



TXU Power
Comanche Peak Steam
Electric Station
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Mike Blevins
Senior Vice President &
Chief Nuclear Officer

Ref. # 10CFR50.55a

CPSES-200700127
Log # TXX-07008

January 24, 2007

U. S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, DC 20555

**SUBJECT: COMANCHE PEAK STEAM ELECTRIC STATION (CPSES)
DOCKET NO. 50-446
SUBMITTAL OF UNIT 2 NINETH REFUELING OUTAGE (2RF09)
INSERVICE INSPECTION (ISI) SUMMARY REPORT
(UNIT2: 1998 EDITION OF ASME CODE SECTION XI,
THROUGH 2000 ADDENDA, INTERVAL START DATE –
AUGUST 3, 2004, SECOND INTERVAL)**

Dear Sir or Madam:

This letter forwards the Inservice Inspection Summary Report for the ninth refueling outage of CPSES Unit 2. The enclosed report is being provided to you pursuant to the ASME Boiler and Pressure Vessel Code, Section XI, paragraph IWA-6240(b). A copy of this report is also forwarded to the Chief Inspector in accordance with the Texas Boiler Law & Rules and Regulations, paragraph 65.100.g.4.

A member of the **STARS** (Strategic Teaming and Resource Sharing) Alliance

Callaway • Comanche Peak • Diablo Canyon • Palo Verde • South Texas Project • Wolf Creek

A047

TXX-07008

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This communication contains no new licensing basis commitments regarding Comanche Peak Steam Electric Station (CPSES) Unit 2.

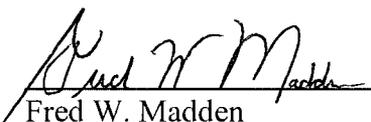
If you have any questions or need additional information regarding this matter, please feel free to contact Jack Hicks at (254) 897-6725.

Sincerely,

TXU Generation Company LP

By: TXU Generation Management Company LLC,
Its General Partner

Mike Blevins

By: 
Fred W. Madden
Director, Oversight & Regulatory Affairs

JCH

Enclosure

c - B. S. Mallett, Region IV (clo)
M. C. Thadani, NRR (clo)
Resident Inspectors, CPSES (clo)
T. Parks, Chief Inspector, TDLR

ENCLOSURE to TXX-07008

FORM OAR-1 OWNER'S ACTIVITY REPORT

Report Number CPSES U2 2RF09

Owner TXU Power P.O. Box 1002 Glen Rose, Texas 76043
(Name and Address of Plant)

Plant Comanche Peak Steam Electric Station P.O. Box 1002 Glen Rose, Texas 76043
(Name and Address of Plant)

Unit No. 2 Commercial service date August 3, 1993 Refueling outage no. 9

Current inspection interval 2
(1st, 2nd, 3rd, 4th, other)

Current inspection period 1
(1st, 2nd, 3rd)

Edition and Addenda of Section XI applicable to the inspection plan 1998 Edition, 2000 Addenda

Date and revision of inspection plan CPSES ISI Program Plan, Int. 2, Rev. 2, July 14, 2006

Edition and Addenda of Section XI applicable to repairs and replacements, if different than the inspection plan. Same

CERTIFICATE OF CONFORMANCE

I certify that the statements made in this Owner's Activity Report are correct, and that the examinations, tests, repairs, replacements, evaluations, and corrective measures represented by this report conform to the requirements of Section XI.

Certificate of Authorization N/A Expiration N/A

Signed BP [Signature] (if applicable) Date 1/16/07
Owner or Owner's Designee, Title Procurement and Engineering Programs Manager

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Province

Texas and employed by Hartford Steam Boiler I and I Co. of CT of

Hartford, CT have inspected the items described in

this Owner's Activity Report, during the period July 1, 2005 to January 15, 2007, and state that to the best of my

knowledge and belief, the Owner has performed all activities represented by this report in accordance with the requirements of Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations, tests, repairs, replacement, evaluations and corrective measures described in this report. Furthermore, neither the inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions NB 12581 A/N/1, TX 1717
Inspector's Signature National Board, State, Province and Endorsements
Date 1-16-07

This form (E00127) may be obtained from the Order Dept., ASME, 22 Law Drive, Box 2300, Fairfield, NJ 07007-2300

**TABLE 1
ABSTRACT OF EXAMINATIONS AND TESTS**

Examination Category	Total Examinations Required For The Interval	Total Examinations Credited for This Period*	Total Examinations Credited (%) for The Period**	Total Examinations Credited (%) to Date for the Interval	Remarks
B-A	24	1	100	4	NOTE 3
B-B	8	2	100	25	
B-D	36	10	100	27	
B-G-1	165	0	0	0	NOTE 4
B-G-2	19	4	100	21	NOTE 4
B-K	8	2	100	25	
B-L-1	1	0	0	0	NOTES 1, 3
B-L-2	1	0	0	0	NOTES 1, 4
B-M-2	4	1	50	25	NOTES 1, 4, 9
B-N-1	3	1	100	33	NOTE 2
B-N-2	1	0	0	0	NOTE 3
B-N-3	1	0	0	0	NOTE 3
B-O	4	0	0	0	NOTE 3
B-P	NOTE 5	NOTE 5	NOTE 5	NOTE 5	NOTES 2, 5
B-Q	NOTE 7	NOTE 7	NOTE 7	NOTE 7	NOTE 7
C-A	19	4	100	21	
C-B	8	2	100	25	
C-C	95	25	100	26	
C-D	1	1	100	100	
C-G	6	2	100	33	
C-H	NOTE 5	NOTE 5	NOTE 5	NOTE 5	NOTE 5
D-A	140	41	100	29	
D-B	NOTE 5	NOTE 5	NOTE 5	NOTE 5	NOTE 5
F-A F1.10	87	18	100	21	
F-A F1.20	253	60	100	24	
F-A F1.30	168	54	100	32	
F-A F1.40	98	32	106	33	NOTE 8
R-A	142	39	100	28	NOTE 6

* This column is interpreted to represent the cumulative number of exams performed to date in this period.

** This column is interpreted to represent the cumulative percentage of scheduled exams for the interval which have been completed to date in this period.

NOTES:

1. Examinations for pumps and valves are limited to components selected for examination under Examination Categories B-L-1, B-L-2, and B-M-2.
2. Examination Categories B-N-1 and B-P do not have to follow the required percentages of Table IWB-2412-1.
3. Examinations for Examination Categories B-A, B-L-1, B-N-2, B-N-3, and B-O may be deferred to the end of the inspection interval.
4. Examinations for Examination Categories B-G-1, B-G-2, B-L-2, and B-M-2 may be deferred until disassembly of a component for maintenance, repair/replacement, or volumetric examination.
5. Visual Examinations (VT-2) for system leakage tests are performed each fuel cycle, period, and interval, according to the requirements of IWA-2212 and IWA-5240. All required VT-2 examinations have been completed for this fuel cycle, except for portion of SI system in Work Orders 3-06-343649-01, scheduled for week of 2/11/07 and 3-06-343646-01, scheduled for the week of 2/5/07.
6. Examination Category R-A includes previous Examination Categories B-F, B-J, C-F-1, and C-F-2.
7. Examination Category B-Q, Steam Generator Tubing, is reported per the requirements of the Plant Technical Specifications. No examinations of the steam generator tubing occurred in 2RF09.
8. Exam TCX-2-3100-IS1 (RHR pump 01 support) is considered as three examinations; TCX-2-3100-1-1WS, TCX-2-3100-1-2WS, and TCX-2-3100-3WS. Revision 3 of U2 ISI Program Plan will then change the required number of examinations from 98 to 100.
9. Exam TCX-1-4402-8956D-INT (Cat. B-M-2) had been rescheduled to 2RF10 (2nd period) per the revision 2 of the ISI Program Plan. Table 4.0 in revision 3 of the U1 ISI Program Plan will then reflect this condition, with one exam scheduled and completed during the first period.

**TABLE 3
 ABSTRACT OF REPAIRS, REPLACEMENTS, OR CORRECTIVE MEASURES
 REQUIRED FOR CONTINUED SERVICE**

Code Class	Repair, Replacement or Corrective Measure	Item Description	Description of Work	Flaw or Relevant Condition Found During Scheduled Section XI Examination or Test (Yes/No)	Date Complete	Repair/ Replacement Plan Number
1	Repair	Valve	Rewelded leaking body-to-bonnet seal weld	No	10/18/06	2S106-001