



Designated Original

WCAP-16423-NP, Rev 0 (Non-Proprietary)
WCAP-16465-NP, Rev 0 (Non-Proprietary)
Project No. 694

October 19, 2006

OG-06-340

Document Control Desk
U. S. Nuclear Regulatory Commission
Washington, DC 20555-0001

Subject: Pressurized Water Reactor Owners Group

For Information Only – WCAP-16423-NP, Revision 0, “Standard Process and Methods for Calculating RCS Leak Rate for Pressurized Water Reactors” (PA-OSC-0189) and WCAP-16465-NP, Revision 0, “Standard RCS Leakage Action Levels and Response Guidelines” (PA-OSC-0218)

Enclosed please find four (4) copies of WCAP-16423-NP, Revision 0, “Standard Process and Methods for Calculating RCS Leak Rate for Pressurized Water Reactors” and WCAP-16465-NP, Revision 0, “Standard RCS Leakage Action Levels and Response Guidelines”. The PWR Owners Group is providing these documents to you for information only. These documents are not being formally submitted under the NRC’s process for review and approval of topical reports. No review fees are expected and no SER is being requested.

WCAP-16423 provides a standardized methodology for calculating the RCS Leak Rate. This methodology can be adapted and applied to plant-specific procedures, as required. WCAP-16465 provides standard RCS leakage action levels and response guidance. The guidelines include pertinent references and a detailed technical basis for the recommendations contained therein. Supporting documentation, analyses, references and reviewer comments are located in the attachments to each WCAP.

If you have any questions concerning this matter, please feel free to call Christine DiMuzio at 412.374.5680 or Gordon Bischoff at 860.731.6200.

Sincerely yours,

Frederick P. “Ted” Schiffley, II, Chairman
Pressurized Water Reactor Owners Group

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FPS:CAD:mjl

Enclosures

Rec'd JCD
01/30/07

Domestic Members

- AmerenUE
 - Callaway
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- Arizona Public Service Co.
 - Palo Verde 1, 2 & 3
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- Spanish Utilities
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