R.E. Ginna Nuclear Power Plant
Nuclear Regulatory Commission
2006 Outage, Inservice Inspection Program Report

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Constellation Energy
Generation Group

January 30, 2007

U. S. Nuclear Regulatory Commission
Washington, DC 20555

ATTENTION: Document Control Desk

SUBJECT: **R.E. Ginna Nuclear Power Plant**
Docket No. 50-244

Transmittal of Inservice Inspection Report for the Fourth Interval (2000-2009), Second Period, Third Outage (2006) - ISI and First Interval (1997-2008), Third Period, First Outage (2006) - IWE/IWL

Enclosed is a copy of the Ginna Station Inservice Inspection Report for the refueling outage conducted in 2006. This report is submitted as specified by Ginna Station Nuclear Directive ND-IIT (Inservice Inspection and Testing) and ASME Code section XI.

There are no new commitments being made in this submittal. If you should have any questions regarding this submittal, please contact Robert Randall at (585) 771-5219.

Very truly yours,

Mary G. Korsnick

Mary G. Korsnick

Attachments: (1) Inservice Inspection Report for the Fourth Interval (2000-2009), Second Period, Third Outage (2006) - ISI and First Interval (1997-2008), Third Period, First Outage (2006) - IWE/IWL

cc: S. J. Collins, NRC
D. V. Pickett, NRC
Resident Inspector, NRC

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R. E. Ginna Nuclear Power Plant
1503 Lake Road, Ontario, NY 14519

NUCLEAR REGULATORY COMMISSION

INSERVICE INSPECTION REPORT

FOR THE

FOURTH INTERVAL (2000-2009), SECOND PERIOD, THIRD OUTAGE (2006) – ISI

AND

FIRST INTERVAL (1997-2008), THIRD PERIOD, FIRST OUTAGE (2006) – IWE/IWL

AT

R. E. GINNA NUCLEAR POWER PLANT

Revision 0
January 22, 2007

Prepared by: Frank Klepacki **Date:** 1/22/07
Frank Klepacki
Ginna Station ISI Engineer

Approved by: Jay Wells **Date:** 1/23/07
Jay Wells
Ginna Station
General Supervisor Engineering Programs

Approved by: Glenn R Perkins **Date:** 1/24/07
Glenn Perkins
Corporate Engineering
General Supervisor Engineering Programs

R. E. GINNA NUCLEAR POWER PLANT

NUCLEAR REGULATORY COMMISSION

INSERVICE INSPECTION REPORT

FOURTH INTERVAL (2000-2009), SECOND PERIOD, THIRD OUTAGE (2006) – ISI AND FIRST INTERVAL (1997-2008), THIRD PERIOD, FIRST OUTAGE (2006) – IWE/IWL

OWNERS DATA SHEET

Date: 22 January, 2007

Owner: Constellation Generation Group, LLC
1997 Annapolis Exchange Parkway
Suite 500
Annapolis, Maryland 21401

Plant Location and Unit No.: R. E. Ginna Nuclear Power Plant
Unit One
1503 Lake Road
Ontario, New York 14519

Commercial Operating Date: July 1, 1970

Applicable Code: ASME Section XI, 1995 Edition, 1996 Addenda (ISI)
ASME Section XI, 1992 Edition, 1992 Addenda (IWE/IWL)

R. E. Ginna Nuclear Power Plant
Inservice Inspection Report
Fourth Interval (2000-2009), Second Period, Third Outage (2006) – ISI
First Interval (1997-2008), Third Period, First Outage (2006) – IWE/IWL

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R. E. Ginna Nuclear Power Plant
Inservice Inspection Report
Fourth Interval (2000-2009), Second Period, Third Outage (2006) – ISI
First Interval (1997-2008), Third Period, First Outage (2006) – IWE/IWL

INTRODUCTION AND SYNOPSIS:

Inservice Inspection (ISI) activities for the 2006 Outage cycle were performed on items within Class 1, 2, 3, MC, CC, High Energy Piping & Components and Snubbers. ISI examinations for the outage were concluded on November 2, 2006. Examination methods included Visual and General Visual (VT), Liquid Penetrant (PT), Magnetic Particle (MT), Ultrasonic (UT) and Radiography (RT). Functional Testing (FT) and System Pressure Tests were also performed during this time.

Personnel involved in Outage activities included the Ginna Station NDE Group and ISI Engineer, Corporate ISI and NDE, WestDyne, NIC, Quality Inspection Services Inc., Structural Integrity Associates Inc, and Ginna Station Planning. Additional Support Personnel utilized included Ginna Station Maintenance, Radiation Protection, Design Engineering and System Engineering.

ASME SECTION XI SUMMARY OF WORK ACCOMPLISHED:

Upon conclusion of the 2006 Outage, 69.9% of ISI examinations for the Fourth Interval ISI Program have been completed. Also, 73.9% of ISI examinations for the First Interval ISI Containment (IWE/IWL) Program have been completed.

CLASS 1 COMPONENTS:

A total of 17 components were examined. The examinations for these components consisted of 4 VT's, 11 PT's, 1 MT and 3 UT's. A total of 19 examinations were performed on Class 1 Components.

A detailed listing of all Class 1 ISI Component Examinations are documented within Attachment 1A of the 2006 Outage 90 Day Report.

CLASS 2 COMPONENTS:

A total of 22 components were examined. The examinations for these components consisted of 11 VT's, 10 PT's, 1 MT and 10 UT's. A total of 32 examinations were performed on Class 2 Components.

A detailed listing of all Class 2 ISI Component Examinations are documented within Attachment 1A of the 2006 Outage 90 Day Report.

CLASS 3 COMPONENTS:

A total of 19 items were examined utilizing the VT (visual) examination method. These items consisted of 11 component supports and 8 integral attachments.

A detailed listing of all Class 3 ISI Component Examinations are documented within Attachment 1A of the 2006 Outage 90 Day Report. These examinations are identified with a I500,000 series ISI Summary Number.

HIGH ENERGY COMPONENTS:

Four (4) components associated with the High Energy Program were examined during the 2006 Outage. Examinations for these items were performed on welds and component supports. A total of 9 examinations were performed. The examinations for these components consisted of 4 VT's, 2 MT's, 1 RT and 2 UT's.

One Class Q High Energy Program Pipe-to-Elbow Weld number "B" on a 24" Mainsteam line was examined utilizing the UT method. One indication was 1.1" long with a thru wall dimension of 0.20". This indication was rejected. Supplemental RT examination was performed on this indication that classified the indication as porosity/slag. The indication was classified as original fabrication and deemed acceptable.

A detailed listing of all High Energy Component Examinations are documented within Attachment 1A of the 2006 Outage 90 Day Report. These examinations are identified with a I200,000 series ISI Summary Number.

STEAM GENERATOR TUBING:

No ASME and/or Owner Elected Examinations were performed on tubes in the "A" and "B" Steam Generators during the 2006 Outage.

SYSTEM PRESSURE TESTS:

Leakage Testing:

A total of eleven (11) Leakage Examinations were performed. Leakage tests performed included one (1) Class 1, Reactor Coolant System (PT-7) examination, seven (7) Class 2 system examinations and three (3) Class 3 system examinations. A detailed listing of all ISI Class 1, 2 and 3 System Leakage Tests are documented within Attachment 1A of the 2006 Outage 90 Day Report. These examinations are identified with a I400,000 series ISI Summary Number.

EXPANDED EXAMINATIONS:

There were no ISI components that were classified as "Service Induced Rejects" which required expanded examinations during the 2006 Outage.

REPAIR & REPLACEMENT PROGRAM:

A total of 56 ASME Section XI Code Repair and Replacement activities were identified during this reporting cycle as documented within Attachment 2 of the 2006 Outage 90-Day Report.

SNUBBER PROGRAM:

Visual Examinations:
A total of 149 Snubber component supports were Visually (VT) examined. These Augmented examinations were performed to satisfy Ginna Station Snubber Program commitment.

One, Class 1, Hydraulic Snubber Component Support PS-5 was visually examined and rejected due to low fluid level. The Snubber was Functionally Tested and found operable.

Functional Testing:
A total of 30 snubbers were Functionally Tested (FT) during the 2006 outage. Eighteen (18) snubbers were originally scheduled and 12 snubbers were tested due to expansion. From the 30 snubbers that were tested, 15 were mechanical snubbers and 15 were hydraulic snubbers.

A total of 5 snubbers failed Functional Testing, 1 mechanical and 4 hydraulic,

A detailed listing of all Snubber Program Examinations are documented within Attachment 1A of the 2006 Outage 90 Day Report. These examinations are identified with a I600,000 series ISI Summary Number.

SEISMIC SUPPORT PROGRAM:

No Seismic Supports were scheduled for examination during the 2006 outage utilizing the visual (VT) examination technique.

CONTAINMENT IWE/IWL PROGRAM:

The Containment IWE/IWL Program pertains to items of the Containment structure which includes the metallic liner (IWE), concrete (IWL), tendons (IWL) and Appendix J Tests (IWE). A total of 168 items were examined during this reporting cycle. A total of 10 Appendix J Tests were performed on containment penetration bellows, airlocks and seals/gaskets. A total of 28 IWE examinations were performed to items such as Sump "A", Moisture Barrier, Penetration Bolting, paint/coatings and a 20 foot section of the containment liner in the North West quadrant. A total of 130 IWL examinations/tests were performed on items such as Tendons, Tendon wire/strand, Tendon anchorage hardware and surrounding concrete, Tendon corrosion protection medium, Free water and Tendon grease caps. The 130 IWL examinations/tests were completed by December 31, 2005 and missed the last 90 Day Report and are being reported for the Second Period Containment Program.

A detailed listing of all Containment IWE/IWL Program Examinations are documented within Attachment 1B and Attachment 1C of the 2006 Outage 90 Day Report. These examinations are identified with a I900,000 series ISI Summary Number.

R. E. GINNA NUCLEAR POWER PLANT

Inservice Inspection Report
Fourth Interval (2000-2009), Second Period, Third Outage (2006) – ISI
First Interval (1997-2008), Third Period, First Outage (2006) - IWE/IWL

1. Owner: Constellation Energy Group, LLC, 1997 Annapolis Exchange Parkway, Suite 500, Annapolis, MD 21401
2. Plant: R.E. Ginna Nuclear Power Plant 1503 Lake Rd., Ontario N.Y. 14519
3. Applicable Edition of Section XI Utilized for Repair or Replacement Activities:
   1995 Edition with 1996 Addenda (ISI) or 1992 Edition with 1992 Addenda (IWE/IWL Containment)

ATTACHMENTS

NIS-1 Attachments:

1A ISI Program Examination Results

1B Containment IWE - IWL Program Examination Results

1C IWE Appendix J Testing Results

FORM NIS-1 OWNER'S REPORT FOR INSERVICE INSPECTION
As required by the Provisions of the ASME Code Rules

1. Owner Constellation Energy Group, LLC, 1997 Annapolis Exchange Parkway, Suite 500, Annapolis, Maryland 21401
(Name and Address of Owner)

2. Plant R. E. Ginna Nuclear Power Plant, 1503 Lake Road, Ontario, New York 14519
(Name and Address of Plant)

3. Plant 1 4. Owner Certificate of Authorization (if required) N/A

5. Commercial Service Date 07/01/1970 6. National Board Number for Unit N/A

7.Components Inspected

Component or Appurtenance	Manufacturer Or Installer	Manufacturer or Installer Serial No.	State or Province No.	National Board No.
(*)	(*)	(*)	(*)	(*)

(*) See "Attachment 1A, 1B & 1C" For Applicable Information

Note: Supplemental sheets in form of list, sketches, or drawings may be used, provided (1) size is $8^1/_2$ in. x 11 in., (2) Information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

This Form (E00029) may be obtained from the ASME Order Dept., 22 Law Drive, Box 2300, Fairfield, NJ 07007-2300

FORM NIS-1 (Back)

8. Examination Dates 4/11/2005 to 11/02/2006

9. Inspection Period Identification: Second Period (2006 Outage) / Third Period (2006 Outage)

10. Inspection Interval Identification: Fourth Interval (2000 to 2009) / First Interval (1997 to 2008)

11. Applicable Edition of Section XI 1995 Edition Addenda 1996 (Class 1, 2 & 3 ISI)
1992 Edition Addenda 1992 (IWE & IWL)

12. Date/Revision of Inspection Plan: 2006 Outage Inspection Plan

13. Abstract of Examinations and Tests. Include a list of examinations and tests and a statement concerning status of work required for the Inspection Plan. See "Attachment 1A, 1B & 1C" for Applicable Information

14. Abstract of Results of Examinations and Tests. See "Attachment 1A, 1B & 1C" for Applicable Information.

15. Abstract of Corrective Measures. See "Attachment 1A, 1B & 1C" for Applicable Information.

We certify that a) the statements made in this report are correct, b) the examinations and tests meet the Inspection Plan as required by ASME Code, Section XI, and c) corrective measures taken conform to the rules of the ASME Code, Section XI.
Cerificate of Authorization No. (if applicable) N/A Expiration Date N/A

Date 22 January 2007 Signed Constellation Energy Group LLC. By: Frank A Klepacki
Owner Frank A. Klepacki - ISI Engineer

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of New York and employed by HSBCT of Hartford CT. have inspected the components described in this Owner's Report during the period 4/12/2005 to 11/02/2006, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.
By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, Concerning the examinations corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Russell B. Miller Commissions NY2498
Inspector's Signature National Board, State, Province, And Endorsements

Date January 24, 20 07

Attachment 1A, Inservice Inspection Report, Interval 4, Period 2, ISI 2006

1. **Owner: Constellation Generation Group, LLC. 1997 Annapolis Excha nge Pkwy, Suite 500, Annapolis MD 21401**
2. **Plant: R. E. Ginna Nuclear Power Plant, 1503 Lake Road, Ontario, NY 14519**
3. **Plant Unit: 1**
4. **Owner Certificate of Authorization (If Req.): N/A**
5. **Commercial Service Date: 07/01/1970**
6. **National Board Number for Unit: N/A**

Summary No.	Comp. ID	Comp. Desc.	Item	Procedure	Method/Report/Results	System	Dwg/ISO	Exam Date
Class 1	**Category B-F**							
I004350	SLN SE	NOZZLE-TO-SAFE END (SURGE LINE)	B5.40	PT-106	PT 06GP009 Accept	PZR	A-4	10/12/2006
Comments:	06- PT: Exam performed to compare rounded indications identified on PT Report 05gp045 (3/31/05). No change since last exam noted on 17 Indications - Accept,							
I004600	RC-2501-ASW-1A	NOZZLE-TO-SAFE END (RELIEF LINE)	B5.40	PT-106	PT 06GP014 Accept	PZR	A-4	10/13/2006
Comments:	06- PT: No Recordable Indications - Accept.							
I004800	RC-1000-MSW-1	SAFE END-TO-NOZZLE (SPRAY LINE)	B5.40	PT-106	PT 06GP013 Accept	PZR	A-4	10/13/2006
Comments:	06- PT: Two rounded indication, 1/16" and 3/16" - no change since last exam in 2005 - Accept.							
I005000	RC-273-I	NOZZLE-TO-SAFE END (SAFETY #1)	B5.40	PT-106	PT 06GP023 Accept	PZR	A-4	10/13/2006
Comments:	06- PT: 7 Indications, 2 rounded - 1/16" each, 5 linear - one 1/32", one 1/16", one 3/32" and two 1/8". 7 Indications - no change since last exam in 2005 - Accept.							
I005200	RC-273-S	NOZZLE-TO-SAFE END (SAFETY #2)	B5.40	PT-106	PT 06GP016 Accept	PZR	A-4	10/13/2006
Comments:	06- PT: One rounded indication - no change since last exam in 2005 - Accept.							
Class 1	**Category B-G-2**							
I005600	PZR MANWAY BOLTING	PZR MANWAY BOLTING (16 TOTAL)	B7.20	VT-108	VT 06GV274 Accept	PZR	A-4	10/18/2006
				MT-105	MT 06GM011 Accept	PZR	A-4	10/19/2006
Comments:	06 - VT: PSI - On 11 Bolts - No Recordable Indications - Accept. MT: 6 used bolts - No Recordable Indications - Accept. VT: 6 used bolts on exam summary # M100150 - No Recordable Indications - Accept. Only needed 5 of 6 used bolts.							
Class 1	**Category B-J**							
I012100	PL-FW-VI	PUMP(RCP-A)-TO-PIPE	B9.11	UT-208	UT 06GU022 Accept	RC	A-3-1C	10/13/2006
				UT-208	UT 06GU024 Accept	RC	A-3-1C	10/13/2006
Comments:	06- UT-PDI: No Recordable Indications - Accept. Lamination Scan performed 2006. PT performed in 2005 under exam record 05GP028.							
I014000	A	REDUCER-TO-PIPE (SURGE LINE)	B9.11	UT-208	UT 06GU017 Accept	PZR	A-3-2	10/13/2006
				PT-106	PT 06GP010 Accept	PZR	A-3-2	10/12/2006
Comments:	06- PT & UT-PDI; No Recordable Indications - Accept. Lamination scan performed 04/11/90.							

Attachment 1A, Inservice Inspection Report, Interval 4, Period 2, ISI 2006

1. **Owner: Constellation Generation Group, LLC. 1997 Annapolis Excha nge Pkwy, Suite 500, Annapolis MD 21401**
2. **Plant: R. E. Ginna Nuclear Power Plant, 1503 Lake Road, Ontario, NY 14519**
3. **Plant Unit: 1**
4. **Owner Certificate of Authorization (If Req.): N/A**
5. **Commercial Service Date: 07/01/1970**
6. **National Board Number for Unit: N/A**

Summary No.	Comp. ID	Comp. Desc.	Item	Procedure	Method/Report/Results	System	Dwg/ISO	Exam Date
I025100	19	COUPLING-TO-PIPE	B9.40	PT-106	PT 06GP019 Accept	CVCS-CHRG	A-11	10/14/2006
Comments:	06- PT: No change since last exam - 1 rounded 1/16" diameter indication - Accept.							
I034300	H	PIPE-TO-VALVE(867A)	B9.11	UT-102	UT 06GU033 Accept	HPSI	A-16	10/16/2006
				UT-208	UT 06GU029 Accept	HPSI	A-16	10/16/2006
Comments:	06- UT: PDI - No Recordable Indications - Accept. Weld crown prep for PDI. UTTK - Accept. Lamination scan performed 1993 - Report # 936016. PT: Performed in 2003 (Report 03GP067) - Accept.							
I050750	22	PIPE-TO-VALVE(295)	B9.40	PT-106	PT 06GP021 Accept	CVCS-CHRG	A-25	10/15/2006
Comments:	06- PT: No Recordable Indications - Accept.							
I051300	28	PIPE-TO-NOZZLE	B9.40	PT-106	PT 06GP022 Accept	RC	A-25	10/15/2006
Comments:	06- PT: No Recordable Indications - Accept.							
I051600	21	PIPE-TO-ELBOW	B9.40	PT-106	PT 06GP006 Accept	CVCS-CHRG	A-26	10/10/2006
Comments:	06- PT: No Recordable Indications - Accept.							
I052300	28	ELBOW-TO-PIPE	B9.40	PT-106	PT 06GP007 Accept	CVCS-CHRG	A-26	10/10/2006
Comments:	06- PT: No Recordable Indications - Accept.							
Class 1	**Category B-N-1**							
I000701	RPV INTERIOR	VESSEL INTERIOR	B13.10	VT-110	VT 06GV284 Accept	RPV	A-1	10/20/2006
Comments:	06- VT: No Recordable Indications - Accept.							
Class 1	**Category B-P**							
I411000	PT-7 LEAKAGE TEST OF	REACTOR COOLANT SYSTEM	B15.XX	VT-109	VT 06GV453 Accept	RC	L-1	10/30/2006
Comments:	06- VT-2: Accept. Exam performed during PT-7. First Plateau; 300-350#, Second Plateau: 1000-1600#'s @ 429 Deg. F., Third Plateau (Code Exam): >= 2235#'s @ >= 540 Deg. F. See Exam for details.							
Class 1	**Category F-A**							
I041725	SIU-28	RIGID HANGER	F1.10A	VT-106	VT 06GV214 Accept	HPSI	A-21	10/11/2006
Comments:	06 - VT: No Recordable Indications - Accept. Dwg S 382-355 Sh 28 R 2							

Attachment 1A, Inservice Inspection Report, Interval 4, Period 2, ISI 2006

1. **Owner: Constellation Generation Group, LLC. 1997 Annapolis Excha nge Pkwy, Suite 500, Annapolis MD 21401**
2. **Plant: R. E. Ginna Nuclear Power Plant, 1503 Lake Road, Ontario, NY 14519**
3. **Plant Unit: 1**
4. **Owner Certificate of Authorization (If Req.): N/A**
5. **Commercial Service Date: 07/01/1970**
6. **National Board Number for Unit: N/A**

Summary No.	Comp. ID	Comp. Desc.	Item	Procedure	Method/Report/Results	System	Dwg/ISO	Exam Date
I050740	CVU-6	VARIABLE SPRING	F1.10C	VT-106	VT 06GV215 Accept	CVCS-CHRG	A-25	10/11/2006
Comments:	06 - VT: No Recordable Indications. ME-303 Rev 5 required cold setting is 85 #'s +/- 10%. Actual setting = 85 #'s - Accept. Dwg S 382-357 Sh 6 R 2							
Class 1	**Category SN-FT**							
I600121	SGB-3	HYDRAULIC SNUBBER	FT	FT	VT 06GV455 Accept	SG	A-7F	1/8/2007
Comments:	06- FT: SGB-3, S/N AH-1, passed functional test. Replaced with S/N AH-3.							
I602111	PS-5	HYDRAULIC SNUBBER	FT	FT	VT 06GV481 Accept	PZR	A-12	1/8/2007
Comments:	06- FT: PS-5, S/N PD87767-1240, passed functional test. Re-Installed.							
Class 1	**Category SN-VT**							
I600080	SGA-7	HYDRAULIC SNUBBER	VT	VT-107	VT 06GV278 Accept	SG	A-7F	10/17/2006
Comments:	06- VT: Snubber Program visual exam - Accept. Serial # AH-16, Fluid Level 1/2 Full, Pin to pin setting 37 7/8".							
I600090	SGA-8	HYDRAULIC SNUBBER	VT	VT-107	VT 06GV279 Accept	SG	A-7F	10/17/2006
Comments:	06- VT: Snubber Program visual exam - Accept. Serial # AH-2, Fluid Level 1/2 Full, Pin to pin setting 38 1/8".							
I600120	SGB-3	HYDRAULIC SNUBBER	VT	VT-106	VT 06GV444 Accept	SG	A-7F	10/22/2006
				VT-107	VT 06GV443 Accept	SG	A-7F	10/17/2006
Comments:	06- VT: Snubber Program Pre-Functional visual exam - Accept. Serial # AH-1, Pin to Pim Setting 38 9/16". Post-Functional visual exam - Accept. Serial # AH-3, Pin to Pin Setting 37 11/16".							
I600130	SGB-4	HYDRAULIC SNUBBER	VT	VT-107	VT 06GV442 Accept	SG	A-7F	10/17/2006
Comments:	06- VT: Snubber Program visual exam - Accept. Serial # AH-15, Fluid Level 7/8 Full, Pin to pin setting 38 9/16".							
I600880	CVU-26	MECHANICAL SNUBBER	VT	VT-107	VT 06GV293 Accept	CVCS-LTDN	A-23	10/14/2006
Comments:	06- VT: Snubber Program visual exam - Accept. Serial # 20880, Setting 2". No spacer washers on pipe clamp & no ID Tag.							
I600960	CVU-103	MECHANICAL SNUBBER	VT	VT-107	VT 06GV301 Accept	CVCS-CHRG	A-32	10/12/2006
Comments:	06- VT: Snubber Program visual exam - Accept. Serial # 24450, Setting 2 1/4".							
I600980	CVU-104	MECHANICAL SNUBBER	VT	VT-107	VT 06GV294 Accept	CVCS-CHRG	A-32	10/12/2006
Comments:	06- VT: Snubber Program visual exam - Accept. Serial # 24449, Setting 2 5/8". No spacer washers on both the pipe & support end							
I601690	RHU-30	MECHANICAL SNUBBER	VT	VT-107	VT 06GV257 Accept	RHR	A-15	10/12/2006
Comments:	06- VT: Snubber Program visual exam - Accept. Serial # 7065, Setting 1 1/4". No spacer washers on pipe end							

Attachment 1A, Inservice Inspection Report, Interval 4, Period 2, ISI 2006

1. **Owner: Constellation Generation Group, LLC. 1997 Annapolis Excha nge Pkwy, Suite 500, Annapolis MD 21401**
2. **Plant: R. E. Ginna Nuclear Power Plant, 1503 Lake Road, Ontario, NY 14519**
3. **Plant Unit: 1**
4. **Owner Certificate of Authorization (If Req.): N/A**
5. **Commercial Service Date: 07/01/1970**
6. **National Board Number for Unit: N/A**

Summary No.	Comp. ID	Comp. Desc.	Item	Procedure	Method/Report/Results	System	Dwg/ISO	Exam Date
I601700	RHU-33	MECHANICAL SNUBBER	VT	VT-107	VT 06GV256 Accept	RHR	A-15	10/13/2006
Comments:	06- VT: Snubber Program visual exam - Accept. Serial # 7064, Setting 3 1/8". No spacer washers installed, no ID tag installed.							
I601850	SIU-3	MECHANICAL SNUBBER	VT	VT-107	VT 06GV316 Accept	HPSI	A-17	10/16/2006
Comments:	06- VT: Snubber Program visual exam - Accept. Serial # 8614, Setting 3 1/4".							
I601860	SIU-47	MECHANICAL SNUBBER	VT	VT-107	VT 06GV277 Accept	HPSI	A-16	10/17/2006
Comments:	06- VT: Snubber Program visual exam - Accept. Serial # 15349, Setting 3". No Spacer Washers on pipe end							
I601870	SIU-52	MECHANICAL SNUBBER	VT	VT-107	VT 06GV255 Accept	RHR	A-14	10/12/2006
Comments:	06- VT: Snubber Program visual exam - Accept. Serial # 15348, Setting 2 15/16". No Spacer Washers on both the pipe & support end							
I602110	PS-5	HYDRAULIC SNUBBER	VT	VT-106	VT 06GV333 Accept	PZR	A-12	10/22/2006
				VT-107	VT 06GV268 Reject	PZR	A-12	10/10/2006
Comments:	06- VT: Snub Prog Pre-Functional visual exam - Rej. - Low fluid level & no spacers on support end. S/N 87767-1240, Setting 2 3/4". Post-Functional visual exam - Accept. S/N 1240, Setting 2 11/16". Dwg. 03021-1247 Rev. 0							
I602120	PS-6	HYDRAULIC SNUBBER	VT	VT-107	VT 06GV269 Accept	PZR	A-12	10/10/2006
Comments:	06- VT: Snubber Program visual exam - Accept. Serial # 87767-1239, Setting 3 1/2". One Spacer on the pipe clamp end.							
I602130	PS-8	HYDRAULIC SNUBBER	VT	VT-107	VT 06GV270 Accept	PZR	A-12	10/10/2006
Comments:	06- VT: Snubber Program visual exam - Accept. Serial # 86144-1159, Setting 3 3/4".							
Class 2	**Category ----**							
I160715	RHU-114	GUIDE	F1.20B	VT-106	VT 06GV167 Accept	RHR	B-16B	8/28/2006
Comments:	06 - VT: No Recordable & Insignificant - minor chipping of paint, new ID tag installed - Accept. Dwg S 382-354 Sh 114 R 4							
Class 2	**Category C-A**							
I071400	TSSW-BR	TUBE SHEET-TO-SHELL WELD	C1.30	UT-301	UT 06GU021 Accept	SG	B-1	10/12/2006
				UT-301	UT 06GU023 Accept	SG	B-1	10/11/2006
Comments:	06-UT-Base Metal Lamination & Angle Beam exams performed, No Recordable Indications - Accept.							

Attachment 1A, Inservice Inspection Report, Interval 4, Period 2, ISI 2006

1. **Owner: Constellation Generation Group, LLC. 1997 Annapolis Excha nge Pkwy, Suite 500, Annapolis MD 21401**
2. **Plant: R. E. Ginna Nuclear Power Plant, 1503 Lake Road, Ontario, NY 14519**
3. **Plant Unit: 1**
4. **Owner Certificate of Authorization (If Req.): N/A**
5. **Commercial Service Date: 07/01/1970**
6. **National Board Number for Unit: N/A**

Summary No.	Comp. ID	Comp. Desc.	Item	Procedure	Method/Report/Results	System	Dwg/ISO	Exam Date
Class 2	**Category C-F-1**							
I075900	3	ELBOW-TO-PIPE	C5.11	UT-208	UT 06GU005 Accept	CVCS-CHRG	B-6	9/13/2006
				PT-106	PT 06GP002 Accept	CVCS-CHRG	B-6	9/13/2006
Comments:	06-PT, No Recordable Indications- Accept. UT: PDI - No Recordable Indications - Accept. Base Metal Lamination Scan performed previously, Report # 96GU046.							
I157400	17	PIPE-TO-VALVE(857C)	THIN	UT-208	UT 06GU006 Accept	RHR	B-19	9/22/2006
				PT-106	PT 06GP005 Accept	RHR	B-19	9/21/2006
Comments:	06- PT: No Recordable Indications - Accept. UT: PDI - No Recordable Indications - Accept. Single Sided Access, ID Plate limitation, Lamination scan performed on 01/11/96 - Report #966001.							
I160500	1	8X8X4 TEE-TO-PIPE	C5.21	PT-106	PT 06GP001 Accept	HPSI	B-16B	8/11/2006
				UT-208	UT 06GU031 Accept	HPSI	B-16B	8/11/2006
				UT-102	UT 06GU035 Accept	HPSI	B-16B	8/11/2006
Comments:	06- PT: No Recordable Indications - Accept. UT: PDI - No Recordable Indications - Accept. Weld crown prep for PDI. UTTK - Accept. Lamination scan performed 1996 - Report #96GU007.							
I161140	12	ELBOW-TO-PIPE	C5.21	PT-106	PT 06GP004 Accept	HPSI	B-37	9/26/2006
				UT-208	UT 06GU004 Accept	HPSI	B-37	9/26/2006
Comments:	06- PT: No Recordable Indications - Accept. UT: PDI - ID Geometry observed less than 50% intermittent 360 deg. - Accept. Lamination Scan performed in 1996 (sheet # 966011)							
I161760	6	PIPE-TO-TEE	C5.30	PT-106	PT 06GP012 Accept	HPSI	B-39	10/14/2006
Comments:	06- PT: No Recordable Indications - Accept.							
I162220	38	PIPE-TO-VALVE(878F)	C5.30	PT-106	PT 06GP011 Accept	HPSI	B-39	10/14/2006
Comments:	06- PT: No Recordable Indications - Accept.							
I163030	3	ELBOW-TO-PIPE	C5.21	UT-102	UT 06GU032 Accept	HPSI	B-41	9/29/2006
				UT-208	UT 06GU003 Accept	HPSI	B-41	9/29/2006
				PT-106	PT 06GP003 Accept	HPSI	B-41	9/29/2006
Comments:	06- PT: Insignificant - porosity from 1/8" to 1/64" due to weld conditioning for PDI UT - Accept. UT: PDI - ID Geometry seen 360% intermittent less than 50% - Accept. Lamination Scam performed in 1996. UTTK: OK after prep - lowest reading .287"							
I164000	38	ELBOW-TO-PIPE	C5.21	UT-208	UT 06GU025 Accept	HPSI	B-43	10/15/2006
				PT-106	PT 06GP018 Accept	HPSI	B-43	10/14/2006
Comments:	06- PT: No Recordable Indications - Accept. UT-PDI: No Recordable Indications - Accept. Lam Scan performed 5/13/96 (96GU059). Maintained 5% to 20% ID Roll.							
I164360	60	TEE-TO-REDUCER	C5.21	PT-106	PT 06GP020 Accept	HPSI	B-44	10/15/2006
				UT-208	UT 06GU026 Accept	HPSI	B-44	10/15/2006
Comments:	06- PT: No Recordable Indications - Accept. UT-PDI: No Recordable Indications - Accept. Lam Scan performed 5/10/96 (96GU034). Maintained 5% to 20% ID Roll.							

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2. **Plant: R. E. Ginna Nuclear Power Plant, 1503 Lake Road, Ontario, NY 14519**
3. **Plant Unit: 1**
4. **Owner Certificate of Authorization (If Req.): N/A**
5. **Commercial Service Date: 07/01/1970**
6. **National Board Number for Unit: N/A**

Summary No.	Comp. ID	Comp. Desc.	Item	Procedure	Method/Report/Results	System	Dwg/ISO	Exam Date
Class 2	**Category C-F-2**							
I081650	E1A	PIPE-TO-ELBOW	C5.51	MT-105	MT 06GM010 Accept	MS	B-9	10/13/2006
				UT-209	UT 06GU020 Accept	MS	B-9	10/13/2006
Comments:	06- MT: No Recordable Indications - Accept. UT:PDI - No Recordable Indications - Counterbore seen from both sides below recordable level 360° - Accept. Lamination scan performed on 05/24/96.							
I099900	BB-R	ELBOW-TO-SAFE END (S/G-B)	C5.51	VT-103	VT 06GV218 Accept	FW	B-13	10/12/2006
				PT-106	PT 06GP008 Accept	FW	B-13	10/12/2006
				UT-210	UT 06GU016 Accept	FW	B-13	10/12/2006
				UT-102	UT 06GU011 Accept	FW	B-13	10/12/2006
				UT-102	UT 06GU028 Accept	FW	B-13	10/16/2006
Comments:	06-VT & PT: Performed after weld conditioning-No Recordable Indications-OK. UT-TK: pre & post weld condtioning thickness exams-OK. UT-PDI: Dissimilar Metal Weld-Observed counterbore and metallurgical geometry -OK. Lamination Scan Performed 1996 (96GU128).							
Class 2	**Category C-H**							
I412500	SAFETY INJECTION "A" PUMP	IN/OUT CONTAINMENT	C7.XX	VT-109	VT 06GV151 Accept	SI	L-1	7/14/2006
Comments:	06- VT-2: Accept. Exam performed during PT 2.1Q. Boric Acid residue @ flange bolting between V890A & PSI01A - 1/8" to 1/4" intermittent. Minor Rust on Bolting - no leakage. Ref. MID Tag 36572 & CR2006-002930							
I412600	SAFETY INJECTION "B" PUMP	IN/OUT CONTAINMENT	C7.XX	VT-109	VT 06GV150 Accept	SI	L-1	7/11/2006
Comments:	06- VT-2: No leakage -Accept. Exam performed during PT 2.1Q. Boric Acid noted on V1820C - 1/8" -360deg around stem. Ref. MID Tag 35563 & CR2006-003115. Exam covers Outside CV-see report 05GV426 (2005) for inside CV							
I412700	SAFETY INJECTION "C" PUMP	OUTSIDE CONTAINMENT	C7.XX	VT-109	VT 06GV149 Accept	SI	L-1	7/11/2006
Comments:	06- VT-2: Accept. Exam performed during PT 2.1Q. No Leakage noted.							
I413000	CONTAINMENT SPRAY	A PUMP DISCHARGE	C7.XX	VT-109	VT 06GV145 Accept	CS	L-1	7/11/2006
Comments:	06- VT-2: Accept. Exam performed during PT 3Q. Minor BA @ V860A - 1/16" to 1/4" 360deg around. MID Tag 29918 on valve. Ref AR2004-1364							
I413100	CONTAINMENT SPRAY	B PUMP DISCHARGE	C7.XX	VT-109	VT 06GV144 Accept	CS	L-1	7/11/2006
Comments:	06- VT-2: Accept. Exam performed during PT 3Q. Minor Dry Boric Acid on following Valve Stems: V881C, V806C & V858B - all < 1/2".							

Attachment 1A, Inservice Inspection Report, Interval 4, Period 2, ISI 2006

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3. **Plant Unit: 1**
4. **Owner Certificate of Authorization (If Req.): N/A**
5. **Commercial Service Date: 07/01/1970**
6. **National Board Number for Unit: N/A**

Summary No.	Comp. ID	Comp. Desc.	Item	Procedure	Method/Report/Results	System	Dwg/ISO	Exam Date
I414600	CHARGING & SEAL WATER	FROM PUMPS (IN/OUT CV)	C7.XX	VT-109	VT 06GV153 Accept	CVCS	L-1	7/25/2006
Comments:	06- VT-2: Accept. BA on Valve Stems 1/3" to 1/2" high (V303A/B/C/D, V384B/C). Ref. CR#'s 2006-003109 / -003117 / -003118 / -003119 / -003121 / -003122							
I414700	LETDOWN SYSTEM	IN/OUT CONTAINMENT	C7.XX	VT-109	VT 06GV154 Accept	CVCS	L-1	7/24/2006
Comments:	06- VT-2: No Recordable Indications - Accept.							
Class 2	**Category F-A**							
I085900	PS-A, PEN 402 ANCHOR (INCV)	ANCHOR (IA)	F1.20B	VT-106	VT 06GV246 Accept	MS	B-10A	10/17/2006
Comments:	06- VT: No Recordable & Insignificant - light corrosion on steel, paint peeling from area near MS pipe, repair work performed previously - no change since last exam - Accept. Dwg D521-0057 R5							
I085950	PS-B, PEN 402 ANCHOR (OUTCV)	ANCHOR (IA)	F1.20B	VT-106	VT 06GV168 Accept	MS	B-10A	8/28/2006
Comments:	06 -VT: No Record. & Insig -N.Support Rod contacting w/Pen cooling pipe-noted in past AR97-1964. New CR generated 2006-003745. 2nd rod down on N. side can be rotated -rod design to resist tensile loading -rod will function as designed -OK Dwg D521-0057 R5							
I086900	MSU-17	VARIABLE SPRING	F1.20C	VT-106	VT 06GV166 Accept	MS	B-10A	8/23/2006
Comments:	06 - VT: No Recordable & Insignificant -Per ME-303 Rev.5 -Size 18, VS2 -Req. Hot setting 8620#'s -actual 8117#'s. General corrosion -Accept. ID tag corroded, hard to read & falling off. Dwg S 382-350 Sh 17 R 3							
I092300	FWU-6	VARIABLE SPRING	F1.20C	VT-106	VT 06GV248 Accept	FW	B-12	10/16/2006
Comments:	06- VT: No Recordable Indications - Required setting per ME-303 = 2562#'s +/- 10%, actual setting 2315 #'s - Accept. Dwg. S-382-351 Sh 6 R 2.							
I097450	PS-B, PEN 404 ANCHOR (INCV)	ANCHOR (IA)	F1.20B	VT-106	VT 06GV247 Accept	FW	B-13	10/17/2006
Comments:	06- VT: No Recordable & Insignificant - light corrosion on surfaces, some flaking paint, repair work performed previously - no change since last exam - Accept. Dwg D521-0057 R5							
I137800	RHU-68	VARIABLE SPRING (IA)	F1.20C	VT-106	VT 06GV448 Accept	RHR	B-20A	9/7/2006
Comments:	06 - VT: No Recordable Indications. ME-303 Rev 5 required cold setting is 474 #'s +/- 10%. Actual setting = 462 #'s - Accept. Dwg S 382-354 Sh 68 R 2. Support by ANVIL not Corner and Lata - CR 2006-006314 generated to change ME-303 & drawing.							

Attachment 1A, Inservice Inspection Report, Interval 4, Period 2, ISI 2006

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2. **Plant: R. E. Ginna Nuclear Power Plant, 1503 Lake Road, Ontario, NY 14519**
3. **Plant Unit: 1**
4. **Owner Certificate of Authorization (If Req.): N/A**
5. **Commercial Service Date: 07/01/1970**
6. **National Board Number for Unit: N/A**

Summary No.	Comp. ID	Comp. Desc.	Item	Procedure	Method/Report/Results	System	Dwg/ISO	Exam Date
I142210	RHU-41	VARIABLE SPRING	F1.20C	VT-106	VT 06GV107 Accept	RHR	B-23	11/16/2005
Comments:	06 - VT: No Recordable Indications. ME-303 Rev 5 required hot setting is 689 #'s +/- 10%. Actual setting =700#'s - Accept. ID Tag marked AHU-41 not RHU-41 - Label Request Submitted. Dwg S 382-354 Sh 41 R 1							
I161900	SIU-37	GUIDE	F1.20B	VT-106	VT 06GV226 Accept	HPSI	B-39	10/15/2006
Comments:	06 - VT: No Recordable & Insignificant: No ID Tag, Minor rust at pipe to support - no appearant wear to bottom of pipe - Accept. Dwg S 382-355 Sh 37 R 1							
I162170	SIU-31	RIGID RESTRAINT	F1.20A	VT-106	VT 06GV227 Accept	HPSI	B-39	10/15/2006
Comments:	06 - VT: No Recordable & Insignificant: No ID Tag. Excessive paint chipping & cracking on hanger at penetration & lower clevis to restraint - does not affect support function - Accept. Dwg S 382-355 Sh 31 R 1							
Class 2	**Category SN-FT**							
I600361	AFU-109	HYDRAULIC SNUBBER	FT	FT	VT 06GV490 Accept	AFW	C-1A	1/8/2007
Comments:	06- FT: AFU-109, Grinnell 1 1/2", S/N 30986, passed functional test. Replaced with S/N 34051							
I600611	CCU-57	MECHANICAL SNUBBER	FT	FT	VT 06GV456 Accept	AC	C-34	1/8/2007
Comments:	06- FT: CCU-57, PSA-3, S/N 18194, passed functional test. Re-installed.							
I600901	CVU-46	MECHANICAL SNUBBER	FT	FT	VT 06GV457 Accept	CVCS-CHRG	A-30	1/8/2007
Comments:	06- FT: CVU-46, PSA 1/4, S/N 38555, passed functional test (degraded). Replaced with PSA 1/4, S/N 11911.							
I600941	CVU-80	MECHANICAL SNUBBER	FT	FT	VT 06GV458 Accept	CVCS-LTDN	B-32	1/8/2007
Comments:	06- FT: CVU-80, PSA 1/4, S/N 23518, passed functional test (degraded). Replaced with PSA 1/4, S/N 38267.							
I601291	FWU-48	MECHANICAL SNUBBER	FT	FT	VT 06GV459 Accept	FW	B-14	1/8/2007
Comments:	06- FT: FWU-48, PSA-35, S/N 4785, passed functional test. Re-Installed.							
I601411	MSU-15 (NORTH)	MECHANICAL SNUBBER	FT	FT	VT 06GV460 Accept	MS	B-10A	1/8/2007
Comments:	06- FT: MSU-15(N), PSA-35, S/N 7476, Failed functional test. Replaced with PSA-35, S/N 5012.							
I601412	MSU-15 (SOUTH)	MECHANICAL SNUBBER	FT	FT	VT 06GV461 Accept	MS	B-10A	1/8/2007
Comments:	06- FT: MSU-15(S), PSA-35, S/N 7477, passed functional test. Re-Installed.							
I601441	MSU-19 (NORTH)	MECHANICAL SNUBBER	FT	FT	VT 06GV462 Accept	MS	B-10A	1/8/2007
Comments:	06- FT: MSI-19(N), PSA-35, S/N 9369, passed functional test. Re-Installed.							

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3. Plant Unit: 1
4. Owner Certificate of Authorization (If Req.): N/A
5. Commercial Service Date: 07/01/1970
6. National Board Number for Unit: N/A

Summary No.	Comp. ID	Comp. Desc.	Item	Procedure	Method/Report/Results	System	Dwg/ISO	Exam Date
I601442	MSU-19 (SOUTH)	MECHANICAL SNUBBER	FT	FT	VT 06GV463 Accept	MS	B-10A	1/8/2007
Comments:	06- FT: MSU-19(S), PSA-35, S/N 9372, passed functional test. Re-Installed.							
I601531	MSU-39	MECHANICAL SNUBBER	FT	FT	VT 06GV464 Accept	MS	B-9	1/8/2007
Comments:	06- FT: MSU-39, PSA-100, S/N 1087, passed functional test. Re-Installed.							
I601561	MSU-55	MECHANICAL SNUBBER	FT	FT	VT 06GV465 Accept	MS	B-10	1/8/2007
Comments:	06- FT: MSU-55, PSA-3, S/N 18195, passed functional test. Re-Installed.							
I601581	MSU-58	MECHANICAL SNUBBER	FT	FT	VT 06GV466 Accept	MS	B-9A	1/8/2007
Comments:	06- FT: MSU-58, PSA-3, S/N 18187, passed functional test. Re-Installed.							
I601621	MSU-75	MECHANICAL SNUBBER	FT	FT	VT 06GV467 Accept	MS	B-10	1/8/2007
Comments:	06- FT: MSU-75, PSA-10, S/N 8030, passed functional test. Re-Installed.							
I601931	AFU-205 (AFW-10)	HYDRAULIC SNUBBER	FT	FT	VT 06GV473 Accept	SAFW	C-24	1/8/2007
Comments:	06- FT: AFU-205, S/N 12901, Failed functional test. Replaced with Anvil S/N 36563.							
I601941	AFU-208 (AFW-13)	HYDRAULIC SNUBBER	FT	FT	VT 06GV489 Accept	SAFW	C-24	1/8/2007
Comments:	06- FT: AFU-208, Grinnell 1 1/2, S/N 12902, passed functional test. Replaced with Anvil S/N 36560.							
I601971	AFU-224 (AFW-28)	HYDRAULIC SNUBBER	FT	FT	VT 06GV474 Accept	SAFW	C-20	1/8/2007
Comments:	06- FT: AFU-224, S/N 12903, Failed functional test. Replaced with Anvil S/N 36565.							
I601981	AFU-226 (AFW-27)	HYDRAULIC SNUBBER	FT	FT	VT 06GV475 Accept	SAFW	C-20	1/8/2007
Comments:	06- FT: AFU-225, Geinnell, S/N 15403, passed functional test. Replaced with Anvil S/N 36564.							
I601991	AFU-225 (AFW-29)	HYDRAULIC SNUBBER	FT	FT	VT 06GV476 Accept	SAFW	C-20	1/8/2007
Comments:	06- FT: AFU-225, Grinnell, S/N 12905, passed functional test. Replaced with Anvil S/N 36561.							

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2. **Plant: R. E. Ginna Nuclear Power Plant, 1503 Lake Road, Ontario, NY 14519**
3. **Plant Unit: 1**
4. **Owner Certificate of Authorization (If Req.): N/A**
5. **Commercial Service Date: 07/01/1970**
6. **National Board Number for Unit: N/A**

Summary No.	Comp. ID	Comp. Desc.	Item	Procedure	Method/Report/Results	System	Dwg/ISO	Exam Date
I602401	AFU-209	HYDRAULIC SNUBBER	FT	FT	VT 06GV482 Accept	SAFW	C-24	1/8/2007
Comments:	06- FT: AFU-209, S/N 21010, Failed functional test. Replaced with Anvil S/N 34048.							
I602501	AFU-229	HYDRAULIC SNUBBER	FT	FT	VT 06GV491 Accept	SAFW	C-20	1/8/2007
Comments:	06- FT: AFU-229, Grinnell 1 1/2, S/N 12904, passed functional test. Replaced with S/N 36562.							
Class 2	**Category SN-VT**							
I600300	AFU-98	MECHANICAL SNUBBER	VT	VT-107	VT 06GV407 Accept	AFW	C-1B	10/26/2006
Comments:	06- VT: Snubber Program visual exam - Accept. Serial # 23128, Setting 1 1/4".							
I600360	AFU-109	HYDRAULIC SNUBBER	VT	VT-106	VT 06GV376 Accept	AFW	C-1A	10/25/2006
				VT-107	VT 06GV375 Accept	AFW	C-1A	10/16/2006
Comments:	06- VT: Snubber Program Pre-Functional visual exam - Accept. Serial # 30986, Setting 3". Post-Functional visual exam - Accept. Serial # 34051, Setting 2 3/4". Dwg. S-382-352 Sh. 109 Rev. 2							
I600380	AFU-111	MECHANICAL SNUBBER	VT	VT-107	VT 06GV353 Accept	AFW	C-1A	10/25/2006
Comments:	06- VT: Snubber Program visual exam - Accept. Serial # 16597, Setting 2 1/2".							
I600400	AFU-123	MECHANICAL SNUBBER	VT	VT-107	VT 06GV369 Accept	AFW	C-1A	10/25/2006
Comments:	06- VT: Snubber Program visual exam - Accept. Setting 2".							
I600420	AFU-124	MECHANICAL SNUBBER	VT	VT-107	VT 06GV422 Accept	AFW	C-1A	10/27/2006
Comments:	06- VT: Snubber Program visual exam - Accept. Serial # 24451, Setting 1 7/8".							
I600460	BDU-16	MECHANICAL SNUBBER	VT	VT-107	VT 06GV315 Accept	SG	B-31	10/16/2006
Comments:	06- VT: Snubber Program visual exam - Accept. Serial # 10182, Setting 1 1/2".							
I600530	CCU-43	MECHANICAL SNUBBER	VT	VT-107	VT 06GV249 Accept	AC	B-29	10/12/2006
Comments:	06- VT: Snubber Program visual exam - Accept. No Serial #, Setting 2 3/4". No spacer washers installed.							
I600610	CCU-57	MECHANICAL SNUBBER	VT	VT-107	VT 06GV224 Accept	AC	C-34	10/13/2006
				VT-106	VT 06GV282 Accept	AC	C-34	10/15/2006
Comments:	06- VT: Snubber Program Pre-Functional visual exam - Accept. Serial # 18194, Setting 2 1/2"-no spacer washers installed. Post-Functional visual exam - Accept. Serial # 18194, Setting 2 1/2". Dwg. S-382-356 Sheet 57 Rev. 1.							
I600710	CCU-71	MECHANICAL SNUBBER	VT	VT-107	VT 06GV225 Accept	AC	B-30	10/13/2006
Comments:	06- VT: Snubber Program visual exam - Accept. Serial # 18195, Setting 2 1/2". No Spacer Washers on both the pipe & support end							

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6. **National Board Number for Unit: N/A**

Summary No.	Comp. ID	Comp. Desc.	Item	Procedure	Method/Report/Results	System	Dwg/ISO	Exam Date
I600900	CVU-46	MECHANICAL SNUBBER	VT	VT-107	VT 06GV308 Accept	CVCS-CHRG	A-30	10/12/2006
				VT-106	VT 06GV307 Accept	CVCS-CHRG	A-30	10/14/2006
Comments:	06- VT: Snubber Program Pre-Functional visual exam - Accept. Serial # 38555, Setting 2". Post-Functional visual exam - Accept. Serial # 11911, Setting 1 9/16". Dwg. S-382-357 Sh. 46 Rev. 1							
I600920	CVU-49	MECHANICAL SNUBBER	VT	VT-107	VT 06GV304 Accept	CVCS-CHRG	A-27	10/13/2006
Comments:	06- VT: Snubber Program visual exam - Accept. Serial # 9483, Setting 1 1/2". No spacer washers on both the pipe & support end							
I600940	CVU-80	MECHANICAL SNUBBER	VT	VT-106	VT 06GV313 Accept	CVCS-LTDN	B-32	10/14/2006
				VT-107	VT 06GV314 Accept	CVCS-LTDN	B-32	10/11/2006
Comments:	06- VT: Snubber Program Pre-Functional visual exam - Accept. Setting 1 3/8". Post-Functional visual exam - Accept. Serial # 38267, Setting 1 3/8". Dwg. S-382-357 Sh. 80 Rev. 1							
I601000	CVU-186	MECHANICAL SNUBBER	VT	VT-107	VT 06GV303 Accept	CVCS-CHRG	B-34	10/12/2006
Comments:	06- VT: Snubber Program visual exam - Accept. Serial # 16541, Setting 1 7/8". No spacer washers on support end - spacer washers are on the outside of the pipe clamp, no component ID Tag							
I601100	FWU-3	HYDRAULIC SNUBBER	VT	VT-107	VT 06GV276 Accept	FW	B-12	10/16/2006
Comments:	06- VT: Snubber Program visual exam - Accept. Serial # 8614, Setting 3 1/4".							
I601110	FWU-5	HYDRAULIC SNUBBER	VT	VT-107	VT 06GV486 Accept	FW	B-12	10/16/2006
Comments:	06- VT: Snubber Program visual exam - Accept. Serial # 2500-10-153, Setting 2 3/4". No spacer washers in pipe end.							
I601120	FWU-8	MECHANICAL SNUBBER	VT	VT-107	VT 06GV258 Accept	FW	B-13	10/11/2006
Comments:	06- VT: Snubber Program visual exam - Accept. Serial # 8033, Setting 2 3/8".							
I601130	FWU-12	MECHANICAL SNUBBER	VT	VT-107	VT 06GV292 Accept	FW	B-13	10/14/2006
Comments:	06- VT: Snubber Program visual exam - Accept. Serial # 8034, Setting 3 1/4". No spacer washers on both the pipe & support end							
I601140	FWU-15	MECHANICAL SNUBBER	VT	VT-107	VT 06GV400 Accept	FW	B-11	10/26/2006
Comments:	06- VT: Snubber Program visual exam - Accept. Serial # 9358, Setting 3".							
I601260	FWU-42	MECHANICAL SNUBBER	VT	VT-107	VT 06GV484 Accept	FW	B-14	10/25/2006
Comments:	06- VT: Snubber Program visual exam - Accept. Serial # 6159, Setting 4 1/4".							
I601270	FWU-44	HYDRAULIC SNUBBER	VT	VT-107	VT 06GV370 Accept	FW	B-14	10/25/2006
Comments:	06- VT: Snubber Program visual exam - Accept. Serial # G43864-20-20, Setting 3 3/4". Snubber inverted.							
I601280	FWU-47	MECHANICAL SNUBBER	VT	VT-107	VT 06GV340 Accept	FW	B-14	10/24/2006
Comments:	06- VT: Snubber Program visual exam - Accept. Serial # 7474, Setting 4 3/4".							

Attachment 1A, Inservice Inspection Report, Interval 4, Period 2, ISI 2006

1. **Owner: Constellation Generation Group, LLC. 1997 Annapolis Excha nge Pkwy, Suite 500, Annapolis MD 21401**
2. **Plant: R. E. Ginna Nuclear Power Plant, 1503 Lake Road, Ontario, NY 14519**
3. **Plant Unit: 1**
4. **Owner Certificate of Authorization (If Req.): N/A**
5. **Commercial Service Date: 07/01/1970**
6. **National Board Number for Unit: N/A**

Summary No.	Comp. ID	Comp. Desc.	Item	Procedure	Method/Report/Results	System	Dwg/ISO	Exam Date
I601290	FWU-48	MECHANICAL SNUBBER	VT	VT-106	VT 06GV330 Accept	FW	B-14	10/24/2006
				VT-107	VT 06GV363 Accept	FW	B-14	10/20/2006
Comments:	06- VT: Snub Prog Pre-Functional visual exam - Accept. S/N 4785, Setting 4 3/16". Post-Functional visual exam - Accept. S/N 4785, Setting 4 1/4". Dwg. S-382-351 Sheet 48 Rev. 1							
I601300	FWU-51	MECHANICAL SNUBBER	VT	VT-107	VT 06GV339 Accept	FW	B-14	10/24/2006
Comments:	06- VT: Snubber Program visual exam - Accept. Serial # 7483, Setting 4 5/8". Serial # on previous exam is incorrect & was identified as 7485.							
I601310	FWU-52	MECHANICAL SNUBBER	VT	VT-107	VT 06GV337 Accept	FW	B-14	10/24/2006
Comments:	06- VT: Snubber Program visual exam - Accept. Serial # 8607, Setting 3 5/16".							
I601320	FWU-54	MECHANICAL SNUBBER	VT	VT-107	VT 06GV336 Accept	FW	B-14	10/24/2006
Comments:	06- VT: Snubber Program visual exam - Accept. Serial # 7482, Setting 4".							
I601330	FWU-57	MECHANICAL SNUBBER	VT	VT-107	VT 06GV343 Accept	FW	B-14	10/24/2006
Comments:	06- VT: Snubber Program visual exam - Accept. Serial # 10064, Setting 3 1/8".							
I601350	MSU-2	MECHANICAL SNUBBER	VT	VT-107	VT 06GV280 Accept	MS	B-8-1A	10/17/2006
Comments:	06- VT: Snubber Program visual exam - Accept. Serial # 7087, Setting 4 1/4". No spacer washers on both the pipe & support end							
I601360	MSU-3	MECHANICAL SNUBBER	VT	VT-107	VT 06GV281 Accept	MS	B-8-1A	10/17/2006
Comments:	06- VT: Snubber Program visual exam - Accept. Serial # 7060, Setting 3 11/16". No spacers on support end.							
I601369	MSU-7 (TOP/WEST)	MECHANICAL SNUBBER	VT	VT-107	VT 06GV377 Accept	MS	B-8-1B	10/13/2006
				VT-106	VT 06GV379 Accept	MS	B-8-1B	10/24/2006
Comments:	06- VT: Snubber Program Pre-Functional visual exam - Accept. Serial # 4765, Setting 3 1/4". Post-Functional visual exam - Accept. Serial # 4765, Setting 2 5/8". Dwg. S-382-350 Sheet 7 Rev. 2							
I601370	MSU-7 (BOTTOM/EAST)	MECHANICAL SNUBBER	VT	VT-107	VT 06GV378 Accept	MS	B-8-1B	10/13/2006
Comments:	06- VT: Snubber Program visual exam - Accept. Serial # 7047, Setting 3 1/16".							
I601380	MSU-8	HYDRAULIC SNUBBER	VT	VT-107	VT 06GV323 Accept	MS	B-8-1B	10/22/2006
Comments:	06- VT: Snubber Program visual exam - Accept. Setting 4".							

Attachment 1A, Inservice Inspection Report, Interval 4, Period 2, ISI 2006

1. **Owner: Constellation Generation Group, LLC. 1997 Annapolis Excha nge Pkwy, Suite 500, Annapolis MD 21401**
2. **Plant: R. E. Ginna Nuclear Power Plant, 1503 Lake Road, Ontario, NY 14519**
3. **Plant Unit: 1**
4. **Owner Certificate of Authorization (If Req.): N/A**
5. **Commercial Service Date: 07/01/1970**
6. **National Board Number for Unit: N/A**

Summary No.	Comp. ID	Comp. Desc.	Item	Procedure	Method/Report/Results	System	Dwg/ISO	Exam Date
I601390	MSU-12	MECHANICAL SNUBBER	VT	VT-107	VT 06GV338 Accept	MS	B-10A	10/24/2006
Comments:	06- VT: Snubber Program visual exam - Accept. Serial # 9400, Setting 3 9/16".							
I601399	MSU-13 (EAST)	MECHANICAL SNUBBER	VT	VT-107	VT 06GV342 Accept	MS	B-10A	10/24/2006
Comments:	06- VT: Snubber Program visual exam - Accept. Serial # 1467, Setting 3 1/4".							
I601400	MSU-13 (WEST)	MECHANICAL SNUBBER	VT	VT-107	VT 06GV433 Accept	MS	B-10A	10/24/2006
Comments:	06- VT: Snubber Program visual exam - Accept. Serial # 1464, Setting 3 3/8".							
I601409	MSU-15 (NORTH)	MECHANICAL SNUBBER	VT	VT-106	VT 06GV320 Accept	MS	B-10A	10/19/2006
				VT-107	VT 06GV319 Accept	MS	B-10A	10/14/2006
Comments:	06- VT: Snubber Program Pre-Functional visual exam - Accept. Serial # 7476, Setting 3 3/4". Post-Functional visual exam - Accept. Serial # 5012, Setting 3". Dwg. S-382-350 Sheet 15 Rev. 5							
I601410	MSU-15 (SOUTH)	MECHANICAL SNUBBER	VT	VT-107	VT 06GV322 Accept	MS	B-10A	10/14/2006
				VT-106	VT 06GV321 Accept	MS	B-10A	10/19/2006
Comments:	06- VT: Snubber Program Pre-Functional visual exam - Accept. Serial # 7477, Setting 3 1/2". Post-Functional visual exam - Accept. Serial # 7477, Setting 3 1/8". Dwg. S-382-350 Sheet 15 Rev. 5							
I601419	MSU-16 (NORTH)	MECHANICAL SNUBBER	VT	VT-107	VT 06GV344 Accept	MS	B-10A	10/24/2006
Comments:	06- VT: Snubber Program visual exam - Accept. Serial # 7487, Setting 3 1/4".							
I601420	MSU-16 (SOUTH)	MECHANICAL SNUBBER	VT	VT-107	VT 06GV345 Accept	MS	B-10A	10/24/2006
Comments:	06- VT: Snubber Program visual exam - Accept. Serial # 7480, Setting 3 3/4".							
I601429	MSU-18 (NORTH)	MECHANICAL SNUBBER	VT	VT-107	VT 06GV398 Accept	MS	B-10A	10/27/2006
Comments:	06- VT: Snubber Program visual exam - Accept. Serial # 7478, Setting 1 3/4".							
I601430	MSU-18 (SOUTH)	MECHANICAL SNUBBER	VT	VT-107	VT 06GV395 Accept	MS	B-10A	10/27/2006
Comments:	06- VT: Snubber Program visual exam - Accept. Serial # 7197, Setting 2 7/8". Setting not per IP-IIT-5 Attachment 1, setting acceptable per AR # 2002-03310 memo & exam report 02GV1080.							

Attachment 1A, Inservice Inspection Report, Interval 4, Period 2, ISI 2006

1. **Owner: Constellation Generation Group, LLC. 1997 Annapolis Excha nge Pkwy, Suite 500, Annapolis MD 21401**
2. **Plant: R. E. Ginna Nuclear Power Plant, 1503 Lake Road, Ontario, NY 14519**
3. **Plant Unit: 1**
4. **Owner Certificate of Authorization (If Req.): N/A**
5. **Commercial Service Date: 07/01/1970**
6. **National Board Number for Unit: N/A**

Summary No.	Comp. ID	Comp. Desc.	Item	Procedure	Method/Report/Results	System	Dwg/ISO	Exam Date
I601439	MSU-19 (NORTH)	MECHANICAL SNUBBER	VT	VT-106	VT 06GV331 Accept	MS	B-10A	10/24/2006
				VT-107	VT 06GV394 Accept	MS	B-10A	10/27/2006
Comments:	06- VT: Snubber Program Pre-Functional visual exam - Accept. Serial # 9369, Setting 2 1/8". Post-Functional visual exam - Accept. Serial # 9369, Setting 2 5/8". Dwg. S-382-350 Sheet 19 Rev. 3.							
I601440	MSU-19 (SOUTH)	MECHANICAL SNUBBER	VT	VT-107	VT 06GV393 Accept	MS	B-10A	10/27/2006
				VT-106	VT 06GV332 Accept	MS	B-10A	10/24/2006
Comments:	06- VT: Snubber Program Pre-Functional visual exam - Accept. Serial # 9372, Setting 2". Post-Functional visual exam - Accept. Serial # 9372, Setting 2 1/2". Dwg. S-382-350 Sheet 19 Rev. 3.							
I601450	MSU-22	MECHANICAL SNUBBER	VT	VT-107	VT 06GV392 Accept	MS	B-10A	10/27/2006
Comments:	06- VT: Snubber Program visual exam - Accept. Serial # 9357, Setting 2".							
I601460	MSU-25	MECHANICAL SNUBBER	VT	VT-107	VT 06GV399 Accept	MS	B-10A	10/27/2006
Comments:	06- VT: Snubber Program visual exam - Accept. Serial # 1465, Setting 2 1/8".							
I601469	MSU-26 (TOP)	MECHANICAL SNUBBER	VT	VT-107	VT 06GV346 Accept	MS	B-10A	10/24/2006
Comments:	06- VT: Snubber Program visual exam - Accept. Serial # 8236, Setting 4 3/4".							
I601470	MSU-26 (BOTTOM)	MECHANICAL SNUBBER	VT	VT-107	VT 06GV447 Accept	MS	B-10A	11/2/2006
Comments:	06- VT: Snubber Program visual exam - Accept. Serial # 9353, Setting 1 1/2". Rust on pins & snubber connections. Bird Feces.							
I601480	MSU-27	MECHANICAL SNUBBER	VT	VT-107	VT 06GV341 Accept	MS	B-10A	10/24/2006
Comments:	06- VT: Snubber Program visual exam - Accept. Serial # 9388, Setting 1 1/8".							
I601490	MSU-29	MECHANICAL SNUBBER	VT	VT-107	VT 06GV372 Accept	MS	B-10A	10/25/2006
Comments:	06- VT: Snubber Program visual exam - Accept. Serial # 1469, Setting 2 1/4".							
I601500	MSU-31	MECHANICAL SNUBBER	VT	VT-107	VT 06GV364 Accept	MS	B-10A	10/25/2006
Comments:	06- VT: Snubber Program visual exam - Accept. Serial # 9356, Setting 1 1/8".							
I601510	MSU-32	MECHANICAL SNUBBER	VT	VT-107	VT 06GV374 Accept	MS	B-10	10/25/2006
Comments:	06- VT: Snubber Program visual exam - Accept. Serial # 1093, Setting 1 1/4".							
I601520	MSU-38	MECHANICAL SNUBBER	VT	VT-107	VT 06GV368 Accept	MS	B-9A	10/25/2006
Comments:	06- VT: Snubber Program visual exam - Accept. Serial # 1090, Setting 3".							

Attachment 1A, Inservice Inspection Report, Interval 4, Period 2, ISI 2006

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2. **Plant: R. E. Ginna Nuclear Power Plant, 1503 Lake Road, Ontario, NY 14519**
3. **Plant Unit: 1**
4. **Owner Certificate of Authorization (If Req.): N/A**
5. **Commercial Service Date: 07/01/1970**
6. **National Board Number for Unit: N/A**

Summary No.	Comp. ID	Comp. Desc.	Item	Procedure	Method/Report/Results	System	Dwg/ISO	Exam Date
I601530	MSU-39	MECHANICAL SNUBBER	VT	VT-106	VT 06GV451 Accept	MS	B-9	10/22/2006
				VT-107	VT 06GV452 Accept	MS	B-9	10/17/2006
Comments:	06- VT: Snubber Program Pre-Functional visual exam - Accept. Serial # 2087, Setting 4 3/4". Post-Functional visual exam - Accept. Serial # 1087, Setting 4 3/4". Dwg. S-382-350 Sheet 39 Rev. 3							
I601540	MSU-40	MECHANICAL SNUBBER	VT	VT-107	VT 06GV357 Accept	MS	B-9	10/25/2006
Comments:	06- VT: Snubber Program visual exam - Accept. Serial # 1080, Setting 3 3/4".							
I601550	MSU-44	MECHANICAL SNUBBER	VT	VT-107	VT 06GV367 Accept	MS	B-9	10/25/2006
Comments:	06- VT: Snubber Program visual exam - Accept. Serial # 1468, Setting 3 1/2". Paint was scraped off at scale - new scale painted on shaft - paint not detrimental to function of snubber.							
I601560	MSU-55	MECHANICAL SNUBBER	VT	VT-106	VT 06GV306 Accept	MS	B-10	10/17/2006
				VT-107	VT 06GV305 Accept	MS	B-10	10/16/2006
Comments:	06- VT: Snubber Program Pre-Functional visual exam - Accept. Serial # 18195, Setting 2 3/4". Post-Functional visual exam - Accept. Serial # 18195, Setting 2 3/4". Dwg. S-382-350 Sheet 55, Rev. 3. No spacer washers in ends of snubber.							
I601570	MSU-57	MECHANICAL SNUBBER	VT	VT-107	VT 06GV366 Accept	MS	B-10	10/25/2006
Comments:	06- VT: Snubber Program visual exam - Accept. Serial # 27182, Setting 3 1/4".							
I601580	MSU-58	MECHANICAL SNUBBER	VT	VT-106	VT 06GV288 Accept	MS	B-9A	10/14/2006
				VT-107	VT 06GV287 Accept	MS	B-9A	10/9/2006
Comments:	06- VT: Snub Program Pre-Functional visual exam-Accept. Serial #18187, Setting 2 3/4"-No Spacer washers installed. Post-Functional visual exam-Accept. Serial #18187, Setting 3 1/8"-No spacer washers on either end of Snubber. Dwg. S-382-350 Sheet 58 Rev. 2.							
I601620	MSU-75	MECHANICAL SNUBBER	VT	VT-106	VT 06GV450 Accept	MS	B-10	10/17/2006
				VT-107	VT 06GV355 Accept	MS	B-10	10/16/2006
Comments:	06- VT: Snubber Program visual exam - Pre-Functional - Accept. Serial # 8030, Setting 3 1/4". Post-Functional VT baseline exam -Accept. Serial # 8030, Setting 3 1/4". Dwg. S-382-350 Sheet 75 Rev. 1							
I601670	MSU-85	MECHANICAL SNUBBER	VT	VT-107	VT 06GV373 Accept	MS	B-9A	10/25/2006
Comments:	06- VT: Snubber Program visual exam - Accept. Serial # 10074, Setting 2 7/8".							
I601680	RHU-8	MECHANICAL SNUBBER	VT	VT-107	VT 06GV286 Accept	RHR	B-17	10/11/2006
Comments:	06- VT: Snubber Program visual exam - Accept. Serial # 15755, Setting 2 5/8".							
I601710	RHU-36	MECHANICAL SNUBBER	VT	VT-107	VT 06GV412 Accept	RHR	B-23	10/26/2006
Comments:	06- VT: Snubber Program visual exam - Accept. Serial # 15756, Setting 2 1/2".							
I601720	RHU-51	MECHANICAL SNUBBER	VT	VT-107	VT 06GV352 Accept	RHR	B-25	10/25/2006
Comments:	06- VT: Snubber Program visual exam - Accept. Serial # 15752, Setting 2 1/2".							

Attachment 1A, Inservice Inspection Report, Interval 4, Period 2, ISI 2006

1. Owner: Constellation Generation Group, LLC. 1997 Annapolis Excha nge Pkwy, Suite 500, Annapolis MD 21401
2. Plant: R. E. Ginna Nuclear Power Plant, 1503 Lake Road, Ontario, NY 14519
3. Plant Unit: 1
4. Owner Certificate of Authorization (If Req.): N/A
5. Commercial Service Date: 07/01/1970
6. National Board Number for Unit: N/A

Summary No.	Comp. ID	Comp. Desc.	Item	Procedure	Method/Report/Results	System	Dwg/ISO	Exam Date
I601730	RHU-53	MECHANICAL SNUBBER	VT	VT-107	VT 06GV359 Accept	RHR	B-25	10/25/2006
Comments:	06- VT: Snubber Program visual exam - Accept. Serial # 15754, Setting 2 3/4".							
I601740	RHU-61	MECHANICAL SNUBBER	VT	VT-107	VT 06GV356 Accept	RHR	B-26	10/25/2006
Comments:	06- VT: Snubber Program visual exam - Accept. Serial # 15753, Setting 2 3/8".							
I601749	RHU-63 (NORTH)	MECHANICAL SNUBBER	VT	VT-107	VT 06GV413 Accept	RHR	B-20	10/26/2006
Comments:	06- VT: Snubber Program visual exam - Accept. Serial # 16380, Setting 2 3/4".							
I601750	RHU-63 (SOUTH)	MECHANICAL SNUBBER	VT	VT-107	VT 06GV414 Accept	RHR	B-20	10/26/2006
Comments:	06- VT: Snubber Program visual exam - Accept. Serial # 16375, Setting 2 3/4".							
I601760	RHU-69	MECHANICAL SNUBBER	VT	VT-107	VT 06GV415 Accept	RHR	B-20A	10/26/2006
Comments:	06- VT: Snubber Program visual exam - Accept. Serial # 8629, Setting 2 1/4".							
I601769	RHU-71 (NORTH)	MECHANICAL SNUBBER	VT	VT-107	VT 06GV416 Accept	RHR	B-20A	10/26/2006
Comments:	06- VT: Snubber Program visual exam - Accept. Serial # 11466, Setting 2 3/8".							
I601770	RHU-71 (SOUTH)	MECHANICAL SNUBBER	VT	VT-107	VT 06GV417 Accept	RHR	B-20A	10/26/2006
Comments:	06- VT: Snubber Program visual exam - Accept. Serial # 11465, Setting 2 1/2".							
I601780	RHU-72	MECHANICAL SNUBBER	VT	VT-107	VT 06GV351 Accept	RHR	B-20A	10/26/2006
Comments:	06- VT: Snubber Program visual exam - Accept. Serial # 8606, Setting 3".							
I601790	RHU-75	MECHANICAL SNUBBER	VT	VT-107	VT 06GV418 Accept	RHR	B-20	10/26/2006
Comments:	06- VT: Snubber Program visual exam - Accept. Serial # 8632, Setting 3 1/2".							
I601800	RHU-92	MECHANICAL SNUBBER	VT	VT-107	VT 06GV419 Accept	RHR	B-21	10/26/2006
Comments:	06- VT: Snubber Program visual exam - Accept. Serial # 18750, Setting 2 1/4".							
I601810	RHU-109	MECHANICAL SNUBBER	VT	VT-107	VT 06GV362 Accept	HPSI	B-19	10/25/2006
Comments:	06- VT: Snubber Program visual exam - Accept. Serial # 11463, Setting 2 1/4".							
I601820	RHU-110	MECHANICAL SNUBBER	VT	VT-107	VT 06GV348 Accept	HPSI	B-19	10/25/2006
Comments:	06- VT: Snubber Program visual exam - Accept. Serial # 16373, Setting 3 1/8".							

Attachment 1A, Inservice Inspection Report, Interval 4, Period 2, ISI 2006

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2. Plant: R. E. Ginna Nuclear Power Plant, 1503 Lake Road, Ontario, NY 14519
3. Plant Unit: 1
4. Owner Certificate of Authorization (If Req.): N/A
5. Commercial Service Date: 07/01/1970
6. National Board Number for Unit: N/A

Summary No.	Comp. ID	Comp. Desc.	Item	Procedure	Method/Report/Results	System	Dwg/ISO	Exam Date
I601830	RHU-119	MECHANICAL SNUBBER	VT	VT-107	VT 06GV360 Accept	HPSI	B-16B	10/25/2006
Comments:	06- VT: Snubber Program visual exam - Accept. Serial # 15766, Setting 1 5/8".							
I601840	RHU-123	MECHANICAL SNUBBER	VT	VT-107	VT 06GV361 Accept	HPSI	B-19	10/25/2006
Comments:	06- VT: Snubber Program visual exam - Accept. Serial # 15765, Setting 2 1/2".							
I601900	SWU-308	MECHANICAL SNUBBER	VT	VT-107	VT 06GV391 Accept	SW	B-50A	10/27/2006
Comments:	06- VT: Snubber Program visual exam - Accept. Serial # 8031, Setting 3 7/8".							
I601910	SWU-309	MECHANICAL SNUBBER	VT	VT-107	VT 06GV410 Accept	SW	B-50A	10/26/2006
Comments:	06- VT: Snubber Program visual exam - Accept. Serial # 10073, Setting 3 3/8".							
I601930	AFU-205 (AFW-10)	HYDRAULIC SNUBBER	VT	VT-106	VT 06GV441 Accept	SAFW	C-24	10/25/2006
				VT-107	VT 06GV289 Accept	SAFW	C-24	10/13/2006
Comments:	06- VT: Snubber Program Pre-Functional visual exam - Accept. Serial # 12901, Setting 3 3/8". Post-Functional visual exam - Accept. Serial # 36563, Setting 3 1/4". Dwg. S-382-352 Sheet 205 Rev. 2							
I601940	AFU-208 (AFW-13)	HYDRAULIC SNUBBER	VT	VT-107	VT 06GV299 Accept	SAFW	C-24	10/10/2006
				VT-106	VT 06GV434 Accept	SAFW	C-24	10/25/2006
Comments:	06- VT: Snub Prog Pre-Functional visual exam - Accept. S/N 1690, Setting 2 1/16"- 3 threads showing on the piston rod. Post-Functional visual exam - Accept. S/N 36560, Setting 1 1/4". Dwg. S-382-352 Sheet 208 Rev. 3							
I601970	AFU-224 (AFW-28)	HYDRAULIC SNUBBER	VT	VT-107	VT 06GV295 Accept	SAFW	C-20	10/9/2006
				VT-106	VT 06GV437 Accept	SAFW	C-20	10/25/2006
Comments:	06- VT: Snubber Program Pre-Functional visual exam - Accept. Serial # 12903, Setting 2 3/4". Post-Functional visual exam - Accept. Serial # 36565, Setting 2 1/2". Dwg. S-382-352 Sh. 224 Rev. 4							
I601980	AFU-226 (AFW-27)	HYDRAULIC SNUBBER	VT	VT-107	VT 06GV383 Accept	SAFW	C-20	10/10/2006
				VT-106	VT 06GV328 Accept	SAFW	C-20	10/13/2006
				VT-106	VT 06GV435 Accept	SAFW	C-20	10/25/2006
Comments:	06- VT: Snubber Program Pre-Functional visual exam - Accept. Serial # 15403, Setting 3". Post-Functional visual exam - Accept. Serial # 36564, Setting 2 3/4". Dwg. S-382-352 Sheet 226 Rev. 4.							
I601990	AFU-225 (AFW-29)	HYDRAULIC SNUBBER	VT	VT-107	VT 06GV296 Accept	SAFW	C-20	10/9/2006
				VT-106	VT 06GV439 Accept	SAFW	C-20	10/25/2006
Comments:	06- VT: Snubber Program Pre-Functional visual exam - Accept. Serial # 12905, Setting 3 1/16". Post-Functional visual exam - Accept. Serial # 36561, Setting 2 3/4". Dwg. S-382-352 Sheet 225 Rev. 7.							

Attachment 1A, Inservice Inspection Report, Interval 4, Period 2, ISI 2006

1. **Owner: Constellation Generation Group, LLC. 1997 Annapolis Excha nge Pkwy, Suite 500, Annapolis MD 21401**
2. **Plant: R. E. Ginna Nuclear Power Plant, 1503 Lake Road, Ontario, NY 14519**
3. ***Plant Unit: 1***
4. **Owner Certificate of Authorization (If Req.): N/A**
5. **Commercial Service Date: 07/01/1970**
6. ***National Board Number for Unit: N/A***

Summary No.	Comp. ID	Comp. Desc.	Item	Procedure	Method/Report/Results	System	Dwg/ISO	Exam Date
I602000	AFU-227 (AFW-31)	MECHANICAL SNUBBER	VT	VT-107	VT 06GV297 Accept	SAFW	C-20	10/9/2006
Comments:	06- VT: Snubber Program visual exam - Accept. Serial # 25594, Setting 4 3/8". No Spacer Washers in the forward bracket.							
I602200	CVU-131	MECHANICAL SNUBBER	VT	VT-107	VT 06GV302 Accept	CVCS-CHRG	S-3	10/12/2006
Comments:	06- VT: Snubber Program visual exam - Accept. Serial # 25432, Setting 2 1/2". No spacer washers on both the pipe & support end							
I602300	CVU-550	MECHANICAL SNUBBER	VT	VT-107	VT 06GV259 Accept	CVCS-CHRG	S-3	10/12/2006
Comments:	06- VT: Snubber Program visual exam - Accept. Serial # 18190, Setting 2 1/8". No spacer washers on both the pipe & support end							
I602400	AFU-209	HYDRAULIC SNUBBER	VT	VT-106	VT 06GV440 Accept	SAFW	C-24	10/25/2006
				VT-107	VT 06GV300 Reject	SAFW	C-24	10/10/2006
Comments:	06- VT: Snub Prog Pre-Functional visual exam - Rej. S/N 1010, Set. 3 3/8"-snub installed wrong/thread engagement/valve block over resivour. Post-Functional visual exam - Accept. S/N 34048, Set. 3 3/8". Dwg. S-382-352 Sh. 290 Rev. 4.							
I602500	AFU-229	HYDRAULIC SNUBBER	VT	VT-106	VT 06GV438 Accept	SAFW	C-20	10/25/2006
				VT-107	VT 06GV298 Accept	SAFW	C-20	10/9/2006
Comments:	06- VT: Snub Prog Pre-Functional visual exam - Accept by Eng. for setting. S/N 12904, Setting 2 3/8"-Not full thread engagement of piston rod into rod eye. Post-Functional visual exam - Accept. S/N 36562, Setting 1 7/8". Dwg. S-382-352 Sheet 229 Rev. 2							
Class 3	**Category D-A**							
I501600	SWU-158 (IA)	INTEGRAL ATTACHMENT	D1.20	VT-103	VT 06GV139 Accept	SW	C-11	6/26/2006
Comments:	06 - VT: No Recordable & Insignificant - minor corrosion at integral attachment - Accept. Dwg S 382-358 Sh 158 R 1							
I501653	SWU-653 (IA)	INTEGRAL ATTACHMENT	D1.20	VT-103	VT 06GV110 Accept	SW	C-11	2/14/2006
Comments:	06- VT: No Recordable & Insignificant - 14" pipe has minor pitting <= 1/64" that appears to look like external undercut <= 1/64" - Accept. Drawing 03021-1446 Rev 0							
I501657	SWU-654 (IA)	INTEGRAL ATTACHMENT	D1.20	VT-103	VT 06GV111 Accept	SW	C-11	1/10/2006
Comments:	06- VT: No Recordable Indications - Accept. Drawing 03021-1447 Rev 0							
I503000	SWU-344 (IA)	INTEGRAL ATTACHMENT	D1.20	VT-103	VT 06GV169 Accept	SW	C-16B	8/28/2006
Comments:	06 - VT: No Recordable Indications - Accept. Dwg S 382-358 Sh 344 R 1							

Attachment 1A, Inservice Inspection Report, Interval 4, Period 2, ISI 2006

1. **Owner: Constellation Generation Group, LLC. 1997 Annapolis Excha nge Pkwy, Suite 500, Annapolis MD 21401**
2. **Plant: R. E. Ginna Nuclear Power Plant, 1503 Lake Road, Ontario, NY 14519**
3. **Plant Unit: 1**
4. **Owner Certificate of Authorization (If Req.): N/A**
5. **Commercial Service Date: 07/01/1970**
6. **National Board Number for Unit: N/A**

Summary No.	Comp. ID	Comp. Desc.	Item	Procedure	Method/Report/Results	System	Dwg/ISO	Exam Date
I503370	SWU-623 (N734) (IA)	INTEGRAL ATTACHMENT	D1.20	VT-103	VT 06GV156 Accept	SW	C-17	8/3/2006
Comments:	06 - VT: No Recordable Indications - Accept. Dwg S 382-358 Sh 623 R 2							
I503470	SWU-633 (N744) (IA)	INTEGRAL ATTACHMENT	D1.20	VT-103	VT 06GV155 Accept	SW	C-17	8/3/2006
Comments:	06 - VT: No Recordable Indications - Accept. Dwg S 382-358 Sh 633 R 2							
I555200	CCW1B-W (IA)	INTEGRAL ATTACHMENT	D1.10	VT-103	VT 06GV143 Accept	AC	C-41	6/26/2006
Comments:	06 - VT: No Recordable & Insignificant - minor corrosion at integral attachment - Accept.							
I555600	DGHTX-1A (IA)	INTEGRAL ATTACHMENT	D1.10	VT-103	VT 06GV146 Accept	DG	C-37	6/26/2006
Comments:	06 - VT: No Recordable Indications - Accept. Removed flaking paint from integral welded attachment - initiated Work Request to have area re-painted.							
Class 3	**Category D-B**							
I412000	STANDBY AUXILIARY FEEDWATER	PUMP "C"	D2.XX	VT-109	VT 06GV432 Accept	AFW	L-1	10/29/2006
				VT-109	VT 06GV165 Accept	AFW	L-1	8/23/2006
Comments:	06- VT-2: No Recordable Indications - Accept.							
I413700	AUX COOLING OUTSIDE	CONTAINMENT	D2.XX	VT-109	VT 06GV137 Accept	AC	L-1	4/7/2006
				VT-109	VT 06GV159 Accept	AC	L-1	7/24/2006
Comments:	06- VT-2: Accept. Exam performed in 2 parts. Ref. CR2006-003143 & CR2006-003145.							
I414200	SERVICE WATER TO	AUX FW PUMP "B"	D2.XX	VT-109	VT 06GV152 Accept	SW	L-1	7/19/2006
Comments:	06- VT-2: No Recordable - Accept. Handheld pressure gauge cal. 2/2007							

Attachment 1A, Inservice Inspection Report, Interval 4, Period 2, ISI 2006

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2. **Plant: R. E. Ginna Nuclear Power Plant, 1503 Lake Road, Ontario, NY 14519**
3. **Plant Unit: 1**
4. **Owner Certificate of Authorization (If Req.): N/A**
5. **Commercial Service Date: 07/01/1970**
6. **National Board Number for Unit: N/A**

Summary No.	Comp. ID	Comp. Desc.	Item	Procedure	Method/Report/Results	System	Dwg/ISO	Exam Date
Class 3	**Category F-A**							
I501605	SWU-158	RIGID HANGER (IA)	F1.30A	VT-106	VT 06GV140 Accept	SW	C-11	6/26/2006
Comments:	06 - VT: No Recordable & Insignificant - minor corrosion at integral attachment - Accept. Dwg S 382-358 Sh 158 R 1							
I502040	SWU-208	RIGID HANGER (IA)	F1.30A	VT-106	VT 06GV138 Accept	SW	C-12	6/26/2006
Comments:	06 - VT: No Recordable & Insignificant - minor corrosion on integral attachment - Accept. Dwg S 382-358 Sh 208 R 2							
I503005	SWU-344	RIGID RESTRAINT (IA)	F1.30A	VT-106	VT 06GV170 Accept	SW	C-16B	8/28/2006
Comments:	06- VT: No Recordable Indications - utilized direct and remote techniques - Accept. Lug dimensions not conforming to drawing - CR 2006-003871 generated for drawing DCR -Dwg # S-382-358 Sh. 344 Rev 1.							
I503375	SWU-623 (N734)	GUIDE (IA)	F1.30A	VT-106	VT 06GV157 Accept	SW	C-17	8/3/2006
Comments:	06 - VT: No Recordable & Insignificant - light rust in spots - Accept. Dwg S 382-358 Sh 623 R 2							
I503475	SWU-633 (N744)	RIGID SUPPORT (IA)	F1.30A	VT-106	VT 06GV158 Accept	SW	C-17	8/3/2006
Comments:	06 - VT: No Recordable & Insignificant - Light rust in some spots - Accept. Dwg S 382-358 Sh 633 R 2							
I507440	AFU-154 (AFW-95)	GUIDE	F1.30B	VT-106	VT 06GV171 Accept	SAFW	C-22	8/30/2006
Comments:	06 - VT: No Recordable Indications - Accept. Dwg S 382-352 Sh 154 R 3							
I508430	AFU-186 (AFW-108)	GUIDE	F1.30A	VT-106	VT 06GV172 Accept	SAFW	C-22	8/30/2006
Comments:	06 - VT: No Recordable Indications - Accept. Dwg S 382-352 Sh 186 R 1							
I555250	CCW1B-W	SUPPORT WEST (IA)	F1.40	VT-106	VT 06GV142 Accept	AC	C-41	6/26/2006
Comments:	06 - VT: No Recordable & Insignificant - minor corrosion at integral attachment - Accept.							
I555350	CCW1B-E	SUPPORT EAST (IA)	F1.40	VT-106	VT 06GV141 Accept	AC	C-41	6/26/2006
Comments:	06 - VT: No Recordable & Insignificant - minor corrosion at integral attachment - Accept.							
I555650	DGHTX-1A	RIGID SUPPORT (IA)	F1.40	VT-106	VT 06GV147 Accept	DG	C-37	6/26/2006
Comments:	06 - VT: No Recordable Indications - Accept.							
I555750	DGHTX-2A	RIGID SUPPORT (IA)	F1.40	VT-106	VT 06GV148 Accept	DG	C-37	6/26/2006
Comments:	06 - VT: No Recordable Indications - Accept.							

Attachment 1A, Inservice Inspection Report, Interval 4, Period 2, ISI 2006

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2. Plant: R. E. Ginna Nuclear Power Plant, 1503 Lake Road, Ontario, NY 14519
3. Plant Unit: 1
4. Owner Certificate of Authorization (If Req.): N/A
5. Commercial Service Date: 07/01/1970
6. National Board Number for Unit: N/A

Summary No.	Comp. ID	Comp. Desc.	Item	Procedure	Method/Report/Results	System	Dwg/ISO	Exam Date
Class 3	**Category SN-FT**							
I601661	MSU-84 (EAST)	MECHANICAL SNUBBER	FT	FT	VT 06GV468 Accept	MS	C-32	1/8/2007
Comments:	06- FT: MSU-84(E), PSA-3, S/N 10108, passed functional test. Re-Installed.							
I601662	MSU-84 (WEST)	MECHANICAL SNUBBER	FT	FT	VT 06GV469 Accept	MS	C-32	1/8/2007
Comments:	06- FT: MSU-84(W), PSA-3, S/N 10141, passed functional test. Re-Installed.							
I601921	SWU-370	MECHANICAL SNUBBER	FT	FT	VT 06GV472 Accept	SW	C-16B	1/8/2007
Comments:	06- FT: SWO-370, PSA-1, S/N 11464, passed functional test. ReInstalled.							
Class 3	**Category SN-VT**							
I600200	AFU-3	MECHANICAL SNUBBER	VT	VT-107	VT 06GV396 Accept	AFW	C-16	10/27/2006
Comments:	06- VT: Snubber Program visual exam - Accept. Serial # 20925, Setting 2".							
I600220	AFU-31	MECHANICAL SNUBBER	VT	VT-107	VT 06GV390 Accept	AFW	C-1E	10/27/2006
Comments:	06- VT: Snubber Program visual exam - Accept. Serial # 24452, Setting 2".							
I600240	AFU-34	MECHANICAL SNUBBER	VT	VT-107	VT 06GV401 Accept	AFW	C-1E	10/26/2006
Comments:	06- VT: Snubber Program visual exam - Accept. Serial # 14448, Setting 2 7/8".							
I600260	AFU-52	MECHANICAL SNUBBER	VT	VT-107	VT 06GV423 Accept	AFW	C-1A	10/27/2006
Comments:	06- VT: Snubber Program visual exam - Accept. Serial # 24453, Setting 1 3/4".							
I600280	AFU-75	MECHANICAL SNUBBER	VT	VT-107	VT 06GV424 Accept	AFW	C-1B	10/27/2006
Comments:	06- VT: Snubber Program visual exam - Accept. Serial # 20924, Setting 2 1/8".							
I600320	AFU-101	MECHANICAL SNUBBER	VT	VT-107	VT 06GV426 Accept	AFW	C-1C	10/27/2006
Comments:	06- VT: Snubber Program visual exam - Accept. Serial # 15751, Setting 3 1/4".							
I600339	AFU-103 (EAST)	MECHANICAL SNUBBER	VT	VT-107	VT 06GV403 Accept	AFW	C-1C	10/26/2006
Comments:	06- VT: Snubber Program visual exam - Accept. Serial # 18184, Setting 2 5/8".							
I600340	AFU-103 (WEST)	MECHANICAL SNUBBER	VT	VT-107	VT 06GV404 Accept	AFW	C-1C	10/26/2006
Comments:	06- VT: Snubber Program visual exam - Accept. Serial # 18185, Setting 3 1/8".							

Attachment 1A, Inservice Inspection Report, Interval 4, Period 2, ISI 2006

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2. **Plant: R. E. Ginna Nuclear Power Plant, 1503 Lake Road, Ontario, NY 14519**
3. **Plant Unit: 1**
4. **Owner Certificate of Authorization (If Req.): N/A**
5. **Commercial Service Date: 07/01/1970**
6. **National Board Number for Unit: N/A**

Summary No.	Comp. ID	Comp. Desc.	Item	Procedure	Method/Report/Results	System	Dwg/ISO	Exam Date
I601600	MSU-72	MECHANICAL SNUBBER	VT	VT-107	VT 06GV425 Accept	MS	C-32	10/27/2006
Comments:	06- VT: Snubber Program visual exam - Accept. Serial # 15767, Setting 1 3/4".							
I601610	MSU-74	MECHANICAL SNUBBER	VT	VT-107	VT 06GV365 Accept	MS	C-32	10/25/2006
Comments:	06- VT: Snubber Program visual exam - Accept. Serial # 10066, Setting 3 7/16".							
I601630	MSU-78	MECHANICAL SNUBBER	VT	VT-107	VT 06GV420 Accept	MS	C-32	10/26/2006
Comments:	06- VT: Snubber Program visual exam - Accept. Serial # 8576, Setting 3 1/16".							
I601640	MSU-80	MECHANICAL SNUBBER	VT	VT-107	VT 06GV421 Accept	MS	C-32	10/26/2006
Comments:	06- VT: Snubber Program visual exam - Accept. Serial # 18181, Setting 2".							
I601650	MSU-82	MECHANICAL SNUBBER	VT	VT-107	VT 06GV397 Accept	MS	C-32	10/28/2006
Comments:	06- VT: Snubber Program visual exam - Accept. Serial # 15768, Setting 2 1/8".							
I601659	MSU-84 (EAST)	MECHANICAL SNUBBER	VT	VT-107	VT 06GV483 Accept	MS	C-32	10/21/2006
				VT-106	VT 06GV488 Accept	MS	C-32	1/8/2007
Comments:	06- VT: Snubber Program Pre-Functional visual exam - Accept. Serial # 10108, Setting 3 1/2". Post-Functional visual exam - Accept. Serial # 10180, Setting 2 1/2". Dwg. S-382-350 Sheet 84 Rev. 1. ID Tag missing.							
I601660	MSU-84 (WEST)	MECHANICAL SNUBBER	VT	VT-107	VT 06GV354 Accept	MS	C-32	10/21/2006
				VT-106	VT 06GV487 Accept	MS	C-32	1/8/2007
Comments:	06- VT: Snubber Program Pre-Functional visual exam - Accept. Serial # 10141, Setting 3 1/8". Post-Functional visual exam - Accept. Serial # 10141, Setting 2". Dwg. S-382-350 Sheet 84 Rev. 1. ID Tag missing.							
I601890	SWU-254	MECHANICAL SNUBBER	VT	VT-107	VT 06GV402 Accept	SW	C-13	10/27/2006
Comments:	06- VT: Snubber Program visual exam - Accept. Serial # 40305, Setting 1 1/4".							
I601920	SWU-370	MECHANICAL SNUBBER	VT	VT-107	VT 06GV493 Accept	SW	C-16B	10/16/2006
				VT-106	VT 06GV485 Accept	SW	C-16B	1/4/2007
Comments:	06- VT: Snub Prog Pre-Functional visual exam -Accept. S/N 11464, Setting 2" -missing spacer washer in support end. Post-Functional visual exam -Accept. S/N 11464, Setting 2" - rust on lowest part of pipe clamp-bolt & nut. Dwg. S-382-358 Sheet 370 Rev. 1							
Class 4	**Category SN-VT**							
I601590	MSU-60	MECHANICAL SNUBBER	VT	VT-107	VT 06GV371 Accept	MS	B-9A	10/25/2006
Comments:	06- VT: Snubber Program visual exam - Accept. Serial # 10123, Setting 3 3/4".							

Attachment 1A, Inservice Inspection Report, Interval 4, Period 2, ISI 2006

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2. Plant: R. E. Ginna Nuclear Power Plant, 1503 Lake Road, Ontario, NY 14519
3. Plant Unit: 1
4. Owner Certificate of Authorization (If Req.): N/A
5. Commercial Service Date: 07/01/1970
6. National Board Number for Unit: N/A

Summary No.	Comp. ID	Comp. Desc.	Item	Procedure	Method/Report/Results	System	Dwg/ISO	Exam Date
Class Q	**Category HE-CB**							
I200265	B	PIPE-TO-ELBOW	CB	UT-102	UT 06GU014 Accept	MS	HE-7A	10/12/2006
				UT-209	UT 06GU013 Reject	MS	HE-7A	10/12/2006
				UT-207	UT 06GU030 Reject	MS	HE-7A	10/13/2006
				RT-104	RT 06GRT001 Accept	MS	HE-7A	10/17/2006
				MT-105	MT 06GM009 Accept	MS	HE-7A	10/12/2006
				VT-103	VT 06GV217 Accept	MS	HE-7A	10/12/2006
Comments:	06- VT & MT: No Recordable Indications- Accept. UT-PDI: Reject- 2 indications: #1 indication 0.9" long- geometry- Accept. #2 indication 1.1" long- thru wal - dimension 0.20" - unacceptable. RT: Performed on indication #2 -porosity/slag- Accept. Use as is.							
I200270	B1	ELBOW-TO-PIPE	CB	VT-103	VT 06GV213 Accept	MS	HE-7A	10/11/2006
				UT-209	UT 06GU015 Accept	MS	HE-7A	10/11/2006
				MT-105	MT 06GM008 Accept	MS	HE-7A	10/11/2006
Comments:	06- VT & MT-No Recordable Indications -Accept. UT-PDI; Exam recorded a geometric indication - identified as counterbore geometry intermittently 360° - Accept. Lamination Scan performed on 3/25/94.							
Class Q	**Category HE-CS**							
I201320	MS-43 (S16)	VARIABLE SPRING	HEF1.20C	VT-106	VT 06GV347 Accept	MS	HE-7A	10/26/2006
Comments:	06 - VT: No Recordable Indications. ME-303 Rev 5 required cold setting is 5143 #'s +/- 10%. Actual setting = 5158 #'s - Accept. Dwg 03021-1142 R 1. Bergen Paterson VS-2, Size 16.							
I201620	FWU-22	VARIABLE SPRING	HEF1.20C	VT-106	VT 06GV136 Accept	FW	HE-5	5/1/2006
Comments:	06 - VT: No Recordable Indications. ME-303 Rev 5 required hot setting is 1217 #'s +/- 10%. Actual setting East =1241#'s, West = 1173#'s - Accept. Missing ID Tag. Dwg S 382-351 Sh 22 R 3							
Class Q	**Category SN-FT**							
I602031	N604	HYDRAULIC SNUBBER	FT	FT	VT 06GV477 Accept	PZR	S-2	1/8/2007
Comments:	06- FT: N604, Grinnell, S/N 6564, passed functional test. Re-Installed.							
I602041	N605	HYDRAULIC SNUBBER	FT	FT	VT 06GV478 Accept	PZR	S-2	1/8/2007
Comments:	06- FT: N605, Grinnell, S/N 6561, passed functional test. Re-Installed.							
I602051	N607	HYDRAULIC SNUBBER	FT	FT	VT 06GV479 Accept	PZR	S-2	1/8/2007
Comments:	06- FT: N607, Grinnell, S/N 6562, passed functional test. Replaced with S/N 6563.							
I602061	N608	HYDRAULIC SNUBBER	FT	FT	VT 06GV492 Accept	PZR	S-2	1/8/2007
Comments:	06- FT: N608, Grinnell 2 1/2, S/N 32844, passed functional test. Re-Installed.							

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2. Plant: R. E. Ginna Nuclear Power Plant, 1503 Lake Road, Ontario, NY 14519
3. Plant Unit: 1
4. Owner Certificate of Authorization (If Req.): N/A
5. Commercial Service Date: 07/01/1970
6. National Board Number for Unit: N/A

Summary No.	Comp. ID	Comp. Desc.	Item	Procedure	Method/Report/Results	System	Dwg/ISO	Exam Date
I602101	PS-4	HYDRAULIC SNUBBER	FT	FT	VT 06GV480 Accept	PZR	S-1	1/8/2007
Comments:	06- FT: PS-4, Paul Monroe, S/N PD86144-1152, passed functional test. Re-Installed.							
Class Q	**Category SN-VT**							
I601040	CVU-345	MECHANICAL SNUBBER	VT	VT-107	VT 06GV350 Accept	CVCS-LTDN	B-35	10/26/2006
Comments:	06- VT: Snubber Program visual exam - Accept. Serial # 12487, Setting 2".							
I601060	CVU-351	MECHANICAL SNUBBER	VT	VT-107	VT 06GV349 Accept	CVCS-LTDN	B-35	10/26/2006
Comments:	06- VT: Snubber Program visual exam - Accept. Serial # 9472, Setting 1". Transition tube kit, pipe clamp & bolting have light to moderate rust.							
I601080	CVU-372	MECHANICAL SNUBBER	VT	VT-107	VT 06GV358 Accept	CVCS-LTDN	B-36	10/25/2006
Comments:	06- VT: Snubber Program visual exam - Accept. Serial # 9478, Setting 7/8".							
I601150	FWU-17	MECHANICAL SNUBBER	VT	VT-107	VT 06GV409 Accept	FW	B-11	10/26/2006
Comments:	06- VT: Snubber Program visual exam - Accept. Serial # 9392, Setting 4".							
I601160	FWU-18	MECHANICAL SNUBBER	VT	VT-107	VT 06GV408 Accept	FW	B-11	10/26/2006
Comments:	06- VT: Snubber Program visual exam - Accept. Serial # 7067, Setting 3".							
I601170	FWU-20	MECHANICAL SNUBBER	VT	VT-107	VT 06GV388 Accept	FW	HE-5	10/27/2006
Comments:	06- VT: Snubber Program visual exam - Accept. Serial # 7049, Setting 3 1/16".							
I601180	FWU-21	HYDRAULIC SNUBBER	VT	VT-107	VT 06GV387 Accept	FW	HE-5	10/27/2006
Comments:	06- VT: Snubber Program visual exam - Accept. Serial # G15200-1, Setting 3 5/16".							
I601190	FWU-23	MECHANICAL SNUBBER	VT	VT-107	VT 06GV389 Accept	FW	HE-5	10/27/2006
Comments:	06- VT: Snubber Program visual exam - Accept. Serial # 8630, Setting 3".							
I601200	FWU-24	MECHANICAL SNUBBER	VT	VT-107	VT 06GV386 Accept	FW	HE-5	10/27/2006
Comments:	06- VT: Snubber Program visual exam - Accept. Serial # 10061, Setting 2 3/8".							
I601209	FWU-26 (EAST)	MECHANICAL SNUBBER	VT	VT-107	VT 06GV385 Accept	FW	HE-5	10/27/2006
Comments:	06- VT: Snubber Program visual exam - Accept. Serial # 18191, Setting 2 1/2".							

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2. Plant: R. E. Ginna Nuclear Power Plant, 1503 Lake Road, Ontario, NY 14519
3. Plant Unit: 1
4. Owner Certificate of Authorization (If Req.): N/A
5. Commercial Service Date: 07/01/1970
6. National Board Number for Unit: N/A

Summary No.	Comp. ID	Comp. Desc.	Item	Procedure	Method/Report/Results	System	Dwg/ISO	Exam Date
I601210	FWU-26 (WEST)	MECHANICAL SNUBBER	VT	VT-107	VT 06GV384 Accept	FW	HE-5	10/27/2006
Comments:	06- VT: Snubber Program visual exam - Accept. Serial # 18180, Setting 2 3/8".							
I601220	FWU-32	MECHANICAL SNUBBER	VT	VT-107	VT 06GV173 Accept	FW	HE-5	10/18/2006
Comments:	06- VT: Snubber Program visual exam - Accept. Serial # 7053, Setting 3 3/8". No spacer washers on the support end							
I601230	FWU-38	MECHANICAL SNUBBER	VT	VT-107	VT 06GV406 Accept	FW	B-14	10/26/2006
Comments:	06- VT: Snubber Program visual exam - Accept. Serial # 9395, Setting 3 1/2".							
I601240	FWU-39	MECHANICAL SNUBBER	VT	VT-107	VT 06GV405 Accept	FW	B-14	10/26/2006
Comments:	06- VT: Snubber Program visual exam - Accept. Serial # 9354, Setting 3 3/8".							
I601250	FWU-40	MECHANICAL SNUBBER	VT	VT-107	VT 06GV411 Accept	FW	B-14	10/26/2006
Comments:	06- VT: Snubber Program visual exam - Accept. Serial # 7066, Setting 3".							
I602010	N601	HYDRAULIC SNUBBER	VT	VT-107	VT 06GV262 Accept	PZR	S-2	10/10/2006
Comments:	06- VT: Snubber Program visual exam - Accept. Serial # 6566, Setting 4 3/8". No spacers at the pipe end							
I602020	N602	HYDRAULIC SNUBBER	VT	VT-107	VT 06GV263 Accept	PZR	S-2	10/10/2006
Comments:	06- VT: Snubber Program visual exam - Accept. Serial # 6568, Setting 3".							
I602030	N604	HYDRAULIC SNUBBER	VT	VT-106	VT 06GV334 Accept	PZR	S-2	10/23/2006
				VT-107	VT 06GV264 Accept	PZR	S-2	10/10/2006
Comments:	06- VT: Snub Prog Pre-Functional visual exam - Accept by Eng. for setting. S/N 6564, Setting 2". Post-Functional visual exam - Accept by Eng. For setting. S/N 6564, Setting 1 3/4". Dwg. 03021-1231 Rev. 2. IP-IIT-5 to be Revised.							
I602040	N605	HYDRAULIC SNUBBER	VT	VT-107	VT 06GV265 Accept	PZR	S-2	10/10/2006
				VT-106	VT 06GV446 Accept	PZR	S-2	10/22/2006
Comments:	06- VT: Snubber Program Pre-Functional visual exam - Accept. Serial # 6561, Setting 3 5/16". Post-Functional visual exam - Accept. Serial # 6561, Setting 3 3/4". Dwg. 03021-1232 Rev. 2							
I602050	N607	HYDRAULIC SNUBBER	VT	VT-107	VT 06GV290 Accept	PZR	S-2	10/10/2006
				VT-106	VT 06GV291 Accept	PZR	S-2	10/13/2006
Comments:	06- VT: Snub Prog Pre-Functional visual exam - Accept by Eng. for setting. S/N 6562, Setting 4 1/2". Post-Functional visual exam - Accept. S/N 6563, Setting 4". Dwg. 03021-1233 Rev. 2.							
I602060	N608	HYDRAULIC SNUBBER	VT	VT-106	VT 06GV335 Accept	PZR	S-2	10/22/2006
				VT-107	VT 06GV266 Accept	PZR	S-2	10/10/2006
Comments:	06- VT: Snubber Program Pre-Functional visual exam - Accept. Serial # 32844, Setting 4 7/8". Post-Functional visual exam - Accept. Serial # 32844, Setting 4 3/8". Dwg. 03021-1234 Rev. 1							

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2. **Plant: R. E. Ginna Nuclear Power Plant, 1503 Lake Road, Ontario, NY 14519**
3. **Plant Unit: 1**
4. **Owner Certificate of Authorization (If Req.): N/A**
5. **Commercial Service Date: 07/01/1970**
6. **National Board Number for Unit: N/A**

Summary No.	Comp. ID	Comp. Desc.	Item	Procedure	Method/Report/Results	System	Dwg/ISO	Exam Date
I602070	N615	HYDRAULIC SNUBBER	VT	VT-107	VT 06GV311 Accept	PZR	S-2	10/11/2006
				VT-106	VT 06GV312 Accept	PZR	S-2	10/14/2006
Comments:	06- VT: Snubber Program Pre-Functional visual exam - Accept. Serial # 6567, Setting 3 1/4". Post-Functional visual exam - Accept. Serial # 32849, Setting 2 3/4". Dwg. 03021-1235 Rev. 1.							
I602080	N616	HYDRAULIC SNUBBER	VT	VT-107	VT 06GV267 Accept	PZR	S-2	10/11/2006
Comments:	06- VT: Snubber Program visual exam - Accept. Serial # 32846, Setting 4 1/8".							
I602090	PS-2	HYDRAULIC SNUBBER	VT	VT-107	VT 06GV254 Accept	PZR	S-1	10/10/2006
Comments:	06- VT: Snubber Program visual exam - Accept. Serial # 87239-1244, Setting 4 1/8".							
I602100	PS-4	HYDRAULIC SNUBBER	VT	VT-107	VT 06GV310 Accept	PZR	S-1	10/10/2006
				VT-106	VT 06GV309 Accept	PZR	S-1	10/14/2006
Comments:	06- VT: Snubber Program Pre-Functional visual exam - Accept. Serial # 1152, Setting 1". Post-Functional visual exam - Accept. Serial # 1152, Setting 1". Dwg. 03021-1246 Rev. 0							
I602140	PS-9	HYDRAULIC SNUBBER	VT	VT-107	VT 06GV271 Accept	PZR	S-1A	10/10/2006
Comments:	06- VT: Snubber Program visual exam - Accept. Serial # 86144-1154, Setting 3 13/16".							
I602150	PS-10	HYDRAULIC SNUBBER	VT	VT-107	VT 06GV272 Accept	PZR	S-1A	10/10/2006
Comments:	06- VT: Snubber Program visual exam - Accept. Serial # 86144-1157, Setting 3 3/4". No Spacer Washers on pipe end							
I602160	PS-11	HYDRAULIC SNUBBER	VT	VT-107	VT 06GV273 Accept	PZR	S-1A	10/10/2006
Comments:	06- VT: Snubber Program visual exam - Accept. Serial # 86144-1156, Setting 2 7/16".							

Attachment 1B - Inservice Inspection Report - Interval 1, Period 3, IWE/L 2006

1. Owner: Constellation Generation Group, LLC. 1997 Annapolis Excha nge Pkwy, Suite 500, Annapolis, MD 21401
2. Plant: R. E. Ginna Nuclear Power Plant, 1503 Lake Road, Ontario, NY 14519
3. Plant Unit: 1
4. Owner Certificate of Authorization (If Req.): N/A
5. Commercial Service Date: 07/01/1970
6. National Board Number for Unit: N/A

Summary No.	Comp. ID	Comp. Desc.	Item	Procedure	Method/Report/Results	System	Dwg/ISO	Exam Date
Class CC	**Category L-B**							
I952005	#5	TENDON	L2.10	FT	VT 06GV174 Accept	CONTAINMENT	N/A	10/5/2006
Comments:	06- Lift-Off: Test Performed - Accept. Examination performed prior to Dec. 2005.							
I952014	#14	TENDON	L2.10	FT	VT 06GV175 Accept	CONTAINMENT	N/A	10/5/2006
Comments:	06- Lift-Off: Test Performed - Accept. Examination performed prior to Dec. 2005.							
I952016	#16	TENDON	L2.10	FT	VT 06GV176 Accept	CONTAINMENT	N/A	10/5/2006
Comments:	06- Lift-Off: Test Performed - Accept. Examination performed prior to Dec. 2005.							
I952030	#30	TENDON	L2.10	FT	VT 06GV177 Accept	CONTAINMENT	N/A	10/5/2006
Comments:	06- Lift-Off: Test Performed - Accept. Examination performed prior to Dec. 2005.							
I952032	#32	TENDON	L2.10	FT	VT 06GV178 Accept	CONTAINMENT	N/A	10/5/2006
Comments:	06- Lift-Off: Test Performed - Accept. Examination performed prior to Dec. 2005.							
I952033	#33	TENDON	L2.10	FT	VT 06GV179 Accept	CONTAINMENT	N/A	10/5/2006
Comments:	06- Lift-Off: Test Performed - Accept. Examination performed prior to Dec. 2005.							
I952034	#34	TENDON	L2.10	FT	VT 06GV180 Accept	CONTAINMENT	N/A	10/5/2006
Comments:	06- Lift-Off: Test Performed - Accept. Examination performed prior to Dec. 2005.							
I952035	#35	TENDON	L2.10	FT	VT 06GV181 Accept	CONTAINMENT	N/A	10/5/2006
Comments:	06- Lift-Off: Test Performed - 1/4" shim added - Accept. Examination performed prior to Dec. 2005.							
I952036	#36	TENDON	L2.10	FT	VT 06GV182 Accept	CONTAINMENT	N/A	10/5/2006
Comments:	06- Lift-Off: Test Performed - Replaced 3 shims that were bent & added 1/4" shim - Accept. Examination performed prior to Dec. 2005.							
I952037	#37	TENDON	L2.10	FT	VT 06GV183 Accept	CONTAINMENT	N/A	10/5/2006
Comments:	06- Lift-Off: Test Performed - added 3/16" shim - Accept. Examination performed prior to Dec. 2005.							
I952038	#38	TENDON	L2.10	FT	VT 06GV184 Accept	CONTAINMENT	N/A	10/5/2006
Comments:	06- Lift-Off: Test Performed - added 1/4" shim - Accept. Examination performed prior to Dec. 2005.							
I952039	#39	TENDON	L2.10	FT	VT 06GV185 Accept	CONTAINMENT	N/A	10/5/2006
Comments:	06- Lift-Off: Test Performed - added 3/16" shim - Accept. Examination performed prior to Dec. 2005.							

Attachment 1B - Inservice Inspection Report - Interval 1, Period 3, IWE/L 2006

1. Owner: Constellation Generation Group, LLC. 1997 Annapolis Excha nge Pkwy, Suite 500, Annapolis, MD 21401
2. Plant: R. E. Ginna Nuclear Power Plant, 1503 Lake Road, Ontario, NY 14519
3. Plant Unit: 1
4. Owner Certificate of Authorization (If Req.): N/A
5. Commercial Service Date: 07/01/1970
6. National Board Number for Unit: N/A

Summary No.	Comp. ID	Comp. Desc.	Item	Procedure	Method/Report/Results	System	Dwg/ISO	Exam Date
I952056	#56	TENDON	L2.10	FT	VT 06GV186 Accept	CONTAINMENT	N/A	10/5/2006
Comments:	06- Lift-Off: Test Performed - added 3/16" shim - Accept. Examination performed prior to Dec. 2005.							
I952058	#58	TENDON	L2.10	FT	VT 06GV187 Accept	CONTAINMENT	N/A	10/5/2006
Comments:	06- Lift-Off: Test Performed - Accept. Examination performed prior to Dec. 2005.							
I952071	#71	TENDON	L2.10	FT	VT 06GV188 Accept	CONTAINMENT	N/A	10/5/2006
Comments:	06- Lift-Off: Test Performed - Accept. Examination performed prior to Dec. 2005.							
I952072	#72	TENDON	L2.10	FT	VT 06GV189 Accept	CONTAINMENT	N/A	10/5/2006
Comments:	06- Lift-Off: Test Performed - Accept. Examination performed prior to Dec. 2005.							
I952073	#73	TENDON	L2.10	FT	VT 06GV190 Accept	CONTAINMENT	N/A	10/5/2006
Comments:	06- Lift-Off: Test Performed - added 1/4" shim - Accept. Examination performed prior to Dec. 2005.							
I952074	#74	TENDON	L2.10	FT	VT 06GV191 Accept	CONTAINMENT	N/A	10/5/2006
Comments:	06- Lift-Off: Test Performed - Accept. Examination performed prior to Dec. 2005.							
I952111	#111	TENDON	L2.10	FT	VT 06GV192 Accept	CONTAINMENT	N/A	10/5/2006
Comments:	06- Lift-Off: Test Performed - added two 1/4" & one 1/2" shim - Accept. Examination performed prior to Dec. 2005.							
I952112	#112	TENDON	L2.10	FT	VT 06GV193 Accept	CONTAINMENT	N/A	10/5/2006
Comments:	06- Lift-Off: Test Performed - added 1/4" shim - Accept. Examination performed prior to Dec. 2005.							
I952113	#113	TENDON	L2.10	FT	VT 06GV194 Accept	CONTAINMENT	N/A	10/5/2006
Comments:	06- Lift-Off: Test Performed - added 1/4" shim - Accept. Examination performed prior to Dec. 2005.							
I952114	#114	TENDON	L2.10	FT	VT 06GV195 Accept	CONTAINMENT	N/A	10/5/2006
Comments:	06- Lift-Off: Test Performed - added 3/16" shim - Accept. Examination performed prior to Dec. 2005.							
I952115	#115	TENDON	L2.10	FT	VT 06GV196 Accept	CONTAINMENT	N/A	10/5/2006
Comments:	06- Lift-Off: Test Performed - added 3/16" shim - Accept. Examination performed prior to Dec. 2005.							
I952116	#116	TENDON	L2.10	FT	VT 06GV197 Accept	CONTAINMENT	N/A	10/5/2006
Comments:	06- Lift-Off: Test Performed - Accept. Examination performed prior to Dec. 2005.							

Attachment 1B - Inservice Inspection Report - Interval 1, Period 3, IWE/L 2006

1. Owner: Constellation Generation Group, LLC. 1997 Annapolis Excha nge Pkwy, Suite 500, Annapolis, MD 21401
2. Plant: R. E. Ginna Nuclear Power Plant, 1503 Lake Road, Ontario, NY 14519
3. Plant Unit: 1
4. Owner Certificate of Authorization (If Req.): N/A
5. Commercial Service Date: 07/01/1970
6. National Board Number for Unit: N/A

Summary No.	Comp. ID	Comp. Desc.	Item	Procedure	Method/Report/Results	System	Dwg/ISO	Exam Date
I952117	#117	TENDON	L2.10	FT	VT 06GV198 Accept	CONTAINMENT	N/A	10/5/2006
Comments:	06- Lift-Off: Test Performed - added 1/8" shim - Accept. Examination performed prior to Dec. 2005.							
I952118	#118	TENDON	L2.10	FT	VT 06GV199 Accept	CONTAINMENT	N/A	10/5/2006
Comments:	06- Lift-Off: Test Performed - added 3/16" shim - Accept. Examination performed prior to Dec. 2005.							
I952119	#119	TENDON	L2.10	FT	VT 06GV200 Accept	CONTAINMENT	N/A	10/5/2006
Comments:	06- Lift-Off: Test Performed - replaced 1/4" & 1/8" shims, added 3/16" shim - Accept. Examination performed prior to Dec. 2005.							
I952120	#120	TENDON	L2.10	FT	VT 06GV201 Accept	CONTAINMENT	N/A	10/5/2006
Comments:	06- Lift-Off: Test Performed - added 1/8" shim - Accept. Examination performed prior to Dec. 2005.							
I952121	#121	TENDON	L2.10	FT	VT 06GV202 Accept	CONTAINMENT	N/A	10/5/2006
Comments:	06- Lift-Off: Test Performed - added 3/16" shim - Accept. Examination performed prior to Dec. 2005.							
I952122	#122	TENDON	L2.10	FT	VT 06GV203 Accept	CONTAINMENT	N/A	10/5/2006
Comments:	06- Lift-Off: Test Performed - added 1/4" shim - Accept. Examination performed prior to Dec. 2005.							
I952126	#126	TENDON	L2.10	FT	VT 06GV204 Accept	CONTAINMENT	N/A	10/5/2006
Comments:	06- Lift-Off: Test Performed - added 1/8" shim - Accept. Examination performed prior to Dec. 2005.							
I952132	#132	TENDON	L2.10	FT	VT 06GV205 Accept	CONTAINMENT	N/A	10/5/2006
Comments:	06- Lift-Off: Test Performed - Accept. Examination performed prior to Dec. 2005.							
I952145	#145	TENDON	L2.10	FT	VT 06GV206 Accept	CONTAINMENT	N/A	10/5/2006
Comments:	06- Lift-Off: Test Performed - Accept. Examination performed prior to Dec. 2005.							
I952152	#152	TENDON	L2.10	FT	VT 06GV207 Accept	CONTAINMENT	N/A	10/5/2006
Comments:	06- Lift-Off: Test Performed - Accept. Examination performed prior to Dec. 2005.							
I952159	#159	TENDON	L2.10	FT	VT 06GV208 Accept	CONTAINMENT	N/A	10/5/2006
Comments:	06- Lift-Off: Test Performed - Accept. Examination performed prior to Dec. 2005.							
I953005	#5	TENDON WIRE/STRAND	L2.20	FT	VT 06GV209 Accept	CONTAINMENT	N/A	10/5/2006
				VT-113	VT 06GV007 Accept	CONTAINMENT	N/A	9/13/2005
Comments:	06- VT: Wire/Strand - No corrosion noted - Accept. Tensile Test: 3 areas - top, middle & bottom - Accept. Examination/Test performed prior to Dec. 2005.							

Attachment 1B - Inservice Inspection Report - Interval 1, Period 3, IWE/L 2006

1. **Owner: Constellation Generation Group, LLC. 1997 Annapolis Excha nge Pkwy, Suite 500, Annapolis, MD 21401**
2. **Plant: R. E. Ginna Nuclear Power Plant, 1503 Lake Road, Ontario, NY 14519**
3. **Plant Unit: 1**
4. **Owner Certificate of Authorization (If Req.): N/A**
5. **Commercial Service Date: 07/01/1970**
6. **National Board Number for Unit: N/A**

Summary No.	Comp. ID	Comp. Desc.	Item	Procedure	Method/Report/Results	System	Dwg/ISO	Exam Date
I954005	#5	TEND.-ANCH.HDWRE/SUR CONCRETE	L2.30	VT-113	VT 06GV006 Accept	CONTAINMENT		9/13/2005
				VT-113	VT 06GV005 Accept	CONTAINMENT		9/13/2005
Comments:	06 - VT-1: Button Heads - OK. Sacrifical wire removed for VT exam - see Sum # I953005. Anchor Head/Shims - OK. Bearing surface - pitting @ gasket surface <= 1/64". Accept. VT-1C: 1 crack @ 7:00 < .010" - Accept.							
I954014	#14	TEND.-ANCH.HDWRE/SUR CONCRETE	L2.30	VT-113	VT 06GV020 Accept	CONTAINMENT		9/14/2005
				VT-113	VT 06GV019 Accept	CONTAINMENT		9/14/2005
Comments:	06 - VT-1: Button Heads - OK. Sacrifical wire in place & above spacer. Hardware/Anchor Head/Shims - OK. Bearing surface - pitting @ gasket surface < 1/64". Accept. VT-1C: 1 crack @ 8:00 < .010" - Accept.							
I954016	#16	TEND.-ANCH.HDWRE/SUR CONCRETE	L2.30	VT-113	VT 06GV017 Accept	CONTAINMENT		9/14/2005
				VT-113	VT 06GV018 Accept	CONTAINMENT		9/14/2005
Comments:	06 - VT-1: Button Heads - OK. Sacrifical wire in place & pulled through spacer. Hardware/Anchor Heads/Shims - OK. Bearing surface - pitting @ gasket seal surface < 1/64". Accept. VT-1C: 1 crack @ 8:30 < .010" - Accept.							
I954030	#30	TEND.-ANCH.HDWRE/SUR CONCRETE	L2.30	VT-113	VT 06GV016 Accept	CONTAINMENT		9/13/2005
				VT-113	VT 06GV015 Accept	CONTAINMENT		9/13/2005
Comments:	06 - VT-1: Button Heads - 2 with splits < .060" - OK. Sacrifical wire in place & pulled into spacer tube. Anchor Head/Shims - OK. Bearing surface - pitting @ gasket surface <= 1/64". Accept. VT-1C: 1 crack @ 7:00 < .010" - Accept.							
I954032	#32	TEND.-ANCH.HDWRE/SUR CONCRETE	L2.30	VT-113	VT 06GV067 Accept	CONTAINMENT		9/27/2005
				VT-113	VT 06GV106 Accept	CONTAINMENT		9/28/2005
Comments:	06 - VT-1: Button Heads- 9 w/splits < .060" & 1 w/split .105" - OK. Sacrifical wire - OK. Hardware & Shims - OK. Bearing surface - pitting @ gasket area <= 1/64". Accept. VT-1C: No Recordable Indications - Accept.							
I954033	#33	TEND.-ANCH.HDWRE/SUR CONCRETE	L2.30	VT-113	VT 06GV066 Accept	CONTAINMENT		9/27/2005
				VT-113	VT 06GV065 Accept	CONTAINMENT		9/27/2005
Comments:	06 - VT-1: Button Heads - 8 w/splits & 1 w/splt - all <.060" -OK. Sacrifical wire in place & pulled through tube. Hardware/Shim - OK. Bearing surface - pitting @ gasket surface < 1/64". Accept. VT-1C: 1 crack @ 4:00 < .010" - Accept.							
I954034	#34	TEND.-ANCH.HDWRE/SUR CONCRETE	L2.30	VT-113	VT 06GV064 Accept	CONTAINMENT		9/27/2005
				VT-113	VT 06GV063 Accept	CONTAINMENT		9/27/2005
Comments:	06 -VT-1: Button Heads: 3 w/splits, 1 w/spli -all <.060": 1 w/split & slip sum are < .060". Sacrifical wire in place but pulled through tube. Hardware/Shims-OK. Bearing surface-pitting @ gasket surface <= 1/64"-Accept. VT-1C:1 crack @ 7:30 < .010"-Accept.							
I954035	#35	TEND.-ANCH.HDWRE/SUR CONCRETE	L2.30	VT-113	VT 06GV023 Accept	CONTAINMENT		9/15/2005
				VT-113	VT 06GV024 Accept	CONTAINMENT		9/15/2005
Comments:	06 - VT-1: Button Heads - 10 w/splits - all < .060"-OK. Sacrifical wire pulled into spacer tube. Anchor Head/Shims-OK. Bearing surface -pitting @ gasket surface <= 1/64". 1/4" shim added to shim stack-Accept. VT-1C: 1 crack @ 8:00 < .010" -Accept.							
I954036	#36	TEND.-ANCH.HDWRE/SUR CONCRETE	L2.30	VT-113	VT 06GV061 Accept	CONTAINMENT		9/27/2005
				VT-113	VT 06GV062 Accept	CONTAINMENT		9/27/2005
Comments:	06- VT-1: Button Heads: 3 w/splits<060". Sacrifical wire in place pulled through tube. 4th 1/4" shim bent due to overlap. Replaced with 1-1" shim. Bearing surface-pitting@gasket surface <=1/64". VT-1C: 2 cracks: 1@4:00, 1 between tendon 36&37-14"lg-Accept							

Attachment 1B - Inservice Inspection Report - Interval 1, Period 3, IWE/L 2006

1. **Owner: Constellation Generation Group, LLC. 1997 Annapolis Excha nge Pkwy, Suite 500, Annapolis, MD 21401**
2. **Plant: R. E. Ginna Nuclear Power Plant, 1503 Lake Road, Ontario, NY 14519**
3. **Plant Unit: 1**
4. **Owner Certificate of Authorization (If Req.): N/A**
5. **Commercial Service Date: 07/01/1970**
6. **National Board Number for Unit: N/A**

Summary No.	Comp. ID	Comp. Desc.	Item	Procedure	Method/Report/Results	System	Dwg/ISO	Exam Date
I954037	#37	TEND.-ANCH.HDWRE/SUR CONCRETE	L2.30	VT-113	VT 06GV059 Accept	CONTAINMENT		9/27/2005
				VT-113	VT 06GV060 Accept	CONTAINMENT		9/27/2005
Comments:	06 - VT-1: Button Heads - 5 w/splits -all < .060 - OK. Sacrifical wire in place pulled through tube. Hardware/Shims - OK. Bearing surface - pitting @ gasket surface <= 1/64"- Accept. VT-1C: 1 crack @ 5:00 < .010" - Accept.							
I954038	#38	TEND.-ANCH.HDWRE/SUR CONCRETE	L2.30	VT-113	VT 06GV022 Accept	CONTAINMENT		9/15/2005
				VT-113	VT 06GV021 Accept	CONTAINMENT		9/15/2005
Comments:	06 - VT-1: Button Heads - 14 with splits - all < .060" - OK. Sacrifical wire pulled through tube. Anchor Head/Shims - OK. Bearing surface - pitting @ gasket surface < 1/64". Accept. 1/4" shim added to shim stack. VT-1C: 1 crack @ 6:00 < .010" - Accept.							
I954039	#39	TEND.-ANCH.HDWRE/SUR CONCRETE	L2.30	VT-113	VT 06GV058 Accept	CONTAINMENT		9/27/2005
				VT-113	VT 06GV057 Accept	CONTAINMENT		9/27/2005
Comments:	06 - VT-1: Button Heads - 9 w/splits all < .060 - OK. No Sacrifical wire present. Hardware/Shims - OK. 3/16" shim added. Bearing surface - pitting @ gasket surface < 1/64". Accept. VT-1C: 2 cracks @ 5:00 & 8:00 < .010" - Accept.							
I954056	#56	TEND.-ANCH.HDWRE/SUR CONCRETE	L2.30	VT-113	VT 06GV056 Accept	CONTAINMENT		9/23/2005
				VT-113	VT 06GV055 Accept	CONTAINMENT		9/23/2005
Comments:	06 - VT-1: Button Heads -3 w/splits < .060"-OK. Sacrifical wire in place-pulled through tube. Hardware/Shims-OK. Bearing plate-pitting @ gasket surface <= 1/64"-Accept. VT-1C: 3 cracks @ 5:00, 6:00 & 6:30 -all < .010" - Accept.							
I954058	#58	TEND.-ANCH.HDWRE/SUR CONCRETE	L2.30	VT-113	VT 06GV012 Accept	CONTAINMENT		9/13/2005
				VT-113	VT 06GV013 Accept	CONTAINMENT		9/13/2005
Comments:	06 - VT-1: Button Heads - 2 w/splits < .060"-OK. Sacrifical wire in place-pulled into spacer tube. Anchor Head/Shims - OK. Bearing surface - pitting @ gasket surface <= 1/64"-Accept. VT-1C: 2 cracks @ 5:00 & 8:00 < .010" - Accept.							
I954071	#71	TEND.-ANCH.HDWRE/SUR CONCRETE	L2.30	VT-113	VT 06GV008 Accept	CONTAINMENT		9/13/2005
				VT-113	VT 06GV009 Accept	CONTAINMENT		9/13/2005
Comments:	06 - VT-1: Button Heads - OK. Sacrifical wire in place - pulled into spacer tube. Anchor Head/Shims - OK. Bearing surface - pitting @ gasket surface <= 1/64"- Accept. VT-1C: 2 cracks @ 5:00 & 8:00 < .010" - Accept.							
I954072	#72	TEND.-ANCH.HDWRE/SUR CONCRETE	L2.30	VT-113	VT 06GV010 Accept	CONTAINMENT		9/13/2005
				VT-113	VT 06GV011 Accept	CONTAINMENT		9/13/2005
Comments:	06 - VT-1: Button Heads - OK. Sacrifical wire in place - pulled into spacer tube. Anchor Head/Shims - OK. Bearing surface - pitting @ gasket surface < 1/64"- Accept. VT-1C: 2 cracks @ 5:00 & 8:00 < .010" - Accept.							
I954073	#73	TEND.-ANCH.HDWRE/SUR CONCRETE	L2.30	VT-113	VT 06GV054 Accept	CONTAINMENT		9/23/2005
				VT-113	VT 06GV053 Accept	CONTAINMENT		9/23/2005
Comments:	06- VT:Button Heads-5 w/splits<.06", Sacrifical wire in spacer tube, Hardware/Shims-OK. Dent in Anchor Head top surface. Bearing surface-pitting-gasket surface <=1/64".Tension test < min. CR2005-5212 generated, 1/4" shim added. 2 cracks @ 6&8<.010"-Accept.							
I954074	#74	TEND.-ANCH.HDWRE/SUR CONCRETE	L2.30	VT-113	VT 06GV071 Accept	CONTAINMENT		9/27/2005
				VT-113	VT 06GV072 Accept	CONTAINMENT		9/27/2005
Comments:	06- VT-1: Button Heads-3 w/splits <.060"-OK. Sacrifical wire in place-pulled into spacer tube. Hardware/Shims-OK. Bearing surface-pitting @ gasket surface <= 1/64"-OK. Tendon addded for #73 < Min tensile test. VT-1C: 3 cracks @ 2:30, 6 & 8 <.010" - OK.							

Attachment 1B - Inservice Inspection Report - Interval 1, Period 3, IWE/L 2006

1. **Owner: Constellation Generation Group, LLC. 1997 Annapolis Excha nge Pkwy, Suite 500, Annapolis, MD 21401**
2. **Plant: R. E. Ginna Nuclear Power Plant, 1503 Lake Road, Ontario, NY 14519**
3. **Plant Unit: 1**
4. **Owner Certificate of Authorization (If Req.): N/A**
5. **Commercial Service Date: 07/01/1970**
6. **National Board Number for Unit: N/A**

Summary No.	Comp. ID	Comp. Desc.	Item	Procedure	Method/Report/Results	System	Dwg/ISO	Exam Date
I954111	#111	TEND.-ANCH.HDWRE/SUR CONCRETE	L2.30	VT-113	VT 06GV050 Accept	CONTAINMENT		9/22/2005
				VT-113	VT 06GV049 Accept	CONTAINMENT		9/22/2005
Comments:	06 - VT-1: Button Heads- 13 w/splits- 1 w/ 2 splits-all <.060", 1 w/2 splits sum < .060"-OK. Sacrifical wire in place -broken BH & no tube. Hardware/Shims- OK. Bearing surface- pitting @ gasket surface <= 1/64"- OK. VT-1C: 1 crack @ 7:00 < .010" - OK.							
I954112	#112	TEND.-ANCH.HDWRE/SUR CONCRETE	L2.30	VT-113	VT 06GV040 Accept	CONTAINMENT		9/22/2005
				VT-113	VT 06GV039 Accept	CONTAINMENT		9/22/2005
Comments:	06 - VT-1: Button Heads- 20 w/splits- each < .060"- OK. Sacrifical wire in place. Hardware/Shims- OK. Bearing surface- pitting @ gasket surface <= 1/64"- OK. VT-1C: 2 cracks @ 6:00, 1 @ 7:00, <.010" - OK.							
I954113	#113	TEND.-ANCH.HDWRE/SUR CONCRETE	L2.30	VT-113	VT 06GV042 Accept	CONTAINMENT		9/22/2005
				VT-113	VT 06GV041 Accept	CONTAINMENT		9/22/2005
Comments:	06 - VT-1: Button Heads- 3 w/splits- each < .060"- OK. Sacrifical wire in place. Hardware/Shims- OK. Bearing surface- pitting @ gasket surface <= 1/64"- OK. VT-1C: 1 crack @ 6:00 <.010" - OK.							
I954114	#114	TEND.-ANCH.HDWRE/SUR CONCRETE	L2.30	VT-113	VT 06GV043 Accept	CONTAINMENT		9/22/2005
				VT-113	VT 06GV044 Accept	CONTAINMENT		9/22/2005
Comments:	06 - VT-1: Button Heads- 4 w/splits- all < .060"- OK. Sacrifical wire in place, pulled through tube. Hardware/Shims- OK. Bearing surface- pitting @ gasket surface <= 1/64"- OK. VT-1C: 1 crack @ 5:00 <.010" - OK.							
I954115	#115	TEND.-ANCH.HDWRE/SUR CONCRETE	L2.30	VT-113	VT 06GV045 Accept	CONTAINMENT		9/22/2005
				VT-113	VT 06GV046 Accept	CONTAINMENT		9/22/2005
Comments:	06 - VT-1: Button Heads- 1 w/split- < .060"- OK. Sacrifical wire in place, pulled through tube. Hardware/Shims- OK. Bearing surface- pitting @ gasket surface <= 1/64"- OK. VT-1C: 1 crack @ 6:00 <.010" - OK.							
I954116	#116	TEND.-ANCH.HDWRE/SUR CONCRETE	L2.30	VT-113	VT 06GV048 Accept	CONTAINMENT		9/22/2005
				VT-113	VT 06GV047 Accept	CONTAINMENT		9/22/2005
Comments:	06 - VT-1: Button Heads- 1 w/split - < .060"- OK. Sacrifical wire in place, pulled through tube. Hardware/Shims- OK. Bearing surface- pitting @ gasket surface <= 1/64"- OK. VT-1C: 1 crack @ 8:00 <.010" - OK.							
I954117	#117	TEND.-ANCH.HDWRE/SUR CONCRETE	L2.30	VT-113	VT 06GV028 Accept	CONTAINMENT		9/19/2005
				VT-113	VT 06GV027 Accept	CONTAINMENT		9/19/2005
Comments:	06 - VT-1: Button Heads- 2 w/split - < .060"- OK. Sacrifical wire in place, pulled through tube. Hardware/Shims- OK. Bearing surface- pitting @ gasket surface <= 1/64"- OK. VT-1C: 2 cracks @ 5:00 & 7:00 <.010" - OK.							
I954118	#118	TEND.-ANCH.HDWRE/SUR CONCRETE	L2.30	VT-113	VT 06GV051 Accept	CONTAINMENT		9/23/2005
				VT-113	VT 06GV052 Accept	CONTAINMENT		9/23/2005
Comments:	06 - VT-1: Button Heads- 1 w/split - < .060"- OK. Sacrifical wire in place, pulled through tube. Hardware/Shims- OK. Bearing surface- pitting @ gasket surface <= 1/64", 1 area @ 8:00 = 3/128" - OK. VT-1C: 1 crack @ 6:00 <.010" - OK.							
I954119	#119	TEND.-ANCH.HDWRE/SUR CONCRETE	L2.30	VT-113	VT 06GV034 Accept	CONTAINMENT		9/20/2005
				VT-113	VT 06GV033 Accept	CONTAINMENT		9/20/2005
Comments:	06 - VT-1: Button Heads- 2 w/split - < .060"- OK. Sacrifical wire in place, pulled through tube. Hardware/Shims- OK. Bearing surface- pitting @ gasket surface <= 1/64"- OK. VT-1C: 2 cracks @ 5:00 & 7:00 <.010" - OK.							

Attachment 1B - Inservice Inspection Report - Interval 1, Period 3, IWE/L 2006

1. **Owner: Constellation Generation Group, LLC. 1997 Annapolis Excha nge Pkwy, Suite 500, Annapolis, MD 21401**
2. **Plant: R. E. Ginna Nuclear Power Plant, 1503 Lake Road, Ontario, NY 14519**
3. **Plant Unit: 1**
4. **Owner Certificate of Authorization (If Req.): N/A**
5. **Commercial Service Date: 07/01/1970**
6. **National Board Number for Unit: N/A**

Summary No.	Comp. ID	Comp. Desc.	Item	Procedure	Method/Report/Results	System	Dwg/ISO	Exam Date
I954120	#120	TEND.-ANCH.HDWRE/SUR CONCRETE	L2.30	VT-113	VT 06GV036 Accept	CONTAINMENT		9/20/2005
				VT-113	VT 06GV035 Accept	CONTAINMENT		9/20/2005
Comments:	06 - VT-1: Button Heads- 3 w/splits - < .060"- OK. Sacrifical wire in place, pulled through tube. Hardware/Shims- OK. Bearing surface- pitting @ gasket surface <= 1/64"- OK. VT-1C: 1 crack @ 6:30 <.010" - OK.							
I954121	#121	TEND.-ANCH.HDWRE/SUR CONCRETE	L2.30	VT-113	VT 06GV037 Accept	CONTAINMENT		9/20/2005
				VT-113	VT 06GV038 Accept	CONTAINMENT		9/20/2005
Comments:	06 - VT-1: Button Heads- Accept. Sacrifical wire in place, pulled through tube. Hardware/Shims- OK. Bearing surface- pitting @ gasket surface <= 1/64"- OK. VT-1C: 1 crack @ 7:30 <.010" - OK.							
I954122	#122	TEND.-ANCH.HDWRE/SUR CONCRETE	L2.30	VT-113	VT 06GV031 Accept	CONTAINMENT		9/19/2005
				VT-113	VT 06GV032 Accept	CONTAINMENT		9/19/2005
Comments:	06 - VT-1: Button Heads- Accept. Sacrifical wire in place - OK. Hardware/Shims- OK. Bearing surface- pitting @ gasket surface <= 1/64"- OK. VT-1C: No Recordable Indications - Accept.							
I954126	#126	TEND.-ANCH.HDWRE/SUR CONCRETE	L2.30	VT-113	VT 06GV030 Accept	CONTAINMENT		9/19/2005
				VT-113	VT 06GV029 Accept	CONTAINMENT		9/19/2005
Comments:	06 - VT-1: Button Heads- Accept. Sacrifical wire in place, pulled through tube. Hardware/Shims- OK. Bearing surface- pitting @ gasket surface <= 1/64"- OK. VT-1C: No Recordable Indications - Accept.							
I954132	#132	TEND.-ANCH.HDWRE/SUR CONCRETE	L2.30	VT-113	VT 06GV004 Accept	CONTAINMENT		9/13/2005
				VT-113	VT 06GV003 Accept	CONTAINMENT		9/12/2005
Comments:	06 - VT-1: Button Heads- 1 w/split - < .060"- OK. Sacrifical wire in place, could not be removed for testing/examination. Anchor Head/Shims- OK. Bearing surface- pitting @ gasket surface <= 1/64"- OK. VT-1C: 1 crack @ 7:00 <.010" - OK.							
I954145	#145	TEND.-ANCH.HDWRE/SUR CONCRETE	L2.30	VT-113	VT 06GV001 Accept	CONTAINMENT		9/12/2005
				VT-113	VT 06GV002 Accept	CONTAINMENT		9/12/2005
Comments:	06 - VT-1: Button Heads- Accept. Sacrifical wire in place. Anchor Head/Shims- OK. Bearing surface- pitting @ gasket surface <= 1/64"- OK. VT-1C: 2 cracks @ 4:00 & 8:00, both <.010" - OK.							
I954152	#152	TEND.-ANCH.HDWRE/SUR CONCRETE	L2.30	VT-113	VT 06GV025 Accept	CONTAINMENT		9/14/2005
				VT-113	VT 06GV026 Accept	CONTAINMENT		9/14/2005
Comments:	06 - VT-1: Button Heads- 4 w/splits - each < .060"- OK. Sacrifical wire in place, pulled through tube. Hardware/Anchor Head/Shims- OK. Bearing surface- pitting @ gasket surface < 1/64"- OK. VT-1C: 1 crack @ 4:30 <.010" - OK.							
I954159	#159	TEND.-ANCH.HDWRE/SUR CONCRETE	L2.30	VT-113	VT 06GV108 Accept	CONTAINMENT		9/14/2005
				VT-113	VT 06GV109 Accept	CONTAINMENT		9/14/2005
Comments:	06 - VT-1: Button Heads- 4 split/each < .060"- OK. Sacrifical wire in place, above spacer. Hardware/Anchor Head/Shims- OK. Bearing surface- pitting @ gasket surface < 1/64"- OK. VT-1C: 1 crack @ 8:00 <.010" - OK.							
I955014	#14	TENDON CORROSION PROTECTION	L2.40	FT	VT 06GV112 Accept	CONTAINMENT		1/31/2006
Comments:	06: Tendon Corrosion Protection Medium - Accept. See Laboratory Results in WO 20404506. Examination performed prior to Dec. 2005.							
I955016	#16	TENDON CORROSION PROTECTION	L2.40	FT	VT 06GV114 Accept	CONTAINMENT		1/31/2006
Comments:	06: Tendon Corrosion Protection Medium - Accept. See Laboratory Results in WO 20404506. Examination performed prior to Dec. 2005.							

Attachment 1B - Inservice Inspection Report - Interval 1, Period 3, IWE/L 2006

1. Owner: Constellation Generation Group, LLC. 1997 Annapolis Excha nge Pkwy, Suite 500, Annapolis, MD 21401
2. Plant: R. E. Ginna Nuclear Power Plant, 1503 Lake Road, Ontario, NY 14519
3. Plant Unit: 1
4. Owner Certificate of Authorization (If Req.): N/A
5. Commercial Service Date: 07/01/1970
6. National Board Number for Unit: N/A

Summary No.	Comp. ID	Comp. Desc.	Item	Procedure	Method/Report/Results	System	Dwg/ISO	Exam Date
I955030	#30	TENDON CORROSION PROTECTION	L2.40	FT	VT 06GV116 Accept	CONTAINMENT		1/31/2006
Comments:	06: Tendon Corrosion Protection Medium - Accept. See Laboratory Results in WO 20404506. Examination performed prior to Dec. 2005.							
I955035	#35	TENDON CORROSION PROTECTION	L2.40	FT	VT 06GV118 Accept	CONTAINMENT		1/31/2006
Comments:	06: Tendon Corrosion Protection Medium - Accept. See Laboratory Results in WO 20404506. Examination performed prior to Dec. 2005.							
I955038	#38	TENDON CORROSION PROTECTION	L2.40	FT	VT 06GV120 Accept	CONTAINMENT		1/31/2006
Comments:	06: Tendon Corrosion Protection Medium - Accept. See Laboratory Results in WO 20404506. Examination performed prior to Dec. 2005.							
I955058	#58	TENDON CORROSION PROTECTION	L2.40	FT	VT 06GV122 Accept	CONTAINMENT		1/31/2006
Comments:	06: Tendon Corrosion Protection Medium - Accept. See Laboratory Results in WO 20404506. Examination performed prior to Dec. 2005.							
I955071	#71	TENDON CORROSION PROTECTION	L2.40	FT	VT 06GV124 Accept	CONTAINMENT		1/31/2006
Comments:	06: Tendon Corrosion Protection Medium - Accept. See Laboratory Results in WO 20404506. Examination performed prior to Dec. 2005.							
I955072	#72	TENDON CORROSION PROTECTION	L2.40	FT	VT 06GV126 Accept	CONTAINMENT		1/31/2006
Comments:	06: Tendon Corrosion Protection Medium - Accept. See Laboratory Results in WO 20404506. Examination performed prior to Dec. 2005.							
I955117	#117	TENDON CORROSION PROTECTION	L2.40	FT	VT 06GV128 Accept	CONTAINMENT		1/31/2006
Comments:	06: Tendon Corrosion Protection Medium - Accept. See Laboratory Results in WO 20404506. Examination performed prior to Dec. 2005.							
I955132	#132	TENDON CORROSION PROTECTION	L2.40	FT	VT 06GV130 Accept	CONTAINMENT		1/31/2006
Comments:	06: Tendon Corrosion Protection Medium - Accept. See Laboratory Results in WO 20404506. Examination performed prior to Dec. 2005.							
I955145	#145	TENDON CORROSION PROTECTION	L2.40	FT	VT 06GV132 Accept	CONTAINMENT		1/31/2006
Comments:	06: Tendon Corrosion Protection Medium - Accept. See Laboratory Results in WO 20404506. Examination performed prior to Dec. 2005.							
I955152	#152	TENDON CORROSION PROTECTION	L2.40	FT	VT 06GV134 Accept	CONTAINMENT		1/31/2006
Comments:	06: Tendon Corrosion Protection Medium - Accept. See Laboratory Results in WO 20404506. Examination performed prior to Dec. 2005.							
I956014	#14	TENDON FREE WATER	L2.50	FT	VT 06GV113 Accept	CONTAINMENT		1/31/2006
Comments:	06: Free Water - Accept. See Laboratory Results (Ref. WO 20404506). Examination performed prior to Dec. 2005.							
I956016	#16	TENDON FREE WATER	L2.50	FT	VT 06GV115 Accept	CONTAINMENT		1/31/2006
Comments:	06: Free Water - Accept. See Laboratory Results (Ref. WO 20404506). Examination performed prior to Dec. 2005.							
I956030	#30	TENDON FREE WATER	L2.50	FT	VT 06GV117 Accept	CONTAINMENT		1/31/2006
Comments:	06: Free Water - Accept. See Laboratory Results (Ref. WO 20404506). Examination performed prior to Dec. 2005.							

Attachment 1B - Inservice Inspection Report - Interval 1, Period 3, IWE/L 2006

1. Owner: Constellation Generation Group, LLC. 1997 Annapolis Excha nge Pkwy, Suite 500, Annapolis, MD 21401
2. Plant: R. E. Ginna Nuclear Power Plant, 1503 Lake Road, Ontario, NY 14519
3. Plant Unit: 1
4. Owner Certificate of Authorization (If Req.): N/A
5. Commercial Service Date: 07/01/1970
6. National Board Number for Unit: N/A

Summary No.	Comp. ID	Comp. Desc.	Item	Procedure	Method/Report/Results	System	Dwg/ISO	Exam Date
I956035	#35	TENDON FREE WATER	L2.50	FT	VT 06GV119 Accept	CONTAINMENT		1/31/2006
Comments:	06: Free Water - Accept. See Laboratory Results (Ref. WO 20404506). Examination performed prior to Dec. 2005.							
I956038	#38	TENDON FREE WATER	L2.50	FT	VT 06GV121 Accept	CONTAINMENT		1/31/2006
Comments:	06: Free Water - Accept. See Laboratory Results (Ref. WO 20404506). Examination performed prior to Dec. 2005.							
I956058	#58	TENDON FREE WATER	L2.50	FT	VT 06GV123 Accept	CONTAINMENT		1/31/2006
Comments:	06: Free Water - Accept. See Laboratory Results (Ref. WO 20404506). Examination performed prior to Dec. 2005.							
I956071	#71	TENDON FREE WATER	L2.50	FT	VT 06GV125 Accept	CONTAINMENT		1/31/2006
Comments:	06: Free Water - Accept. See Laboratory Results (Ref. WO 20404506). Examination performed prior to Dec. 2005.							
I956072	#72	TENDON FREE WATER	L2.50	FT	VT 06GV127 Accept	CONTAINMENT		1/31/2006
Comments:	06: Free Water - Accept. See Laboratory Results (Ref. WO 20404506). Examination performed prior to Dec. 2005.							
I956117	#117	TENDON FREE WATER	L2.50	FT	VT 06GV129 Accept	CONTAINMENT		1/31/2006
Comments:	06: Free Water - Accept. See Laboratory Results (Ref. WO 20404506). Examination performed prior to Dec. 2005.							
I956132	#132	TENDON FREE WATER	L2.50	FT	VT 06GV131 Accept	CONTAINMENT		1/31/2006
Comments:	06: Free Water - Accept. See Laboratory Results (Ref. WO 20404506). Examination performed prior to Dec. 2005.							
I956145	#145	TENDON FREE WATER	L2.50	FT	VT 06GV133 Accept	CONTAINMENT		1/31/2006
Comments:	06: Free Water - Accept. See Laboratory Results (Ref. WO 20404506). Examination performed prior to Dec. 2005.							
I956152	#152	TENDON FREE WATER	L2.50	FT	VT 06GV135 Accept	CONTAINMENT		1/31/2006
Comments:	06: Free Water - Accept. See Laboratory Results (Ref. WO 20404506). Examination performed prior to Dec. 2005.							
Class CC	**Category L-GC**							
I957005	#5	TENDON GREASE CAP	GC-1	VT-113	VT 06GV073 Accept	CONTAINMENT		9/13/2005
Comments:	06- VT: PSI - Accept. No change since last exam. Upper & Lower can gaskets replaced, reused bolting gasket @ top (4). Exam performed Sept. 2005.							
I957014	#14	TENDON GREASE CAP	GC-1	VT-113	VT 06GV074 Accept	CONTAINMENT		9/14/2005
Comments:	06- VT: PSI - Accept. No change since last exam. Upper & Lower can gaskets replaced, reused bolting gasket @ top (4). Exam performed Sept. 2005.							
I957016	#16	TENDON GREASE CAP	GC-1	VT-113	VT 06GV075 Accept	CONTAINMENT		9/14/2005
Comments:	06- VT: PSI - Accept. No change since last exam. Upper & Lower can gaskets replaced, reused bolting gasket @ top (4). Exam performed Sept. 2005.							

Attachment 1B - Inservice Inspection Report - Interval 1, Period 3, IWE/L 2006

1. Owner: Constellation Generation Group, LLC. 1997 Annapolis Excha nge Pkwy, Suite 500, Annapolis, MD 21401
2. Plant: R. E. Ginna Nuclear Power Plant, 1503 Lake Road, Ontario, NY 14519
3. Plant Unit: 1
4. Owner Certificate of Authorization (If Req.): N/A
5. Commercial Service Date: 07/01/1970
6. National Board Number for Unit: N/A

Summary No.	Comp. ID	Comp. Desc.	Item	Procedure	Method/Report/Results	System	Dwg/ISO	Exam Date
I957030	#30	TENDON GREASE CAP	GC-1	VT-113	VT 06GV076 Accept	CONTAINMENT		9/13/2005
Comments:	06- VT: PSI - Accept. No change since last exam. Upper & Lower can gaskets replaced, reused bolting gasket @ top (4). Exam performed Sept. 2005.							
I957032	#32	TENDON GREASE CAP	GC-1	VT-113	VT 06GV068 Accept	CONTAINMENT		9/28/2005
Comments:	06- VT: PSI - Accept. No change since last exam. Upper & Lower can gaskets replaced, reused bolting gasket @ top (4). Exam performed Sept. 2005.							
I957033	#33	TENDON GREASE CAP	GC-1	VT-113	VT 06GV077 Accept	CONTAINMENT		9/27/2005
Comments:	06- VT: PSI - Accept. No change since last exam. Upper & Lower can gaskets replaced, reused bolting gasket @ top (4). Exam performed Sept. 2005.							
I957034	#34	TENDON GREASE CAP	GC-1	VT-113	VT 06GV078 Accept	CONTAINMENT		9/27/2005
Comments:	06- VT: PSI - Accept. No change since last exam. Upper & Lower can gaskets replaced, reused bolting gasket @ top (4). Exam performed Sept. 2005.							
I957035	#35	TENDON GREASE CAP	GC-1	VT-113	VT 06GV079 Accept	CONTAINMENT		9/15/2005
Comments:	06- VT: PSI - Accept. No change since last exam. Upper & Lower can gaskets replaced, reused bolting gasket @ top (4). Exam performed Sept. 2005.							
I957036	#36	TENDON GREASE CAP	GC-1	VT-113	VT 06GV080 Accept	CONTAINMENT		9/27/2005
Comments:	06- VT: PSI - Accept. No change since last exam. Upper & Lower can gaskets replaced, reused bolting gasket @ top (4). Exam performed Sept. 2005.							
I957037	#37	TENDON GREASE CAP	GC-1	VT-113	VT 06GV081 Accept	CONTAINMENT		9/27/2005
Comments:	06- VT: PSI - Accept. No change since last exam. Upper & Lower can gaskets replaced, reused bolting gasket @ top (4). Exam performed Sept. 2005.							
I957038	#38	TENDON GREASE CAP	GC-1	VT-113	VT 06GV082 Accept	CONTAINMENT		9/15/2005
Comments:	06- VT: PSI - Accept. No change since last exam. Upper & Lower can gaskets replaced, reused bolting gasket @ top (4). Exam performed Sept. 2005.							
I957039	#39	TENDON GREASE CAP	GC-1	VT-113	VT 06GV083 Accept	CONTAINMENT		9/27/2005
Comments:	06- VT: PSI - Accept. No change since last exam. Upper & Lower can gaskets replaced, reused bolting gasket @ top (4). Exam performed Sept. 2005.							
I957056	#56	TENDON GREASE CAP	GC-1	VT-113	VT 06GV084 Accept	CONTAINMENT		9/23/2005
Comments:	06- VT: PSI - Accept. No change since last exam. Upper & Lower can gaskets replaced, reused bolting gasket @ top (4). Exam performed Sept. 2005.							
I957058	#58	TENDON GREASE CAP	GC-1	VT-113	VT 06GV014 Accept	CONTAINMENT		9/13/2005
Comments:	06- VT: PSI - Accept. No change since last exam. Upper & Lower can gaskets replaced, reused bolting gasket @ top (4). Exam performed Sept. 2005.							
I957071	#71	TENDON GREASE CAP	GC-1	VT-113	VT 06GV085 Accept	CONTAINMENT		9/13/2005
Comments:	06- VT: PSI - Accept. No change since last exam. Upper & Lower can gaskets replaced, reused bolting gasket @ top (4). Exam performed Sept. 2005.							

Attachment 1B - Inservice Inspection Report - Interval 1, Period 3, IWE/L 2006

1. Owner: Constellation Generation Group, LLC. 1997 Annapolis Excha nge Pkwy, Suite 500, Annapolis, MD 21401
2. Plant: R. E. Ginna Nuclear Power Plant, 1503 Lake Road, Ontario, NY 14519
3. Plant Unit: 1
4. Owner Certificate of Authorization (If Req.): N/A
5. Commercial Service Date: 07/01/1970
6. National Board Number for Unit: N/A

Summary No.	Comp. ID	Comp. Desc.	Item	Procedure	Method/Report/Results	System	Dwg/ISO	Exam Date
I957072	#72	TENDON GREASE CAP	GC-1	VT-113	VT 06GV086 Accept	CONTAINMENT		9/13/2005
Comments:	06- VT: PSI - Accept. No change since last exam. Upper & Lower can gaskets replaced, reused bolting gasket @ top (4). Exam performed Sept. 2005.							
I957073	#73	TENDON GREASE CAP	GC-1	VT-113	VT 06GV087 Accept	CONTAINMENT		9/23/2005
Comments:	06- VT: PSI - Accept. No change since last exam. Upper & Lower can gaskets replaced, reused bolting gasket @ top (4). Exam performed Sept. 2005.							
I957074	#74	TENDON GREASE CAP	GC-1	VT-113	VT 06GV088 Accept	CONTAINMENT		9/27/2005
Comments:	06- VT: PSI - Accept. No change since last exam. Upper & Lower can gaskets replaced, reused bolting gasket @ top (4). Exam performed Sept. 2005.							
I957111	#111	TENDON GREASE CAP	GC-1	VT-113	VT 06GV089 Accept	CONTAINMENT		9/22/2005
Comments:	06- VT: PSI - Accept. No change since last exam. Upper & Lower can gaskets replaced, reused bolting gasket @ top (4). Exam performed Sept. 2005.							
I957112	#112	TENDON GREASE CAP	GC-1	VT-113	VT 06GV090 Accept	CONTAINMENT		9/22/2005
Comments:	06- VT: PSI - Accept. No change since last exam. Upper & Lower can gaskets replaced, reused bolting gasket @ top (4). Exam performed Sept. 2005.							
I957113	#113	TENDON GREASE CAP	GC-1	VT-113	VT 06GV091 Accept	CONTAINMENT		9/22/2005
Comments:	06- VT: PSI - Accept. No change since last exam. Upper & Lower can gaskets replaced, reused bolting gasket @ top (4). Exam performed Sept. 2005.							
I957114	#114	TENDON GREASE CAP	GC-1	VT-113	VT 06GV092 Accept	CONTAINMENT		9/22/2005
Comments:	06- VT: PSI - Accept. No change since last exam. Upper & Lower can gaskets replaced, reused bolting gasket @ top (4). Exam performed Sept. 2005.							
I957115	#115	TENDON GREASE CAP	GC-1	VT-113	VT 06GV093 Accept	CONTAINMENT		9/22/2005
Comments:	06- VT: PSI - Accept. No change since last exam. Upper & Lower can gaskets replaced, reused bolting gasket @ top (4). Exam performed Sept. 2005.							
I957116	#116	TENDON GREASE CAP	GC-1	VT-113	VT 06GV094 Accept	CONTAINMENT		9/22/2005
Comments:	06- VT: PSI - Accept. No change since last exam. Upper & Lower can gaskets replaced, reused bolting gasket @ top (4). Exam performed Sept. 2005.							
I957117	#117	TENDON GREASE CAP	GC-1	VT-113	VT 06GV095 Accept	CONTAINMENT		9/19/2005
Comments:	06- VT: PSI - Accept. No change since last exam. Upper & Lower can gaskets replaced, reused bolting gasket @ top (4). Exam performed Sept. 2005.							
I957118	#118	TENDON GREASE CAP	GC-1	VT-113	VT 06GV096 Accept	CONTAINMENT		9/23/2005
Comments:	06- VT: PSI - Accept. No change since last exam. Upper & Lower can gaskets replaced, reused bolting gasket @ top (4). Exam performed Sept. 2005.							
I957119	#119	TENDON GREASE CAP	GC-1	VT-113	VT 06GV097 Accept	CONTAINMENT		9/20/2005
Comments:	06- VT: PSI - Accept. No change since last exam. Upper & Lower can gaskets replaced, reused bolting gasket @ top (4). Exam performed Sept. 2005.							

Attachment 1B - Inservice Inspection Report - Interval 1, Period 3, IWE/L 2006

1. Owner: Constellation Generation Group, LLC. 1997 Annapolis Excha nge Pkwy, Suite 500, Annapolis, MD 21401
2. Plant: R. E. Ginna Nuclear Power Plant, 1503 Lake Road, Ontario, NY 14519
3. Plant Unit: 1
4. Owner Certificate of Authorization (If Req.): N/A
5. Commercial Service Date: 07/01/1970
6. National Board Number for Unit: N/A

Summary No.	Comp. ID	Comp. Desc.	Item	Procedure	Method/Report/Results	System	Dwg/ISO	Exam Date
I957120	#120	TENDON GREASE CAP	GC-1	VT-113	VT 06GV098 Accept	CONTAINMENT		9/20/2005
Comments:	06- VT: PSI - Accept. No change since last exam. Upper & Lower can gaskets replaced, reused bolting gasket @ top (4). Exam performed Sept. 2005.							
I957121	#121	TENDON GREASE CAP	GC-1	VT-113	VT 06GV099 Accept	CONTAINMENT		9/20/2005
Comments:	06- VT: PSI - Accept. No change since last exam. Upper & Lower can gaskets replaced, reused bolting gasket @ top (4). Exam performed Sept. 2005.							
I957122	#122	TENDON GREASE CAP	GC-1	VT-113	VT 06GV100 Accept	CONTAINMENT		9/19/2005
Comments:	06- VT: PSI - Accept. No change since last exam. Upper & Lower can gaskets replaced, reused bolting gasket @ top (4). Exam performed Sept. 2005.							
I957126	#126	TENDON GREASE CAP	GC-1	VT-113	VT 06GV101 Accept	CONTAINMENT		9/19/2005
Comments:	06- VT: PSI - Accept. No change since last exam. Upper & Lower can gaskets replaced, reused bolting gasket @ top (4). Exam performed Sept. 2005.							
I957132	#132	TENDON GREASE CAP	GC-1	VT-113	VT 06GV102 Accept	CONTAINMENT		9/13/2005
Comments:	06- VT: PSI - Accept. No change since last exam. Upper & Lower can gaskets replaced, reused bolting gasket @ top (4). Exam performed Sept. 2005.							
I957145	#145	TENDON GREASE CAP	GC-1	VT-113	VT 06GV103 Accept	CONTAINMENT		9/12/2005
Comments:	06- VT: PSI - Accept. No change since last exam. Upper & Lower can gaskets replaced, reused bolting gasket @ top (4). Exam performed Sept. 2005.							
I957152	#152	TENDON GREASE CAP	GC-1	VT-113	VT 06GV104 Accept	CONTAINMENT		9/14/2005
Comments:	06- VT: PSI - Accept. No change since last exam. Upper & Lower can gaskets replaced, reused bolting gasket @ top (4). Exam performed Sept. 2005.							
I957159	#159	TENDON GREASE CAP	GC-1	VT-113	VT 06GV105 Accept	CONTAINMENT		9/14/2005
Comments:	06- VT: PSI - Accept. No change since last exam. Upper & Lower can gaskets replaced, reused bolting gasket @ top (4). Exam performed Sept. 2005.							
Class MC	**Category E-A**							
I900002	SUMP A LINER	CONTAINMENT SUMP A LINER	E1.11	VT-112	VT 06GV210 Reject	CONTAINMENT		10/9/2006
Comments:	06- VT: Reject-Rust & Flaking Paint. Performed Aug. VT-1/UT exams under Sum. #'s I901002/ I901502. CR 2006-004970 generated for flaking paint. Aug. exams acceptable. Areas of concern did not violate min wall and flaking paint is not an operability issue..							

Attachment 1B - Inservice Inspection Report - Interval 1, Period 3, IWE/L 2006

1. Owner: Constellation Generation Group, LLC. 1997 Annapolis Excha nge Pkwy, Suite 500, Annapolis, MD 21401
2. Plant: R. E. Ginna Nuclear Power Plant, 1503 Lake Road, Ontario, NY 14519
3. Plant Unit: 1
4. Owner Certificate of Authorization (If Req.): N/A
5. Commercial Service Date: 07/01/1970
6. National Board Number for Unit: N/A

Summary No.	Comp. ID	Comp. Desc.	Item	Procedure	Method/Report/Results	System	Dwg/ISO	Exam Date
Class MC	**Category E-C**							
I901000	CONT. AUG. EXAM	CONTAINMENT AUG. EXAM. VISIBLE SURFACE	E4.11	VT-112	VT 06GV428 Accept	CONTAINMENT		10/15/2006
Comments:	06- VT: Visible Surface after cleaning liner & prior to recoating / painting - 20' section - 280 Deg to 300 Deg.- No Recordable Indications - Accept.							
I901002	Sump A	Sump A	E4.11	VT-112	VT 06GV449 Accept	CONTAINMENT		10/11/2006
Comments:	06- VT-1: Exam performed prior to prep and recoating - Accept. See Summary # I901502 (exam record 06GU036) for UT data.							
I901500	CONT. AUG. EXAM	CONTAINMENT AUG. EXAM SURFACE AREA GRID	E4.12	UT-102	UT 06GU007 Accept	CONTAINMENT		10/11/2006
Comments:	06- UT: Examined 20 foot section in NW area of Liner by Eleverator in CV Basement for Life Extension Commitment. Nominal Wall thickness 0.375" - all readings are above nominal - Accept. See ISI Summary #'s I 901000, I 906003, I 905003, I 902302							
I901502	Sump A	Sump A	E4.12	UT-102	UT 06GU036 Accept	CONTAINMENT		10/11/2006
Comments:	06- UT: Examined metal liner. All readings above minimum allowable of 0.156". Readings ranged from 0.245" to 0.330" - Accept.							
Class MC	**Category E-D**							
I902302	BASEMENT 240 TO 360 DEG.	MOISTURE BARRIER	E5.30	VT-112	VT 06GV427 Accept	MOISTURE BARRIER		10/12/2006
				VT-112	VT 06GV430 Accept	MOISTURE BARRIER		10/19/2006
Comments:	06- VT: Moisture Barrier examined 240 degrees to 360 degrees - Accept. VT: PSI - Reinstalled Moisture Barrier 280 degrees to 300 degrees - Accept.							
Class MC	**Category E-G**							
I903140	PEN. CE3	BOLTING, 16 - 1 1/8"	E8.10	VT-112	VT 06GV240 Accept	ELECT. PEN. BOLTING		10/13/2006
Comments:	06- VT: No Recordable Indications - Bolting not removed - in place - Accept.							
I903142	PEN. CE4	BOLTING, 16 - 1 1/8"	E8.10	VT-112	VT 06GV233 Accept	ELECT. PEN. BOLTING		10/13/2006
Comments:	06- VT: No Recordable Indications - Bolting not removed - in place - Accept.							
I903144	PEN. CE5	BOLTING, 16 - 1 1/8"	E8.10	VT-112	VT 06GV234 Accept	ELECT. PEN. BOLTING		10/13/2006
Comments:	06- VT: No Recordable Indications - Bolting not removed - in place - Accept.							
I903146	PEN. CE6	BOLTING, 16 - 1 1/8"	E8.10	VT-112	VT 06GV243 Accept	ELECT. PEN. BOLTING		10/13/2006
Comments:	06- VT: No Recordable Indications - Bolting not removed - in place - Accept.							

Attachment 1B - Inservice Inspection Report - Interval 1, Period 3, IWE/L 2006

1. Owner: Constellation Generation Group, LLC. 1997 Annapolis Excha nge Pkwy, Suite 500, Annapolis, MD 21401
2. Plant: R. E. Ginna Nuclear Power Plant, 1503 Lake Road, Ontario, NY 14519
3. Plant Unit: 1
4. Owner Certificate of Authorization (If Req.): N/A
5. Commercial Service Date: 07/01/1970
6. National Board Number for Unit: N/A

Summary No.	Comp. ID	Comp. Desc.	Item	Procedure	Method/Report/Results	System	Dwg/ISO	Exam Date
I903148	PEN. CE7	BOLTING, 16 - 1 1/8"	E8.10	VT-112	VT 06GV235 Accept	ELECT. PEN. BOLTING		10/13/2006
Comments:	06- VT: No Recordable Indications - Bolting not removed - in place - Accept.							
I903150	PEN. CE8	BOLTING, 16 - 1 1/8"	E8.10	VT-112	VT 06GV236 Accept	ELECT. PEN. BOLTING		10/13/2006
Comments:	06- VT: No Recordable Indications - Bolting not removed - in place - Accept.							
I903152	PEN. CE9	BOLTING, 16 - 1 1/8"	E8.10	VT-112	VT 06GV237 Accept	ELECT. PEN. BOLTING		10/13/2006
Comments:	06- VT: No Recordable Indications - Bolting not removed - in place - Accept.							
I903178	PEN. CE22	BOLTING, 16 - 1 1/8"	E8.10	VT-112	VT 06GV228 Accept	ELECT. PEN. BOLTING		10/13/2006
Comments:	06- VT: No Recordable Indications - Bolting not removed - in place - Accept.							
I903180	PEN. CE23	BOLTING, 16 - 1 1/8"	E8.10	VT-112	VT 06GV229 Accept	ELECT. PEN. BOLTING		10/13/2006
Comments:	06- VT: No Recordable Indications - Bolting not removed - in place - Accept.							
I903182	PEN. CE24	BOLTING, 16 - 1 1/8"	E8.10	VT-112	VT 06GV230 Accept	ELECT. PEN. BOLTING		10/13/2006
Comments:	06- VT: No Recordable Indications - Bolting not removed - in place - Accept.							
I903184	PEN. CE25	BOLTING, 16 - 1 1/8"	E8.10	VT-112	VT 06GV231 Accept	ELECT. PEN. BOLTING		10/13/2006
Comments:	06- VT: No Recordable Indications - Bolting not removed - in place - Accept.							
I903188	PEN. CE27	BOLTING, 16 - 1 1/8"	E8.10	VT-112	VT 06GV232 Accept	ELECT. PEN. BOLTING		10/13/2006
Comments:	06- VT: No Recordable Indications - Bolting not removed - in place - Accept.							
I903192	PEN. CE29	BOLTING, 16 - 1 1/8"	E8.10	VT-112	VT 06GV241 Accept	ELECT. PEN. BOLTING		10/13/2006
Comments:	06- VT: No Recordable Indications - Bolting not removed - in place - Accept.							
I903194	PEN. CE30	BOLTING, 16 - 1 1/8"	E8.10	VT-112	VT 06GV242 Accept	ELECT. PEN. BOLTING		10/13/2006
Comments:	06- VT: No Recordable Indications - Bolting not removed - in place - Accept.							
I903196	PEN. CE31	BOLTING, 16 - 1 1/8"	E8.10	VT-112	VT 06GV238 Accept	ELECT. PEN. BOLTING		10/13/2006
Comments:	06- VT: No Recordable Indications - Bolting not removed - in place - Accept.							
I903198	PEN. CE32	BOLTING, 16 - 1 1/8"	E8.10	VT-112	VT 06GV244 Accept	ELECT. PEN. BOLTING		10/13/2006
Comments:	06- VT: No Recordable Indications - Bolting not removed - in place - Accept.							
I903200	PEN. CE33	BOLTING, 16 - 1 1/8"	E8.10	VT-112	VT 06GV245 Accept	ELECT. PEN. BOLTING		10/13/2006
Comments:	06- VT: No Recordable Indications - Bolting not removed - in place - Accept.							

Attachment 1B - Inservice Inspection Report - Interval 1, Period 3, IWE/L 2006

1. **Owner: Constellation Generation Group, LLC. 1997 Annapolis Excha nge Pkwy, Suite 500, Annapolis, MD 21401**
2. **Plant: R. E. Ginna Nuclear Power Plant, 1503 Lake Road, Ontario, NY 14519**
3. **Plant Unit: 1**
4. **Owner Certificate of Authorization (If Req.): N/A**
5. **Commercial Service Date: 07/01/1970**
6. **National Board Number for Unit: N/A**

Summary No.	Comp. ID	Comp. Desc.	Item	Procedure	Method/Report/Results	System	Dwg/ISO	Exam Date
I903202	PEN. CE34	BOLTING, 16 - 1 1/8"	E8.10	VT-112	VT 06GV239 Accept	ELECT. PEN. BOLTING		10/13/2006
Comments:	06- VT: No Recordable Indications - Bolting not removed - in place - Accept.							
Class MC	**Category E-P**							
I904100	CONT. PEN. BELLOWS	CONTAINMENT VESSEL	E9.20	VT-109	VT 06GV381 Accept	CONTAINMENT		10/28/2006
Comments:	06- Appendix J Test Program items - Pen 29, 141, 142, 143, 201, 202, 203, 204, 205, 206, 207, 209, & 210 - Accept. See Attachment 1C within 90-Day Report for details.							
I904200	AIRLOCKS	CONTAINMENT VESSEL	E9.30	VT-109	VT 06GV382 Accept	CONTAINMENT		10/28/2006
Comments:	06- Appendix J Test Program items - Pen 2000 - Accept. See Attachment 1C within 90-Day Report for details.							
I904300	SEALS AND GASKETS	CONTAINMENT VESSEL	E9.40	VT-109	VT 06GV380 Accept	CONTAINMENT		10/28/2006
Comments:	06- Appendix J Test Program items - Pen 2000, 332B, 2, 29, 204, & 300 - Accept. See Attachment 1C within 90-Day Report for details.							
Class MC	**Category E-PC**							
I905002	Sump A	Paint/Coating Prior to Removal	PC-1	VT-112	VT 06GV454 Accept	CONTAINMENT		10/11/2006
Comments:	06- VT: See Sum. #'s I900002, I901002 & I901502. CR 2006-004970 generated for flaking paint. 7 gouged areas identified, deepest gouge measured 7/64". Gouges do not violate min wall thickness - Accept.							
I905003	20 Ft NW Quad	Paint/Coating Prior to Removal	PC-1	VT-112	VT 06GV431 Accept	CONTAINMENT		10/13/2006
Comments:	06 - VT: No Recordable & Insignificant - Accept. Light rust from floor up approx. 3/4" with light film of BA residue. No degradation, no coating on this area. CR 2006-005969 generated.							
I906002	Sump A	APPLIED PAINT OR COATING	PC-2	VT-112	VT 06GV219 Accept	CONTAINMENT		10/12/2006
Comments:	06- VT: Applied paint/coating - No Recordable Indications - Accept. Carboline 11SG used in lower 4', Carboguard 890 used over Carboline & rest of needed areas.							
I906003	20 Ft NW Quad	APPLIED PAINT OR COATING	PC-2	VT-112	VT 06GV429 Accept	CONTAINMENT		10/15/2006
Comments:	06- VT: Applied paint/coating - No Recordable Indications - Accept. Carboguard 890 used for liner section between 280 Deg. To 300 Deg.							

Attachment 1C
Inservice Inspection Report
First Interval (1997-2008), Third Period, First Outage (2006) – IWE/IWL

1. Owner: Constellation Generation Group, LLC. 1997 Annapolis Exchange Parkway, Suite 500, Annapolis, Maryland 21401
2. Plant: R. E. Ginna Nuclear Power Plant, 1503 Lake Road, Ontario NY 14519
3. Plant Unit: 1
4. Owner Certificate of Authorization (If Req.) N/A
5. Commercial Service Date: 7/01/1970
6. National Board Number for Unit: N/A

2006 Class MC Appendix J Components:

Summary No.	Component ID	Component Description	Category	Item No.	Iso Dwg Number
I904100	Pen. 29 Pen. 141 Pen. 142 Pen. 143	Electrical Manifold L, PT-22.21	E-P	E9.20	----

Method: Appendix J Test - Passed
Comments: See Record Category 1.0 for completed PT Appendix J Test Results

---

Summary No.	Component ID	Component Description	Category	Item No.	Iso Dwg Number
I904100	Pen. 201 Pen. 202 Pen. 203 Pen. 204 Pen. 205 Pen. 206 Pen. 207 Pen. 209 Pen. 210	Electrical Manifold E, PT-22.11	E-P	E9.20	----

Method: Appendix J Test - Passed
Comments: See Record Category 1.0 for completed PT Appendix J Test Results

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Summary No.	Component ID	Component Description	Category	Item No.	Iso Dwg Number
I904200	Pen. 2000	Equipment Hatch Between Door PT-22.4	E-P	E9.30	----

Method: Appendix J Test - Passed
Comments: See Record Category 1.0 for completed PT Appendix J Test Results

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Summary No.	Component ID	Component Description	Category	Item No.	Iso Dwg Number
I904300	Pen. 2000	Equipment Hatch O-Ring, PT-22.7	E-P	E9.40	----

Method: Appendix J Test - Passed
Comments: See Record Category 1.0 for completed PT Appendix J Test Results

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Summary No.	Component ID	Component Description	Category	Item No.	Iso Dwg Number
I904300	Pen. 332 b	"B" H2 Monitor Cabinet, PT-23.45	E-P	E9.40	----

Method: Appendix J Test – Passed
Comments: See Record Category 1.0 for completed PT Appendix J Test Results

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Summary No.	Component ID	Component Description	Category	Item No.	Iso Dwg Number
I904300	Pen. 2	S/G Comm. Flange IN, PT-23.53.1	E-P	E9.40	----

Method: Appendix J Test – Passed
Comments: See Record Category 1.0 for completed PT Appendix J Test Results

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Attachment 1C
Inservice Inspection Report
First Interval (1997-2008), Third Period, First Outage (2006) – IWE/IWL

1. Owner: Constellation Generation Group, LLC. 1997 Annapolis Exchange Parkway, Suite 500, Annapolis, Maryland 21401
2. Plant: R. E. Ginna Nuclear Power Plant, 1503 Lake Road, Ontario NY 14519
3. Plant Unit: 1
4. Owner Certificate of Authorization (If Req.) N/A
5. Commercial Service Date: 7/01/1970
6. National Board Number for Unit: N/A

2006 Class MC Appendix J Components:

Summary No.	Component ID	Component Description	Category	Item No.	Iso Dwg Number
I904300	Pen. 2	S/G Comm. Flange OUT, PT-23.53.2	E-P	E9.40	----

Method: Appendix J Test - Passed
Comments: See Record Category 1.0 for completed PT Appendix J Test Results

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Summary No.	Component ID	Component Description	Category	Item No.	Iso Dwg Number
I904300	Pen. 29	Fuel Transfer Flange, PT-23.54	E-P	E9.40	----

Method: Appendix J Test - Passed
Comments: See Record Category 1.0 for completed PT Appendix J Test Results

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Summary No.	Component ID	Component Description	Category	Item No.	Iso Dwg Number
I904300	Pen. 204	Purge Supply Flange, PT-23.35.1	E-P	E9.40	----

Method: Appendix J Test - Passed.
Comments: See Record Category 1.0 for completed PT Appendix J Test Results

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Summary No.	Component ID	Component Description	Category	Item No.	Iso Dwg Number
I904300	Pen. 300	Purge Exhaust Flange, PT-23.36.1	E-P	E9.40	----

Method: Appendix J Test - Passed
Comments: See Record Category 1.0 for completed PT Appendix J Test Results

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R. E. GINNA NUCLEAR POWER PLANT

Inservice Inspection Report
Fourth Interval (2000-2009), Second Period, Third Outage (2006) – ISI
First Interval (1997-2008), Third Period, First Outage (2006) - IWE/IWL

1. Owner: Constellation Generation Group, LLC 1997 Annapolis Exchange Parkway, Suite 500, Annapolis MD 21401
2. Plant: R.E. Ginna Nuclear Power Plant 1503 Lake Rd., Ontario N.Y. 14519
3. Applicable Edition of Section XI Utilized for Repair or Replacement Activities:
   1995 Edition with 1996 Addenda (ISI) or 1992 Edition with 1992 Addenda (IWE/IWL Containment)

ATTACHMENT 2

ASME Section XI Repair and Replacement Program Report (NIS-2)

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of the ASME Code Section XI

1. Owner Constellation Generation Group, LLC Name — Date 22 January 2007

1997 Annapolis Exchange Parkway, Suite 500, Annapolis, Maryland 21401 Address — Sheet 1 of 22

2. Plant R. E. Ginna Nuclear Power Plant Name — Unit 1

1503 Lake Road, Ontario, NY 14519 Address — (*) Repair/Replacement Organization P.O. No, Job No, etc.

3. Work Performed by (*) Name — Type Code Symbol Stamp N/A
Authorization No. N/A
Expiration Date N/A

(*) Address

4. Identification of System (*)

5. (a) Applicable Construction Code (*) 19 (*) Edition, (*) Addenda, (*) Code Case
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 1995 Edition, 1996 Addenda (Class 1,2,3)
1992 Edition, 1992 Addenda (IWE/IWL)

6. Identification of Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Corrected, Removed, or Installed	ASME Code Stamped (Yes or No)
(*)	(*)	(*)	(*)	(*)	(*)	(*)	(*)

7. Description of Work (*)

8. Tests Conducted: (*) Hydrostatic☐ Pneumatic☐ Nominal Operating Pressure☐ Exempt☐
Other☐ Pressure _____psi Test Temp. _____°F

Note: Supplemental sheets in form of list, sketches, or drawings may be used, provided (1) size is $8^1/_2$ in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of the sheets is recorded at the top of this form.

(*) See "Attachment 2" for Applicable Information

This Form (E00030) may be obtained from the ASME Order Dept., 22 Law Drive, Box 2300, Fairfield, NJ 07007-2300

FORM NIS-2 (Back)

9. Remarks (*)
Application Manufacturer's Data Report to be attached

CERTIFICATE OF COMPLAINCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp N/A

Certificate of Authorization No. N/A Expiration Date N/A

Signed Frank A Klepacki Date 22 January ,20 07
Frank A. Klepacki - Ginna Station ISI Engineer
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspection and the State or Province of New York and employed by HSBCT of Hartford, CT have inspected the components described in this Owner's Report during the period 6/17/2005 to 1/22/2007, and state that to the best of my knowledge and belief, the Owner has performed examination and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examination and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Russell B. Miller Commissions NY2498
Inspector's Signature National Board, State, Province, and Endorsements

Date January 24, 20 07

(*) See "Attachment 2" for Applicable Information

R. E. GINNA NUCLEAR POWER PLANT

Inservice Inspection Report
Fourth Interval (2000-2009), Second Period, Third Outage (2006) – ISI
First Interval (1997-2008), Third Period, First Outage (2006) - IWE/IWL

1. Owner: Constellation Generation Group, LLC 1997 Annapolis Exchange Parkway, Suite 500, Annapolis Md. 21401
2. Plant: R.E. Ginna Nuclear Power Plant 1503 Lake Rd., Ontario N.Y. 14519
3. Applicable Edition of Section XI Utilized for Repair or Replacement Activities: 1995 Edition with 1996 Addenda (ISI) or 1992 Edition with 1992 Addenda (IWE/IWL Containment)

ATTACHMENT 2

REPAIR, REPLACEMENT and MODIFICATION PROGRAM

The Repair and Replacement (R&R) Program, as identified within the "Fourth Interval Inservice Inspection (ISI) Program", identifies component jurisdiction and associated requirements. Applicable Repair or Replacement activities have been performed in accordance with ASME Section XI Code, 1995 Edition, 1996 Addenda or the 1992 Edition with 1992 Addenda for IWE/IWL (Containment).

When an item under the rules and requirements of the "Inservice Inspection (ISI) Program" is found deficient, an Engineering "use-as-is" evaluation may result. This determination is indicated within the ISI Program Summary, "Attachment 1A, 1B or 1C", for the applicable component within this report. If the deficiency results in a Code Repair or Replacement; the deficiency will be classified as one of three category types. These category types shall consist of a "Code Service Induced Rejectable Indication", a "Code Rejectable Indication" and a "Corrective Action Activity".

A "Code Service Induced Rejectable Indication" occurs when a component under the R&R Program contains an indication that is beyond ASME Section XI Code acceptable standards and was determined to be "Service Induced". "Service Induced" indications, stemming from Inservice Inspection Examinations (ISI), shall have additional expanded examinations performed, as required. The associated expanded examinations shall be performed in accordance to the requirements of ASME Section XI Code.

A "Code Rejectable Indication" occurs when a component under the R&R Program contains an indication that is beyond ASME Section XI Code acceptable standards and was determined to be not "Service Induced". This category includes but is not limited to items such as welding discontinuities from a replacement activity identified during ISI preservice examinations or component damage caused by human involvement.

R. E. GINNA NUCLEAR POWER PLANT

Inservice Inspection Report
Fourth Interval (2000-2009), Second Period, Third Outage (2006) – ISI
First Interval (1997-2008), Third Period, First Outage (2006) - IWE/IWL

1. Owner: R. E. Ginna Nuclear Power Plant, LLC. 1503 Lake Rd., Ontario, N.Y. 14519
2. Plant: R.E. Ginna Nuclear Power Plant 1503 Lake Rd., Ontario N.Y. 14519
3. Applicable Edition of Section XI Utilized for Repair or Replacement Activities:
   1995 Edition with 1996 Addenda (ISI) or 1992 Edition with 1992 Addenda (IWE/IWL Containment)

ATTACHMENT 2

A "Corrective Action Activity" may occur when a component under the R&R Program requires corrective action. This corrective action may be a result from an engineering, maintenance or plant initiative that results in the performance of a Code Repair or Replacement. This category includes but is not limited to activities such as component replacement or the repair of welds.

The following work groups have performed applicable Repair or Replacement activities at R. E. Ginna Nuclear Power Plant during this reporting period. Each work group is identified by a number. The number will correspond to a work groups' name and address which will be identified by number in the below listing of Code Repair or Replacement activities. .

1. R. E. Ginna Nuclear Power Plant, LLC
   Maintenance Department
   1503 Lake Road
   Ontario, NY 14519

2. Southeast Valve Inc.
   PO Box 7850
   Charlotte, NC 28241

3. Basic – PSA, Inc.
   124 Donald Lane
   Johnstown, PA. 15904

The following listing identifies applicable Repairs or Replacements performed at R. E. Ginna Nuclear Power Plant during this reporting period as required by ASME Section XI Code. It should be noted that the first two numbers contained within the "GORR Number" identifies the outage number and not the year of the outage.

R. E. GINNA NUCLEAR POWER PLANT

Inservice Inspection Report
Fourth Interval (2000-2009), Second Period, Third Outage (2006) – ISI
First Interval (1997-2008), Third Period, First Outage (2006) - IWE/IWL

1. Owner: R. E. Ginna Nuclear Power Plant, LLC. 1503 Lake Rd., Ontario, N.Y. 14519
2. Plant: R.E. Ginna Nuclear Power Plant 1503 Lake Rd., Ontario N.Y. 14519
3. Applicable Edition of Section XI Utilized for Repair or Replacement Activities:
   1995 Edition with 1996 Addenda (ISI) or 1992 Edition with 1992 Addenda (IWE/IWL Containment)

ATTACHMENT 2

1. ASME Class: 3 System: SW GORR No.: 32-001A
   32-001B
   32-001C

   Component: PSW01A Category: Corrective Action Activity
   Construction Codes: RO-2204, EWR-3316, EWR-2512, B31.1 1955, ASME III NF 1980, ASME III NF 1992, 1995/1996
   Work Performed By: 1
   Code Case/Relief Request: Code Case N-416-2
   Name of Component: SW Pump "A" Refurbish Pump Bowl, Pump Pipe Columns and Strut rod ends Replacements.
   Work Description/Remarks: A Section XI Code replacement activity was initiated to install a refurbished pump bowl, pump pipe columns and strut rod ends associated with SW Pump "A". This activity was controlled by WO #'s 20502759 and 20000445. Upon completion of this code activity, construction code VT and PT examinations were performed and acceptable. ASME Section XI VT baseline examination and VT-2 examination was performed and acceptable. See NDE Summary # R06002.

2. ASME Class: 3 System: DG GORR No.: 32-002
   Line: 1 ½" Category: Corrective Action Activity
   Construction Code: SP-5291, ME-318, B31.1 1955, B16.34, ASME III '92/'95/'96
   Work Performed By: 1
   Code Case/Relief Request: Code Case N-416-2
   Name of Component: Relief Valve 5960 Mechanical Replacement
   Work Description/Remarks: A Section XI Code like-for-like replacement activity was initiated to perform a mechanical replacement of relief valve 5960. This activity was controlled by WO # 20401005. ASME Section XI VT-2 Leakage examination was performed and acceptable. See NDE Summary # R06000.

3. GORR No.: 32-003 Cancelled

R. E. GINNA NUCLEAR POWER PLANT

Inservice Inspection Report
Fourth Interval (2000-2009), Second Period, Third Outage (2006) – ISI
First Interval (1997-2008), Third Period, First Outage (2006) - IWE/IWL

1. Owner: R. E. Ginna Nuclear Power Plant, LLC. 1503 Lake Rd., Ontario, N.Y. 14519
2. Plant: R.E. Ginna Nuclear Power Plant 1503 Lake Rd., Ontario N.Y. 14519
3. Applicable Edition of Section XI Utilized for Repair or Replacement Activities:
   1995 Edition with 1996 Addenda (ISI) or 1992 Edition with 1992 Addenda (IWE/IWL Containment)

ATTACHMENT 2

4. ASME Class: 3 System: RWP GORR No.: 32-004
   Line: 4" Category: Corrective Action Activity
   Construction Code: SP-5291, ME-318, B31.1 1955, B16.34, ASME III '92/'95/'96
   Work Performed By: 1
   Code Case/Relief Request: Code Case N-416-2
   Name of Component: Valve 1711 Mechanical Bonnet Replacement
   Work Description/Remarks: A Section XI Code like-for-like replacement activity was initiated to perform a mechanical replacement of valve 1711 Bonnet. This activity was controlled by WO # 20502192. A Leakage examination in accordance with ASME Section XI Code was performed and acceptable using snoop.

5. GORR No.: 32-005 Cancelled, See GORR 32-011

6. ASME Class: 3 System: SW GORR No.: 32-006
   Line: ¾" Category: Corrective Action Activity
   Construction Code: ASME III '95/'96
   Work Performed By: 1
   Name of Component: Repair of Fillet Weld by V4653
   Work Description/Remarks: A Section XI Code activity was initiated to repair by metal removal a weld defect on a ¾" line by Valve 4653. This activity was controlled by WO # 20503267 & Action Report 2005-3178. Upon completion of a code repair, construction code VT examinations were performed and acceptable. See NDE Summary # R06008.

7. GORR No.: 32-007 Cancelled

1. Owner: R. E. Ginna Nuclear Power Plant, LLC. 1503 Lake Rd., Ontario, N.Y. 14519
2. Plant: R.E. Ginna Nuclear Power Plant 1503 Lake Rd., Ontario N.Y. 14519
3. Applicable Edition of Section XI Utilized for Repair or Replacement Activities:
   1995 Edition with 1996 Addenda (ISI) or 1992 Edition with 1992 Addenda (IWE/IWL Containment)

ATTACHMENT 2

8. ASME Class: 2 System: CVCS GORR No.: 32-008
   Component: PCH01B Category: Corrective Action Activity
   Construction Code: Westinghouse G-676370, ASME III '65/'86/'92/'95/'96.
   Work Performed By: 1
   Code Case/Relief Request: Code Case N-416-2
   Name of Component: Valve Seats on "B" Charging Pump.
   Work Description/Remarks: A Replacement activity was initiated to remove and install valve seats on the "B" Charging Pump. This activity was controlled by Work Order # 20500719. ASME Section XI VT-2 Leakage examination was performed and acceptable. See NDE Summary # R06009.

9. ASME Class: 3 System: SW GORR No.: 32-009
   Component: Flange Bolting by Valve 4671 Category: Corrective Action Activity
   Construction Code: EWR-2512, ME-318, B31.1 '67/'73, ASME III '95/'96
   Work Performed By: 1
   Name of Component: Flange Bolting Replacement upstream of Valve 4671
   Work Description/Remarks: A Like for Like replacement activity was initiated to install new flange bolting upstream of Valve 4671, one at a time, on a 4" Service Water line. This activity was controlled by WO # 20504589 and Condition Report # 2005-005856.

10. ASME Class: 3 System: SW GORR No.: 32-010
    Component: Valve 4663 Category: Corrective Action Activity
    Construction Code: EWR-2512, EWR-5098, ME-318, SP-5298, B31.1 '67/'73, B16.34, ASME III '92/'95/'96
    Code Case/Relief Request: Code Case N-416-2
    Work Performed By: 1
    Name of Component: Valve 4663 Replacement
    Work Description/Remarks: A replacement activity was initiated to install a new butterfly valve and associated 6" piping. This activity was controlled by WO #'s 20300819, 20504860, 20601276, 20601279 and PCR 2005-0056. Upon completion of this code activity, construction code RT and VT examinations were performed and acceptable. ASME Section XI VT-2 examination was performed and acceptable. See NDE Summary # R06024.

ATTACHMENT 2

11. ASME Class: 3 System: DG GORR No.: 32-011
Line: 2" Category: Corrective Action Activity
Construction Code: SP-5291, ME-318, B31.1 1955, B16.34, ASME III '92/'95/'96
Work Performed By: 1
Code Case/Relief Request: Code Case N-416-2
Name of Component: Valve 5975 Mechanical Replacement
Work Description/Remarks: A Section XI Code like-for-like replacement activity was initiated to perform a mechanical replacement of valve 5975. This activity was controlled by WO # 20502193. ASME Section XI VT-2 Leakage examination was performed and acceptable. See NDE Summary # R06010.

12. ASME Class: 3 System: SW GORR No.: 32-012
Component: SWU-654 Category: Corrective Action Activity
Construction Code: EWR-2512, PCR 2005-0042, ASME III NF '74/'95/'96
Code Case/Relief Request: N/A
Work Performed By: 1
Name of Component: SWU-654 Integral Attachment
Work Description/Remarks: A replacement activity was initiated to install a new component support (SWU-654) on a ¾" line with a component support integral attachment to the 14" service water line. The component support is exempt under ASME Section XI Code but the associated Integral Attachment is not. This activity was controlled by WO # 20504217 and PCR 2005-0042. Upon completion of this code activity, construction code VT examination was performed and acceptable. See NDE Summary # R06013 and N06083. ASME Section XI VT pre-service examination of the Integral Attachment weld was performed and acceptable. See ISI Summary # I501653.

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13. ASME Class: 3 System: SW GORR No.: 32-013
Component: SWU-653 Category: Corrective Action Activity
Construction Code: EWR-2512, PCR 2005-0042, ASME III NF '74/'95/'96
Code Case/Relief Request: N/A
Work Performed By: 1
Name of Component: SWU-653 Integral Attachment
Work Description/Remarks: A replacement activity was initiated to install a new component support (SWU-653) on a ¾" line with a component support integral attachment to the 14" service water line. The component support is exempt under ASME Section XI Code but the associated Integral Attachment is not. This activity was controlled by WO # 20504216 and PCR 2005-0042. Upon completion of this code activity, construction code VT examination was performed and acceptable. See NDE Summary # R06012. ASME Section XI VT pre-service examination of the Integral Attachment weld was performed and acceptable. See ISI Summary # I501657.

14. ASME Class: 3 System: SW GORR No.: 32-014A
32-014B
32-014C
Component: PSW01D Category: Corrective Action Activity
Construction Codes: RO-2204, EWR-3316, EWR-2512, B31.1 1955, ASME III NF 1980, ASME III NF 1992, 1995/1996
Work Performed By: 1
Code Case/Relief Request: Code Case N-416-2
Name of Component: SW Pump "D" Refurbish Pump Bowl, Pump Pipe Columns and Strut rod ends Replacements.
Work Description/Remarks: A Section XI Code replacement activity was initiated to install a refurbished pump bowl, pump pipe columns and strut rod ends associated with SW Pump "D". This activity was controlled by WO #'s 20504704 and 20503467. Upon completion of this code activity, construction code VT and MT examinations were performed and acceptable. ASME Section XI VT baseline examination and VT-2 examination was performed and acceptable. See NDE Summary # R06018 and R06030.

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15. ASME Class: 3 System: AFW GORR No.: 32-015
Line: 1 1/2" Category: Corrective Action Activity
Construction Code: EWR-2512, ME-318, B31.1 1955, B16.11, ASME III '92/'95/'96
Work Performed By: 1
Code Case/Relief Request: Code Case N-416-2
Name of Component: 1 ½" Piping and Components Downstream of Valve 4334
Work Description/Remarks: A Section XI Code replacement activity was initiated to install 1 ½" piping and components downstream of valve 4334. This activity was controlled by WO # 20504422, PCR 2005-0045 and Condition Report 2005-003540. Upon completion of this code activity, construction code VT examinations were performed and acceptable. ASME Section XI VT-2 Leakage examination was performed and acceptable. See NDE Summary # R06014.

16. ASME Class: 3 System: AFW GORR No.: 32-016
Line: 1 1/2" Category: Corrective Action Activity
Construction Code: EWR-2512, ME-318, B31.1 1955, B16.11, ASME III '92/'95/'96
Work Performed By: 1
Code Case/Relief Request: Code Case N-416-2
Name of Component: 1 ½" Piping and Components Downstream of Valve 4342
Work Description/Remarks: A Section XI Code replacement activity was initiated to install 1 ½" piping and components downstream of valve 4342. This activity was controlled by WO # 20504423, PCR 2005-0045 and Condition Report 2005-003540. Upon completion of this code activity, construction code VT examinations were performed and acceptable. ASME Section XI VT-2 Leakage examination was performed and acceptable. See NDE Summary # R06017.

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17. ASME Class: 3 System: AFW GORR No.: 32-017
Line: 1 1/2" Category: Corrective Action Activity
Construction Code: EWR-2512, ME-318, B31.1 1955, B16.11, AISC 6th Edition, ASME III '92/'95/'96
Work Performed By: 1
Code Case/Relief Request: Code Case N-416-2
Name of Component: 1 ½" Piping and Components Downstream of Valve 4358A and new support PS-2 .
Work Description/Remarks: A Section XI Code replacement activity was initiated to install 1 ½" piping and components downstream of valve 4358A and a new component support PS-2. This activity was controlled by WO # 20504424, PCR 2005-0045 and Condition Report 2005-003540. Upon completion of this code activity, construction code VT examinations were performed and acceptable on piping and component support welds. ASME Section XI VT-2 Leakage examination was performed and acceptable. See NDE Summary # R06015.

18. ASME Class: 3 System: AFW GORR No.: 32-018
Component: Valve 4009 Category: Corrective Action Activity
Construction Code: EWR-2512, ME-318, B31.1 '67/'73, B16.34, ASME III '92/'95/'96
Code Case/Relief Request: Code Case N-416-2
Work Performed By: 1
Name of Component: Valve 4009 and Piping Replacement
Work Description/Remarks: A replacement activity was initiated to install a new valve and associated 3", 2" and 1" piping. This activity was controlled by WO # 20504224 and TE 2005-0050. Upon completion of this code activity, construction code MT and VT examinations were performed on the 3" piping welds. Construction Code VT examinations were performed on the 2" and 1" piping welds. All examinations were acceptable. ASME Section XI VT-2 examination was performed and acceptable. See NDE Summary # R06016.

R. E. GINNA NUCLEAR POWER PLANT

Inservice Inspection Report
Fourth Interval (2000-2009), Second Period, Third Outage (2006) – ISI
First Interval (1997-2008), Third Period, First Outage (2006) - IWE/IWL

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19. ASME Class: 3 System: FW GORR No.: 32-019
Component: AOV 4271 & 4272 Category: Corrective Action Activity
Construction Code: B31.1 '73/ '73 Addenda, B16.34
Work Performed By: 1
Name of Component: Plug Replacement on AOV's 4271 & 4272
Work Description/Remarks: A replacement activity was initiated to install new plugs by mechanical means on AOV's 4271 and 4271 located on a 4" line. This activity was controlled by WO #'s 20503682, 20600356 and PCR 2004-0060.

20. ASME Class: 3 System: AFW GORR No.: 32-020
Component: Valve 4017 Category: Corrective Action Activity
Construction Code: EWR-2512, ME-318, B31.1 '67/'73, B16.34, ASME III '92/'95/'96
Code Case/Relief Request: Code Case N-416-2
Work Performed By: 1
Name of Component: Valve 4017 Replacement
Work Description/Remarks: A like-for-like replacement activity was initiated to install a new valve on a 4" line. This activity was controlled by WO # 20600580. Upon completion of this code activity, construction code MT and VT examinations were performed and acceptable. ASME Section XI VT-2 examination was performed and acceptable. See NDE Summary # R06019.

21. GORR No.: 32-021 Cancelled and replaced with GORR 32-022

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22. ASME Class: 2/3 System: AFW GORR No.: 32-022
Component: Valve 4000C Category: Corrective Action Activity
Construction Code: EWR-2512, ME-318, B31.1 '67/'73, B16.34, ASME III '74/Winter '74, ASME III '92/'95/'96
Code Case/Relief Request: Code Case N-416-2
Work Performed By: 1
Name of Component: Valve 4000C Replacement
Work Description/Remarks: A replacement activity was initiated to install a new valve on a 3" line. This activity was controlled by WO # 20600589 and TE 2006-0008. Upon completion of this code activity, construction code MT and VT examinations were performed and acceptable on the Class 3 pipe weld. Construction code RT and VT examinations were performed and acceptable on the Class 2 pipe weld. Construction code MT and VT examinations were performed and acceptable on the seal weld. ASME Section XI VT-2 examination was performed and acceptable. See NDE Summary # R06020.

23. ASME Class: 3 System: SW GORR No.: 32-023
Line: 2 1/2" Category: Corrective Action Activity
Construction Code: EWR-2512, ME-318, B31.1 '67/'73, ASME III '92/'95/'96
Work Performed By: 1
Code Case/Relief Request: Code Case N-416-2
Name of Component: 2 ½" Piping Replacement Downstream of Valve 4626.
Work Description/Remarks: A Section XI Code replacement activity was initiated to install 2 ½" piping downstream of valve 4626. This activity was controlled by WO # 20502509. Upon completion of this code activity, construction code VT and MT examinations were performed and acceptable. ASME Section XI VT-2 Leakage examination was performed and acceptable. See NDE Summary # R06023.

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24. ASME Class: 3 System: SAFW GORR No.: 32-024A
Component: Valves 9701A & 9701B Category: Corrective Action Activity
Construction Code: Gilbert Design Criteria SAFW System dated 10/22.1976, ASME III '74/'95/'96
Work Performed By: 1
Name of Component: Machine Bonnet and Plug Replacement on Valves 9701A & 9701B
Work Description/Remarks: A Code activity was initiated to machine the bonnets and to install new plugs by mechanical means on valves 9701A and 9701B located on a 3" line. This activity was controlled by WO #'s 20503625, 20503637, PCR 2004-0083 and DA-ME-2006-009. GORR No.32-024B was canceled.

25. ASME Class: 2 System: FW GORR No.: 32-025A
Component: Valves 3995 Category: Corrective Action Activity
Construction Code: B 31.1 1955
Work Performed By: 2
Name of Component: Valve 3995 Body Weld Repair
Work Description/Remarks: A Section XI Code activity was initiated to perform a valve body repair by welding on valve 3995. This valve is on a 14" line. This activity was controlled by WO # 20600496. Upon completion of a code repair, construction code VT & PT examinations were performed and acceptable. See NDE Summary # R06027.

26. ASME Class: 2 System: FW GORR No.: 32-025B
Component: Valves 3994 & 3995 Category: Corrective Action Activity
Construction Code: EWR-2512, ME-318, B31.1 '67/'73, B16.34, ASME III '95/'96
Work Performed By: 2
Name of Component: Disc Replacement on Valves 3994 & 3995
Work Description/Remarks: A Code activity was initiated to install new discs by mechanical means on valves 3994 and 3995 located on a 14" line. This activity was controlled by WO #'s 20600495 and 20600496.

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27. ASME Class: 3 System: MS GORR No.: 32-026
Component: Valve 8527 Category: Corrective Action Activity
Construction Code: EWR-2512, ME-318, B31.1 '67/'73, B16.34, ASME III '92/'95/'96
Code Case/Relief Request: Code Case N-416-2
Work Performed By: 1
Name of Component: Valve 8527 Replacement
Work Description/Remarks: A like-for-like replacement activity was initiated to install a new valve on a 1 1/2" line. This activity was controlled by WO # 20502135. Upon completion of this code activity, construction code VT examinations were performed and acceptable. ASME Section XI VT-2 examination was performed and acceptable. See NDE Summary # R06026.

28. GORR No.: 32-027 Cancelled

29. ASME Class: 3 System: FW GORR No.: 32-028
Component: Valve 4269 & 4270 Category: Corrective Action Activity
Construction Code: Westinghouse W676385, B31.1 '67/'73, B16.34, ASME III '92/'95/'96
Code Case/Relief Request: Code Case N-416-2
Work Performed By: 2
Name of Component: Replace Valves 4269 & 4270
Work Description/Remarks: A replacement activity was initiated to install new valves 4269 & 4270 on a 14" line. This activity was controlled by WO #'s 20503261, 20503262, 20601316, 20601317, PCR 2004-0060 and 109682-ME-339. Upon completion of this code activity, construction code RT and VT examinations were performed and acceptable. ASME Section XI VT-2 examination was performed and acceptable. See NDE Summary #'s R06033 and R06034.

30. GORR No.: 32-029 Cancelled – Rescheduled to 2008 RFO

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31. ASME Class: 2 System: CVCS GORR No.: 32-030
Line: 1" Category: Corrective Action Activity
Construction Code: ASME III '95/'96
Work Performed By: 1
Name of Component: Weld Repair 1" Test Connection by Valve 280G
Work Description/Remarks: A Section XI Code activity was initiated to perform a weld repair on a 1" test connection by valve 280G. This activity was controlled by WO # 20503286. Upon completion of a code repair, construction code VT & PT examinations were performed and acceptable. See NDE Summary # R06031.

32. ASME Class: 3 System: AFW GORR No.: 32-031
Component: Valve 9519E Category: Corrective Action Activity
Construction Code: EWR-2512, ME-318, B31.1 '67/'73, B16.34, ASME III '95/'96
Work Performed By: 1
Name of Component: Plug Replacement on Valve 9519E
Work Description/Remarks: A Code activity was initiated to install a new plug by mechanical means on valve 9519E located on a 3" line. This activity was controlled by WO # 20401907 and Condition Report 2006-002035.

33. ASME Class: 2 System: CVCS GORR No.: 32-032
Component: PCH01C Category: Corrective Action Activity
Construction Code: Westinghouse G-676370, ASME III '65/'95/'96.
Work Performed By: 1
Name of Component: Valve Seats on "C" Charging Pump.
Work Description/Remarks: A Replacement activity was initiated to remove and install valve seats on the "C" Charging Pump. This activity was controlled by Work Order # 20600087.

34. GORR No.: 32-033 – Rescheduled to 2008 RFO

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35. GORR No.: 32-034 – Rescheduled to 2008 RFO

36. GORR No.: 32-035 – Rescheduled to 2008 RFO

37. GORR No.: 32-036 – Rescheduled to 2008 RFO

38. ASME Class: 3 System: SW GORR No.: 32-037
Component: Valve 9627A & 9627B Category: Corrective Action Activity
Construction Code: Gilbert Design Criteria SAFW System dated 10/22.1976, B16.34, ASME III '74/'92/'95/'96
Code Case/Relief Request: Code Case N-416-2
Work Performed By: 1
Name of Component: Replace & Relocate Valves 9727A & 9727B, install piping.
Work Description/Remarks: A replacement activity was initiated to remove and install new valves 9727A & 9727B and piping on a 4" line. This activity was controlled by WO #'s 20601685, 20602576, PCR 2006-0012 and DA-ME-2006-21. Upon completion of this code activity, construction code MT and VT examinations were performed and acceptable. ASME Section XI VT-2 examination was performed and acceptable. See NDE Summary #'s R06041 and R06042.

39. ASME Class: 2 System: Fire System GORR No.: 32-038
Component: Valve 9227 Category: Corrective Action Activity
Construction Code: EWR-1833, EWR-10182, ME-318, B16.34, B16.5, ASME III '77/'79/'92/'95/'96
Code Case/Relief Request: Code Case N-416-2
Work Performed By: 1
Name of Component: Replace Valve 9227, add flanges and pipe.
Work Description/Remarks: A replacement activity was initiated to install a new valve 9227, flanges and piping on a 4" line. This activity was controlled by WO # 20504452, PCR 2005-0052 and DA-ME-2006-003. Upon completion of this code activity, construction code RT and VT examinations were performed and acceptable. ASME Section XI VT-2 examination was performed and acceptable. See NDE Summary #'s R06046.

ATTACHMENT 2

40. ASME Class: 2 System: CVCS GORR No.: 32-039
Component: CVU-80 Category: Corrective Action Activity
Construction Code: EWR-2512, MSS SP-58, ASME III 1974
Work Performed By: 3
Name of Component: Replace Mechanical Snubber on Component Support CVU-80.
Work Description/Remarks: A like-for-like replacement activity was initiated to install a new mechanical snubber by mechanical means on component support CVU-80. This activity was controlled by WO # 20501427. Upon completion of this code activity, ASME Section XI VT baseline examination was performed and acceptable. See ISI Summary # I600940.

41. ASME Class: 2 System: CVCS GORR No.: 32-040
Component: CVU-46 Category: Corrective Action Activity
Construction Code: EWR-2512, MSS SP-58, ASME III 1974
Work Performed By: 3
Name of Component: Replace Mechanical Snubber on Component Support CVU-46.
Work Description/Remarks: A like-for-like replacement activity was initiated to install a new mechanical snubber by mechanical means on component support CVU-46. This activity was controlled by WO # 20501417. Upon completion of this code activity, ASME Section XI VT baseline examination was performed and acceptable. See ISI Summary # I600900.

42. ASME Class: 1 System: RC GORR No.: 32-041
Component: TRC01 Category: Corrective Action Activity
Construction Code: ASME III 1965
Work Performed By: 1
Name of Component: Replacement of 11 Pressurizer Manway Bolting.
Work Description/Remarks: A like-for-like replacement activity was initiated to install 11 new Pressurizer Manway Bolts. This activity was controlled by WO # 20502489. Upon completion of this code activity, ASME Section XI baseline VT examination was performed and acceptable under ISI Summary # I005600. ASME Section XI VT-2 examination was performed under PT-7 and acceptable. See ISI Summary #'s I 411000.

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43. GORR No.: 32-042 – Rescheduled to 2008 RFO

44. GORR No.: 32-043 – Rescheduled to 2008 RFO

45. ASME Class: 2 System: AFW GORR No.: 32-044
Component: AFU-109 Category: Corrective Action Activity
Construction Code: EWR-2512, MSS SP-58, B31.1 '67/'73, ASME III '95/'96
Work Performed By: 3
Name of Component: Replace Hydraulic Snubber on Component Support AFU-109.
Work Description/Remarks: A like-for-like replacement activity was initiated to install a new hydraulic snubber by mechanical means on component support AFU-109. This activity was controlled by WO # 20501431. Upon completion of this code activity, ASME Section XI VT baseline examination was performed and acceptable. See ISI Summary # I600360.

46. ASME Class: 2 System: AFW GORR No.: 32-045
Component: AFU-209 Category: Corrective Action Activity
Construction Code: EWR-2512, MSS SP-58, B31.1 '67/'73, ASME III '95/'96
Work Performed By: 3
Name of Component: Replace Hydraulic Snubber on Component Support AFU-209.
Work Description/Remarks: A like-for-like replacement activity was initiated to install a new hydraulic snubber by mechanical means on component support AFU-209. This activity was controlled by WO # 20604521. Upon completion of this code activity, ASME Section XI VT baseline examination was performed and acceptable. See ISI Summary # I602400.

47. ASME Class: 2 System: AFW GORR No.: 32-046
Component: AFU-205 Category: Corrective Action Activity
Construction Code: EWR-2512, MSS SP-58, B31.1 '67/'73, ASME III '95/'96
Work Performed By: 3
Name of Component: Replace Hydraulic Snubber on Component Support AFU-205.
Work Description/Remarks: A like-for-like replacement activity was initiated to install a new hydraulic snubber by mechanical means on component support AFU-205. This activity was controlled by WO # 20604520. Upon completion of this code activity, ASME Section XI VT baseline examination was performed and acceptable. See ISI Summary # I601930.

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48. ASME Class: 2 System: AFW GORR No.: 32-047
Component: AFU-208 Category: Corrective Action Activity
Construction Code: EWR-2512, MSS SP-58, B31.1 '67/'73, ASME III '95/'96
Work Performed By: 3
Name of Component: Replace Hydraulic Snubber on Component Support AFU-208.
Work Description/Remarks: A like-for-like replacement activity was initiated to install a new hydraulic snubber by mechanical means on component support AFU-208. This activity was controlled by WO # 20604578. Upon completion of this code activity, ASME Section XI VT baseline examination was performed and acceptable. See ISI Summary # I601940.

49. ASME Class: 2 System: AFW GORR No.: 32-048
Component: AFU-224 Category: Corrective Action Activity
Construction Code: EWR-2512, MSS SP-58, B31.1 '67/'73, ASME III '95/'96
Work Performed By: 3
Name of Component: Replace Hydraulic Snubber on Component Support AFU-224.
Work Description/Remarks: A like-for-like replacement activity was initiated to install a new hydraulic snubber by mechanical means on component support AFU-224. This activity was controlled by WO # 20604483. Upon completion of this code activity, ASME Section XI VT baseline examination was performed and acceptable. See ISI Summary # I601970.

50. ASME Class: 2 System: AFW GORR No.: 32-049
Component: AFU-225 Category: Corrective Action Activity
Construction Code: EWR-2512, MSS SP-58, B31.1 '67/'73, ASME III '95/'96
Work Performed By: 3
Name of Component: Replace Hydraulic Snubber on Component Support AFU-225.
Work Description/Remarks: A like-for-like replacement activity was initiated to install a new hydraulic snubber by mechanical means on component support AFU-225. This activity was controlled by WO # 20604522. Upon completion of this code activity, ASME Section XI VT baseline examination was performed and acceptable. See ISI Summary # I601990.

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51. ASME Class: 2 System: AFW GORR No.: 32-050
Component: AFU-226 Category: Corrective Action Activity
Construction Code: EWR-2512, MSS SP-58, B31.1 '67/'73, ASME III '95/'96
Work Performed By: 3
Name of Component: Replace Hydraulic Snubber on Component Support AFU-226.
Work Description/Remarks: A like-for-like replacement activity was initiated to install a new hydraulic snubber by mechanical means on component support AFU-226. This activity was controlled by WO # 20501429. Upon completion of this code activity, ASME Section XI VT baseline examination was performed and acceptable. See ISI Summary # I601980.

52. ASME Class: 2 System: AFW GORR No.: 32-051
Component: AFU-229 Category: Corrective Action Activity
Construction Code: EWR-2512, MSS SP-58, B31.1 '67/'73, ASME III '95/'96
Work Performed By: 3
Name of Component: Replace Hydraulic Snubber on Component Support AFU-229.
Work Description/Remarks: A like-for-like replacement activity was initiated to install a new hydraulic snubber by mechanical means on component support AFU-229. This activity was controlled by WO # 20600479. Upon completion of this code activity, ASME Section XI VT baseline examination was performed and acceptable. See ISI Summary # I602500.

53. ASME Class: 2 System: CVCS GORR No.: 32-052
Component: PCH01B Category: Corrective Action Activity
Construction Code: Westinghouse G-676370, ASME III '65/'95/'96.
Work Performed By: 1
Name of Component: Valve Seats on "B" Charging Pump.
Work Description/Remarks: A Replacement activity was initiated to remove and install Plunger assemblies on the "B" Charging Pump. This activity was controlled by Work Order # 20600010 and TE 2004-0034.

ATTACHMENT 2

54. ASME Class: 1 System: CVCS GORR No.: 32-053
Component: Valve 200A Category: Corrective Action Activity
Construction Code: EWR-2512, ME-318, B31.1 '67/'73, B16.34, ASME III '95/'96
Work Performed By: 1
Name of Component: Plug Replacement on Valve 200A
Work Description/Remarks: A Code activity was initiated to install a new plug by mechanical means on valve 200A located on a 2" line. This activity was controlled by WO # 20604400.

55. ASME Class: 2 System: MS GORR No.: 32-054
Component: MSU-15 (North) Category: Corrective Action Activity
Construction Code: EWR-2512, MSS SP-58, ASME III '74/'95/'96
Work Performed By: 3
Name of Component: Replace Mechanical Snubber on Component Support MSU-15 (North).
Work Description/Remarks: A like-for-like replacement activity was initiated to install a new mechanical snubber by mechanical means on component support MSU-15 (North). This activity was controlled by WO # 20505715. Upon completion of this code activity, ASME Section XI VT baseline examination was performed and acceptable. See ISI Summary # I601409.

56. ASME Class: 2 System: CVCS GORR No.: 32-055
Component: PCH01B Category: Corrective Action Activity
Construction Code: Westinghouse G-676370, ASME III '65/'95/'96.
Work Performed By: 1
Name of Component: Valve Seats on "B" Charging Pump.
Work Description/Remarks: A Replacement activity was initiated to remove and install Plunger assemblies on the "B" Charging Pump. This activity was controlled by Work Order # 20605164.