULTS
B-J	B9.40	SUR	NG-C-0033 WELD	1	C2012469	ISI	223	10-26-06	NRI
B-J	B9.11	UT	MS-1-0001A WELD	1	C2012306	ISI	411	10-23-06	NRI
B-J	B9.11	UT	MS-1-0081 WELD	1	C2012286	ISI	411	10-21-06	NRI
B-J	B9.11	UT	ND-1-0003 WELD	1	C2012509	ISI	215	10-20-06	NRI
B-J	B9.11	UT	ND-1-0210 WELD	1	C2012521	ISI	215	10-25-06	NRI
B-J	B9.11	UT	NE-2-0054A WELD	1	C2012202	ISI	211	10-25-06	NRI
B-J	B9.11	UT	NE-2-0118	1	C2012200	ISI	211	10-25-06	NRI
B-J	B9.11	UT	NE-2-0116	1	C2012199	ISI	211	10-23-06	NRI
B-J	B9.11	UT	NE-5-0008	1	C2012170	ISI	211	10-23-06	NRI
B-J	B9.11	UT	NE-5-0024	1	C2012194	ISI	211	10-25-06	NRI
B-J	B9.11	UT	NG-B-0004 WELD	1	C2012667	ISI	223	10-25-06	NRI
B-J	B9.11	UT	NU-1-0003 WELD	1	C2012530	ISI	214	10-26-06	NRI
C-B	C2.21	PT	CD-14-001A 211-C-6 WELD	2	C2012159	ISI	211	10-22-06	NRI
C-B	C2.21	PT	CD-14-001A 211-S-6 WELD	2	C2012161	ISI	211	10-22-06	NRI
C-F-1	C5.11	UT/PT	NE-1-203 WELD	2	C2012222	ISI	211	10-17-06	NRI
C-F-1	C5.11	UT	NE-1-219 WELD	2	C2012561	ISI	211	10-21-06	NRI
C-F-1	C5.11	UT	NE-1-220 WELD	2	C2012158	ISI	211	10-19-06	NRI
C-F-1	C5.11	UT	NE-1-236 WELD	2	C2012670	ISI	211	10-19-06	NRI
C-F-1	C5.11	UT	NE-2-250 WELD	2	C2012556	ISI	211	10-27-06	NRI
C-F-2	C5.90	SUR	CC-3-0003 WELD	2	C2012400	ISI	541	10-23-06	NRI
C-F-2	C5.90	SUR	CC-3-0004 WELD	2	C2012400	ISI	541	10-23-06	NRI
C-F-2	C5.51	UT/SUR	MS-1-0039 WELD	2	C2012281	ISI	411	10-27-06	NRI
C-F-2	C5.51	UT/SUR	MS-1-0092 WELD	2	C2012325	ISI	411	10-18-06	NRI
C-F-2	C5.51	UT/SUR	MS-1-0101 WELD	2	C2012326	ISI	411	10-21-06	NRI
C-F-2	C5.51	UT/SUR	MS-1-0102 WELD	2	C2012326	ISI	411	10-21-06	NRI
C-F-2	C5.51	UT/SUR	MS-1-0111 WELD	2	C2012663	ISI	411	10-21-06	NRI
C-F-2	C5.51	UT/SUR	NQ-2-0021 WELD	2	C2012634	ISI	241	10-27-06	NRI
C-F-2	C5.51	UT/SUR	NQ-2-0162 WELD	2	C2012653	ISI	241	10-27-06	NRI
C-F-2	C5.51	UT/SUR	NQZ-1-0020 WELD	2	C2012649	ISI	241	10-29-06	NRI
C-F-2	C5.51	UT/SUR	NZ-1-0013 WELD	2	C2012346	ISI	212	10-28-06	NRI
C-F-2	C5.51	UT/SUR	NZ-1-0018 WELD	2	C2012347	ISI	212	10-28-06	NRI
C-F-2	C5.90	UT/SUR	NZ-2-0004 WELD	2	C2012353	ISI	212	10-28-06	NRI
C-F-2	C5.51	UT/SUR	RF-2-0078 WELD	2	C2012621	ISI	422	10-22-06	NRI
C-F-2	C5.51	UT/SUR	RF-2-0103 WELD	2	C2012618	ISI	422	10-22-06	NRI

CAT.	ITEM NO	METHOD	COMPONENT ID	CODE CLASS	WO NUMBER	PROGRAM	SYSTEM NUMBER	EXAM DATE	RESULTS
F-A	F1.20	VT-3	211-BP-633-R4-0066 SUPPORT	2	C2012171	ISI	211	10-26-06	NRI
F-A	F1.20	VT-3	211-BP-634-R9-0028 SUPPORT	2	C2012230	ISI	211	10-19-06	NRI
F-A	F1.20	VT-3	211-BP-NE-1-H6-0063 SUPPORT	2	C2012162	ISI	211	10-18-06	NRI
F-A	F1.10	VT-3	211-BP-NE-5-H1-0057 SUPPORT	1	C2012170	ISI	211	11-4-06	NRI
F-A	F1.20	VT-3	212-BP-411-R10-0078 SUPPORT	2	C2012366	ISI	212	10-16-06	NRI
F-A	F1.20	VT-3	212-BP-411-R11-0065 SUPPORT	2	C2012364	ISI	212	11-4-06	NRI
F-A	F1.10	VT-3	212-BP-NZ-2-H11-0006 SUPPORT	1	C2012328	ISI	212	10-21-06	NRI
F-A	F1.20	VT-3	212-BP-NZ-2-H2-0026 SUPPORT	2	C2012357	ISI	212	10-17-06	NRI
F-A	F1.20	VT-3	212-BP-NZ-2-H3-0024 SUPPORT	2	C2012354	ISI	212	10-17-06	NRI
F-A	F1.20	VT-3	212-BP-NZ-2-H43-0080 SUPPORT	2	C2012365	ISI	212	10-20-06	NRI
F-A	F1.20	VT-3	212-BP-NZ-2-H5-0019 SUPPORT	2	C2012358	ISI	212	10-22-06	NRI
F-A	F1.10	VT-3	212-BP-NZ-2-R1-0084 SUPPORT	1	C2012366	ISI	212	10-15-06	NRI
F-A	F1.20	VT-3	212-BR-NZ-2-H6-0018 SUPPORT	2	C2012363	ISI	212	10-19-06	NRI
F-A	F1.10	VT-3	213-BP-NP-2-R8B-0005 SUPPORT	1	C2012584	ISI	213	10-26-06	NRI
F-A	F1.10	VT-3	213-BR-NP-1-R5-0014 SUPPORT	1	C2012584	ISI	213	10-16-06	NRI
F-A	F1.10	VT-3	214-BP-NU-1-H1-0001 SUPPORT	1	C2012530	ISI	214	11-3-06	NRI
F-A	F1.10	VT-3	214-BP-NU-1-H8-0016 SUPPORT	1	C2012537	ISI	214	10-17-06	NRI
F-A	F1.10	VT-3	223-GR-H6(C)-0029 SUPPORT	1	C2012469	ISI	223	10-24-06	NRI
F-A	F1.10	VT-3	225-BP-NC-4-R5-0013 SUPPORT	1	C2012608	ISI	225	10-19-06	NRI
F-A	F1.20	VT-3	241-BP-NQ-2-H18-0022 SUPPORT	2	C2012604	ISI	241	11-4-06	NRI

CAT.	ITEM NO	METHOD	COMPONENT ID	CODE CLASS	WO NUMBER	PROGRAM	SYSTEM NUMBER	EXAM DATE	RESULTS
F-A	F1.20	VT-3	241-BP-NQ-2-H51-0090 SUPPORT	2	C2012603	ISI	241	10-17-06	NRI
F-A	F1.20	VT-3	241-BP-NQZ-1-R5-0098 A SUPPORT	2	C2012602	ISI	241	10-19-06	NRI
F-A	F1.20	VT-3	241-BP-NQZ-1-R5-0098 B SUPPORT	2	C2012602	ISI	241	10-19-06	NRI
F-A	F1.20	VT-3	241-BP-NQZ-T-H1(E-0099 SUPPORT	2	C2012602	ISI	241	10-19-06	NRI
F-A	F1.40	VT-3	411-BP-MSH-4-0030 V-1-9 SUPPORT	1	C2012567	ISI	411	10-19-06	NRI
F-A	F1.40	VT-3	411-BP-MSH-8-0036 V-1-10 SUPPORT	1	C2012567	ISI	411	10-19-06	NRI
F-A	F1.10	VT-3	411-BP-MS-R4-0026 SUPPORT	1	C2012564	ISI	411	11-2-06	NRI
F-A	F1.10	VT-3	411-BP-MS-R4A-0006 SUPPORT	1	C2012563	ISI	411	11-5-06	NRI
F-A	F1.20	VT-3	422-1004 SUPPORT	2	C2012622	ISI	422	10-23-06	NRI
F-A	F1.10	VT-3	422-BP-RF-R5A-0010 SUPPORT	1	C2012656	ISI	422	10-19-06	NRI
F-A	F1.10	VT-3	422-BP-RF-R6A-0009 SUPPORT	1	C2012656	ISI	422	10-19-06	NRI
F-A	F1.10	VT-3	422-BP-RF-R-H11-0011 SUPPORT	1	C2012656	ISI	422	10-20-06	NRI
F-A	F1.10	VT-3	422-BP-X-4B-SS-1-0012 B SUPPORT	1	C2012658	ISI	422	10-23-06	NRI
F-A	F1.40	VT-3	P-20-001A H-1 SUPPORT	2	C2012605	ISI	212	10-17-06	NRI
F-A	F1.40	VT-3	P-20-001B H-1 SUPPORT	2	C2012606	ISI	212	10-18-06	NRI
F-A	F1.40	VT-3	TORUS (CLASS MC) SUPPORT Downcomer Brace (Below Water)	MC	C2012683A01	ISI	187	10-28-06	NRI
F-A	F1.40	VT-3	TORUS (CLASS MC) SUPPORT Monorail Support (Above Water)	MC	C2012683A02	ISI	187	10-27-06	NRI
F-A	F1.40	VT-3	TORUS (CLASS MC) SUPPORT Inside Torus Vent Header (Below Water)	MC	C2012683A03	ISI	187	10-28-06	NRI
F-A	F1.40	VT-3	TORUS (CLASS MC) SUPPORT Catwalk Support Structure (Below Water)	MC	C2012683A04	ISI	187	10-28-06	NRI
F-A	F1.40	VT-3	TORUS (CLASS MC) SUPPORT Vent Jet Deflector Plate and Gusset Support (Below Water)	MC	C2012684	ISI	187	11-3-06	NRI
F-A	F1.40	VT-3	TORUS – VENT HEADER SUPPORT COLUMNS	MC	C2012717	ISI	187	10-30-06	NRI

CAT.	ITEM NO	METHOD	COMPONENT ID	CODE CLASS	WO NUMBER	PROGRAM	SYSTEM NUMBER	EXAM DATE	RESULTS
F-A	F1.40	VT-3	CATWALK STRUCTURAL ELEMENTS AND SUPPORTS (Above Water)	MC	C2012717	ISI	187	11-3-06	NRI
B-J	B9.11	UT / MT	NU-2-18-X	1	C2012002	PSI	214	11-1-06	NRI
B-J	B9.11	UT / MT	NU-2-17-X	1	C2012002	PSI	214	11-1-06	NRI
F-A	F1.10	VT-3	216-1007	1	C2013783	PSI	216	11-9-06	NRI

TABLE 2

OYSTER CREEK GENERATING STATION
ISI / IVVI CORRECTIVE MEASURES

Component	Deficiency	References	Disposition
Steam Dryer Repair	Visual Inspection identified indications in lower dryer banks	WO C2012802 ECR 04-00955 IR 547245	Repair was completed utilizing stop drilling prior to reassembly
SRM / IRM Dry Tubes	Replaced 3 IRM and 1 SRM Dry Tubes due to normal aging	WO C2011967	Replaced Dry Tubes with previously identified deficiencies.
Top Guide	Visual Inspection of Indications Reported Larger Size than Previous Inspection	IR 547961 AR 547961-02	Condition still bounded by flaw evaluation. Top Guide is very flaw tolerant.
Shroud Vertical Weld V9	Visual Inspection of Indications Reported back in 1996 showed little change	IR 547617 AR 547617-02	Current condition acceptable with a reinspection interval not to exceed 10 years per BWRVIP-76
Main Steam Support 411-0026	Mechanical Snubber Cracked Spherical Bearing	IR 547847	Replaced Mechanical Snubber
Main Steam Support 411-0006	Mechanical Snubber Lack of Thread Engagement and Loose Locknut	IR 547286	Support was Repaired
RBCCW System Support 541-1018	Spring Can Support Setting is Improper	IR 548963	Reset Spring Can Support to Proper Setting
Main Steam Support 411-0007	Mechanical Snubber Lack of Thread Engagement and Loose Locknut	IR 550574	Support was Repaired
Isolation Condenser System Support 211-0057	Spring Can Support Setting is Improper	IR 548961	Reset Spring Can Support to Proper Setting
1R21 Nuclear Steam Supply System (NSSS) Leak Results	During the 1R21 NSSS Leak Test Recordable Indications of leakage were identified during VT-2 inspection	A2108628-05 IR 553700	Technical Evaluation addressed the Bolted Flange leakage on CRD in accordance with N-566-1

TABLE 3
STATISTICS FOR ISI EXAMINATIONS

Number of
Components Examined

CATEGORY	TOTAL	Period 1	Period 2	
		1R20	1R21	1R22
B-A	40	3	8	
B-D	48	12	4	
B-F	49	11	4	
B-G-1	22	3	0	
B-G-2	13	6	4	
B-J	199	34	42	
B-K	29	5	0	
B-N-1	3	1	0	
B-N-2	32	11	0	
C-B	8	2	2	
C-C	26	5	0	
C-F-1	29	5	5	
C-F-2	81	28	15	
F-A	160	40	42	
Total	739	166 (22%)	126	

TABLE 4

ISI LIMITED COVERAGE EXAMS

CAT.	ITEM NO	METHOD	COMPONENT ID - DESCRIPTION	CODE CLASS	WO NUMBER	PERCENT COMPLETE	SYSTEM NUMBER	EXAM DATE	RESULTS
B-D	B3.90	UT	NR02 3-565E WELD N1E RECIRC OUTLET NOZZLE E-LOOP	1	C2011461	47.9%	221	10-25-06	NRI
B-D	B3.90	UT	NR02 5-576 WELD N8 CLOSURE HEAD NOZZLE REACTOR HEAD VENT	1	C2012402	89%	221	10-23-06	NRI
B-D	B3.90	UT	NR02 6-566A WELD N3A MAIN STEAM NOZZLE	1	C2012409	52.9%	221	10-27-06	NRI
B-D	B3.90	UT	NR02 6-566B WELD N3B MAIN STEAM NOZZLE	1	C2012306	52.9%	221	10-27-06	NRI
B-J	B9.11	UT	NE-2-0061 WELD PIPE TO VALVE V-14-0167	1	C2012213	50%	211	10-22-06	NRI
B-J	B9.11	UT	NE-2-0256 WELD PIPE TO VALVE V-14-0037	1	C2012152	50%	211	10-21-06	NRI
B-J	B9.11	UT	NE-2-0255 WELD VALVE V-14-0036 TO PIPE	1	C2012213	50%	211	10-22-06	NRI
B-J	B9.11	UT	NE-2-0257 WELD VALVE V-14-0037 TO PIPE	1	C2012152	50%	211	10-21-06	NRI
B-J	B9.11	UT	NE-2-220 WELD VALVE TO PIPE	1	C2012153	50%	211	10-19-06	NRI
B-J	B9.11	UT	NE-2-240 WELD VALVE TO PIPE	1	C2012230	50%	211	10-19-06	NRI
B-J	B9.11	UT	NE-5-206 WELD VALVE TO PIPE	1	C2012221	50%	211	10-24-06	NRI
B-J	B9.11	UT	NE-5-214 WELD VALVE TO PIPE	1	C2012160	50%	211	10-19-06	NRI
B-J	B9.11	UT	NU-1-0001 WELD VALVE TO PIPE	1	C2012530	50%	214	10-20-06	NRI
B-J	B9.11	UT	ND-10-0005 WELD PIPE TO VALVE V-16-0063	1	C2012505	50%	215	10-20-06	NRI

CAT.	ITEM NO	METHOD	COMPONENT ID - DESCRIPTION	CODE CLASS	WO NUMBER	PERCENT COMPLETE	SYSTEM NUMBER	EXAM DATE	RESULTS
B-J	B9.11	UT	ND-10-0009 WELD PIPE TO VALVE	1	C2012507	50%	215	10-25-06	NRI
B-J	B9.11	UT	NG-A-0007 WELD VALVE TO ELBOW	1	C2012485	50%	223	10-24-06	NRI
B-J	B9.11	UT	NG-A-0006 WELD ELBOW TO PUMP	1	C2012666	50%	223	10-24-06	NRI
B-J	B9.11	UT	NG-A-0014 WELD PUMP TO ELBOW	1	C2012478	50%	223	10-25-06	NRI
B-J	B9.11	UT	NG-A-0018 WELD ELBOW TO VALVE	1	C2012488	50%	223	10-26-06	NRI
B-J	B9.11	UT	NG-B-0006 WELD VALVE TO ELBOW	1	C2012490	50%	223	10-24-06	NRI
B-J	B9.11	UT	NG-B-0012 WELD PUMP TO ELBOW	1	C2012492	50%	223	10-24-06	NRI
B-J	B9.11	UT	NG-B-0005 WELD PIPE TO VALVE V-37-0020	1	C2012490	50%	223	10-24-06	NRI
B-J	B9.11	UT	NG-B-0016 WELD ELBOW TO VALVE	1	C2012494	50%	223	10-25-06	NRI
B-J	B9.11	UT	NG-C-0005 WELD VALVE TO ELBOW	1	C2012499	50%	223	10-26-06	NRI
B-J	B9.11	UT	NG-C-0012 WELD PUMP TO ELBOW	1	C2012496	50%	223	10-28-06	NRI
B-J	B9.11	UT	NG-C-0016 WELD ELBOW TO VALVE	1	C2012495	50%	223	10-25-06	NRI
B-J	B9.11	UT	NG-C-0004 WELD PIPE TO VALVE	1	C2012499	50%	223	10-26-06	NRI
C-B	C2.21	UT	CD-14-001A 211-C-6 WELD ISOLATION CONDENSER (CONDENSER SIDE) NOZZLE WELD	2	C2012159	50%	211	10-28-06	NRI
C-B	C2.21	UT	CD-14-001A 211-S-6 WELD ISOLATION CONDENSER (STEAM SIDE) NOZZLE WELD	2	C2012161	50%	211	10-28-06	NRI

TABLE 5

PRESSURE TESTING RESULTS

The 1R21 class 1 pressure test was completed satisfactorily on 11/5/2006 (R2060815). The following is a list of periodic pressure tests conducted since 1R20. All tests were satisfactory.

SYSTEM	CLASS	PM TASK	WO#	COMPLETE
ISOL. CONDENSER	2	PMVT0008	R2013595	5/17/2005
CONT. SPRAY 2	2	PMVT0057	R2013592	4/21/2005
CONT. SPRAY 1	2	PMVT0002	R2013577	10/7/2005
FEEDWATER	2	PMVT0009	R2026873	12/9/2006
MAIN STEAM	2	PMVT0013	R2061149	11/22/2006
SD COOLING	2	PMVT0003	R2068286	10/23/2006

Attachment 2

Oyster Creek Generating Station

Form NIS-1 for Containment ISI Program - IWE

(Name and Address of Owner)

(Name and Address of Plant)

4. Owner Certificate of Authorization (if required) N/A

7. Components Inspected Containment ISI Program - IWE (See attached Table 1)

[illegible]

Note: Supplemental sheets in form of lists, sketches, or drawings may be used provided (1) size is 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this data report is included on each sheet, and (3) each sheet is numbered and the number of sheets recorded at the top of this form.

FORM NIS-1 (back)

8. Examination Dates 11/23/04 to 11/12/06
9. Inspection Period Identification: Third Period
10. Inspection Interval Identification: First Inspection Interval
11. Applicable Editions for Section XI 1992 Addenda 1992
12. Date / Revision of Inspection Plan: ER-OC-330-1006 Rev. 3 dated 9/11/06
13. Abstract of Examinations and Tests. Include a list of examinations and tests and a statement concerning status of work required for the Inspection Plan. See attached
14. Abstract of Results of Examinations and Tests. See attached
15. Abstract of Corrective Measures. See attached

We certify that a) the statements made in this report are correct, b) the examinations and tests meet the Inspection Plan as required by the ASME Code, Section XI, and c) corrective measures taken conform to the rules of the ASME Code, Section XI.

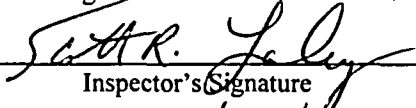
Certificate of Authorization No. (if applicable) None Expiration Date N/A

Date 2/8/07 Signed AmerGen Energy Co., L.L.C. By Greg Naittha/A ISI PROG. ENG.

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and/or the State or Province of New Jersey and employed by HSB of CT have inspected the components described in this Owners' Data Report during the period 11/23/04 to 11/12/06 and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owners' Data Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Date Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.


 Inspector's Signature

Commissions NB 9364 (I) (N) NJ766
 National Board, State, Province and No.

Date 2/8/ 2007

FORM NIS-1 OWNER'S REPORT FOR INSERVICE INSPECTIONS
Form NIS-1 for Containment ISI Program - IWE

13. Abstract of Examinations and Tests

Visual and UT examinations were completed on the drywell and torus in accordance with ASME Section IWE (Containment Program). Oyster Creek is at the start of the third period of the first inspection interval for containment inspections. These examinations were performed to fulfill the requirements of ASME Section XI, 1992 Edition with 1992 Addenda. Examinations were performed on all accessible areas of the interior of the drywell and torus suppression chamber, including underwater inspections of the torus. An augmented examination of the drywell shell and exterior sand bed area was also performed.

A list identifying the components inspected has been attached as Table 1.

14. Abstract of Results of Examinations and Tests

The results from the inspection of the drywell sand bed region confirmed that corrosion on the outside of the drywell shell has been arrested. UT measurements of the drywell at 19 monitoring locations for the sand bed region were satisfactory. The visual inspection of 100% of the epoxy coating in the sand bed region showed it to be in good condition. On the inside of the drywell, water was found in between the drywell concrete floor and the interior drywell shell. This water originated from typical drywell equipment leakage inside the drywell.

Inspection results for the inside of the Torus identified that the underwater coating is continuing to protect the shell from further degradation. No significant issues were identified on the Torus as result of the visual inspections completed above and below the water.

15. Abstract of Corrective Measures

Due to identification of the water between the drywell concrete floor and the interior drywell shell, a new moisture barrier (caulk) was applied between the drywell interior floor and the drywell shell. A PSI inspection (VT-3) was performed of this new moisture barrier and it will be added to the Oyster Creek IWE program scope for future inspections.

Table 1

CONTAINMENT ISI PROGRAM - IWE

CAT.	ITEM NO	METHOD	COMPONENT ID	CODE CLASS	WO NUMBER	EXAM DATE
E-A	E1.12	VT-3	TORUS VESSEL – ID – Above and Below Water Level	MC	R2077340 C2012678 A02	10-28-06
E-A	E1.12	VT-3	X-058A PENETRATION	MC	C2012678	10-25-06
E-A	E1.12	VT-3	X-058B PENETRATION	MC	C2012678	10-25-06
E-A	E1.12	VT-3	X-058C PENETRATION	MC	C2012678	10-25-06
E-A	E1.12	VT-3	X-058D PENETRATION	MC	C2012678	10-25-06
E-A	E1.12	VT-3	X-058E PENETRATION	MC	C2012678	10-25-06
E-A	E1.12	VT-3	X-058F PENETRATION	MC	C2012678	10-25-06
E-A	E1.12	VT-3	X-058G PENETRATION	MC	C2012678	10-25-06
E-A	E1.12	VT-3	X-058H PENETRATION	MC	C2012678	10-25-06
E-A	E1.12	VT-3	X-058I PENETRATION	MC	C2012678	10-25-06
E-A	E1.12	VT-3	X-058J PENETRATION	MC	C2012678	10-25-06
E-A	E1.20	VT-3	DOWNCOMERS SYSTEM – 120 – Above and Below Water Level	MC	R2077340 C2012678	11-3-06
E-A	E1.20	VT-3	VENT LINES SYSTEM - 10	MC	C2012678	11-3-06
E-C	E4.11	VT-1	NR01 DRYWELL VESSEL – UT AREAS FOR AUGMENTED EXAM	MC	C2012677	10-23-06
E-D	E5.30	VT-3	DRYWELL CONCRETE FLOOR TO SHELL SEAL – MOISTURE BARRIER	MC (PSI)	C2013727	11-4-06
E-D	E5.30	VT-3	DRYWELL OD SANDBED AREA FLOOR TO SHELL SEAL – MOISTURE BARRIER	MC	R2088918 R2088924	10-20-06
E-G	E8.10	VT-3	NR01 DRYWELL PERSONNEL AIRLOCK BOLTING AND SEAL SURFACES	MC	C2012677	11-4-06
E-G	E8.10	VT-3	X-053A PENETRATION – TORUS MANWAY S BOLTS	MC	C2012678	10-26-06
E-G	E8.10	VT-3	X-053B PENETRATION – TORUS MANWAY N BOLTS	MC	C2012678	10-26-06

Attachment 3

FORM NIS-2 OWNER'S REPORT FOR REPAIRS AND REPLACEMENTS

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As required by the Provisions of the ASME Code Section XI

1. Owner AmerGen Energy Co L.L.C. Date February 10, 2005
Name
200 EXELON WAY, KENNETT SQUARE, PA Sheet 1 of 2
Address
2. Plant OYSTER CREEK GENERATING STATION Unit OYSTER CREEK
Name
US ROUTE 9 SOUTH, FORKED RIVER, NJ 08731 WO# C2008225
Address Repair Organization P.O. No., Job No., etc.
3. Work Performed by AmerGen Energy Co LLC Type Code Symbol Stamp N/A
Name
Authorization No. N/A
200 EXELON WAY, KENNETT SQUARE, PA Expiration Date N/A
Address
4. Identification of System Spent Fuel Pool Cooling System (251)
5. (a) Applicable Construction Code ASME B31.1 1955 Edition, N/A Addenda, NA Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1995 w/ 1996 Addenda
6. Identification of Components Repaired or Replaced and Replacement Components.

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Spent Fuel Pool Cooling Pump				P-18-1A		Replaced	No

7. Description of Work: Replaced Spent Fuel Pool Cooling system pump P-18-1A with a new pump due to internal wear.
8. Tests Conducted Hydrostatic ____ Pneumatic ____ Nominal Operating Pressure X____
Other ____ Pressure _____ psi Test Temp. _____ °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8 ½ x 11 in. (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (Back)

9. Remarks: Replaced Spent Fuel Pool Cooling system pump P-18-1A with a new pump due to internal wear and vibration.

Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement (repair or replacement) conforms to the rules of the ASME Code, Section XI.

Type of Code Symbol Stamp N/A

Certificate of Authorization No. N/A

Expiration Date N/A

Signed



ISI PROGRAM ENG.

Date

2/10

, 2005

Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of NEW JERSEY and employed by HSB OF CT of HARTFORD, CONNECTICUT have inspected the components described in this Owner's Report during the period 10/11/04 to 2/10/05, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.



Inspector's Signature

Commissions NB 9364 (I) (N) NJ766

National Board, State, Province, and Endorsements

Date

2/10

2005

As required by the Provisions of the ASME Code Section XI

1. Owner AmerGen Energy Co L.L.C. Date January 11, 2006
Name
200 EXELON WAY, KENNETT SQUARE, PA
Address
Sheet 1 of 2
2. Plant OYSTER CREEK GENERATING STATION Unit OYSTER CREEK
Name
US ROUTE 9 SOUTH, FORKED RIVER, NJ 08731
Address
WO# C2011271
Repair Organization P.O. No., Job No., etc.
3. Work Performed by AmerGen Energy Co LLC Type Code Symbol Stamp N/A
Name
Authorization No. N/A
200 EXELON WAY, KENNETT SQUARE, PA
Address
Expiration Date N/A
4. Identification of System Service Water System (531)
5. (a) Applicable Construction Code ASME B31.1 1955 Edition, N/A Addenda, N-523-2 Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1995 w/ 1996 Addenda
6. Identification of Components Repaired or Replaced and Replacement Components.

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Pipe				Pipe upstream of V-3-324		Repaired	No

7. Description of Work: Installed repair clamp on 2 inch piping between V-3-34 and V-3-324 to repair thru wall leak.
8. Tests Conducted Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure X
- Other ☐ Pressure ☐ psi Test Temp. ☐ °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8 ½ x 11 in. (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (Back)

9. Remarks: Installed repair clamp on 2 inch piping between V-3-34 and V-3-324 to repair thru wall leak in accordance with code case N-523-2. An evaluation of the flaw causing the leakage was performed in accordance with code case N-513. Repair clamp is planned to be removed and the piping replaced during the 1R21 refuel outage.

Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement (repair or replacement) conforms to the rules of the ASME Code, Section XI.

Type of Code Symbol Stamp N/A

Certificate of Authorization No. N/A

Expiration Date N/A

Signed



ISI PROGRAM ENG.

Date

JANUARY 11

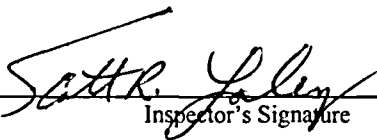
2006

Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of NEW JERSEY and employed by HSB OF CT of HARTFORD, CONNECTICUT have inspected the components described in this Owner's Report during the period 12/2/05 to 1/12/06 and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.



Inspector's Signature

Commissions NB 9364 (I) (N) NJ766

National Board, State, Province, and Endorsements

Date

1/12

2006

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As required by the Provisions of the ASME Code Section XI

1. Owner AmerGen Energy Co L.L.C. Date January 11, 2006
Name
200 EXELON WAY, KENNETT SQUARE, PA
Address
Sheet 1 of 2
2. Plant OYSTER CREEK GENERATING STATION Unit OYSTER CREEK
Name
US ROUTE 9 SOUTH, FORKED RIVER, NJ 08731
Address
WO# R2061656
Repair Organization P.O. No., Job No., etc.
3. Work Performed by AmerGen Energy Co LLC Type Code Symbol Stamp N/A
Name
Authorization No. N/A
200 EXELON WAY, KENNETT SQUARE, PA
Address
Expiration Date N/A
4. Identification of System Emergency Service Water System (532)
5. (a) Applicable Construction Code ASME B31.1 1955 Edition, N/A Addenda, NA Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1995 w/ 1996 Addenda
6. Identification of Components Repaired or Replaced and Replacement Components.

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Check valve				V-3-131		Replaced	No

7. Description of Work: Replaced ESW keep fill check valve V-3-131 due to internal wear.
8. Tests Conducted Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure X
- Other ☐ Pressure ☐ psi Test Temp. ☐ °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8 ½ x 11 in. (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (Back)

9. Remarks: Replaced ESW keep fill check valve V-3-131 due to internal wear.

Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement (repair or replacement) conforms to the rules of the ASME Code, Section XI.

Type of Code Symbol Stamp N/A

Certificate of Authorization No. N/A Expiration Date N/A

Signed Greg Hawthorn ISI PROGRAM ENG. Date JANUARY 11, 2006
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of NEW JERSEY and employed by HSB OF CT of HARTFORD, CONNECTICUT have inspected the components described in this Owner's Report during the period 10/11/05 to 1/12/06, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Scott R. Juley
Inspector's Signature

Commissions NB 9364 (I) (N) NJ766
National Board, State, Province, and Endorsements

Date 1/12 2006

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As required by the Provisions of the ASME Code Section XI

1. Owner AmerGen Energy Co L.L.C. Date January 11, 2006
Name _____
200 EXELON WAY, KENNETT SQUARE, PA
Address _____
2. Plant OYSTER CREEK GENERATING STATION Unit OYSTER CREEK
Name _____
US ROUTE 9 SOUTH, FORKED RIVER, NJ 08731 WO# R2063622
Address _____ Repair Organization P.O. No., Job No., etc. _____
3. Work Performed by AmerGen Energy Co LLC Type Code Symbol Stamp N/A
Name _____
200 EXELON WAY, KENNETT SQUARE, PA Authorization No. N/A
Address _____ Expiration Date N/A
4. Identification of System Emergency Service Water System (532)
5. (a) Applicable Construction Code ASME B31.1 1955 Edition, N/A Addenda, NA Code Case _____
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1995 w/ 1996 Addenda
6. Identification of Components Repaired or Replaced and Replacement Components.

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Check valve				V-3-133		Replaced	No

7. Description of Work: Replaced ESW keep fill check valve V-3-133 due to internal wear.
8. Tests Conducted Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☒ X
- Other ☐ Pressure ☐ _____ psi Test Temp. ☐ _____ °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8 1/2 x 11 in. (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (Back)

9. Remarks: Replaced ESW keep fill check valve V-3-133 due to internal wear.

Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement (repair or replacement) conforms to the rules of the ASME Code, Section XI.

Type of Code Symbol Stamp N/A

Certificate of Authorization No. N/A

Expiration Date N/A

Signed



ISI PROGRAM ENG.

Date


JANUARY 11, 2006

Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of NEW JERSEY and employed by HSB OF CT of HARTFORD, CONNECTICUT have inspected the components described in this Owner's Report during the period 7/24/05 to 1/12/06 and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.


Inspector's Signature

Commissions NB 9364 (I) (N) NJ766

National Board, State, Province, and Endorsements

Date

1/12

2006

As required by the Provisions of the ASME Code Section XI

1. Owner AmerGen Energy Co L.L.C. Date January 12, 2006
Name
200 EXELON WAY, KENNETT SQUARE, PA
Address
Sheet 1 of 2
2. Plant OYSTER CREEK GENERATING STATION Unit OYSTER CREEK
Name
US ROUTE 9 SOUTH, FORKED RIVER, NJ 08731
Address
WO# C2006266
Repair Organization P.O. No., Job No., etc.
3. Work Performed by AmerGen Energy Co LLC Type Code Symbol Stamp N/A
Name
Authorization No. N/A
200 EXELON WAY, KENNETT SQUARE, PA
Address
Expiration Date N/A
4. Identification of System Service Water System (531)
5. (a) Applicable Construction Code ASME B31.1 1955 Edition, N/A Addenda, _____ Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1995 w/ 1996 Addenda
6. Identification of Components Repaired or Replaced and Replacement Components.

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Pipe				20 inch Service Water Piping		Replaced	No

7. Description of Work: Installed 20 inch service water bypass piping tie-in.
8. Tests Conducted Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure X
- Other ☐ Pressure ☐ psi Test Temp. ☐ °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8 1/2 x 11 in. (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (Back)

9. Remarks: Installed 20 inch service water bypass piping tie-in to service water system. Replaced flange bolting with new bolting (hot bolted).

Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement (repair or replacement) conforms to the rules of the ASME Code, Section XI.

Type of Code Symbol Stamp N/A

Certificate of Authorization No. N/A

Expiration Date N/A

Signed

Greg Hartman ISI PROG ENGR
Owner or Owner's Designee, Title

Date

JANUARY 12, 2006

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of NEW JERSEY and employed by HSB OF CT of HARTFORD, CONNECTICUT have inspected the components described in this Owner's Report during the period 8/25/04 to 1/24/06 and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Scott R. Foley
Inspector's Signature

Commissions NB 9364 (I) (N) NJ766

National Board, State, Province, and Endorsements

Date

1/24

2006

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As required by the Provisions of the ASME Code Section XI

1. Owner AmerGen Energy Co L.L.C. Date April 10, 2006
Name
200 EXELON WAY, KENNETT SQUARE, PA Sheet 1 of 2
Address
2. Plant OYSTER CREEK GENERATING STATION Unit OYSTER CREEK
Name
US ROUTE 9 SOUTH, FORKED RIVER, NJ 08731 WO# R2071905
Address Repair Organization P.O. No., Job No., etc.
3. Work Performed by AmerGen Energy Co LLC Type Code Symbol Stamp N/A
Name
200 EXELON WAY, KENNETT SQUARE, PA Authorization No. N/A
Address Expiration Date N/A
4. Identification of System Emergency Service Water System (532)
5. (a) Applicable Construction Code ASME B31.1 1955 Edition, N/A Addenda, NA Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1995 w/ 1996 Addenda
6. Identification of Components Repaired or Replaced and Replacement Components.

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Check valve				V-3-133		Replaced	No

7. Description of Work: Replaced ESW keep fill check valve V-3-133 due to internal wear and broken spring.
8. Tests Conducted Hydrostatic X Pneumatic Nominal Operating Pressure X
Other Pressure SEE 9. psi Test Temp. °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8 ½ x 11 in. (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (Back)

9. Remarks: Replaced ESW keep fill check valve V-3-133 due to internal wear and broken spring. Also completed a bench hydro test to 425 psig on the valve body prior to installation.

Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement (repair or replacement) conforms to the rules of the ASME Code, Section XI.

Type of Code Symbol Stamp N/A

Certificate of Authorization No. N/A

Expiration Date N/A

Signed

Greg Hartkraft
Owner or Owner's Designee, Title

ISI PROGRAM ENGINEER

Date

APRIL 10

, 2006

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of NEW JERSEY and employed by HSB OF CT of HARTFORD, CONNECTICUT have inspected the components described in this Owner's Report during the period 11/4/05 to 4/18/06 and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Scott R. Foley
Inspector's Signature

Commissions NB 9364 (I) (N) NJ766

National Board, State, Province, and Endorsements

Date

4/18

2006

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As required by the Provisions of the ASME Code Section XI

1. Owner AmerGen Energy Co L.L.C. Date September 11, 2006
Name
200 EXELON WAY, KENNETT SQUARE, PA Sheet 1 of 2
Address
2. Plant OYSTER CREEK GENERATING STATION Unit OYSTER CREEK
Name
US ROUTE 9 SOUTH, FORKED RIVER, NJ 08731 WO# R2064076
Address Repair Organization P.O. No., Job No., etc.
3. Work Performed by AmerGen Energy Co LLC Type Code Symbol Stamp N/A
Name
200 EXELON WAY, KENNETT SQUARE, PA Authorization No. N/A
Address Expiration Date N/A
4. Identification of System Condensate Transfer System (424)
5. (a) Applicable Construction Code ASME B31.1 1955 Edition, N/A Addenda, NA Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1995 w/ 1996 Addenda
6. Identification of Components Repaired or Replaced and Replacement Components.

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Flow Meter				FI-424-1714		Replaced	No

7. Description of Work: Replaced Condensate Transfer System Flow Meter FI-424-1714 with a new one as a PM task.
8. Tests Conducted Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure X
Other Pressure VT-2 psi Test Temp. °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8 1/2 x 11 in. (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

(12/82)

This Form (E00030) may be obtained from the Order Dept., ASME, 345 E. 47th St., New York, NY 10017

FORM NIS-2 (Back)

9. Remarks: Replaced Condensate Transfer System Flow Meter FI-424-1714 with a new one as a PM task.

Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement (repair or replacement) conforms to the rules of the ASME Code, Section XI.

Type of Code Symbol Stamp N/A

Certificate of Authorization No. N/A

Expiration Date N/A

Signed

Greg Huttcraft ISI PROGRAM ENG.
Owner or Owner's Designee, Title

Date

SEPT.

11

, 2006

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of NEW JERSEY and employed by HSB OF CT of HARTFORD, CONNECTICUT have inspected the components described in this Owner's Report during the period 8/24/06 to 9/20/06 and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Scott R. Foley
Inspector's Signature

Commissions NB 9364 (I) (N) NJ766

National Board, State, Province, and Endorsements

Date

9/20

2006

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As required by the Provisions of the ASME Code Section XI

- | | | |
|----|--|--|
| 1. | Owner <u>AmerGen Energy Co L.L.C.</u>
Name | Date <u>October 13, 2006</u> |
| | <u>200 EXELON WAY, KENNETT SQUARE, PA</u>
Address | Sheet <u>1</u> of <u>2</u> |
| 2. | Plant <u>OYSTER CREEK GENERATING STATION</u>
Name | Unit <u>OYSTER CREEK</u> |
| | <u>US ROUTE 9 SOUTH, FORKED RIVER, NJ 08731</u>
Address | WO# <u>R2088695</u>
Repair Organization P.O. No., Job No., etc. |
| 3. | Work Performed by <u>AmerGen Energy Co LLC</u>
Name | Type Code Symbol Stamp <u>N/A</u> |
| | <u>200 EXELON WAY, KENNETT SQUARE, PA</u>
Address | Authorization No. <u>N/A</u> |
| | | Expiration Date <u>N/A</u> |
| 4. | Identification of System <u>Emergency Service Water (532)</u> | |
| 5. | (a) Applicable Construction Code <u>ASME B31.1</u> <u>1955</u> Edition, <u>N/A</u> Addenda, <u>NA</u> Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements <u>1995 w/ 1996 Addenda</u> | |
| 6. | Identification of Components Repaired or Replaced and Replacement Components. | |

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Check Valve				V-3-131		Replaced	No

7. Description of Work: Replaced check valve V-3-131 with a new one as a PM task.
8. Tests Conducted Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure X
- Other ☐ Pressure VT-2 psi Test Temp. ☐ °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8 1/2 x 11 in. (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (Back)

9. Remarks: Replaced check valve V-3-131 with a new one as a PM task..

Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement (repair or replacement) conforms to the rules of the ASME Code, Section XI.

Type of Code Symbol Stamp N/A

Certificate of Authorization No. N/A

Expiration Date N/A

Signed

Reg. Hartman ISI PROG ENG.
Owner or Owner's Designee, Title

Date

OCT. 13, 2006

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of NEW JERSEY and employed by HSB OF CT of HARTFORD, CONNECTICUT have inspected the components described in this Owner's Report during the period 5/17/06 to 11/9/06 and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Scott R. Galey
Inspector's Signature

Commissions NB 9364 (I) (N) NJ766

National Board, State, Province, and Endorsements

Date

11/9 2006

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As required by the Provisions of the ASME Code Section XI

1. Owner AmerGen Energy Co L.L.C. Date October 13, 2006
Name
200 EXELON WAY, KENNETT SQUARE, PA Sheet 1 of 2
Address
2. Plant OYSTER CREEK GENERATING STATION Unit OYSTER CREEK
Name
US ROUTE 9 SOUTH, FORKED RIVER, NJ 08731 WO# R2085230
Address Repair Organization P.O. No., Job No., etc.
3. Work Performed by AmerGen Energy Co LLC Type Code Symbol Stamp N/A
Name
200 EXELON WAY, KENNETT SQUARE, PA Authorization No. N/A
Address Expiration Date N/A
4. Identification of System Emergency Service Water (532)
5. (a) Applicable Construction Code ASME B31.1 1955 Edition, N/A Addenda, NA Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1995 w/ 1996 Addenda
6. Identification of Components Repaired or Replaced and Replacement Components.

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Check Valve				V-3-133		Replaced	No

7. Description of Work: Replaced check valve V-3-133 with a new one as a PM task.
8. Tests Conducted Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure X
Other Pressure VT-2 psi Test Temp. °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8 ½ x 11 in. (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (Back)

9. Remarks: Replaced check valve V-3-133 with a new one as a PM task..

Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement (repair or replacement) conforms to the rules of the ASME Code, Section XI.

Type of Code Symbol Stamp N/A

Certificate of Authorization No. N/A

Expiration Date N/A

Signed

ISI PROG. ENG.
Owner or Owner's Designee, Title

Date

OCT. 13, 2006

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of NEW JERSEY and employed by HSB OF CT of HARTFORD, CONNECTICUT have inspected the components described in this Owner's Report during the period 5/17/06 to 11/9/06, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Inspector's Signature

Commissions NB 9364 (I) (N) NJ766

National Board, State, Province, and Endorsements

Date

11/9

2006

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As required by the Provisions of the ASME Code Section XI

1. Owner AmerGen Energy Co L.L.C. Date November 8, 2006
Name
200 EXELON WAY, KENNETT SQUARE, PA
Address
Sheet 1 of 2
2. Plant OYSTER CREEK GENERATING STATION Unit OYSTER CREEK
Name
US ROUTE 9 SOUTH, FORKED RIVER, NJ 08731
Address
WO# C2013778
Repair Organization P.O. No., Job No., etc.
3. Work Performed by AmerGen Energy Co LLC Type Code Symbol Stamp N/A
Name
Authorization No. N/A
200 EXELON WAY, KENNETT SQUARE, PA
Address
Expiration Date N/A
4. Identification of System Control Rod Drive (225)
5. (a) Applicable Construction Code ASME B31.1 1955 Edition, N/A Addenda, N-416-3 Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1995 w/ 1996 Addenda
6. Identification of Components Repaired or Replaced and Replacement Components.

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Pipe				NC-2-2 weld between V-15-28 and V-15-29		Replaced	No

7. Description of Work: Replaced 3" piping between valve V-15-28 and V-15-29 including weld NC-2-2.
8. Tests Conducted Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure X
- Other Pressure VT-2 psi Test Temp. °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8 ½ x 11 in. (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (Back)

9. Remarks: Replaced 3" piping between valve V-15-28 and V-15-29 including weld NC-2-2.

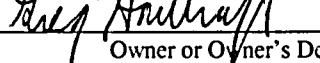
Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement (repair or replacement) conforms to the rules of the ASME Code, Section XI.

Type of Code Symbol Stamp N/A

Certificate of Authorization No. N/A Expiration Date N/A

Signed  ISI Program Engineer Date 11/8, 2006
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of NEW JERSEY and employed by HSB OF CT of HARTFORD, CONNECTICUT have inspected the components described in this Owner's Report during the period 10/29/06 to 11/8/06, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.


Inspector's Signature

Commissions NB 9364 (I) (N) NJ766
National Board, State, Province, and Endorsements

Date 11/8 2006

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As required by the Provisions of the ASME Code Section XI

1. Owner AmerGen Energy Co. L.L.C. Date December 8, 2006
Name
200 EXELON WAY, KENNETT SQUARE, PA Sheet 1 of 2
Address
2. Plant OYSTER CREEK GENERATING STATION Unit OYSTER CREEK
Name
US ROUTE 9 SOUTH, FORKED RIVER, NJ 08731 WO# C2012452
Address Repair Organization P.O. No., Job No., etc.
3. Work Performed by AmerGen Energy Co LLC Type Code Symbol Stamp N/A
Name
200 EXELON WAY, KENNETT SQUARE, PA Authorization No. N/A
Address Expiration Date N/A
4. Identification of System Emergency Service Water (532)
5. (a) Applicable Construction Code ASME B31.1 1955 Edition, N/A Addenda, N-416-3 Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1995 w/ 1996 Addenda
6. Identification of Components Repaired or Replaced and Replacement Components.

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
10" Pipe Elbow and spool piece				10" Pipe Elbow and spool piece		Replaced	No

7. Description of Work: Replaced the 10 inch pipe elbow and pup piece downstream of ESW pump 1-3 discharge.
8. Tests Conducted Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☒
- Other ☐ Pressure VT-2 psi Test Temp. °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8 ½ x 11 in. (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (Back)

9. Remarks: Replaced the 10 inch pipe elbow and pup piece downstream of ESW pump 1-3 discharge.

Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement (repair or replacement) conforms to the rules of the ASME Code, Section XI.

Type of Code Symbol Stamp N/A

Certificate of Authorization No. N/A

Expiration Date N/A

Signed



ISI Program Engineer

Date

12/21

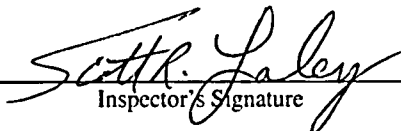
, 2006

Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of NEW JERSEY and employed by HSB OF CT of HARTFORD, CONNECTICUT have inspected the components described in this Owner's Report during the period 6/28/06 to 12/28/06 and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.



Inspector's Signature

Commissions NB 9364 (I) (N) NJ766

National Board, State, Province, and Endorsements

Date

12/28

2006

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As required by the Provisions of the ASME Code Section XI

1. Owner AmerGen Energy Co L.L.C. Date December 8, 2006
Name
200 EXELON WAY, KENNETT SQUARE, PA Sheet 1 of 2
Address
2. Plant OYSTER CREEK GENERATING STATION Unit OYSTER CREEK
Name
US ROUTE 9 SOUTH, FORKED RIVER, NJ 08731 WO# C2012497
Address Repair Organization P.O. No., Job No., etc.
3. Work Performed by AmerGen Energy Co LLC Type Code Symbol Stamp N/A
Name
200 EXELON WAY, KENNETT SQUARE, PA Authorization No. N/A
Address Expiration Date N/A
4. Identification of System Emergency Service Water (532)
5. (a) Applicable Construction Code ASME B31.1 1955 Edition, N/A Addenda, _____ Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1995 w/ 1996 Addenda
6. Identification of Components Repaired or Replaced and Replacement Components.

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
10" Pipe Spool				ES0209 flanged spool piece		Replaced	No

7. Description of Work: Replaced the 10 inch pipe spool piece between V-3-65 and the 10 inch elbow.
8. Tests Conducted Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure X
Other Pressure VT-2 psi Test Temp. _____ °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8 1/2 x 11 in. (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (Back)

9. Remarks: Replaced the 10 inch pipe spool piece between V-3-65 and the 10 inch elbow.

Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement (repair or replacement) conforms to the rules of the ASME Code, Section XI.

Type of Code Symbol Stamp N/A

Certificate of Authorization No. N/A

Expiration Date N/A

Signed

Greg Harttuff
Owner or Owner's Designee, Title

ISI Program Engineer

Date

12/21

, 2006

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of NEW JERSEY and employed by HSB OF CT of HARTFORD, CONNECTICUT have inspected the components described in this Owner's Report during the period 9/22/06 to 12/24/06, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Scott R. Juley
Inspector's Signature

Commissions NB 9364 (I) (N) NJ766

National Board, State, Province, and Endorsements

Date

12/28

2006

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As required by the Provisions of the ASME Code Section XI

1. Owner AmerGen Energy Co. L.L.C. Date February 8, 2007
Name _____
200 EXELON WAY, KENNETT SQUARE, PA Sheet 1 of 2
Address _____
2. Plant OYSTER CREEK GENERATING STATION Unit OYSTER CREEK
Name _____
US ROUTE 9 SOUTH, FORKED RIVER, NJ 08731 WO# C2013729
Address _____ Repair Organization P.O. No., Job No., etc. _____
3. Work Performed by AmerGen Energy Co LLC Type Code Symbol Stamp N/A
Name _____ Authorization No. N/A
200 EXELON WAY, KENNETT SQUARE, PA Expiration Date N/A
Address _____
4. Identification of System Drywell and Torus (187)
5. (a) Applicable Construction Code ASME VIII 1962 Edition, N/A Addenda, 1270N-5, 1272N-5, 1271N Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1992 w/ 1992 Addenda
6. Identification of Components Repaired or Replaced and Replacement Components.

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Floor to Liner Joint Moisture Barrier				Drywell Concrete Floor to Liner Joint Moisture Barrier		Replaced	No

7. Description of Work: Replaced the moisture barrier between the drywell concrete floor and the metal liner at 10 ft. elevation of drywell 360 deg. around.
8. Tests Conducted Hydrostatic _____ Nominal Operating Pressure _____
Other Visual VT-3 psi Test Temp. _____ °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8 ½ x 11 in. (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (Back)

9. Remarks: Replaced the moisture barrier between the drywell concrete floor and the metal liner at 10 ft. elevation of drywell 360 deg. around.

Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement (repair or replacement) conforms to the rules of the ASME Code, Section XI.

Type of Code Symbol Stamp N/A

Certificate of Authorization No. N/A

Expiration Date N/A

Signed

Greg Hartman
Owner or Owner's Designee, Title

ISI Program Engineer

Date

FEB. 8th

, 2007

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of NEW JERSEY and employed by HSB OF CT of HARTFORD, CONNECTICUT have inspected the components described in this Owner's Report during the period 10/26/06 to 2/8/07, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Scott R. Jaley
Inspector's Signature

Commissions NB 9364 (I) (N) NJ766

National Board, State, Province, and Endorsements

Date

2/8 / 2007

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As required by the Provisions of the ASME Code Section XI

1. Owner AmerGen Energy Co. L.L.C. Date February 8, 2007
Name
200 EXELON WAY, KENNETT SQUARE, PA Sheet 1 of 2
Address
2. Plant OYSTER CREEK GENERATING STATION Unit OYSTER CREEK
Name
US ROUTE 9 SOUTH, FORKED RIVER, NJ 08731 WO# C2012002
Address Repair Organization P.O. No., Job No., etc.
3. Work Performed by AmerGen Energy Co LLC Type Code Symbol Stamp N/A
Name
200 EXELON WAY, KENNETT SQUARE, PA Authorization No. N/A
Address Expiration Date N/A
4. Identification of System Shutdown Cooling System (214)
5. (a) Applicable Construction Code ASME B31.1 1955 Edition, N/A Addenda, N-416-3 Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1995 w/ 1996 Addenda
6. Identification of Components Repaired or Replaced and Replacement Components.

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Valve V-17-57				V-17-57		Replaced	No

7. Description of Work: Replaced motor operated valve V-17-57.
8. Tests Conducted Hydrostatic _____ Nominal Operating Pressure X
Other Visual VT-2 psi Test Temp. _____ °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8 1/2 x 11 in. (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

(12/82)

This Form (E00030) may be obtained from the Order Dept., ASME, 345 E. 47th St., New York, NY 10017

FORM NIS-2 (Back)

9. Remarks: Replaced motor operated valve V-17-57.

Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement (repair or replacement) conforms to the rules of the ASME Code, Section XI.

Type of Code Symbol Stamp N/A

Certificate of Authorization No. N/A

Expiration Date N/A

Signed Greg Hawthorn ISI Program Engineer Date FEB. 8th, 2007
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of NEW JERSEY and employed by HSB OF CT of HARTFORD, CONNECTICUT have inspected the components described in this Owner's Report during the period 5/20/06 to 2/8/07 and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Scott R. Lally
Inspector's Signature

Commissions NB 9364 (I) (N) NJ766

National Board, State, Province, and Endorsements

Date 2/8 / 2007