

OPERATING DATA REPORT

DOCKET: 313
 UNIT_NME: ARKANSAS NUCLEAR ONE 1
 RPT_PERIOD: 200610

PREPARER NAME: Steven L. Coffman
 PREPARER TELEPHONE: 479-858-5560

1. Design Electrical Rating:	850		
2. Maximum Dependable Capacity (MWe-Net)	836		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	745.00	7,296.00	222,751.44
4. Number of Hours Generator On-line	745.00	7,296.00	219,937.66
5. Reserve Shutdown Hours	0.00	0.00	817.50
6. Net Electrical energy Generated (MWHrs)	638,562.00	6,221,081.00	171,406,524.24

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: The Unit operated the month at or near full power.

OPERATING DATA REPORT

DOCKET: 313
 UNIT_NME: ARKANSAS NUCLEAR ONE 1
 RPT_PERIOD: 200611

PREPARER NAME: Steven L. Coffman
 PREPARER TELEPHONE: 479-858-5560

1. Design Electrical Rating:	850		
2. Maximum Dependable Capacity (MWe-Net)	836		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	8,016.00	223,471.44
4. Number of Hours Generator On-line	720.00	8,016.00	220,657.66
5. Reserve Shutdown Hours	0.00	0.00	817.50
6. Net Electrical energy Generated (MWHrs)	611,369.00	6,832,450.00	172,017,893.24

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: The Unit began the month at, or near full power. On 11/09/2006, power was decreased to ~40% due to a Main Feedwater Pump trip. The Unit was restored to full power on 11/10/2006, and operated the remainder of the month at, or near full power.

OPERATING DATA REPORT

DOCKET: 313
UNIT_NME: ARKANSAS NUCLEAR ONE 1
RPT_PERIOD: 200612

PREPARER NAME: Steven L. Coffman
PREPARER TELEPHONE: 479-858-5560

1. Design Electrical Rating:	850		
2. Maximum Dependable Capacity (MWe-Net)	836		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,760.00	224,215.44
4. Number of Hours Generator On-line	744.00	8,760.00	221,401.66
5. Reserve Shutdown Hours	0.00	0.00	817.50
6. Net Electrical energy Generated (MWHrs)	642,421.00	7,474,871.00	172,660,314.24

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: The Unit Operated the entire month at, or near full power.

OPERATING DATA REPORT

DOCKET: 368
 UNIT_NME: ARKANSAS NUCLEAR ONE 2
 RPT_PERIOD: 200610

PREPARER NAME: Steven L. Coffman
 PREPARER TELEPHONE: 479-858-5560

1. Design Electrical Rating:	1032		
2. Maximum Dependable Capacity (MWe-Net)	988		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	73.25	6,358.33	193,026.46
4. Number of Hours Generator On-line	51.82	6,336.90	190,385.24
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	18,202.00	6,304,548.00	167,007,546.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
2006-03	10/30/2006	F		27.43	A	1	Forced Shutdown as a result of the 2B53 480 volt bus fault.
2006-02	10/28/2006	S		1.05	B	5	Turbine Over Speed Trip Testing, Reactor remained critical.
2006-01	9/19/2006	S		665.70	C	4	2R18 Refueling Outage

SUMMARY: The Unit began the month off line, continuing the 2R18 Refueling Outage. The Outage ended on 10/28/06, and the Unit was tied to the grid after Main Turbine over speed trip testing. On 10/30/06, the Unit was manually taken off line after experiencing a 480 volt bus fault, and remained shutdown through the end of the month.

OPERATING DATA REPORT

DOCKET: 368
 UNIT_NME: ARKANSAS NUCLEAR ONE 2
 RPT_PERIOD: 200611

PREPARER NAME: Steven L. Coffman
 PREPARER TELEPHONE: 479-858-5560

1. Design Electrical Rating:	1032		
2. Maximum Dependable Capacity (MWe-Net)	988		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	717.95	7,076.28	193,744.41
4. Number of Hours Generator On-line	713.85	7,050.75	191,099.09
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	708,905.00	7,013,453.00	167,716,451.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
2006-03	10/30/2006	F		6.15	A	4		Forced Shutdown as a result of the 2B53 480 volt bus fault.

SUMMARY: On 11/01/2006 The Unit was brought back on line after experiencing a fault and subsequent fire in a 480 volt bus on 10/30/2006. The Unit reached full power on 11/03/2006 and operated the remainder of the month at, or near full power.

OPERATING DATA REPORT

DOCKET: 368
UNIT_NME: ARKANSAS NUCLEAR ONE 2
RPT_PERIOD: 200612

PREPARER NAME: Steven L. Coffman
PREPARER TELEPHONE: 479-858-5560

1. Design Electrical Rating:	1032		
2. Maximum Dependable Capacity (MWe-Net)	988		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,820.28	194,488.41
4. Number of Hours Generator On-line	744.00	7,794.75	191,843.09
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	751,950.00	7,765,403.00	168,468,401.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY: The Unit operated the entire month at, or near full power.

OPERATING DATA REPORT

DOCKET: 334
UNIT_NME: BEAVER VALLEY 1
RPT_PERIOD: 200610

PREPARER NAME: Glenn Mitchell
PREPARER TELEPHONE: 330-384-5027

1. Design Electrical Rating:	835		
2. Maximum Dependable Capacity (MWe-Net)	821		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	745.00	5,572.09	190,495.23
4. Number of Hours Generator On-line	745.00	5,511.49	187,888.63
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	647,800.00	4,558,280.00	143,168,479.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: The unit operated at full power for the month.

OPERATING DATA REPORT

DOCKET: 334
 UNIT_NME: BEAVER VALLEY 1
 RPT_PERIOD: 200611

PREPARER NAME: Glenn Mitchell
 PREPARER TELEPHONE: 330-384-5027

1. Design Electrical Rating:	835		
2. Maximum Dependable Capacity (MWe-Net)	821		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,292.09	191,215.23
4. Number of Hours Generator On-line	720.00	6,231.49	188,608.63
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	625,270.00	5,183,550.00	143,793,749.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: The unit operated at full power for the entire month except for a short downpower to 98% power. The reduction in power was while Unit one was supplying auxilary steam to unit two for turbine testing. The electrical generation remained above the Reference energy thus no planned energy losses occurred.

OPERATING DATA REPORT

DOCKET: 334
UNIT_NME: BEAVER VALLEY 1
RPT_PERIOD: 200612

PREPARER NAME: Glenn Mitchell
PREPARER TELEPHONE: 330-384-5027

1. Design Electrical Rating:	835		
2. Maximum Dependable Capacity (MWe-Net)	821		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,036.09	191,959.23
4. Number of Hours Generator On-line	744.00	6,975.49	189,352.63
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	645,000.00	5,828,550.00	144,438,749.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: The unit operated at 100% power for the entire month except for about 2 hours when power was reduced for planned turbine valve testing. Generation remained above the reference energy so there are no planned losses listed.

OPERATING DATA REPORT

DOCKET: 412
 UNIT_NME: BEAVER VALLEY 2
 RPT_PERIOD: 200610

PREPARER NAME: Glenn Mitchell
 PREPARER TELEPHONE: 330-384-5027

1. Design Electrical Rating:	836		
2. Maximum Dependable Capacity (MWe-Net)	821		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	24.52	6,494.35	141,070.58
4. Number of Hours Generator On-line	24.02	6,489.44	140,306.99
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	6,118.00	5,352,197.00	111,166,459.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
2	10/2/2006	S	720.98	C	1	The reactor completed the shutdown to 2R12 on October 2nd at 00:01 with no complications. Due to issues with the vessel head, the outage continued into the month of November. The generator was synched to the grid at 15:52 on 11/12/06 completing the outage

SUMMARY: The unit entered refuel outage 2R12 on 10/2/06 at 00:01. The unit was shutdown with no complications. Due to issues with the reactor vessel head, the unit remained off-line at the end of the month.

OPERATING DATA REPORT

DOCKET: 412
 UNIT_NME: BEAVER VALLEY 2
 RPT_PERIOD: 200611

PREPARER NAME: Glenn Mitchell
 PREPARER TELEPHONE: 330-384-5027

1. Design Electrical Rating:	836		
2. Maximum Dependable Capacity (MWe-Net)	821		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	454.48	6,948.83	141,525.06
4. Number of Hours Generator On-line	440.13	6,929.57	140,747.12
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	319,573.50	5,671,770.50	111,486,032.50

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
2	10/2/2006	S	279.87	C	4	The reactor completed the shutdown to 2R12 on October 2nd at 00:01 with no complications. Due to issues with the vessel head, the outage continued into the month of November. The generator was synched to the grid at 15:52 on 11/12/06 completing the outage

SUMMARY: The unit completed 2R12 when the generator was synchronized to the grid on 11/12/06 at 15:52. The rampup in power was delayed when there was an isolation of several feedwater heaters. Power was reduced to about 38% power. Power was increased starting at 02:15 on 11/18/06 reaching 100% power on 11/19/06 at 13:59. At this power level, the turbine governing valves were experiencing excessive vibration. Power was reduced to 98.5% while the governing valve control curves were adjusted. The Unit remained about reference energy thus no losses were incurred, and the Unit was returned back to 100% at 1818 hours on 11/29/06.

OPERATING DATA REPORT

DOCKET: 412
 UNIT_NME: BEAVER VALLEY 2
 RPT_PERIOD: 200612

PREPARER NAME: Glenn Mitchell
 PREPARER TELEPHONE: 330-384-5027

1. Design Electrical Rating:	836		
2. Maximum Dependable Capacity (MWe-Net)	821		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,692.83	142,269.06
4. Number of Hours Generator On-line	744.00	7,673.57	141,491.12
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	637,740.00	6,309,510.50	112,123,772.50

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: The unit operated at full power for the entire month of December except for an 8 hour downpower to recover Train A MSR tube side drains.

OPERATING DATA REPORT

DOCKET: 456
 UNIT_NME: BRAIDWOOD 1
 RPT_PERIOD: 200610

PREPARER NAME: Hildebrant
 PREPARER TELEPHONE: 815/417-2173

1. Design Electrical Rating:	1187		
2. Maximum Dependable Capacity (MWe-Net)	1156		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	745.00	6,897.73	138,730.41
4. Number of Hours Generator On-line	745.00	6,888.18	137,724.28
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	896,651.00	8,184,841.00	151,461,178.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: Unit 1 - Operated normally at full power for the entire month.

OPERATING DATA REPORT

DOCKET: 456
 UNIT_NME: BRAIDWOOD 1
 RPT_PERIOD: 200611

PREPARER NAME: Hildebrant
 PREPARER TELEPHONE: 815/417-2173

1. Design Electrical Rating:	1187		
2. Maximum Dependable Capacity (MWe-Net)	1156		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	7,617.73	139,450.41
4. Number of Hours Generator On-line	720.00	7,608.18	138,444.28
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	866,938.00	9,051,779.00	152,328,116.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: Unit 1 - Operated normally at full power for the entire month.

OPERATING DATA REPORT

DOCKET: 456
 UNIT_NME: BRAIDWOOD 1
 RPT_PERIOD: 200612

PREPARER NAME: Hildebrant
 PREPARER TELEPHONE: 815/417-2173

1. Design Electrical Rating:	1187		
2. Maximum Dependable Capacity (MWe-Net)	1156		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,361.73	140,194.41
4. Number of Hours Generator On-line	744.00	8,352.18	139,188.28
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	894,168.00	9,945,947.00	153,222,284.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: Unit 1 operated normally for the entire month except for a minor loss beginning on 12/26/2006 due to Condenser air in-leakage.

OPERATING DATA REPORT

DOCKET: 457
 UNIT_NME: BRAIDWOOD 2
 RPT_PERIOD: 200610

PREPARER NAME: Hildebrant
 PREPARER TELEPHONE: 815/417-2173

1. Design Electrical Rating:	1155		
2. Maximum Dependable Capacity (MWe-Net)	1131		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	359.02	6,910.02	142,399.50
4. Number of Hours Generator On-line	359.00	6,910.00	141,693.80
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	386,122.00	8,003,081.00	154,862,284.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
A2R12	10/15/2006	S	386.00	C	1	Normal reactor shutdown with a manual trip per plant procedure. Normal reactor startup per plant procedure using boron dilution to critical. Generator synchronization per plant procedure.

SUMMARY: Unit 2 - Operated normally at full power until 10/15/2006 when the Unit was removed from service for scheduled refueling outage A2R12.

OPERATING DATA REPORT

DOCKET: 457
 UNIT_NME: BRAIDWOOD 2
 RPT_PERIOD: 200611

PREPARER NAME: Hildebrant
 PREPARER TELEPHONE: 815/417-2173

1. Design Electrical Rating:	1155		
2. Maximum Dependable Capacity (MWe-Net)	1131		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	697.50	7,607.52	143,097.00
4. Number of Hours Generator On-line	681.48	7,591.48	142,375.28
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	743,528.00	8,746,609.00	155,605,812.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
A2R12	10/15/2006		S	38.52	C	4	Normal reactor shutdown with a manual trip per plant procedure. Normal reactor startup per plant procedure using boron dilution to critical. Generator synchronization per plant procedure.

SUMMARY: Unit 2 - Unit completed refueling outage A2R12 on 11/02/2006 and following normal power ascension, operated normally at full power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 457
 UNIT_NME: BRAIDWOOD 2
 RPT_PERIOD: 200612

PREPARER NAME: Hildebrant
 PREPARER TELEPHONE: 815/417-2173

1. Design Electrical Rating:	1155		
2. Maximum Dependable Capacity (MWe-Net)	1131		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,351.52	143,841.00
4. Number of Hours Generator On-line	744.00	8,335.48	143,119.28
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	877,980.00	9,624,589.00	156,483,792.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: Unit 2 operated normally for the entire month.

OPERATING DATA REPORT

DOCKET: 260
 UNIT_NME: BROWNS FERRY 2
 RPT_PERIOD: 200610

PREPARER NAME: Kathy C Hollander
 PREPARER TELEPHONE: 256-729-7447

1. Design Electrical Rating:	1120		
2. Maximum Dependable Capacity (MWe-Net)	1104		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	486.07	6,926.97	180,083.58
4. Number of Hours Generator On-line	472.82	6,902.05	177,321.45
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	499,417.39	7,589,899.18	179,699,991.35

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
2	10/10/2006	S	272.18	B	1	Inserted Manual Scram for PLANNED U2C14 Mid-Cycle

SUMMARY: PLANNED U2C14 Mid-Cycle outage

OPERATING DATA REPORT

DOCKET: 260
UNIT_NME: BROWNS FERRY 2
RPT_PERIOD: 200611

PREPARER NAME: Kathy C. Hollander
PREPARER TELEPHONE: 256-729-7447

1. Design Electrical Rating:	1120			
2. Maximum Dependable Capacity (MWe-Net)	1104			
		This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	7,646.97	180,803.58	
4. Number of Hours Generator On-line	720.00	7,622.05	178,041.45	
5. Reserve Shutdown Hours	0.00	0.00	0.00	
6. Net Electrical energy Generated (MWHrs)	808,283.92	8,398,183.10	180,508,275.27	

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY:

OPERATING DATA REPORT

DOCKET: 260
UNIT_NME: BROWNS FERRY 2
RPT_PERIOD: 200612

PREPARER NAME: Kathy C. Hollander
PREPARER TELEPHONE: 256-729-7447

1. Design Electrical Rating:	1120			
2. Maximum Dependable Capacity (MWe-Net)	1104			
		This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,390.97	181,547.58	
4. Number of Hours Generator On-line	744.00	8,366.05	178,785.45	
5. Reserve Shutdown Hours	0.00	0.00	0.00	
6. Net Electrical energy Generated (MWHrs)	834,460.49	9,232,643.59	181,342,735.76	

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY:

OPERATING DATA REPORT

DOCKET: 296
UNIT_NME: BROWNS FERRY 3
RPT_PERIOD: 200610

PREPARER NAME: Kathy C. Hollander
PREPARER TELEPHONE: 256/729-7447

1. Design Electrical Rating:	1120		
2. Maximum Dependable Capacity (MWe-Net)	1105		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	745.00	6,575.23	136,773.06
4. Number of Hours Generator On-line	745.00	6,536.62	135,209.89
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	834,828.63	7,067,786.81	140,231,939.11

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY:

OPERATING DATA REPORT

DOCKET: 296
 UNIT_NME: BROWNS FERRY 3
 RPT_PERIOD: 200611

PREPARER NAME: Kathy C. Hollander
 PREPARER TELEPHONE: 256-729-7447

1. Design Electrical Rating:	1120		
2. Maximum Dependable Capacity (MWe-Net)	1105		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	7,295.23	137,493.06
4. Number of Hours Generator On-line	720.00	7,256.62	135,929.89
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	812,886.17	7,880,672.98	141,044,825.28

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY:

OPERATING DATA REPORT

DOCKET: 296
 UNIT_NME: BROWNS FERRY 3
 RPT_PERIOD: 200612

PREPARER NAME: Kathy C. Hollander
 PREPARER TELEPHONE: 256-729-7447

1. Design Electrical Rating:	1120		
2. Maximum Dependable Capacity (MWe-Net)	1105		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	725.73	8,020.96	138,218.79
4. Number of Hours Generator On-line	719.35	7,975.97	136,649.24
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	758,157.07	8,638,830.05	141,802,982.35

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
5	12/9/2006	F	24.65	A	1	Shutdown to repair Drywell leak.

SUMMARY: Shutdown for Drywell leak repair.

OPERATING DATA REPORT

DOCKET: 325
 UNIT_NME: BRUNSWICK 1
 RPT_PERIOD: 200610

PREPARER NAME: Chris Mills
 PREPARER TELEPHONE: 910-457-2567

1. Design Electrical Rating:	983		
2. Maximum Dependable Capacity (MWe-Net)	938		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	745.00	6,202.52	192,075.02
4. Number of Hours Generator On-line	745.00	6,139.02	187,367.50
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	721,677.00	5,785,781.00	144,383,477.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY:

OPERATING DATA REPORT

DOCKET: 325
 UNIT_NME: BRUNSWICK 1
 RPT_PERIOD: 200611

PREPARER NAME: Chris Mills
 PREPARER TELEPHONE: 910-457-2567

1. Design Electrical Rating:	983		
2. Maximum Dependable Capacity (MWe-Net)	938		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,922.52	192,795.02
4. Number of Hours Generator On-line	720.00	6,859.02	188,087.50
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	685,785.00	6,471,566.00	145,069,262.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY:

OPERATING DATA REPORT

DOCKET: 325
 UNIT_NME: BRUNSWICK 1
 RPT_PERIOD: 200612

PREPARER NAME: Chris Mills
 PREPARER TELEPHONE: 910-457-2567

1. Design Electrical Rating:	983		
2. Maximum Dependable Capacity (MWe-Net)	938		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,666.52	193,539.02
4. Number of Hours Generator On-line	744.00	7,603.02	188,831.50
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	719,217.00	7,190,783.00	145,788,479.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY:

OPERATING DATA REPORT

DOCKET: 324
UNIT_NME: BRUNSWICK 2
RPT_PERIOD: 200610

PREPARER NAME: Chris Mills
PREPARER TELEPHONE: 910-457-2567

1. Design Electrical Rating:	980			
2. Maximum Dependable Capacity (MWe-Net)	937			
		This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	745.00	7,080.02	201,908.62	
4. Number of Hours Generator On-line	745.00	7,049.47	195,695.41	
5. Reserve Shutdown Hours	0.00	0.00	0.00	
6. Net Electrical energy Generated (MWHrs)	698,175.00	6,549,531.00	145,141,487.00	

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY:

OPERATING DATA REPORT

DOCKET: 324
 UNIT_NME: BRUNSWICK 2
 RPT_PERIOD: 200611

PREPARER NAME: Chris Mills
 PREPARER TELEPHONE: 910-457-2567

1. Design Electrical Rating:	980		
2. Maximum Dependable Capacity (MWe-Net)	937		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	345.25	7,425.27	202,253.87
4. Number of Hours Generator On-line	306.45	7,355.92	196,001.86
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	252,407.00	6,801,938.00	145,393,894.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
B217F 3	11/1/2006	F	413.55	A	2	Failure of the Unit 2 SAT non-segregated bus resulted in the loss of offsite power and a Unit 2 shutdown.

SUMMARY: Unit was shutdown due to a loss of offsite power (non-segregated bus to SAT failure). Outage extended for condenser repairs.

OPERATING DATA REPORT

DOCKET: 324
 UNIT_NME: BRUNSWICK 2
 RPT_PERIOD: 200612

PREPARER NAME: Chris Mills
 PREPARER TELEPHONE: 910-457-2567

1. Design Electrical Rating:	980		
2. Maximum Dependable Capacity (MWe-Net)	937		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	633.57	8,058.84	202,887.44
4. Number of Hours Generator On-line	617.03	7,972.95	196,618.89
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	559,328.00	7,361,266.00	145,953,222.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
B217F 4	12/25/2006	F	126.97	H	3	Unit 2 experienced an automatic reactor scram from a trip signal from the OPRMs.

SUMMARY: Unit 2 tripped offline 12/25/2006 due to trip signal from OPRMs.

OPERATING DATA REPORT

DOCKET: 454
 UNIT_NME: BYRON 1
 RPT_PERIOD: 200610

PREPARER NAME: David Eder
 PREPARER TELEPHONE: 815 406-2194

1. Design Electrical Rating:	1187		
2. Maximum Dependable Capacity (MWe-Net)	1152		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	391.55	6,461.58	160,921.14
4. Number of Hours Generator On-line	380.68	6,450.68	159,839.72
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	403,771.00	7,564,064.00	170,660,367.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
06-01	9/10/2006		S	364.32	C		4	Normal shutdown for B1R14

SUMMARY:

OPERATING DATA REPORT

DOCKET: 454
 UNIT_NME: BYRON 1
 RPT_PERIOD: 200611

PREPARER NAME: David Eder
 PREPARER TELEPHONE: 815 406-2194

1. Design Electrical Rating:	1187		
2. Maximum Dependable Capacity (MWe-Net)	1152		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	7,181.58	161,641.14
4. Number of Hours Generator On-line	720.00	7,170.68	160,559.72
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	861,861.00	8,425,925.00	171,522,228.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY:

OPERATING DATA REPORT

DOCKET: 454
UNIT_NME: BYRON 1
RPT_PERIOD: 200612

PREPARER NAME: David Eder
PREPARER TELEPHONE: 815 406-2194

1. Design Electrical Rating:	1187		
2. Maximum Dependable Capacity (MWe-Net)	1152		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,925.58	162,385.14
4. Number of Hours Generator On-line	744.00	7,914.68	161,303.72
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	891,105.00	9,317,030.00	172,413,333.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY:

OPERATING DATA REPORT

DOCKET: 455
 UNIT_NME: BYRON 2
 RPT_PERIOD: 200610

PREPARER NAME: David Eder
 PREPARER TELEPHONE: 815 406-2194

1. Design Electrical Rating:	1155		
2. Maximum Dependable Capacity (MWe-Net)	1125		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	745.00	7,296.00	154,013.58
4. Number of Hours Generator On-line	745.00	7,296.00	153,174.18
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	863,817.00	8,455,869.00	163,430,456.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY:

OPERATING DATA REPORT

DOCKET: 455
 UNIT_NME: BYRON 2
 RPT_PERIOD: 200611

PREPARER NAME: David Eder
 PREPARER TELEPHONE: 815 406-2194

1. Design Electrical Rating:	1155		
2. Maximum Dependable Capacity (MWe-Net)	1125		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	8,016.00	154,733.58
4. Number of Hours Generator On-line	720.00	8,016.00	153,894.18
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	836,941.00	9,292,810.00	164,267,397.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY:

OPERATING DATA REPORT

DOCKET: 455
 UNIT_NME: BYRON 2
 RPT_PERIOD: 200612

PREPARER NAME: David Eder
 PREPARER TELEPHONE: 815 406-2194

1. Design Electrical Rating:	1155		
2. Maximum Dependable Capacity (MWe-Net)	1125		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,760.00	155,477.58
4. Number of Hours Generator On-line	744.00	8,760.00	154,638.18
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	865,925.00	10,158,735.00	165,133,322.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY:

OPERATING DATA REPORT

DOCKET: 483
 UNIT_NME: CALLAWAY 1
 RPT_PERIOD: 200610

PREPARER NAME: J. Hiller
 PREPARER TELEPHONE: 573-676-4259

1. Design Electrical Rating:	1228		
2. Maximum Dependable Capacity (MWe-Net)	1190		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	745.00	6,893.83	170,837.74
4. Number of Hours Generator On-line	745.00	6,860.75	168,680.96
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	912,891.00	8,294,156.00	187,401,553.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: Callaway plant reduced power to approximately 93 percent for about three hours on 10/21/2006 for routine turbine valve testing. Callaway Plant operated at approximately 100 percent power for the remainder of October 2006.

OPERATING DATA REPORT

DOCKET: 483
UNIT_NME: CALLAWAY 1
RPT_PERIOD: 200611

PREPARER NAME: J. Hiller
PREPARER TELEPHONE: 573-676-4259

1. Design Electrical Rating:	1228		
2. Maximum Dependable Capacity (MWe-Net)	1190		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	7,613.83	171,557.74
4. Number of Hours Generator On-line	720.00	7,580.75	169,400.96
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	885,972.00	9,180,128.00	188,287,525.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: Callaway Plant operated at approximately 100% power for the month of November 2006.

OPERATING DATA REPORT

DOCKET: 483
 UNIT_NME: CALLAWAY 1
 RPT_PERIOD: 200612

PREPARER NAME: J. Hiller
 PREPARER TELEPHONE: 573-676-4259

1. Design Electrical Rating:	1228		
2. Maximum Dependable Capacity (MWe-Net)	1190		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,357.83	172,301.74
4. Number of Hours Generator On-line	744.00	8,324.75	170,144.96
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	918,754.00	10,098,882.00	189,206,279.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY: Callaway Plant operated at approximately 100% power for the month of December 2006.

OPERATING DATA REPORT

DOCKET: 317
 UNIT_NME: CALVERT CLIFFS 1
 RPT_PERIOD: 200610

PREPARER NAME: Herman O. Olsen
 PREPARER TELEPHONE: (410) 495-6734

1. Design Electrical Rating:	845		
2. Maximum Dependable Capacity (MWe-Net)	870		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	745.00	6,129.68	214,990.30
4. Number of Hours Generator On-line	745.00	6,095.25	211,742.42
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	657,817.00	5,313,515.00	174,613,531.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: The unit operated for the entire month at 100% reactor power.

OPERATING DATA REPORT

DOCKET: 317
 UNIT_NME: CALVERT CLIFFS 1
 RPT_PERIOD: 200611

PREPARER NAME: Herman O. Olsen
 PREPARER TELEPHONE: 410-495-6734

1. Design Electrical Rating:	845		
2. Maximum Dependable Capacity (MWe-Net)	870		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,849.68	215,710.30
4. Number of Hours Generator On-line	720.00	6,815.25	212,462.42
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	640,186.00	5,953,701.00	175,253,717.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: The unit operated for the entire month at 100% reactor power.

OPERATING DATA REPORT

DOCKET: 317
 UNIT_NME: CALVERT CLIFFS 1
 RPT_PERIOD: 200612

PREPARER NAME: Herman O. Olsen
 PREPARER TELEPHONE: 410-495-6734

1. Design Electrical Rating:	845		
2. Maximum Dependable Capacity (MWe-Net)	870		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	624.43	7,474.11	216,334.73
4. Number of Hours Generator On-line	571.95	7,387.20	213,034.37
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	496,130.00	6,449,831.00	175,749,847.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
06-004	12/18/2006	F	83.75	A	1	On 12/18/2006 at 0927 a power reduction was commenced due to 11 Containment Air Cooler Fan Motor failure. The unit was removed from the grid at 1350 and the reactor was shutdown at 1400. Trouble shooting identified that all 3 phases of the motor were grounded. The motor was replaced and tested to verify proper operation. The unit was taken critical on 12/21/2006 at 1657 and paralleled to the grid on 12/22/2006 at 0135. The motor will be shipped to the manufacturer to determine the cause of the failure.
06-003	12/12/2006	F	88.30	A	2	On 12/12/2006 at 0907 a manual reactor trip was inserted due to a reactor coolant system pressure transient caused by a turbine control system maintenance activity. Trouble shooting identified a broken wire in the field on a control valve which caused the position feedback to be inaccurate and initiate a valve closing, causing the pressure transient. The wire was repaired and additional inspections were performed to verify there were no other broken wires. The turbine control system was tested to verify correct response and returned to service. The reactor was taken critical on 12/14/2006 at 0544 and paralleled to the grid on 12/16/2006 at 0125. A long term corrective action is to install turbine control system software patch that will allow control system inputs to be viewed to assist in operation and trouble shooting problems. This installation is scheduled for the next refueling outage.

SUMMARY: The unit began the month at 100% power.

On 12/02/2006 at 2200 power was reduced to 85% for Main Turbine Valve testing. The testing was completed and power was returned to 100% on 12/02/2006 at 0145.

On 12/12/2006 at 0907 a manual reactor trip was inserted due to a pressurizer high pressure pre-trip alarm caused by a pressure transient in the Reactor Coolant System. The pressure transient was caused by maintenance being performed on the turbine control system. Trouble shooting identified a broken wire in the turbine control system. The system was inspected and repaired. The reactor was taken critical on 12/14/2006 at 0544. The unit was paralleled to the grid on 12/16/2006 at 0125 and reached 100% power at 1047.

On 12/18/2006 at 0927 power was reduced in preparation for shutting down due to the failure of 11 Containment Air Cooler Fan motor. The unit was removed from the grid at 1350 and the reactor was shutdown at 1400. The Containment Air Cooler Fan motor was removed and replaced. The unit was heated up and taken critical on 12/21/2006 at 1657. Power was increased and the unit was paralleled to the grid on 12/22/2006 at 0135 and reached 100% at 1300.

The unit operated at 100% power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 318
 UNIT_NME: CALVERT CLIFFS 2
 RPT_PERIOD: 200610

PREPARER NAME: Herman O. Olsen
 PREPARER TELEPHONE: (410) 495-6734

1. Design Electrical Rating:	845		
2. Maximum Dependable Capacity (MWe-Net)	858		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	745.00	7,296.00	209,043.04
4. Number of Hours Generator On-line	745.00	7,283.53	207,101.11
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	632,630.00	6,255,253.00	171,665,051.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: The unit began the month at 100% power.
 On 10/27/2006 at 2003 power was reduced to approximately 30% to allow a containment entry to perform sump measurements and concurrent waterbox cleaning. All measurements were completed and commenced increasing reactor power on 10/28/2006 at 0230. Waterbox cleaning was completed and power was returned to 100% at 1935.
 The unit operated at 100% for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 318
 UNIT_NME: CALVERT CLIFFS 2
 RPT_PERIOD: 200611

PREPARER NAME: Herman O. Olsen
 PREPARER TELEPHONE: 410-495-6734

1. Design Electrical Rating:	845		
2. Maximum Dependable Capacity (MWe-Net)	858		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	601.78	7,897.78	209,644.82
4. Number of Hours Generator On-line	594.73	7,878.26	207,695.84
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	515,157.00	6,770,410.00	172,180,208.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
06-002	11/16/2006	F	125.27	G	3	The unit began the month at 100% power. On 11/16/2006 at 0018 an automatic reactor trip resulted while hanging a clearance order in preparation for P-13000-2, Service Transformer maintenance. A disconnect was opened which de-energized a turbine hydraulic control circuit and caused a shift in the speed control mode, resulting in the reactor trip. The cause was verified and corrected. The unit was cooled down to Mode 5 to allow repairs to a power operated relief valve. Following repairs the plant was heated up and taken critical on 11/20/06 at 2231. The unit was paralleled to the grid on 11/21/06 at 0534 and reached 100% power at 1500. Corrective actions include increased focus on electrical tag outs with respect to effects of de-energizing / re-energizing power sources. Additional requirements concerning level of review, level of management approval and process to implement changes to tag outs has been implemented.

SUMMARY: The unit began the month at 100% power.

On 11/16/2006 at 0018 an automatic reactor trip occurred. A clearance order was being hung in preparation for the P-13000-2 Service Transformer Maintenance Activity. This action de-energized a circuit in the turbine hydraulic control system, which caused a shift in the mode of speed control resulting in the trip. The unit was cooled down to Mode 5 to allow repairs to a power operated relief valve. Following repairs, the plant was heated up and taken critical on 11/20/2006 at 2231. The unit was paralleled to the grid on 11/21/2006 at 0534 and reached 100% power at 1500.

The unit operated at 100% for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 318
UNIT_NME: CALVERT CLIFFS 2
RPT_PERIOD: 200612

PREPARER NAME: Herman O. Olsen
PREPARER TELEPHONE: 410-495-6734

1. Design Electrical Rating:	845		
2. Maximum Dependable Capacity (MWe-Net)	858		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,641.78	210,388.82
4. Number of Hours Generator On-line	744.00	8,622.26	208,439.84
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	635,930.00	7,406,340.00	172,816,138.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: The unit began the month at 100% power.

On 12/16/2006 at 1200 power was reduced to allow maintenance on the Main Generator Voltage Regulator control panel. Power was reduced to 11%. The maintenance was completed at 2200 and power was increased. Power was returned to 100% on 12/17/2006 at 1658.

The unit operated at 100% for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 413
 UNIT_NME: CATAWBA 1
 RPT_PERIOD: 200610

PREPARER NAME: Kay E Nicholson
 PREPARER TELEPHONE: 803.831.3237

1. Design Electrical Rating:	1145		
2. Maximum Dependable Capacity (MWe-Net)	1129		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	745.00	6,787.75	158,081.26
4. Number of Hours Generator On-line	745.00	6,783.36	156,181.21
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	866,487.00	7,830,684.00	173,815,290.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: Catawba Unit 1 began and concluded the month of October 2006 operating at or near 100% Full Power. No planned or unplanned power reductions were incurred during the month.

OPERATING DATA REPORT

DOCKET: 413
 UNIT_NME: CATAWBA 1
 RPT_PERIOD: 200611

PREPARER NAME: Kay E Nicholson
 PREPARER TELEPHONE: 803.831.3237

1. Design Electrical Rating:	1145		
2. Maximum Dependable Capacity (MWe-Net)	1129		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	244.38	7,032.13	158,325.64
4. Number of Hours Generator On-line	244.22	7,027.58	156,425.43
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	275,253.00	8,105,937.00	174,090,543.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					
2	11/11/2006		S	475.78	C	1		1EOC16 Refueling Outage

SUMMARY: Catawba Unit 1 began the month of November 2006 operating at or near 100% Full Power. At 2032 on 11/8/06 power reduction was commenced from 100% Full Power for performance of Main Steam Safety Valve (MSSV) testing. The power reduction was halted at 94% Full Power at 0120 on 11/9/06. Following completion of the MSSV testing, power escalation was commenced from 94% Full Power at 1958 on 11/9/06. Power escalation was halted at 95% Full Power at 2219 on 11/9/06. At 2103 on 11/10/06 power reduction was commenced from 95% Full Power to shut the unit down for the Unit 1 End of Cycle 16 (1EOC16) Refueling Outage. At 0413 on 11/11/06 the Main Turbine/Generator was taken off line at a power level of 8% Full Power. At 0415 on 11/11/06 Mode 2 was entered as the unit reached 5% Full Power. At 0419 on 11/11/06 the power reduction was completed at 0% Full Power. Mode 3 was entered at 0423 and Mode 4 was subsequently entered at 0900 on 11/11/06. Mode 5 was entered at 1317 on 11/11/06. At 0147 on 11/15/06 the unit entered Mode 6. No Mode was subsequently entered with the completion of total core unloading at 0404 on 11/19/06. Unit 1 remained in No Mode for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 413
 UNIT_NME: CATAWBA 1
 RPT_PERIOD: 200612

PREPARER NAME: Kay E Nicholson
 PREPARER TELEPHONE: 803.831.3237

1. Design Electrical Rating:	1145		
2. Maximum Dependable Capacity (MWe-Net)	1129		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	54.25	7,086.38	158,379.89
4. Number of Hours Generator On-line	39.52	7,067.10	156,464.95
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	9,025.00	8,114,962.00	174,099,568.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
2	11/11/2006		S	701.23	C	4		1EOC16 Refueling Outage
3	12/30/2006		S	3.25	B	5		1EOC16 Refueling Outage Main Turbine Overspeed Trip Test

SUMMARY: Catawba Unit 1 began the month of December 2006 in No Mode, with the End-of-Cycle 16 Refueling Outage in progress. At 1403 on 12/16/06, the unit entered Mode 6 for core reloading. Mode 5 was subsequently entered at 1329 on 12/21/06. Mode 4 was entered at 0207 on 12/26/06, followed by Mode 3 at 0503 on 12/27/06. Cycle 17 Reactor Startup was commenced (Mode 2 entered) at 1446 on 12/29/06. The approach to criticality was aborted, and the unit returned to Mode 3 at 1541 on 12/29/06 due to an Operator Aid Computer (OAC) malfunction. The OAC issue was resolved and Reactor Startup re-commenced (Mode 2 entered) at 1640 on 12/29/06. Criticality was achieved at a rod position of 201 Steps Withdrawn (Control Bank D) and a critical boron concentration of 2088 ppmB at 1745 on 12/29/06. At 0011 on 12/30/06 (following completion of Zero Power Physics Testing), power escalation was commenced from 0% Full Power and suspended at 1% Full Power at 0022 on 12/30/06. Power escalation was resumed from 1% Full Power at 0200 and Mode 1 was subsequently entered at 0228 on 12/30/06. Power escalation was halted at 13% Full Power at 0303 on 12/30/06 to put the Turbine/Generator in service. The Turbine/Generator was placed on line at 0514, and Power escalation commenced from 13% Full Power at 0519 on 12/30/06. At 0737 on 12/30/06, power escalation was halted at 20% Full Power for required Main Turbine Overspeed Trip Test soaking. At 0823 on 12/30/06, power reduction was commenced from 20% Full Power to establish required unit conditions for core flux mapping. The power reduction was halted at 19% Full Power at 0922 on 12/30/06. At 1137 on 12/30/06 power reduction was commenced from 19% Full Power for performance of Main Turbine Overspeed Trip testing. The Turbine/Generator was removed from service at 1204, and the power reduction subsequently halted at 18% Full Power at 1205 on 12/30/06. At 1458 on 12/30/06, following successful completion of Main Turbine Overspeed Trip testing, power escalation was commenced from 18% F.P. The Turbine/Generator was placed on line at a power level of 19.5% Full Power at 1519 on 12/30/06. At 2045 on 12/30/06 power escalation was suspended at 38% Full Power for Main Turbine Stop Valve Movement testing. At 2125 on 12/30/06, following completion of Main Turbine Stop Valve Movement testing, power escalation was resumed from 38% Full Power. Power escalation was suspended at 0219 on 12/31/06 at 48% Full Power due to Digital Feedwater Control System (DFCS) problem incurred during Power Range NIS Channel adjustments performed to correct mismatches with indicated Reactor Thermal Power (Cal-at-Power). At 0353 on 12/31/06, following resolution of DFCS problem, power escalation was resumed from 48% Full Power. Power escalation was suspended at 0710 on 12/31/06 at 55% Full Power in observance of strict (3%/hour) power ascension ramp rate limit for unconditioned fuel at Beginning of Cycle (BOC). Power escalation was resumed from 55% Full Power at 0817 on 12/31/06. Power escalation was suspended at 0907 on 12/31/06 at 56% Full Power in observance of power ascension ramp rate limit. Power escalation was resumed from 56% Full Power at 0959 on 12/31/06. At 1837 on 12/31/07, power escalation was halted at 75% Full Power for performance of 1BOC17 Power Ascension Testing (core flux mapping). At 2215 on 12/31/06, following completion core flux mapping, power escalation was commenced from 75% Full Power. Unit 1 concluded the month at 80% Full Power, with power escalation in progress.

OPERATING DATA REPORT

DOCKET: 414
UNIT_NME: CATAWBA 2
RPT_PERIOD: 200610

PREPARER NAME: Kay E Nicholson
PREPARER TELEPHONE: 803.831.3237

1. Design Electrical Rating:	1145		
2. Maximum Dependable Capacity (MWe-Net)	1129		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	745.00	6,287.04	150,712.44
4. Number of Hours Generator On-line	745.00	6,233.94	149,142.63
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	866,612.00	7,109,620.00	166,347,449.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: Catawba Unit 2 began and concluded the month of October 2006 operating at or near 100% Full Power. No planned or unplanned power reductions were incurred during the month.

OPERATING DATA REPORT

DOCKET: 414
 UNIT_NME: CATAWBA 2
 RPT_PERIOD: 200611

PREPARER NAME: Kay E Nicholson
 PREPARER TELEPHONE: 803.831.3237

1. Design Electrical Rating:	1145		
2. Maximum Dependable Capacity (MWe-Net)	1129		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	7,007.04	151,432.44
4. Number of Hours Generator On-line	720.00	6,953.94	149,862.63
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	838,375.00	7,947,995.00	167,185,824.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: Catawba Unit 2 began the month of November 2006 operating at or near 100% Full Power. At 0029 on 11/11/06, power reduction from 100% Full Power was commenced to allow diversion of steam from Unit 2 Main Steam System to Unit 1 Auxiliary Steam System, in support of Unit 1 end of cycle shutdown evolutions. Power reduction was halted at 98% Full Power at 0143 on 11/11/06. At 0941 on 11/11/06 power escalation was commenced from 98% Full Power. Power escalation was halted at 99% at 1440 on 11/11/06. At 0241 on 11/12/06, following completion of Unit 1 activities requiring Unit 2 supplied steam, power escalation was commenced from 99% F.P. 100% Full Power was ultimately reached at 0445 on 11/12/06, and Unit 2 operated at or near 100% Full Power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 414
 UNIT_NME: CATAWBA 2
 RPT_PERIOD: 200612

PREPARER NAME: Kay E Nicholson
 PREPARER TELEPHONE: 803.831.3237

1. Design Electrical Rating:	1145		
2. Maximum Dependable Capacity (MWe-Net)	1129		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,751.04	152,176.44
4. Number of Hours Generator On-line	744.00	7,697.94	150,606.63
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	831,221.00	8,779,216.00	168,017,045.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: Catawba Unit 2 began the month of December 2006 operating at or near 100% Full Power. At 2015 on 12/8/06, power reduction from 100% Full Power was commenced for Main Feedwater Pump 2A turbine thrust bearing repair. Power reduction was halted at 50% Full Power at 0150 on 12/9/06 to remove Main Feedwater Pump 2A from service. At 0222 on 12/9/06, following Main Feedwater Pump 2A's removal from service, power escalation was commenced from 50% Full Power. At 0435 on 12/9/06, power escalation was halted at 63.5% Full Power. At 2050 on 12/10/06, power reduction from 63.5% Full Power was commenced to return Main Feedwater Pump 2A to service. Power reduction was halted at 52% Full Power at 0210 on 12/11/06. At 1011 on 12/11/06, following Main Feedwater Pump 2A's return to service, power escalation was commenced from 52% Full Power. Power escalation was suspended at 58% Full Power at 1045 on 12/11/06 due to Rod Position Indication (RPI) Urgent Failure Alarm. At 1100 on 12/11/06, following evaluation of RPI Urgent Failure Alarm, power escalation was resumed from 58% Full Power. Power escalation was suspended at 61% Full Power at 1110 on 12/11/06 due to recurrent RPI Urgent Failure Alarms. At 1125 on 12/11/06, following determination that continued power ascension was permissible concurrent with Digital Rod Position Indication (DRPI) system corrective maintenance, power escalation was resumed from 61% Full Power. Power escalation was suspended at 80% Full Power at 1429 on 12/11/06 for performance of Main Turbine Control Valve Movement testing. At 1459 on 12/11/06, following completion of Main Turbine Control Valve Movement testing, power escalation was resumed from 80% Full Power. 100% Full Power was ultimately reached at 2119 on 12/11/06. At 1948 on 12/12/06, power reduction from 100% Full Power was commenced to allow diversion of steam from Unit 2's Main Steam System to Unit 1's Auxiliary Steam System, in support of 1EOC16 Refueling Outage. Power reduction was halted at 97% Full Power at 0020 on 12/13/06. Power escalation was commenced from 97% Full Power at 0233 and subsequently halted at 98.5% Full Power at 0329 on 12/13/06. With no further need for Unit 2 Main Steam diversion, power escalation was commenced from 98.5% Full Power at 2150 on 12/13/06. 100% Full Power was ultimately reached at 0211 on 12/14/06. At 0856 on 12/20/06, power reduction from 100% Full Power was commenced to allow diversion of steam from Unit 2's Main Steam System to Unit 1's Auxiliary Steam System, in support of 1EOC16 Refueling Outage. Power reduction was halted at 97.5% Full Power at 1102 on 12/20/06. With no further need for Unit 2 Main Steam diversion, power escalation was commenced from 97.5% Full Power at 2136 on 12/20/06. 100% Full Power was ultimately reached at 2228 on 12/20/06, and Unit 2 operated at or near 100% Full Power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 461
 UNIT_NME: CLINTON 1
 RPT_PERIOD: 200610

PREPARER NAME: P. K. Ryan
 PREPARER TELEPHONE: 217-937-2201

1. Design Electrical Rating:	1062		
2. Maximum Dependable Capacity (MWe-Net)	1022		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	745.00	6,585.43	120,673.58
4. Number of Hours Generator On-line	745.00	6,512.52	118,147.33
5. Reserve Shutdown Hours	0.00	0.00	4.00
6. Net Electrical energy Generated (MWHrs)	795,853.00	6,737,604.00	107,950,578.48

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: Planned losses in October were associated with a downpower to install a modified servo strainer assembly on turbine combined intermediate valves #1 and #2.

OPERATING DATA REPORT

DOCKET: 461
UNIT_NME: CLINTON 1
RPT_PERIOD: 200611

PREPARER NAME: P. K. Ryan
PREPARER TELEPHONE: 217-937-2001

1. Design Electrical Rating:	1062		
2. Maximum Dependable Capacity (MWe-Net)	1022		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	7,305.43	121,393.58
4. Number of Hours Generator On-line	720.00	7,232.52	118,867.33
5. Reserve Shutdown Hours	0.00	0.00	4.00
6. Net Electrical energy Generated (MWHrs)	770,550.00	7,508,154.00	108,721,128.48

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY: There were no planned or unplanned losses in November.

OPERATING DATA REPORT

DOCKET: 461
UNIT_NME: CLINTON 1
RPT_PERIOD: 200612

PREPARER NAME: P. K. Ryan
PREPARER TELEPHONE: 217-937-2201

1. Design Electrical Rating:	1062			
2. Maximum Dependable Capacity (MWe-Net)	1022			
		This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,049.43	122,137.58	
4. Number of Hours Generator On-line	744.00	7,976.52	119,611.33	
5. Reserve Shutdown Hours	0.00	0.00	4.00	
6. Net Electrical energy Generated (MWHrs)	725,149.00	8,233,303.00	109,446,277.48	

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: Clinton was required by the Midwest Independent System Operator to reduce output during an ice storm because of outlet restrictions. On another occasion Clinton was required to reduce output for the transmission operator to perform transmission line repairs.

OPERATING DATA REPORT

DOCKET: 397
 UNIT_NME: COLUMBIA GEN STA 2
 RPT_PERIOD: 200610

PREPARER NAME: Debbie Hebert
 PREPARER TELEPHONE: 509-377-8036

1. Design Electrical Rating:	1153		
2. Maximum Dependable Capacity (MWe-Net)	1107		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	725.75	7,276.75	150,094.66
4. Number of Hours Generator On-line	725.75	7,276.75	146,450.28
5. Reserve Shutdown Hours	0.00	0.00	3,274.70
6. Net Electrical energy Generated (MWHrs)	815,968.67	7,902,744.17	147,994,253.75

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
FO-06-01	10/31/2006	F	20.25	A	3	An automatic reactor SCRAM was caused by tripping of the main turbine due to low pressure in the turbine auto stop oil header. Event caused by malfunction of electronic circuit card in the turbine DEH system.

SUMMARY: Columbia operated at full power the entire month except as follows:
 At 22:00 on 10/28/06 the plant reduced reactor power to 97% for ~2 hours to support planned maintenance.
 At 04:45 on 10/31/06 the main turbine tripped due to low pressure in the turbine auto stop oil header which caused an automatic reactor SCRAM.
 The station ended the month in a hot shutdown condition.

OPERATING DATA REPORT

DOCKET: 397
 UNIT_NME: COLUMBIA GEN STA 2
 RPT_PERIOD: 200611

PREPARER NAME: Debbie Hebert
 PREPARER TELEPHONE: 509-377-8036

1. Design Electrical Rating:	1153		
2. Maximum Dependable Capacity (MWe-Net)	1107		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	578.35	7,855.10	150,673.01
4. Number of Hours Generator On-line	548.05	7,824.80	146,998.33
5. Reserve Shutdown Hours	0.00	0.00	3,274.70
6. Net Electrical energy Generated (MWHrs)	594,307.82	8,497,051.99	148,588,561.57

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
FO-06-01	10/31/2006	F	171.95	A	4	An automatic reactor SCRAM was caused by tripping of the main turbine due to low pressure in the turbine auto stop oil header. Event caused by malfunction of electronic circuit card in the turbine DEH system.

SUMMARY: Columbia entered the month shutdown in a forced outage. The plant was brought to critical at 21:39 on 06-Nov-06. The main generator was synchronized to the grid at 03:57 on 8-Nov-06. The plant returned to full power operation at 13:33 on 09-Nov-06. The plant was derated 3 times during the balance of the month. On 10-Nov-06 reactor power was reduced to 72% for ~9 hours for a planned control rod sequence exchange. On 15-Nov-06 reactor power was reduced to 60% at the request of the BPA dispatcher for ~16 hours. On 25-Nov-06 reactor power was reduced to 97% for ~1 hour for planned maintenance and testing.

OPERATING DATA REPORT

DOCKET: 397
 UNIT_NME: COLUMBIA GEN STA 2
 RPT_PERIOD: 200612

PREPARER NAME: Debbie Hebert
 PREPARER TELEPHONE: 509-377-8036

1. Design Electrical Rating:	1153		
2. Maximum Dependable Capacity (MWe-Net)	1107		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,599.10	151,417.01
4. Number of Hours Generator On-line	744.00	8,568.80	147,742.33
5. Reserve Shutdown Hours	0.00	0.00	3,274.70
6. Net Electrical energy Generated (MWHrs)	831,223.35	9,328,275.34	149,419,784.92

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: The plant operated at full power except for three planned derates in support of maintenance and testing activities. On 12/2/06 reactor power was reduced to ~65% for ~35 hours to support scram time testing and DCV rebuilds. On 12/17/06 reactor power was reduced to ~65% for ~13 hours to support control rod drive adjustments. On 12/23/06 reactor power was reduced to 97% for ~2 hours to support monthly testing.

OPERATING DATA REPORT

DOCKET: 445
 UNIT_NME: COMANCHE PEAK 1
 RPT_PERIOD: 200610

PREPARER NAME: G.D. Lytle
 PREPARER TELEPHONE: 254-897-5455

1. Design Electrical Rating:	1150		
2. Maximum Dependable Capacity (MWe-Net)	1150		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	745.00	7,296.00	126,434.75
4. Number of Hours Generator On-line	745.00	7,296.00	125,495.37
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	878,057.00	8,568,412.00	135,789,495.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: Unit 1 began the month at 100% reactor, 1213 MWe turbine power. Unit 1 ended the month at 100% reactor, 1221 MWe turbine power.

OPERATING DATA REPORT

DOCKET: 445
 UNIT_NME: COMANCHE PEAK 1
 RPT_PERIOD: 200611

PREPARER NAME: G.D. Lytle
 PREPARER TELEPHONE: 254-897-2301

1. Design Electrical Rating:	1150		
2. Maximum Dependable Capacity (MWe-Net)	1150		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	8,016.00	127,154.75
4. Number of Hours Generator On-line	720.00	8,016.00	126,215.37
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	850,403.00	9,418,815.00	136,639,898.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: Unit 1 began the month at 100% reactor, 1221 MWe turbine power. 11/26/06 at 0755 reduced power 4% to conduct NUC-202, Moderator Temperature Coefficient Measurement (EOL). 11/26/06 at 1631, completed NUC-202 and returned to 100% reactor, 1220 MWe turbine power. 11/30/06 at 0010, operators initiated a manual turbine runback from 100% reactor, 1220 MWe turbine power to 57% reactor, 700 MWe turbine power, when Heater Drain Valve, 1-LV-2509 failed causing a decrease in Main Feedwater Pump suction pressure. 11/30/06 at 0622, 1-LV-2509 repairs were completed and Unit 1 returned to 100% reactor, 1220 MWe turbine power. Unit 1 ended the month at 100% reactor, 1219 MWe turbine power.

OPERATING DATA REPORT

DOCKET: 445
 UNIT_NME: COMANCHE PEAK 1
 RPT_PERIOD: 200612

PREPARER NAME: G.D. Lytle
 PREPARER TELEPHONE: 254-897-5455

1. Design Electrical Rating:	1150		
2. Maximum Dependable Capacity (MWe-Net)	1150		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,760.00	127,898.75
4. Number of Hours Generator On-line	744.00	8,760.00	126,959.37
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	879,137.00	10,297,952.00	137,519,035.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: Unit 1 began the month at 100% reactor, 1219 MWe turbine power. On 12/19/06 at 2345, Unit 1 reduced power to 75% reactor, 875 MWe turbine power to conduct OPT-217, routine main turbine stop and control valve testing. On 12/20/06 at 0337, Unit 1 completed OPT-217 testing and returned to 100% reactor, 1218 MWe turbine power. Unit 1 ended the month at 100% reactor, 1220 MWe turbine power.

OPERATING DATA REPORT

DOCKET: 446
 UNIT_NME: COMANCHE PEAK 2
 RPT_PERIOD: 200610

PREPARER NAME: G.D. Lytle
 PREPARER TELEPHONE: 254-897-5455

1. Design Electrical Rating:	1150		
2. Maximum Dependable Capacity (MWe-Net)	1150		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	271.92	6,822.92	104,442.79
4. Number of Hours Generator On-line	245.75	6,796.75	103,846.82
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	203,605.00	7,877,336.00	114,196,855.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
2-06-03	10/29/2006	F		37.73	A	2	10/29/06 at 1520, operators manually tripped the reactor when the steam generator SG 2-03 level began decreasing in an uncontrolled manner. Steam generator feedwater regulating valve 2-FV-0530 controller had failed. LER 2-06-003-00.
2-06-02	10/27/2006	F		14.57	A	2	10/27/06 at 0308, automatic turbine trip on P-14, Hi-Hi- level in steam generator SG 2-02 during post outage load rejection testing. Main feedwater flow controller malfunction resulting in excessive feedwater and steam generator level swell. P-14 resulted in feedwater isolation and both main feedwater pump trips as designed. Feedwater controller was reset to proper control setpoint. LER 2-06-002-00.
2-06-01	10/7/2006		S	447.95	C	1	10/0//06 at 1200, manual reactor trip per station operating procedures to commence scheduled refueling outage 2RF09.

SUMMARY: Unit 2 began the month at 96% reactor, 1165 MWe turbine power in fuel coastdown toward refueling outage 2RF09. 10/07/06 at 0900, commenced power rampdown to 60 MWe turbine power. 10/07/06 at 1200, operators initiated manual reactor trip per procedure to enter MODE 3 and begin refueling outage 2RF09. 10/07/06 at 1536, entered MODE 4. 10/07/06 at 2204, entered MODE 5. 10/10/06 at 0431, entered MODE 6. 10/15/06 at 0005, entered MODE 0, defueled. 10/17/06 at 0321, entered MODE 6 from MODE 0, core reload in progress. 10/20/06 at 2120, entered MODE 5. 10/23/06 at 0108, entered MODE 4. 10/23/06 at 1910, entered MODE 3. 10/24/06 at 0400, initiated cooldown to 205F to repair Main Steam Safety Valve, 2-MS-0093. 10/24/06 at 0539, entered MODE 4 from MODE 3. 10/24/06 at 1603, entered MODE 3 from MODE 4. 10/25/06 at 0729, entered MODE 2. 10/25/06 at 0952, reactor critical. 10/26/06 at 0032, entered MODE 1. 10/26/06 at 0357, synchronized to the grid. 10/27/06 at 0309, manual reactor trip after automatic turbine trip on P-14, HI-HI steam generator level in SG 2-02, during post-outage load rejection testing from 29% reactor, 280 MWe turbine power. 10/27/06 at 1350, entered MODE 2. 10/27/06 at 1416, reactor critical. 10/27/06 at 1556, entered MODE 1. 10/27/06 at 1742, synchronized to the grid. 10/29/06 at 1520, manual reactor trip from 80% reactor, 952 MWe turbine power, due to decreasing steam generator level in SG 2-03; Feedwater Regulating Valve, 2-FV-0530, had failed. 10/30/06 at 2256, entered MODE 2. 10/30/06 at 2326, reactor critical. 10/31/00 at 0156, entered MODE 1. 10/31/06 at 0404, synchronized to the grid. Unit 2 ended the month at 67% reactor, 786 MWe turbine power.

OPERATING DATA REPORT

DOCKET: 446
 UNIT_NME: COMANCHE PEAK 2
 RPT_PERIOD: 200611

PREPARER NAME: G.D. Lytle
 PREPARER TELEPHONE: 254-897-5455

1. Design Electrical Rating:	1150		
2. Maximum Dependable Capacity (MWe-Net)	1150		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	7,542.92	105,162.79
4. Number of Hours Generator On-line	720.00	7,516.75	104,566.82
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	842,012.00	8,719,348.00	115,038,867.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: Unit 2 began the month at 67% reactor, 786 MWe turbine power ramping up to 80% reactor power for testing, following completion of refueling outae 2RF09. 11/01/06 at 0440, completed ramp to 80% reactor, 941 MWe turbine power. 11/01/06 at 2335, commenced rampup to 90% reactor power. 11/02/06 at 0509, completed rampup to 90% reactor, 1103 MWe turbine power, commencing rampup to 100% reactor power. 11/02/06 at 1000, Unit 2 reached 100% reactor, 1218 MWe turbine power. Unit 2 ended the month at 100% reactor, 1223 MWe turbine power.

OPERATING DATA REPORT

DOCKET: 446
UNIT_NME: COMANCHE PEAK 2
RPT_PERIOD: 200612

PREPARER NAME: G.D. Lytle
PREPARER TELEPHONE: 254-897-5455

1. Design Electrical Rating:	1150		
2. Maximum Dependable Capacity (MWe-Net)	1150		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,286.92	105,906.79
4. Number of Hours Generator On-line	744.00	8,260.75	105,310.82
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	878,856.00	9,598,204.00	115,917,723.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY: Unit 2 began the month at 100% reactor, 1223 MWe turbine power. Unit 2 ended the month at 100% reactor, 1224 MWe turbine power.

OPERATING DATA REPORT

DOCKET: 315
 UNIT_NME: COOK 1
 RPT_PERIOD: 200610

PREPARER NAME: Richard Harris
 PREPARER TELEPHONE: 269-465-5901

1. Design Electrical Rating:	1036		
2. Maximum Dependable Capacity (MWe-Net)	1016		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.00	6,113.77	196,615.19
4. Number of Hours Generator On-line	0.00	6,099.88	193,810.40
5. Reserve Shutdown Hours	0.00	0.00	321.00
6. Net Electrical energy Generated (MWHrs)	0.00	6,099,014.00	182,831,622.40

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
356	9/16/2006	S	745.00	C	4	U1C21 Refueling Outage began 9/16/06 @ 0001 hours. First synched to grid 11/13/06 @ 0735 hours.

SUMMARY: U1C21 Refueling Outage (continued). Offline: September 16, 2006 @ 0001 hours. Continued through the end of October 2006.

OPERATING DATA REPORT

DOCKET: 315
 UNIT_NME: COOK 1
 RPT_PERIOD: 200611

PREPARER NAME: Richard Harris
 PREPARER TELEPHONE: 269-465-5901

1. Design Electrical Rating:	1036		
2. Maximum Dependable Capacity (MWe-Net)	1016		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	500.28	6,614.05	197,115.47
4. Number of Hours Generator On-line	413.12	6,513.00	194,223.52
5. Reserve Shutdown Hours	0.00	0.00	321.00
6. Net Electrical energy Generated (MWHrs)	384,288.00	6,483,302.00	183,215,910.40

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
356	9/16/2006	S		295.58	C	4	U1C21 Refueling Outage began 9/16/06 @ 0001 hours. First synched to grid 11/13/06 @ 0735 hours.
356a	11/13/2006	S		11.30	C	5	Post U1C21 Shutdown for LP Turbine balance shot @ 11/13/06 @ 1112 hours. Synch was 11/13/06 @ 2230 hours.

SUMMARY: U1C21 Refueling Outage began 9/16/06 @ 0001 hours. Final synch was 11/13/06 @ 2230 hours.

OPERATING DATA REPORT

DOCKET: 315
UNIT_NME: COOK 1
RPT_PERIOD: 200612

PREPARER NAME: Richard Harris
PREPARER TELEPHONE: 269-465-5901

1. Design Electrical Rating:	1036		
2. Maximum Dependable Capacity (MWe-Net)	1016		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,358.05	197,859.47
4. Number of Hours Generator On-line	744.00	7,257.00	194,967.52
5. Reserve Shutdown Hours	0.00	0.00	321.00
6. Net Electrical energy Generated (MWHrs)	812,858.00	7,296,160.00	184,028,768.40

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY: None

OPERATING DATA REPORT

DOCKET: 316
UNIT_NME: COOK 2
RPT_PERIOD: 200610

PREPARER NAME: Richard Harris
PREPARER TELEPHONE: 269-465-5901

1. Design Electrical Rating:	1107		
2. Maximum Dependable Capacity (MWe-Net)	1077		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	745.00	6,276.69	170,671.52
4. Number of Hours Generator On-line	745.00	6,268.89	166,635.98
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	822,080.00	6,761,078.00	165,980,028.60

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY: None.

OPERATING DATA REPORT

DOCKET: 316
 UNIT_NME: COOK 2
 RPT_PERIOD: 200611

PREPARER NAME: Richard Harris
 PREPARER TELEPHONE: 269-465-5901

1. Design Electrical Rating:	1107		
2. Maximum Dependable Capacity (MWe-Net)	1077		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	720.00	6,996.69	171,391.52
4. Number of Hours Generator On-line	720.00	6,988.89	167,355.98
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	799,539.00	7,560,617.00	166,779,567.60

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: None

OPERATING DATA REPORT

DOCKET: 316
 UNIT_NME: COOK 2
 RPT_PERIOD: 200612

PREPARER NAME: Richard Harris
 PREPARER TELEPHONE: 269-465-5901

1. Design Electrical Rating:	1107		
2. Maximum Dependable Capacity (MWe-Net)	1077		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,740.69	172,135.52
4. Number of Hours Generator On-line	744.00	7,732.89	168,099.98
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	828,142.00	8,388,759.00	167,607,709.60

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: None

OPERATING DATA REPORT

DOCKET: 298
 UNIT_NME: COOPER 1
 RPT_PERIOD: 200610

PREPARER NAME: Rodrick Wilson
 PREPARER TELEPHONE: 402 825-5135

1. Design Electrical Rating:	778		
2. Maximum Dependable Capacity (MWe-Net)	757		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	481.08	6,933.72	222,101.12
4. Number of Hours Generator On-line	480.80	6,907.63	219,087.82
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	351,432.00	5,210,686.00	150,428,385.80

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
06-03	10/21/2006	S	264.20	C	1	Planned shutdown for Refueling Outage RE-23

SUMMARY: Cooper Station performed a planned shut down for Refueling Outage 23.

OPERATING DATA REPORT

DOCKET: 298
 UNIT_NME: COOPER 1
 RPT_PERIOD: 200611

PREPARER NAME: Rodrick D. Wilson
 PREPARER TELEPHONE: 402 825-5135

1. Design Electrical Rating:	778		
2. Maximum Dependable Capacity (MWe-Net)	757		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	231.58	7,165.30	222,332.70
4. Number of Hours Generator On-line	173.53	7,081.16	219,261.35
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	112,345.00	5,323,031.00	150,540,730.80

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
06-03	10/21/2006		S	536.42	C	4		Planned shutdown for Refueling Outage RE-23
06-04	11/25/2006		F	10.05	A	5		"C" Moisture separator developed a steam leak on a manway cover flange requiring the main turbine to be taken offline and repairs made.

SUMMARY: Cooper station performed a planned shut down for Refueling Outage 23.
 During plant startup, "C" Moisture separator developed a steam leak on a manway cover flange requiring the main turbine to be taken off line and repairs made.

OPERATING DATA REPORT

DOCKET: 298
 UNIT_NME: COOPER 1
 RPT_PERIOD: 200612

PREPARER NAME: Rodrick Wilson
 PREPARER TELEPHONE: 402 825-5135

1. Design Electrical Rating:	778		
2. Maximum Dependable Capacity (MWe-Net)	757		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,909.30	223,076.70
4. Number of Hours Generator On-line	744.00	7,825.16	220,005.35
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	587,445.00	5,910,476.00	151,128,175.80

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: No outage information for this reporting period.

OPERATING DATA REPORT

DOCKET: 302
 UNIT_NME: CRYSTAL RIVER 3 3
 RPT_PERIOD: 200610

PREPARER NAME: Louis Barbieri
 PREPARER TELEPHONE: (352) 563-2943

1. Design Electrical Rating:	860		
2. Maximum Dependable Capacity (MWe-Net)	838		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	745.00	6,846.12	189,281.13
4. Number of Hours Generator On-line	745.00	6,756.79	186,740.13
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	631,643.89	5,693,813.02	147,197,060.88

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: Power was reduced to approximately 60% on 9/30 due to an MCC Breaker/Bus Failure. The plant returned to full power on 10/2 and remained at full power for the rest of the month.

OPERATING DATA REPORT

DOCKET: 302
 UNIT_NME: CRYSTAL RIVER 3 3
 RPT_PERIOD: 200611

PREPARER NAME: Louis Barbieri
 PREPARER TELEPHONE: (352) 563-2943

1. Design Electrical Rating:	860		
2. Maximum Dependable Capacity (MWe-Net)	838		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	7,566.12	190,001.13
4. Number of Hours Generator On-line	720.00	7,476.79	187,460.13
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	619,006.14	6,312,819.16	147,816,067.02

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: Power was reduced to approximately 79% on 11/29 due to traveling screen failure resulting in High delta T across condenser. The Plant returned to full power on 11/29 and remained at full power for the rest of the month.

OPERATING DATA REPORT

DOCKET: 302
UNIT_NME: CRYSTAL RIVER 3 3
RPT_PERIOD: 200612

PREPARER NAME: Louis Barbieri
PREPARER TELEPHONE: (352) 563-2943

1. Design Electrical Rating:	860		
2. Maximum Dependable Capacity (MWe-Net)	838		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,310.12	190,745.13
4. Number of Hours Generator On-line	744.00	8,220.79	188,204.13
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	640,912.21	6,953,731.37	148,456,979.23

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY:

OPERATING DATA REPORT

DOCKET: 346
UNIT_NME: DAVIS-BESSE 1
RPT_PERIOD: 200610

PREPARER NAME: Glenn Mitchell
PREPARER TELEPHONE: 330-384-5027

1. Design Electrical Rating:	906		
2. Maximum Dependable Capacity (MWe-Net)	882		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	745.00	6,038.58	168,653.89
4. Number of Hours Generator On-line	745.00	5,965.17	165,758.01
5. Reserve Shutdown Hours	0.00	0.00	5,532.00
6. Net Electrical energy Generated (MWHrs)	672,039.20	5,216,254.80	137,303,909.80

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY: The unit operated at full power for the month

OPERATING DATA REPORT

DOCKET: 346
 UNIT_NME: DAVIS-BESSE 1
 RPT_PERIOD: 200611

PREPARER NAME: Glenn Mitchell
 PREPARER TELEPHONE: 330-384-5027

1. Design Electrical Rating:	906		
2. Maximum Dependable Capacity (MWe-Net)	882		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	572.57	6,611.15	169,226.46
4. Number of Hours Generator On-line	558.60	6,523.77	166,316.61
5. Reserve Shutdown Hours	0.00	0.00	5,532.00
6. Net Electrical energy Generated (MWHrs)	489,046.90	5,705,301.70	137,792,956.70

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
5	11/18/2006	S	161.40	A	1	Replaced 3 leaking valves on the pressurizer. No unusual issues encountered.

SUMMARY: The unit commenced a planned shutdown on 11/17 at 14:00. The shutdown was used to replace 3 valves on the Pressurizer that had seat leakage. The shutdown was complete on 11/18 at 00:59 when the reactor and turbine were tripped as planned. The unit went critical on 11/24 at 04:25 and synchronized to the grid at 18:23. Full power was obtained about 12:50 on 11/25/06.

OPERATING DATA REPORT

DOCKET: 346
UNIT_NME: DAVIS-BESSE 1
RPT_PERIOD: 200612

PREPARER NAME: Glenn Mitchell
PREPARER TELEPHONE: 330-384-5027

1. Design Electrical Rating:	906		
2. Maximum Dependable Capacity (MWe-Net)	882		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,355.15	169,970.46
4. Number of Hours Generator On-line	744.00	7,267.77	167,060.61
5. Reserve Shutdown Hours	0.00	0.00	5,532.00
6. Net Electrical energy Generated (MWHrs)	670,121.00	6,375,422.70	138,463,077.70

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY: The plant operated at full power for the month of December.

OPERATING DATA REPORT

DOCKET: 275
 UNIT_NME: DIABLO CANYON 1
 RPT_PERIOD: 200610

PREPARER NAME: Larry Parker
 PREPARER TELEPHONE: 805-545-3386

1. Design Electrical Rating:	1103		
2. Maximum Dependable Capacity (MWe-Net)	1122		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	745.00	7,296.00	165,138.67
4. Number of Hours Generator On-line	745.00	7,296.00	163,410.74
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	847,638.00	8,333,297.00	170,682,270.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: Diablo Canyon Unit 1 remained in Mode 1 (Power Operation) at approximately 100 percent power during October 2006. There were no significant operational activities.

OPERATING DATA REPORT

DOCKET: 275
UNIT_NME: DIABLO CANYON 1
RPT_PERIOD: 200611

PREPARER NAME: Larry Parker
PREPARER TELEPHONE: 805-545-3386

1. Design Electrical Rating:	1103		
2. Maximum Dependable Capacity (MWe-Net)	1122		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	8,016.00	165,858.67
4. Number of Hours Generator On-line	720.00	8,016.00	164,130.74
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	763,086.00	9,096,383.00	171,445,356.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY: Diablo Canyon Unit 1 remained in Mode 1 (Power Operation) during November 2006. The unit remained at approximately 100 percent power until November 26, when operators initiated a ramp to approximately 50 percent power to allow for planned maintenance involving removal of biological growth from the circulating water system. On November 30, operators initiated a ramp to return the unit to full power.

OPERATING DATA REPORT

DOCKET: 275
UNIT_NME: DIABLO CANYON 1
RPT_PERIOD: 200612

PREPARER NAME: Larry Parker
PREPARER TELEPHONE: 805-545-3386

1. Design Electrical Rating:	1103		
2. Maximum Dependable Capacity (MWe-Net)	1122		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,760.00	166,602.67
4. Number of Hours Generator On-line	744.00	8,760.00	164,874.74
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	848,600.00	9,944,983.00	172,293,956.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: Diablo Canyon Unit 1 remained in Mode 1 (Power Operation) at approximately 100 percent power during December 2006. There were no significant operational activities.

OPERATING DATA REPORT

DOCKET: 323
UNIT_NME: DIABLO CANYON 2
RPT_PERIOD: 200610

PREPARER NAME: Larry Parker
PREPARER TELEPHONE: 805-545-3386

1. Design Electrical Rating:	1119		
2. Maximum Dependable Capacity (MWe-Net)	1087		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	745.00	6,390.70	161,466.88
4. Number of Hours Generator On-line	745.00	6,358.75	159,768.70
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	846,614.00	7,045,162.00	168,922,040.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY: Diablo Canyon Unit 2 remained in Mode 1 (Power Operation) at approximately 100 percent power during October 2006. There were no significant operational activities.

OPERATING DATA REPORT

DOCKET: 323
UNIT_NME: DIABLO CANYON 2
RPT_PERIOD: 200611

PREPARER NAME: Larry Parker
PREPARER TELEPHONE: 805-545-3386

1. Design Electrical Rating:	1119		
2. Maximum Dependable Capacity (MWe-Net)	1087		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	7,110.70	162,186.88
4. Number of Hours Generator On-line	720.00	7,078.75	160,488.70
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	818,899.00	7,864,061.00	169,740,939.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: Diablo Canyon Unit 2 remained in Mode 1 (Power Operation) at approximately 100 percent power during November 2006. There were no significant operational activities.

OPERATING DATA REPORT

DOCKET: 323
 UNIT_NME: DIABLO CANYON 2
 RPT_PERIOD: 200612

PREPARER NAME: Larry Parker
 PREPARER TELEPHONE: 805-545-3386

1. Design Electrical Rating:	1119		
2. Maximum Dependable Capacity (MWe-Net)	1087		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	673.33	7,784.03	162,860.21
4. Number of Hours Generator On-line	656.15	7,734.90	161,144.85
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	665,535.00	8,529,596.00	170,406,474.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
3	12/10/2006	F		43.23	A	1	Unplanned manual shutdown due to indications of a reactor coolant pump high stator temperature. Reference NRC EN# 43042. The problem was a failed RTD.
4	12/12/2006	F		44.62	A	3	A 12 kV electrical fault on a circulating water pump motor termination initiated a trip of two reactor coolant pumps and the reactor. Reference NRC EN# 43047.

SUMMARY: Diablo Canyon Unit 2 began December 2006 in Mode 1 (Power Operation) at approximately 100 percent power. On December 10, Operators initiated an unplanned power change and manually shutdown the reactor, Mode 3 (Hot Standby) in response to indications of an overheating reactor coolant pump motor stator. Reference NRC EN# 43042. The problem was later determined to be a failing resistance temperature detector. On December 12, Operators restarted the unit entering Mode 2 (Startup), Mode 1, and paralleled the unit to the grid. While performing power ascension and swapping electrical buses, the reactor automatically tripped from approximately 23 percent power due to an electrical fault on a 12 kV circulating water pump motor termination. Reference NRC EN# 43047. On December 14, Operators restarted the unit entering Mode 2 (Startup), Mode 1, paralleled the unit to the grid and initiated power ascension. Power was limited to approximately 54 percent power while maintenance continued on the circulating water system. On December 19, after completing repairs, Unit 2 was returned to approximately 100 percent power.

OPERATING DATA REPORT

DOCKET: 237
 UNIT_NME: DRESDEN 2
 RPT_PERIOD: 200610

PREPARER NAME: Joseph Reda
 PREPARER TELEPHONE: (815) 416-3081

1. Design Electrical Rating:	867		
2. Maximum Dependable Capacity (MWe-Net)	850		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	745.00	7,256.88	246,890.34
4. Number of Hours Generator On-line	745.00	7,246.58	237,911.48
5. Reserve Shutdown Hours	0.00	0.00	4.00
6. Net Electrical energy Generated (MWHrs)	646,167.00	6,258,136.00	163,470,798.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: With the exception of short periods for routine maintenance and surveillances, Unit 2 operated at full power for the entire reporting period.

OPERATING DATA REPORT

DOCKET: 237
 UNIT_NME: DRESDEN 2
 RPT_PERIOD: 200611

PREPARER NAME: Joseph Reda
 PREPARER TELEPHONE: (815) 416-3081

1. Design Electrical Rating:	867		
2. Maximum Dependable Capacity (MWe-Net)	850		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	514.22	7,771.10	247,404.56
4. Number of Hours Generator On-line	495.77	7,742.35	238,407.25
5. Reserve Shutdown Hours	0.00	0.00	4.00
6. Net Electrical energy Generated (MWHrs)	369,106.00	6,627,242.00	163,839,904.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
D2M1 2	11/16/2006	F		224.23	A	1	Performed activities previously scheduled for D2M12 and plugged Unit 2 condenser leaking tubes damaged by extraction pipe bellows shield. Reference Condition Report 558479 and Work Order Task 977014-08.

SUMMARY: On November 3, at approximately 0200 hours, load was reduced to approximately 86% electrical output due to a loss of extraction steam pressure to the 2D1 feedwater heater and subsequent loss of the feedwater heating. The unit was shutdown on November 17 at approximately 0000 hours to replace the extraction steam piping and bellows for the 2D1 feedwater heater and other various maintenance work activities. The unit returned online at approximately 0800 hours on November 26 and returned to full power operation at approximately 0100 hours on November 28. With the exception of short periods for routine maintenance and surveillances, Unit 2 operated at full power for the remainder of the reporting period.

OPERATING DATA REPORT

DOCKET: 237
 UNIT_NME: DRESDEN 2
 RPT_PERIOD: 200612

PREPARER NAME: Joseph Reda
 PREPARER TELEPHONE: (815) 416-3081

1. Design Electrical Rating:	867		
2. Maximum Dependable Capacity (MWe-Net)	850		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,515.10	248,148.56
4. Number of Hours Generator On-line	744.00	8,486.35	239,151.25
5. Reserve Shutdown Hours	0.00	0.00	4.00
6. Net Electrical energy Generated (MWHrs)	645,980.00	7,273,222.00	164,485,884.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: With the exception of short periods for routine maintenance and surveillances, Unit 2 operated at full power for the entire reporting period.

OPERATING DATA REPORT

DOCKET: 249
 UNIT_NME: DRESDEN 3
 RPT_PERIOD: 200610

PREPARER NAME: Joseph Reda
 PREPARER TELEPHONE: (815) 416-3081

1. Design Electrical Rating:	867		
2. Maximum Dependable Capacity (MWe-Net)	850		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	745.00	7,296.00	234,499.43
4. Number of Hours Generator On-line	745.00	7,296.00	226,289.33
5. Reserve Shutdown Hours	0.00	0.00	1.00
6. Net Electrical energy Generated (MWHrs)	643,946.00	6,327,215.00	156,123,790.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: On October 2, at approximately 2300 hours, load was reduced to approximately 83% electrical output due to a feedwater heater trip caused by a shorted extraction steam bypass valve AOV solenoid valve. The unit returned to full power operation at approximately 1700 hours on October 3. On October 11, at approximately 0100 hours, load was reduced to approximately 91% electrical output to perform a control rod pattern adjustment due to the unit approaching the end of its fuel cycle. The unit returned to full power operation at approximately 0400 hours. On October 21, at approximately 0100 hours, load was reduced to approximately 90% electrical output to perform a control rod pattern adjustment due to the unit approaching the end of its fuel cycle. The unit returned to full power operation at approximately 0500 hours. With the exception of short periods for routine maintenance and surveillances, Unit 3 operated at full power for the remainder of the reporting period.

OPERATING DATA REPORT

DOCKET: 249
 UNIT_NME: DRESDEN 3
 RPT_PERIOD: 200611

PREPARER NAME: Joseph Reda
 PREPARER TELEPHONE: (815) 416-3081

1. Design Electrical Rating:	867		
2. Maximum Dependable Capacity (MWe-Net)	850		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	281.12	7,577.12	234,780.55
4. Number of Hours Generator On-line	258.60	7,554.60	226,547.93
5. Reserve Shutdown Hours	0.00	0.00	1.00
6. Net Electrical energy Generated (MWHrs)	199,627.00	6,526,842.00	156,323,417.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
D3R19	11/3/2006	S	461.40	C	1	Scheduled Refueling outage D3R19.

SUMMARY: On November 1, at approximately 0200 hours, load was reduced to approximately 97% electrical output due to procedural limitations associated with restarting the Reactor Water Cleanup system. The unit returned to full power operation at approximately 0400 hours.

On November 3, at approximately 2000 hours, the unit was shutdown to perform its regularly scheduled outage for refueling and various other activities. The unit returned online at approximately 0100 hours on November 23, was taken off line between 0300 and 0500 hours for turbine testing, and returned to full power operation at approximately 0700 hours on November 25.

With the exception of short periods for routine maintenance and surveillances, Unit 3 operated at full power for the remainder of the reporting period.

OPERATING DATA REPORT

DOCKET: 249
 UNIT_NME: DRESDEN 3
 RPT_PERIOD: 200612

PREPARER NAME: Joseph Reda
 PREPARER TELEPHONE: (815) 416-3081

1. Design Electrical Rating:	867		
2. Maximum Dependable Capacity (MWe-Net)	850		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,321.12	235,524.55
4. Number of Hours Generator On-line	744.00	8,298.60	227,291.93
5. Reserve Shutdown Hours	0.00	0.00	1.00
6. Net Electrical energy Generated (MWHrs)	645,085.00	7,171,927.00	156,968,502.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: On December 9, at approximately 0100 hours, load was reduced to approximately 65% electrical output to perform a control rod pattern adjustment, collect data for core flow analysis, and various other activities. The unit returned to full power operation at approximately 1700 hours. On December 15, at approximately 0100 hours, load was reduced to approximately 73% electrical output to replace the 3A feedwater regulating solenoid valve due to erratic operation. The unit returned to full power operation at approximately 1100 hours. With the exception of short periods for routine maintenance and surveillances, Unit 3 operated at full power for the remainder of the reporting period.

OPERATING DATA REPORT

DOCKET: 331
 UNIT_NME: DUANE ARNOLD 1
 RPT_PERIOD: 200610

PREPARER NAME: Chet Sullivan
 PREPARER TELEPHONE: 319-851-7212

1. Design Electrical Rating:	593.8		
2. Maximum Dependable Capacity (MWe-Net)	581.9		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	745.00	7,296.00	225,535.79
4. Number of Hours Generator On-line	745.00	7,296.00	221,061.51
5. Reserve Shutdown Hours	0.00	0.00	192.80
6. Net Electrical energy Generated (MWHrs)	442,825.87	4,277,967.64	105,707,619.32

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: Power reduction for rod sequence exchange.

OPERATING DATA REPORT

DOCKET: 331
 UNIT_NME: DUANE ARNOLD 1
 RPT_PERIOD: 200611

PREPARER NAME: Chet Sullivan
 PREPARER TELEPHONE: 319-851-7212

1. Design Electrical Rating:	593.8		
2. Maximum Dependable Capacity (MWe-Net)	581.9		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	646.53	7,942.53	226,182.32
4. Number of Hours Generator On-line	624.50	7,920.50	221,686.01
5. Reserve Shutdown Hours	0.00	0.00	192.80
6. Net Electrical energy Generated (MWHrs)	364,834.08	4,642,801.72	106,072,453.40

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
06-1	11/6/2006	F	95.50	A	3	Turbine trip from full power during scheduled test of overspeed logic. Replaced relay boards and cables.

SUMMARY: Unit scrambled from full power at 01:10 on 11/06/06 due to main turbine trip. Unit achieved criticality at 02:38 on 11/09. Main generator synched to the grid 95.5 hours after scram at 00:40 on 11/10.

OPERATING DATA REPORT

DOCKET: 331
 UNIT_NME: DUANE ARNOLD 1
 RPT_PERIOD: 200612

PREPARER NAME: Chet Sullivan
 PREPARER TELEPHONE: 319-851-7212

1. Design Electrical Rating:	593.8		
2. Maximum Dependable Capacity (MWe-Net)	581.9		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,686.53	226,926.32
4. Number of Hours Generator On-line	744.00	8,664.50	222,430.01
5. Reserve Shutdown Hours	0.00	0.00	192.80
6. Net Electrical energy Generated (MWHrs)	452,604.38	5,095,406.10	106,525,057.78

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: Power reduction for rod sequence exchange.

OPERATING DATA REPORT

DOCKET: 348
UNIT_NME: FARLEY 1
RPT_PERIOD: 200610

PREPARER NAME: Mandy M. Ludlam
PREPARER TELEPHONE: 334-899-5156 ext. 2449

1. Design Electrical Rating:	854			
2. Maximum Dependable Capacity (MWe-Net)	851			
		This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	745.00	6,173.72	211,509.98	
4. Number of Hours Generator On-line	745.00	6,115.41	208,972.68	
5. Reserve Shutdown Hours	0.00	0.00	0.00	
6. Net Electrical energy Generated (MWHrs)	640,142.00	5,140,738.00	167,144,186.00	

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY: There were no significant power reductions this period.

OPERATING DATA REPORT

DOCKET: 348
UNIT_NME: FARLEY 1
RPT_PERIOD: 200611

PREPARER NAME: Mandy M. Ludlam
PREPARER TELEPHONE: 334-899-5156 ext. 2449

1. Design Electrical Rating:	854			
2. Maximum Dependable Capacity (MWe-Net)	851			
		This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,893.72	212,229.98	
4. Number of Hours Generator On-line	720.00	6,835.41	209,692.68	
5. Reserve Shutdown Hours	0.00	0.00	0.00	
6. Net Electrical energy Generated (MWHrs)	621,195.00	5,761,933.00	167,765,381.00	

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY: There were no significant power reductions this period.

OPERATING DATA REPORT

DOCKET: 348
 UNIT_NME: FARLEY 1
 RPT_PERIOD: 200612

PREPARER NAME: Mandy M. Ludlam
 PREPARER TELEPHONE: 334-899-5156 ext. 2449

1. Design Electrical Rating:	854		
2. Maximum Dependable Capacity (MWe-Net)	851		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,637.72	212,973.98
4. Number of Hours Generator On-line	744.00	7,579.41	210,436.68
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	657,390.00	6,419,323.00	168,422,771.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: There were no significant power reductions this period.

OPERATING DATA REPORT

DOCKET: 364
UNIT_NME: FARLEY 2
RPT_PERIOD: 200610

PREPARER NAME: Mandy M. Ludlam
PREPARER TELEPHONE: 334-899-5156 ext. 2449

1. Design Electrical Rating:	855		
2. Maximum Dependable Capacity (MWe-Net)	860		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	745.00	7,296.00	194,823.75
4. Number of Hours Generator On-line	745.00	7,296.00	192,729.55
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	647,379.00	6,315,044.00	155,801,379.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY: There were no significant power reductions this period.

OPERATING DATA REPORT

DOCKET: 364
 UNIT_NME: FARLEY 2
 RPT_PERIOD: 200611

PREPARER NAME: Mandy M. Ludlam
 PREPARER TELEPHONE: 334-899-5156 ext. 2449

1. Design Electrical Rating:	855		
2. Maximum Dependable Capacity (MWe-Net)	860		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	8,016.00	195,543.75
4. Number of Hours Generator On-line	720.00	8,016.00	193,449.55
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	628,273.00	6,943,317.00	156,429,652.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: There were no significant power reductions this period.

OPERATING DATA REPORT

DOCKET: 364
UNIT_NME: FARLEY 2
RPT_PERIOD: 200612

PREPARER NAME: Mandy M. Ludlam
PREPARER TELEPHONE: 334-899-5156 ext. 2449

1. Design Electrical Rating:	855		
2. Maximum Dependable Capacity (MWe-Net)	860		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,760.00	196,287.75
4. Number of Hours Generator On-line	744.00	8,760.00	194,193.55
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	676,982.00	7,620,299.00	157,106,634.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: There were no significant power reductions this period.

OPERATING DATA REPORT

DOCKET: 341
UNIT_NME: FERMI 2 2
RPT_PERIOD: 200610

PREPARER NAME: E. Sorg
PREPARER TELEPHONE: 734.586.4294

1. Design Electrical Rating:	1150		
2. Maximum Dependable Capacity (MWe-Net)	1098		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	745.00	5,784.68	129,618.58
4. Number of Hours Generator On-line	745.00	5,633.32	125,365.04
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	834,895.00	5,846,082.00	127,690,372.92

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: The plant operated at full power (with the exception of minor power changes for surveillance testing) all month with the following exceptions:

10/24/2006 0044 to 1824: Unplanned downpower to 92.5% due to failure of #1 HPSV.

OPERATING DATA REPORT

DOCKET: 341
UNIT_NME: FERMI 2 2
RPT_PERIOD: 200611

PREPARER NAME: E. Sorg
PREPARER TELEPHONE: 734-586-4294

1. Design Electrical Rating:	1150		
2. Maximum Dependable Capacity (MWe-Net)	1098		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,504.68	130,338.58
4. Number of Hours Generator On-line	720.00	6,353.32	126,085.04
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	811,764.00	6,657,846.00	128,502,136.92

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting	Down 2	

SUMMARY: The unit operated at 100% power (with the exception of minor power changes for surveillance testing) for the entire month.

OPERATING DATA REPORT

DOCKET: 341
UNIT_NME: FERMI 2 2
RPT_PERIOD: 200612

PREPARER NAME: E. Sorg
PREPARER TELEPHONE: 734-586-4294

1. Design Electrical Rating:	1150		
2. Maximum Dependable Capacity (MWe-Net)	1098		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,248.68	131,082.58
4. Number of Hours Generator On-line	744.00	7,097.32	126,829.04
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	839,484.00	7,497,330.00	129,341,620.92

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: The unit operated at full power all month with no exceptions.

OPERATING DATA REPORT

DOCKET: 333
 UNIT_NME: FITZPATRICK 1
 RPT_PERIOD: 200610

PREPARER NAME: Mick Baker
 PREPARER TELEPHONE: 315-349-6181

1. Design Electrical Rating:	816		
2. Maximum Dependable Capacity (MWe-Net)	813		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	194.38	6,745.38	213,172.69
4. Number of Hours Generator On-line	190.97	6,741.97	207,703.85
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	140,831.00	5,610,477.00	157,024,479.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
2006-01	10/8/2006		S	554.03	C	1		Shutdown for Refueling Outage 17

SUMMARY: During the month of October the plant continued to coast down at the end of cycle 17. On October 8th at 1300 the plant commenced a reactor shutdown to enter Refuel Outage 17. On October 8th at 2258 the plant removed the turbine from service and on October 9th at 0223 the plant went sub-critical with all rods in.

OPERATING DATA REPORT

DOCKET: 333
 UNIT_NME: FITZPATRICK 1
 RPT_PERIOD: 200611

PREPARER NAME: Mick Baker
 PREPARER TELEPHONE: 315-349-6181

1. Design Electrical Rating:	816		
2. Maximum Dependable Capacity (MWe-Net)	813		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	650.33	7,395.71	213,823.02
4. Number of Hours Generator On-line	623.85	7,365.82	208,327.70
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	508,101.00	6,118,578.00	157,532,580.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
2006-02	11/5/2006		S	1.73	B	5		Generator taken offline to perform turbine overspeed testing following the refueling outage.
2006-01	10/8/2006		S	94.42	C	4		Shutdown for Refueling Outage 17

SUMMARY: Plant started the month in Refuel Outage 17. The plant started up on 11/3/06 and became critical at 2140. The plant went online to perform testing for the high pressure turbine on 11/4/06 at 2225. The generator was taken offline on 11/5/06 at 0358 to perform turbine overspeed testing. The generator went back online at 11/5/06 at 0542. The plant regained full power on 11/08/06 at 2232. On 11/18/06 at 0807 the plant reduced power to 72% to perform rod pattern adjustment. The plant returned to full power on 11/18/06 at 1951.

OPERATING DATA REPORT

DOCKET: 333
 UNIT_NME: FITZPATRICK 1
 RPT_PERIOD: 200612

PREPARER NAME: Mick Baker
 PREPARER TELEPHONE: 315-349-6181

1. Design Electrical Rating:	816		
2. Maximum Dependable Capacity (MWe-Net)	813		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,139.71	214,567.02
4. Number of Hours Generator On-line	744.00	8,109.82	209,071.70
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	640,170.00	6,758,748.00	158,172,750.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: The plant operated at or near 100% power for the month of December.

OPERATING DATA REPORT

DOCKET: 285
 UNIT_NME: FORT CALHOUN 1
 RPT_PERIOD: 200610

PREPARER NAME: Erick Matzke
 PREPARER TELEPHONE: 402-533-6855

1. Design Electrical Rating:	478		
2. Maximum Dependable Capacity (MWe-Net)	478		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.00	5,892.72	235,600.16
4. Number of Hours Generator On-line	0.00	5,880.03	234,185.60
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	2,807,124.50	102,324,165.60

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
2006-002	9/9/2006	S	745.00	C	4	Reactor shutdown to begin refueling outage as scheduled.

SUMMARY: The station continued the 2006 refueling outage.

OPERATING DATA REPORT

DOCKET: 285
 UNIT_NME: FORT CALHOUN 1
 RPT_PERIOD: 200611

PREPARER NAME: E. P. Matzke
 PREPARER TELEPHONE: 402-533-6855

1. Design Electrical Rating:	478		
2. Maximum Dependable Capacity (MWe-Net)	478		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.00	5,892.72	235,600.16
4. Number of Hours Generator On-line	0.00	5,880.03	234,185.60
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	2,807,124.50	102,324,165.60

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
2006-002	9/9/2006		S	720.00	C	4	Reactor shutdown to begin refueling outage as scheduled.

SUMMARY: The station continued the 2006 refueling outage.

OPERATING DATA REPORT

DOCKET: 285
 UNIT_NME: FORT CALHOUN 1
 RPT_PERIOD: 200612

PREPARER NAME: E. P. Matzke
 PREPARER TELEPHONE: 402-533-6855

1. Design Electrical Rating:	478		
2. Maximum Dependable Capacity (MWe-Net)	478		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	694.87	6,587.59	236,295.03
4. Number of Hours Generator On-line	674.48	6,554.51	234,860.08
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	293,326.60	3,100,451.10	102,617,492.20

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
2006-002	9/9/2006	S	69.52	C	4	Reactor shutdown to begin refueling outage as scheduled.

SUMMARY: The plant returned to power operation on December 3, 2006. The plant operated at nominal full power from December 12 until the end of the month.

OPERATING DATA REPORT

DOCKET: 244
 UNIT_NME: GINNA 1
 RPT_PERIOD: 200610

PREPARER NAME: Jane B. Neis
 PREPARER TELEPHONE: 585-771-5516

1. Design Electrical Rating:	470		
2. Maximum Dependable Capacity (MWe-Net)	480		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	187.85	6,738.85	270,703.80
4. Number of Hours Generator On-line	187.87	6,738.87	267,426.62
5. Reserve Shutdown Hours	0.00	0.00	8.50
6. Net Electrical energy Generated (MWHrs)	85,363.77	3,319,644.12	122,822,314.02

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
1	10/8/2006	S	557.13	C	1	Planned shutdown for refueling and extended power uprate outage.

SUMMARY: End of fuel cycle 32. Coastdown ended on October 8, 2005 at 16:30. The reactor was tripped on 10/08/06 at 19:51. The unit went offline at 19:52. Refueling and maintenance activities continued through the end of the month.

OPERATING DATA REPORT

DOCKET: 244
 UNIT_NME: GINNA 1
 RPT_PERIOD: 200611

PREPARER NAME: Jane B. Neis
 PREPARER TELEPHONE: 585-771-5516

1. Design Electrical Rating:	585		
2. Maximum Dependable Capacity (MWe-Net)	560		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	712.10	7,450.95	271,415.90
4. Number of Hours Generator On-line	675.70	7,414.57	268,102.32
5. Reserve Shutdown Hours	0.00	0.00	8.50
6. Net Electrical energy Generated (MWHrs)	366,259.70	3,685,903.82	123,188,573.72

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
2	11/2/2006		S	10.13	B	5	Ginna completed turbine stop valve test and exciter balancing.
1	10/8/2006		S	34.17	C	4	Planned shutdown for refueling and extended power uprate outage.

SUMMARY: Refueling included a power uprate of 17% and replacement of the HP turbine. Criticality was attained 11/01/06 at 07:54. The unit was placed on line 11/02/06 at 10:10. Power escalation continued to the new full power of 1775 MWt on 11/17/06 at 19:30.

OPERATING DATA REPORT

DOCKET: 244
 UNIT_NME: GINNA 1
 RPT_PERIOD: 200612

PREPARER NAME: Jane B. Neis
 PREPARER TELEPHONE: 585-771-5516

1. Design Electrical Rating:	585		
2. Maximum Dependable Capacity (MWe-Net)	560		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,194.95	272,159.90
4. Number of Hours Generator On-line	744.00	8,158.57	268,846.32
5. Reserve Shutdown Hours	0.00	0.00	8.50
6. Net Electrical energy Generated (MWHrs)	433,267.10	4,119,170.92	123,621,840.82

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: The unit operated at full power during the month. Average power for the month was 99.9%. The September 2006 Net Electrical Energy Generated value changed from 354,164.96 to 354,135.56 MWHrs because of a billing meter error.

OPERATING DATA REPORT

DOCKET: 416
UNIT_NME: GRAND GULF 1
RPT_PERIOD: 200610

PREPARER NAME: Jason Oliver
PREPARER TELEPHONE: 601-437-6437

1. Design Electrical Rating:	1279		
2. Maximum Dependable Capacity (MWe-Net)	1266		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	745.00	7,129.25	168,648.24
4. Number of Hours Generator On-line	745.00	7,106.05	164,745.26
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	951,101.00	8,945,890.00	192,500,475.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY:

OPERATING DATA REPORT

DOCKET: 416
 UNIT_NME: GRAND GULF 1
 RPT_PERIOD: 200611

PREPARER NAME: Jason Oliver
 PREPARER TELEPHONE: 601-437-6437

1. Design Electrical Rating:	1279		
2. Maximum Dependable Capacity (MWe-Net)	1266		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	720.00	7,849.25	169,368.24
4. Number of Hours Generator On-line	720.00	7,826.05	165,465.26
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	923,926.00	9,869,816.00	193,424,401.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY:

OPERATING DATA REPORT

DOCKET: 416
UNIT_NME: GRAND GULF 1
RPT_PERIOD: 200612

PREPARER NAME: Jason Oliver
PREPARER TELEPHONE: 601-437-6437

1. Design Electrical Rating:	1279		
2. Maximum Dependable Capacity (MWe-Net)	1266		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,593.25	170,112.24
4. Number of Hours Generator On-line	744.00	8,570.05	166,209.26
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	937,512.00	10,807,328.00	194,361,913.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY:

OPERATING DATA REPORT

DOCKET: 400
UNIT_NME: HARRIS 1
RPT_PERIOD: 200610

PREPARER NAME: David Berens
PREPARER TELEPHONE: 919-362-2679

1. Design Electrical Rating:	941.7		
2. Maximum Dependable Capacity (MWe-Net)	900		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	745.00	6,329.66	148,936.95
4. Number of Hours Generator On-line	745.00	6,285.78	147,716.26
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	689,625.00	5,667,754.00	126,406,447.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY: There were no unit shutdowns during October 2006.

OPERATING DATA REPORT

DOCKET: 400
UNIT_NME: HARRIS 1
RPT_PERIOD: 200611

PREPARER NAME: David Berens
PREPARER TELEPHONE: (919) 362-2679

1. Design Electrical Rating:	941.7		
2. Maximum Dependable Capacity (MWe-Net)	900		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	7,049.66	149,656.95
4. Number of Hours Generator On-line	720.00	7,005.78	148,436.26
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	669,468.00	6,337,222.00	127,075,915.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: There were no unit shutdowns during November 2006.

OPERATING DATA REPORT

DOCKET: 400
UNIT_NME: HARRIS 1
RPT_PERIOD: 200612

PREPARER NAME: David Berens
PREPARER TELEPHONE: (919) 263-2679

1. Design Electrical Rating:	941.7		
2. Maximum Dependable Capacity (MWe-Net)	900		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,793.66	150,400.95
4. Number of Hours Generator On-line	744.00	7,749.78	149,180.26
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	692,047.00	7,029,269.00	127,767,962.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: There were no unit shutdowns during December 2006.

OPERATING DATA REPORT

DOCKET: 321
 UNIT_NME: HATCH 1
 RPT_PERIOD: 200610

PREPARER NAME: K. E. Drawdy
 PREPARER TELEPHONE: 912-366-2007

1. Design Electrical Rating:	885		
2. Maximum Dependable Capacity (MWe-Net)	876		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	745.00	6,240.10	221,431.37
4. Number of Hours Generator On-line	745.00	6,052.39	215,131.84
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	658,303.00	5,106,062.00	160,673,872.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: Unit 1 began the month of October operating at 100% rated thermal power (RTP) (~2804 CMWt). Shift began a load reduction to ~592 GMWe(~1823 CMWt) on October 7 to perform a rod sequence exchange, scram time testing, CRD exercises, TCV and TSV testing, and a rod pattern adjustment. Shift completed a 3% per hour power ramp and reached ~918 GMWe (<2777 CMWt) for the current rod pattern. Shift reduced load to ~788 GMWe(~2383 CMWt) on October 9 to perform a rod pattern adjustment. Shift then completed a 3% per hour power ramp, maintained < 2777 CMWt until crossflow could be placed in service, and reached 100% RTP (~2804 CMWt) on October 9. Shift reduced load to ~873 GMWe(~2554 CMWt) on October 10 to perform a rod pattern adjustment. Shift reached the precondition envelope, ramped load at less than 3% per hour, and reached 100% RTP (~2804 CMWt) early on October 10. Shift reduced load to ~914 GMWe(<2777 CMWt) on October 11 due to CTP program being out of service. After allowing crossflow system to be enabled, shift returned unit to 100% RTP (~2804 CMWt) early on October 12. Shift reduced reactor power to slightly less than 2790 CMWt on October 13 and 19 respectively to allow process computer upgrades, after which the unit was returned to 100% RTP (~2804 CMWt) on the same day. Shift reduced load to ~909 GMWe(~2765 CMWt) on October 20 when the process computer CTP program was indicating > 2804 CMWt. After corrections were completed, shift returned unit to 100 % RTP later on October 20. Shift reduced load to ~895 GMWe(~2681 CMWt) on October 22 to perform TSV testing. Shift returned unit to 100% RTP early on October 22. Shift continued to operate unit at 100% RTP (~2804 CMWt) for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 321
 UNIT_NME: HATCH 1
 RPT_PERIOD: 200611

PREPARER NAME: K. E. Drawdy
 PREPARER TELEPHONE: 912-366-2007

1. Design Electrical Rating:	885		
2. Maximum Dependable Capacity (MWe-Net)	876		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,960.10	222,151.37
4. Number of Hours Generator On-line	720.00	6,772.39	215,851.84
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	644,696.00	5,750,758.00	161,318,568.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: Unit 1 began the month of November operating at 100% rated thermal power (RTP) (~2804 CMWt). Shift reduced load to ~827 GMWe(~2523 CMWt) on November 4 to perform CRD exercises, TSV testing, and a rod pattern adjustment. After reaching the preconditioning envelope, shift ramped load at less than 3% per hour and reached 100% RTP (~2804 CMWt) on November 5. Shift continued to operate unit at 100% RTP (~2804 CMWt) for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 321
 UNIT_NME: HATCH 1
 RPT_PERIOD: 200612

PREPARER NAME: K. E. Drawdy
 PREPARER TELEPHONE: 912-366-2007

1. Design Electrical Rating:	885		
2. Maximum Dependable Capacity (MWe-Net)	876		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,704.10	222,895.37
4. Number of Hours Generator On-line	744.00	7,516.39	216,595.84
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	666,067.00	6,416,825.00	161,984,635.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: Unit 1 began the month of December operating at 100% rated thermal power (RTP) (~2804 CMWt). Shift reduced load to ~839 GMWe (~2523 CMWt) on December 02 to perform CRD exercises, TSV testing, and a rod pattern adjustment. Shift ramped load at less than 3% per hour and returned unit to 100% RTP (~2804 CMWt) early on December 03. Shift continued to operate unit at 100% RTP (~2804 CMWt) for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 366
 UNIT_NME: HATCH 2
 RPT_PERIOD: 200610

PREPARER NAME: K. E. Drawdy
 PREPARER TELEPHONE: 912-366-2007

1. Design Electrical Rating:	908		
2. Maximum Dependable Capacity (MWe-Net)	883		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	745.00	7,254.77	198,425.32
4. Number of Hours Generator On-line	745.00	7,230.57	193,917.52
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	659,968.00	6,332,109.00	148,160,956.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: Unit 2 began the month of October operating at 100% rated thermal power (RTP) (~2804 CMWt). Shift reduced load to ~834 GMWe(~2495 CMWt) on October 15 to perform CRD exercises, TSV testing, and a rod pattern adjustment. Shift ramped load at < 3% per hour after reaching the precondition envelope, and reached 100% RTP (~2804 CMWt) early on October 16. Shift reduced load to ~585 GMWe(~1822 CMWt) on October 21 to perform a rod sequence exchange, scram time testing, TCV and MSIV testing, and a rod pattern adjustment. Shift ramped load at < 3% per hour after reaching the precondition envelope, and reached ~909 GMWe(< 2777 CMWt) for the current rod pattern late on October 21. Shift then ramped load at <3% per hour to 100% RTP (~2804 CMWt) late on October 22. After reaching a maximum power of ~928 GMWe (~2776 CMWt) for current rod pattern, shift reduced load to ~886 GMWe(~2636 CMWt) on October 24 to perform a rod pattern adjustment. Shift ramped load at < 3% per hour after reaching the precondition envelope, and reached 100% RTP (~2804 CMWt) early on October 24. Shift reduced load to ~889 GMWe(~2650 CMWt) on October 27 to perform a rod pattern adjustment. Shift returned unit to 100% RTP (~2804 CMWt) early on October 28. Shift continued to operate unit at 100% RTP (~2804 CMWt) for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 366
 UNIT_NME: HATCH 2
 RPT_PERIOD: 200611

PREPARER NAME: K. E. Drawdy
 PREPARER TELEPHONE: 912-366-2007

1. Design Electrical Rating:	908		
2. Maximum Dependable Capacity (MWe-Net)	883		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	7,974.77	199,145.32
4. Number of Hours Generator On-line	720.00	7,950.57	194,637.52
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	644,326.00	6,976,435.00	148,805,282.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: Unit 2 began the month of November operating at 100% rated thermal power (RTP) (~2804 CMWt). Shift reduced load to ~838 GMWe (~2523 CMWt) on November 5 to perform CRD exercises, TSV testing, and a rod pattern adjustment. After reaching the preconditioning envelope, shift ramped load at less than 3% per hour and reached 100% RTP (~2804 CMWt) on November 6. Shift reduced load to ~928 GMWe (<2790 CMWt) for ~ 8 hours on November 16 for process computer upgrades after which unit was returned to 100% RTP. Shift reduced load to ~848 GMWe(~2495 CMWt) on November 17 to perform a rod pattern adjustment. After reaching the preconditioning envelope, shift ramped load at less than 3% per hour and reached 100% RTP (~2804 CMWt) on November 18. Shift reduced load to ~760 GMWe (~2215 CMWt) on November 24 to perform a rod pattern adjustment. After reaching the preconditioning envelope, shift ramped load at less than 3% per hour and reached 100% RTP (~2804 CMWt) on November 25. Shift reduced load to ~923 GMWe(~2663 CMWt) on November 26 to perform a rod pattern adjustment. After reaching the preconditioning envelope, shift ramped load at less than 3% per hour and reached 100% RTP (~2804 CMWt) on November 27. Shift continued to operate unit at 100% RTP (~2804 CMWt) for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 366
 UNIT_NME: HATCH 2
 RPT_PERIOD: 200612

PREPARER NAME: K. E. Drawdy
 PREPARER TELEPHONE: 912-366-2007

1. Design Electrical Rating:	908		
2. Maximum Dependable Capacity (MWe-Net)	883		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,718.77	199,889.32
4. Number of Hours Generator On-line	744.00	8,694.57	195,381.52
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	665,397.00	7,641,832.00	149,470,679.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: Unit 2 began the month of December operating at 100% rated thermal power (RTP) (~2804 CMWt). Shift reduced load to ~843 GMWe(~2523 CMWt) on December 03 to perform CRD exercises, TSV testing, and a rod pattern adjustment. Shift returned unit to 100% RTP (~2804 CMWt) early on December 04. Shift reduced load to ~795 GMWe(~2383 CMWt) on December 16 to perform a rod pattern adjustment, and subsequently returned unit to 100% RTP (~2804 CMWt) early on December 16. Shift reduced load to ~774 GMWe (~2324 CMWt) on December 24 to perform a rod pattern adjustment. Shift ramped load at less than 3% per hour and reached ~916 GMWe (<2777 CMWt) on December 25 with crossflow out of service. After crossflow was returned to service, shift returned unit to 100% RTP (~2804 CMWt) on December 25. Shift reduced load to ~833 GMWe(~2523 CMWt) late on December 31 to perform CRD exercises and TSV testing. Shift ended the month of December operating at ~833 GMWe(~2523 CMWt) to complete CRD exercises and TSV testing.

OPERATING DATA REPORT

DOCKET: 354
UNIT_NME: HOPE CREEK 1
RPT_PERIOD: 200610

PREPARER NAME: F. Possesky
PREPARER TELEPHONE: 856-339-1160

1. Design Electrical Rating:	1083		
2. Maximum Dependable Capacity (MWe-Net)	1049		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	745.00	6,676.25	146,753.48
4. Number of Hours Generator On-line	745.00	6,579.15	148,505.10
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	812,675.00	6,979,147.00	148,452,052.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY: The Unit entered and exited the month at approximately 100% power.
The SRVs were not challenged by any overpressurization events or transients that would have required the valves to respond automatically.

OPERATING DATA REPORT

DOCKET: 354
 UNIT_NME: HOPE CREEK 1
 RPT_PERIOD: 200611

PREPARER NAME: F. Possesky
 PREPARER TELEPHONE: 856-339-1160

1. Design Electrical Rating:	1083		
2. Maximum Dependable Capacity (MWe-Net)	1049		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	720.00	7,396.25	147,473.48
4. Number of Hours Generator On-line	720.00	7,299.15	149,225.10
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	821,020.00	7,800,167.00	149,273,072.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: The Unit entered and exited the month at approximately 100% power.
 The SRVs were not challenged by any overpressurization events or transients that would have required the valves to respond automatically.

OPERATING DATA REPORT

DOCKET: 354
 UNIT_NME: HOPE CREEK 1
 RPT_PERIOD: 200612

PREPARER NAME: F. Possesky
 PREPARER TELEPHONE: 856-339-1160

1. Design Electrical Rating:	1083		
2. Maximum Dependable Capacity (MWe-Net)	1049		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,140.25	148,217.48
4. Number of Hours Generator On-line	744.00	8,043.15	149,969.10
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	817,612.00	8,617,779.00	150,090,684.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: The Unit entered and exited the month at approximately 100% power.
 On 12/15 a planned power change of approximately 16% was performed for Main Turbine Valve Testing
 The SRVs were not challenged by any overpressurization events or transients that would have required the valves to respond automatically.

OPERATING DATA REPORT

DOCKET: 286
 UNIT_NME: INDIAN POINT 3 3
 RPT_PERIOD: 200610

PREPARER NAME: Mike Tesoriero
 PREPARER TELEPHONE: (914)271-7159

1. Design Electrical Rating:	1034		
2. Maximum Dependable Capacity (MWe-Net)	1016		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	745.00	7,254.72	178,176.67
4. Number of Hours Generator On-line	745.00	7,241.37	175,154.20
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	769,181.00	7,457,993.00	159,887,785.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: Indian Point 3 was synchronized to the grid for a total of 745 hours, producing a gross generation of 794,575 MWHrs. The unit operated at full power for the entire month.

OPERATING DATA REPORT

DOCKET: 286
 UNIT_NME: INDIAN POINT 3 3
 RPT_PERIOD: 200611

PREPARER NAME: Mike Tesoriero
 PREPARER TELEPHONE: (914)271-7159

1. Design Electrical Rating:	1034		
2. Maximum Dependable Capacity (MWe-Net)	1016		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	7,974.72	178,896.67
4. Number of Hours Generator On-line	720.00	7,961.37	175,874.20
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	745,787.00	8,203,780.00	160,633,572.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY: Indian Point 3 was synchronized to the grid for a total of 720 hours, producing a gross generation of 768,322 MWHrs. The unit operated at full power for the entire month.

OPERATING DATA REPORT

DOCKET: 286
 UNIT_NME: INDIAN POINT 3 3
 RPT_PERIOD: 200612

PREPARER NAME: Mike Tesoriero
 PREPARER TELEPHONE: (914)271-7159

1. Design Electrical Rating:	1034		
2. Maximum Dependable Capacity (MWe-Net)	1016		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,718.72	179,640.67
4. Number of Hours Generator On-line	744.00	8,705.37	176,618.20
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	770,739.00	8,974,519.00	161,404,311.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: Indian Point 3 was synchronized to the grid for 744 hours, producing a gross generation of 793,802 MWHrs. The unit operated at full power for the entire month.

OPERATING DATA REPORT

DOCKET: 247
 UNIT_NME: INDIAN POINT UNIT 2
 RPT_PERIOD: 200610

PREPARER NAME: Mike Tesoriero
 PREPARER TELEPHONE: (914)271-7159

1. Design Electrical Rating:	1035		
2. Maximum Dependable Capacity (MWe-Net)	998		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	745.00	6,541.21	206,462.31
4. Number of Hours Generator On-line	745.00	6,507.50	202,261.60
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	763,924.00	6,530,774.00	175,041,244.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: Indian Point 2 was synchronized to the grid for a total of 745 hours, producing a gross generation of 789,747 MWHrs. The unit operated at full power for the entire month.

OPERATING DATA REPORT

DOCKET: 247
 UNIT_NME: INDIAN POINT UNIT 2
 RPT_PERIOD: 200611

PREPARER NAME: Mike Tesoriero
 PREPARER TELEPHONE: (914)271-7159

1. Design Electrical Rating:	1035		
2. Maximum Dependable Capacity (MWe-Net)	998		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	697.02	7,238.23	207,159.33
4. Number of Hours Generator On-line	687.63	7,195.13	202,949.23
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	693,906.00	7,224,680.00	175,735,150.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
4	11/15/2006	F		16.93	A	3		Automatic plant trip due to Generrex power supply spike. CR-IP2-2006-6658
5	11/30/2006	F		15.43	A	1		Manual reactor scram to repair a leak in a one inch diameter pipe associated with the drain line of 22 steam generator. (CR-IP2-2006-6839 & 6865)

SUMMARY: Indian Point 2 was synchronized to the grid for a total of 687.64 hours, producing a gross generation of 718,558 MWhrs. The unit began the month at full power. On 11-15-06, during troubleshooting, at approximately 1358 hours, an automatic reactor trip was initiated due to a main turbine-generator trip caused by an exciter Generrex power supply spike (CR-IP2-2006-6658). Following repairs, the reactor was brought critical on 11-16-06 at approximately 0206 hours and the unit synchronized to the grid that same day at approximately 0654 hours. Full power was achieved on 11-17-06 at approximately 0019 hours. On 11-30-06 at approximately 0447 hours a power reduction was begun to bring the unit to hot standby conditions to repair a leak in a one inch diameter pipe associated with the drain line of 22 steam generator (CR-IP2-2006-6839 & 6865). A planned unit manual reactor trip was initiated on 11-30-06 at approximately 0834 hours. Following repairs, the reactor was brought critical on 11-30-06 at approximately 1925 hours and the unit synchronized to the grid on 12-1-06 at approximately 0012 hours. Full power was achieved on 12-1-06 at approximately 1408 hours.

OPERATING DATA REPORT

DOCKET: 247
 UNIT_NME: INDIAN POINT UNIT 2
 RPT_PERIOD: 200612

PREPARER NAME: Mike Tesoriero
 PREPARER TELEPHONE: (914)271-7159

1. Design Electrical Rating:	1035		
2. Maximum Dependable Capacity (MWe-Net)	998		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,982.23	207,903.33
4. Number of Hours Generator On-line	743.80	7,938.93	203,693.03
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	759,998.00	7,984,678.00	176,495,148.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
5	11/30/2006	F	0.20	A	4	Manual reactor scram to repair a leak in a one inch diameter pipe associated with the drain line of 22 steam generator. (CR-IP2-2006-6839 & 6865)

SUMMARY: Indian Point 2 was synchronized to the grid for a total of 743.80 hours, producing a gross generation of 785,787 MWhrs. The unit began the month returning to power following a shutdown on 11-30-06 to repair a leak in a one inch diameter pipe associated with the drain line of 22 steam generator (CR-IP2-2006-6839 & 6865). Following repairs, the reactor was brought critical on 11-30-06 at approximately 1925 hours and the unit synchronized to the grid on 12-1-06 at approximately 0012 hours. Full power was achieved on 12-1-06 at approximately 1408 hours. The unit operated at full power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 305
 UNIT_NME: KEWAUNEE 1
 RPT_PERIOD: 200610

PREPARER NAME: J. A. Gadzinski
 PREPARER TELEPHONE: 920-388-8776

1. Design Electrical Rating:	574		
2. Maximum Dependable Capacity (MWe-Net)	556		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	133.08	5,381.66	239,409.72
4. Number of Hours Generator On-line	105.25	5,313.41	237,003.63
5. Reserve Shutdown Hours	0.00	0.00	10.00
6. Net Electrical energy Generated (MWHrs)	30,239.00	2,943,474.00	119,661,846.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
FO-29-1	10/30/2006	F	40.20	A	3	Automatic Reactor Trip due to loss of red instrument bus
KR28	9/2/2006	S	600.55	C	4	On September 2, 2006 @ 0040, the Unit was shutdown for KR28 Refueling Outage.

SUMMARY: G-1 Closed on 10/26/06 at 0033.
 On October 30, 2006 at 0848, automatic reactor trip due to loss of red instrument bus.

OPERATING DATA REPORT

DOCKET: 305
 UNIT_NME: KEWAUNEE 1
 RPT_PERIOD: 200611

PREPARER NAME: J. A. Gadzinski
 PREPARER TELEPHONE: 920-388-8776

1. Design Electrical Rating:	574		
2. Maximum Dependable Capacity (MWe-Net)	556		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	628.00	6,009.66	240,037.72
4. Number of Hours Generator On-line	598.40	5,911.81	237,602.03
5. Reserve Shutdown Hours	0.00	0.00	10.00
6. Net Electrical energy Generated (MWHrs)	325,775.00	3,269,249.00	119,987,621.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
1	FO-29- 10/30/2006	F	16.90	A	4	Automatic Reactor Trip due to loss of red instrument bus
2	FO-29- 11/10/2006	F	104.70	A	3	With a shutdown in progress to repair a degraded bearing on the turbine generator, an automatic reactor trip occurred due to a power range nuclear instrumentation low range-high flux trip. Reactor power had just been lowered to below 10% power (P-10) where the power range low range trips become active.

SUMMARY: A plant trip occurred on October 30 due to a failed inverter static trip switch. The unit was returned to service on November 1. November 10, 2006; the unit was shutdown due to high temperature on the exciter #9 bearing. This was caused by foreign material blocking flow in an oil line. During the shutdown the reactor tripped when a blind relay contact failure on N-41 combine with an out-of-service N-42 to make up the logic for a Power Range NI Low Range High Flux reactor trip. November 21, 2006; the unit was backed down to under 93% power due to a failure of the A Heater Drain Pump motor/mag drive.

OPERATING DATA REPORT

DOCKET: 305
 UNIT_NME: KEWAUNEE 1
 RPT_PERIOD: 200612

PREPARER NAME: J. A. Gadzinski
 PREPARER TELEPHONE: 920-388-8776

1. Design Electrical Rating:	574		
2. Maximum Dependable Capacity (MWe-Net)	556		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	6,753.66	240,781.72
4. Number of Hours Generator On-line	744.00	6,655.81	238,346.03
5. Reserve Shutdown Hours	0.00	0.00	10.00
6. Net Electrical energy Generated (MWHrs)	404,579.00	3,673,828.00	120,392,200.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: On December 10, 2006, reduced power due to Condensate Pump A.
 On December 29, 2006, reduced power due to Heater Drain Pump A.

Unit continues to operate at 94% steady state power.

OPERATING DATA REPORT

DOCKET: 373
UNIT_NME: LASALLE 1
RPT_PERIOD: 200610

PREPARER NAME: S. Du Pont
PREPARER TELEPHONE: 815-415-2197

1. Design Electrical Rating:	1154		
2. Maximum Dependable Capacity (MWe-Net)	1111		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	745.00	6,685.13	147,910.15
4. Number of Hours Generator On-line	745.00	6,665.77	145,618.62
5. Reserve Shutdown Hours	0.00	0.00	1.00
6. Net Electrical energy Generated (MWHrs)	846,045.00	7,429,550.00	149,575,238.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: Unit 1 operated at or near full power during the month of October without exception.

OPERATING DATA REPORT

DOCKET: 373
 UNIT_NME: LASALLE 1
 RPT_PERIOD: 200611

PREPARER NAME: S. Du Pont
 PREPARER TELEPHONE: 815-415-2197

1. Design Electrical Rating:	1154		
2. Maximum Dependable Capacity (MWe-Net)	1111		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	7,405.13	148,630.15
4. Number of Hours Generator On-line	720.00	7,385.77	146,338.62
5. Reserve Shutdown Hours	0.00	0.00	1.00
6. Net Electrical energy Generated (MWHrs)	820,138.00	8,249,688.00	150,395,376.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY: Unit 1 operated at or near full power during the month of November without exception

OPERATING DATA REPORT

DOCKET: 373
UNIT_NME: LASALLE 1
RPT_PERIOD: 200612

PREPARER NAME: S. Du Pont
PREPARER TELEPHONE: 815-415-2197

1. Design Electrical Rating:	1154		
2. Maximum Dependable Capacity (MWe-Net)	1111		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,149.13	149,374.15
4. Number of Hours Generator On-line	744.00	8,129.77	147,082.62
5. Reserve Shutdown Hours	0.00	0.00	1.00
6. Net Electrical energy Generated (MWHrs)	842,381.00	9,092,069.00	151,237,757.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: The unit operated at or near full power during the month of December 2006 with the following exception: On December 2, 2006, power was reduced to approximately 830 MWe to perform rod pattern adjustment, channel interference and sram time testing. The testing and rod pattern adjustment was successfully completed and the unit was returned to full power on December 3, 2006. The unit operated at or near full power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 374
 UNIT_NME: LASALLE 2
 RPT_PERIOD: 200610

PREPARER NAME: S. Du Pont
 PREPARER TELEPHONE: 815-415-2197

1. Design Electrical Rating:	1154		
2. Maximum Dependable Capacity (MWe-Net)	1111		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	745.00	7,296.00	139,892.77
4. Number of Hours Generator On-line	745.00	7,296.00	138,711.07
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	856,073.00	8,331,479.00	144,207,618.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: Unit 2 operated at or near full power during the month of October with the following exception. On October 28, power was reduced to approximately 870 MWe for rod pattern adjustment and channel distortion testing. Testing and rod adjustments were completed satisfactorily and the unit was returned to full power on the same day. The unit operated at or near full power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 374
UNIT_NME: LASALLE 2
RPT_PERIOD: 200611

PREPARER NAME: S. Du Pont
PREPARER TELEPHONE: 815-415-2197

1. Design Electrical Rating:	1154		
2. Maximum Dependable Capacity (MWe-Net)	1111		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	8,016.00	140,612.77
4. Number of Hours Generator On-line	720.00	8,016.00	139,431.07
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	828,842.00	9,160,321.00	145,036,460.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY: Unit 2 operated at or near full power during the month of November with the following exception. On November 25, 2006, power was reduced to about 770 MWe for rod pattern adjustment and repairs to valves in the main condenser heater bay room. Rod pattern adjustment and repairs to the valves were completed and the unit was returned to full power on November 26, 2006. The unit operated at or near full power for the remainder of the month of November.

OPERATING DATA REPORT

DOCKET: 374
 UNIT_NME: LASALLE 2
 RPT_PERIOD: 200612

PREPARER NAME: S. Du Pont
 PREPARER TELEPHONE: 815-415-2197

1. Design Electrical Rating:	1154		
2. Maximum Dependable Capacity (MWe-Net)	1111		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,760.00	141,356.77
4. Number of Hours Generator On-line	744.00	8,760.00	140,175.07
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	855,427.00	10,015,748.00	145,891,887.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: The unit operated at or near full power during the Month of December 2006 with the following exceptions: On December 9, 2006, power was reduced to approximately 960 MWe for main turbine control power testing and rod pattern adjustment. The testing and rod pattern adjustment was successfully completed and the unit was returned to full power on December 10. The unit operated at or near full power until December 30, 2006. On December 30 power was reduced to approximately 940 MWe for rod pattern adjustment. The rod pattern adjustment was completed and the unit was returned to full power on the same day. The unit operated at or near full power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 352
 UNIT_NME: LIMERICK 1
 RPT_PERIOD: 200610

PREPARER NAME: Greg J. Lee
 PREPARER TELEPHONE: 610-718-3707

1. Design Electrical Rating:	1191		
2. Maximum Dependable Capacity (MWe-Net)	1134		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	745.00	6,823.60	162,465.62
4. Number of Hours Generator On-line	745.00	6,761.48	160,331.43
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	865,243.00	7,609,350.00	168,901,640.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: Unit 1 began the month of October 2006 at 99.7% of rated thermal power (RTP).
 There were no power changes during the month of October.
 Unit 1 ended the month of October 2006 at 99.7% RTP.

OPERATING DATA REPORT

DOCKET: 352
UNIT_NME: LIMERICK 1
RPT_PERIOD: 200611

PREPARER NAME: Greg J. Lee
PREPARER TELEPHONE: 610-718-3707

1. Design Electrical Rating:	1191		
2. Maximum Dependable Capacity (MWe-Net)	1134		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	7,543.60	163,185.62
4. Number of Hours Generator On-line	720.00	7,481.48	161,051.43
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	839,320.00	8,448,670.00	169,740,960.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY: Unit 1 began the month of November 2006 at 99.7% of rated thermal power (RTP).
There were no power changes during the month of November.
Unit 1 ended the month of November 2006 at 99.9% RTP.

OPERATING DATA REPORT

DOCKET: 352
 UNIT_NME: LIMERICK 1
 RPT_PERIOD: 200612

PREPARER NAME: Greg J. Lee
 PREPARER TELEPHONE: 610-718-3707

1. Design Electrical Rating:	1191		
2. Maximum Dependable Capacity (MWe-Net)	1134		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,287.60	163,929.62
4. Number of Hours Generator On-line	744.00	8,225.48	161,795.43
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	871,693.00	9,320,363.00	170,612,653.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: Unit 1 began the month of December 2006 at 99.9% of rated thermal power (RTP).
 On December 13th at 1130 hours, reactor power was reduced from 99.7% to 99.2% RTP to change the feedwater flow coefficients. At 1744 hours, reactor power was restored to 99.7% RTP.
 On December 16th at 2201 hours, reactor power was reduced from 100.0% to 93.0% RTP for quarterly MSIV/TSV testing.
 On December 17th at 0456 hours, reactor power was restored to 99.7% RTP.
 Unit 1 ended the month of December 2006 at 99.8% RTP.

OPERATING DATA REPORT

DOCKET: 353
UNIT_NME: LIMERICK 2
RPT_PERIOD: 200610

PREPARER NAME: Greg J. Lee
PREPARER TELEPHONE: 610-718-3707

1. Design Electrical Rating:	1191		
2. Maximum Dependable Capacity (MWe-Net)	1134		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	745.00	7,259.53	138,656.61
4. Number of Hours Generator On-line	745.00	7,246.13	136,753.68
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	864,794.00	8,306,299.00	148,404,344.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY: Unit 2 began the month of October 2006 at 99.9% of rated thermal power (RTP).
On October 27th at 1205 hours, reactor power was reduced from 99.9% to 96.4% RTP for a rod pattern adjustment. At 1253 hours, reactor power was restored to 99.8% RTP.
Unit 2 ended the month of October 2006 at 100.0% RTP.

OPERATING DATA REPORT

DOCKET: 353
UNIT_NME: LIMERICK 2
RPT_PERIOD: 200611

PREPARER NAME: Greg J. Lee
PREPARER TELEPHONE: 610-718-3707

1. Design Electrical Rating:	1191		
2. Maximum Dependable Capacity (MWe-Net)	1134		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	7,979.53	139,376.61
4. Number of Hours Generator On-line	720.00	7,966.13	137,473.68
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	837,546.00	9,143,845.00	149,241,890.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY: Unit 2 began the month of November 2006 at 100.0% of rated thermal power (RTP).
On November 16th at 1303 hours, reactor power was reduced from 99.7% to 94.8% RTP for a rod pattern adjustment. At 1410 hours, reactor power was restored to 99.6% RTP.
On November 29th at 2203 hours, reactor power was reduced from 99.6% to 94.9% RTP for a rod pattern adjustment. At 2327 hours, reactor power was restored to 99.6% RTP.
Unit 2 ended the month of November 2006 at 100.0% RTP.

OPERATING DATA REPORT

DOCKET: 353
 UNIT_NME: LIMERICK 2
 RPT_PERIOD: 200612

PREPARER NAME: Greg J. Lee
 PREPARER TELEPHONE: 610-718-3707

1. Design Electrical Rating:	1191		
2. Maximum Dependable Capacity (MWe-Net)	1134		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,723.53	140,120.61
4. Number of Hours Generator On-line	744.00	8,710.13	138,217.68
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	871,263.00	10,015,108.00	150,113,153.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY: Unit 2 began the month of December 2006 at 100.0% of rated thermal power (RTP).
 On December 9th at 2202 hours, reactor power was reduced from 99.9% to 79.5% RTP for quarterly MSIV/TSV testing.
 On December 10th at 0709 hours, reactor power was restored to 99.5% RTP.
 On December 27th at 1603 hours, reactor power was reduced from 99.8% to 97.1% RTP for a rod pattern adjustment. At 1638 hours, reactor power was restored to 99.7% RTP.
 Unit 2 ended the month of December 2006 at 100.0% RTP.

OPERATING DATA REPORT

DOCKET: 369
UNIT_NME: MCGUIRE 1
RPT_PERIOD: 200610

PREPARER NAME: Kay Crane
PREPARER TELEPHONE: (704) 875-4306

1. Design Electrical Rating:	1180		
2. Maximum Dependable Capacity (MWe-Net)	1100		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	745.00	7,296.00	174,426.29
4. Number of Hours Generator On-line	745.00	7,296.00	173,066.50
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	846,194.00	8,282,601.00	186,318,014.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY:

OPERATING DATA REPORT

DOCKET: 369
UNIT_NME: MCGUIRE 1
RPT_PERIOD: 200611

PREPARER NAME: Kay Crane
PREPARER TELEPHONE: (704) 875-4306

1. Design Electrical Rating:	1180			
2. Maximum Dependable Capacity (MWe-Net)	1100			
		This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	8,016.00	175,146.29	
4. Number of Hours Generator On-line	720.00	8,016.00	173,786.50	
5. Reserve Shutdown Hours	0.00	0.00	0.00	
6. Net Electrical energy Generated (MWHrs)	826,355.00	9,108,956.00	187,144,369.00	

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY:

OPERATING DATA REPORT

DOCKET: 369
 UNIT_NME: MCGUIRE 1
 RPT_PERIOD: 200612

PREPARER NAME: Kay Crane
 PREPARER TELEPHONE: (704) 875-4306

1. Design Electrical Rating:	1180		
2. Maximum Dependable Capacity (MWe-Net)	1100		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,760.00	175,890.29
4. Number of Hours Generator On-line	744.00	8,760.00	174,530.50
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	858,270.00	9,967,226.00	188,002,639.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY:

OPERATING DATA REPORT

DOCKET: 370
 UNIT_NME: MCGUIRE 2
 RPT_PERIOD: 200610

PREPARER NAME: Kay Crane
 PREPARER TELEPHONE: (704) 875-4306

1. Design Electrical Rating:	1180		
2. Maximum Dependable Capacity (MWe-Net)	1100		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.00	6,198.03	166,453.56
4. Number of Hours Generator On-line	0.00	6,198.03	165,130.79
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	7,079,275.00	183,029,473.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
1	9/16/2006		S	745.00	C	4	The unit was shutdown on 9/16/2006 at 07:02 for the 2EOC17 scheduled refueling outage. Main Generator Breaker A was closed 11/11/06 at 01:25 as part of a normal post outage startup.

SUMMARY:

OPERATING DATA REPORT

DOCKET: 370
 UNIT_NME: MCGUIRE 2
 RPT_PERIOD: 200611

PREPARER NAME: Kay Crane
 PREPARER TELEPHONE: (704) 875-4306

1. Design Electrical Rating:	1180		
2. Maximum Dependable Capacity (MWe-Net)	1100		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	510.00	6,708.03	166,963.56
4. Number of Hours Generator On-line	476.92	6,674.95	165,607.71
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	486,551.00	7,565,826.00	183,516,024.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
1	9/16/2006		S	241.42	C	4	The unit was shutdown on 9/16/2006 at 07:02 for the 2EOC17 scheduled refueling outage. Main Generator Breaker A was closed 11/11/06 at 01:25 as part of a normal post outage startup.
2	11/11/2006		S	1.67	B	5	Generator Breakers 2A and 2B were opened 11/11/2006 at 05:52 as part of the scheduled turbine testing following the 2EOC17 refueling outage. Breaker 2A was closed 11/11/2006 at 07:32 following completion of this portion of the planned turbine testing.

SUMMARY: Unit 2 achieved initial criticality 11/9/06 18:00. Physics testing was completed 11/10/06 00:25. Power escalation began 11/10/06 8:53. 2A Main Generator Breaker was closed 11/11/06 01:25, ending the refueling outage. 2B Main Generator Breaker was closed 11/11/06 01:36. The generator breakers were opened as part of planned startup turbine testing 11/11/06 05:52. 2A Generator Breaker was reclosed 11/11/06 07:32 and 2B was reclosed 11/11/06 07:40. Power escalation commenced following completion of planned post outage turbine testing. Secondary side chemistry control requirements delayed achievement of 100% power until 11/15/06 16:50.

OPERATING DATA REPORT

DOCKET: 370
 UNIT_NME: MCGUIRE 2
 RPT_PERIOD: 200612

PREPARER NAME: Kay Crane
 PREPARER TELEPHONE: (704) 875-4306

1. Design Electrical Rating:	1180		
2. Maximum Dependable Capacity (MWe-Net)	1100		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,452.03	167,707.56
4. Number of Hours Generator On-line	744.00	7,418.95	166,351.71
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	864,506.00	8,430,332.00	184,380,530.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY:

OPERATING DATA REPORT

DOCKET: 336
 UNIT_NME: MILLSTONE 2
 RPT_PERIOD: 200610

PREPARER NAME: Stephen Claffey
 PREPARER TELEPHONE: 860-447-1791 x2456

1. Design Electrical Rating:	883.5		
2. Maximum Dependable Capacity (MWe-Net)	877.7		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	144.18	6,487.58	181,054.88
4. Number of Hours Generator On-line	144.02	6,430.75	175,156.62
5. Reserve Shutdown Hours	0.00	0.00	468.20
6. Net Electrical energy Generated (MWHrs)	120,412.50	5,636,144.00	144,952,775.70

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
2006-03	10/7/2006	S	600.98	C	1	Major work activities are the refueling of the reactor core and replacement of the reactor coolant system pressurizer.

SUMMARY: Millstone Unit 2 operated at or near 100% power until October 6, 2006 when it was downpowered and taken off-line to begin a refueling outage. Millstone Unit No. 2 began its planned refueling outage at 0001 hours on October 7, 2006.

OPERATING DATA REPORT

DOCKET: 336
 UNIT_NME: MILLSTONE 2
 RPT_PERIOD: 200611

PREPARER NAME: Stephen Claffey
 PREPARER TELEPHONE: 860-447-1791 x2456

1. Design Electrical Rating:	883.5		
2. Maximum Dependable Capacity (MWe-Net)	877.7		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	288.95	6,776.53	181,343.83
4. Number of Hours Generator On-line	280.12	6,710.87	175,436.74
5. Reserve Shutdown Hours	0.00	0.00	468.20
6. Net Electrical energy Generated (MWHrs)	226,189.20	5,862,333.20	145,178,964.90

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
2006-04	11/19/2006		S	1.58	B	5		Main generator taken off-line for turbine overspeed testing.
2006-03	10/7/2006		S	438.30	C	4		Major work activities are the refueling of the reactor core and replacement of the reactor coolant system pressurizer.

SUMMARY: The unit continued with Refueling Outage 17, which had begun on October 7, 2006. The reactor achieved criticality at 2303 on November 18, 2006. Low power physics testing was performed and the unit was placed on-line at 0618 on November 19, 2006. The generator was taken off-line at 1058 on November 19, 2006 for main turbine overspeed testing and was reconnected to the grid at 1233. The unit reached 100% power at 0330 on November 21, 2006. Millstone Unit 2 operated at or near 100% power for the remainder of November 2006.

OPERATING DATA REPORT

DOCKET: 336
 UNIT_NME: MILLSTONE 2
 RPT_PERIOD: 200612

PREPARER NAME: Stephen Claffey
 PREPARER TELEPHONE: 860-447-1791 x2456

1. Design Electrical Rating:	883.5		
2. Maximum Dependable Capacity (MWe-Net)	877.7		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,520.53	182,087.83
4. Number of Hours Generator On-line	744.00	7,454.87	176,180.74
5. Reserve Shutdown Hours	0.00	0.00	468.20
6. Net Electrical energy Generated (MWHrs)	657,127.70	6,519,460.90	145,836,092.60

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: Millstone Unit 2 operated at or near 100% power for the entire month of December 2006.

OPERATING DATA REPORT

DOCKET: 423
UNIT_NME: MILLSTONE 3
RPT_PERIOD: 200610

PREPARER NAME: K. Cook
PREPARER TELEPHONE: 860-447-1791, Ext. 6572

1. Design Electrical Rating:	1156.5		
2. Maximum Dependable Capacity (MWe-Net)	1148		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	745.00	7,296.00	134,101.25
4. Number of Hours Generator On-line	745.00	7,296.00	132,254.56
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	841,783.80	8,419,517.40	146,017,410.30

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY: Millstone Unit 3 operated at or near 100% power until October 28, 2006 at 1254 hours when the unit commenced a rapid downpower to 75% for degraded intake conditions due to the weather. The plant was at 75% power at 1304 hours, however, at 2311 hours the unit continued the downpower to 61% power. On October 29, 2006 at 0026 the unit stabilized at 64% power. A return to full power was commenced at 2015 hours on October 29, 2006 and reached full power at 1419 hours on October 30, 2006.

OPERATING DATA REPORT

DOCKET: 423
UNIT_NME: MILLSTONE 3
RPT_PERIOD: 200611

PREPARER NAME: K. Cook
PREPARER TELEPHONE: 860-447-1791 X6572

1. Design Electrical Rating:	1156.5		
2. Maximum Dependable Capacity (MWe-Net)	1148		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	8,016.00	134,821.25
4. Number of Hours Generator On-line	720.00	8,016.00	132,974.56
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	831,590.20	9,251,107.60	146,849,000.50

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting	Down 2	

SUMMARY: Millstone Unit 3 operated at or near 100% power for the entire month of November 2006.

OPERATING DATA REPORT

DOCKET: 423
 UNIT_NME: MILLSTONE 3
 RPT_PERIOD: 200612

PREPARER NAME: K. Cook
 PREPARER TELEPHONE: 860-447-1791 X6572

1. Design Electrical Rating:	1156.5		
2. Maximum Dependable Capacity (MWe-Net)	1148		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,760.00	135,565.25
4. Number of Hours Generator On-line	744.00	8,760.00	133,718.56
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	859,991.40	10,111,099.00	147,708,991.90

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY: Millstone Unit 3 operated at or near 100% power for the entire month of December 2006.

OPERATING DATA REPORT

DOCKET: 263
 UNIT_NME: MONTICELLO 1
 RPT_PERIOD: 200610

PREPARER NAME: Jody Helland
 PREPARER TELEPHONE: 763-295-1333

1. Design Electrical Rating:	600		
2. Maximum Dependable Capacity (MWe-Net)	578.1		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	745.00	7,296.00	260,766.47
4. Number of Hours Generator On-line	745.00	7,296.00	257,201.03
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	437,102.00	4,214,144.00	134,481,948.30

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: The unit operated continuously with the exception of the following notable thermal power reductions: 2 rod pattern adjustments. The first loaddrop had a minimum power of ~85% and a duration of 4 hours 23 minutes on the 15th. The second loaddrop had a minimum power of ~85 % and a duration of 2 hours 27 minutes on the 31st.

OPERATING DATA REPORT

DOCKET: 263
UNIT_NME: MONTICELLO 1
RPT_PERIOD: 200611

PREPARER NAME: Jody Helland
PREPARER TELEPHONE: 763-295 1333

1. Design Electrical Rating:	600		
2. Maximum Dependable Capacity (MWe-Net)	578.1		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	8,016.00	261,486.47
4. Number of Hours Generator On-line	720.00	8,016.00	257,921.03
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	423,707.00	4,637,851.00	134,905,655.30

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: The unit operated continuously with the exception of the following notable thermal power reductions: 2 rod pattern adjustments. The first loaddrop had a minimum power of ~92% and a duration of 3 hours 07 minutes on the 1st and was the conclusion of the loaddrop which began on 10/31. The second loaddrop had a minimum power of ~80 % and a duration of 6 hours 32 minutes on the 11th.

OPERATING DATA REPORT

DOCKET: 263
 UNIT_NME: MONTICELLO 1
 RPT_PERIOD: 200612

PREPARER NAME: Jody Helland
 PREPARER TELEPHONE: 763-295-1333

1. Design Electrical Rating:	600		
2. Maximum Dependable Capacity (MWe-Net)	578.1		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	744.00	8,760.00	262,230.47
4. Number of Hours Generator On-line	744.00	8,760.00	258,665.03
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	434,736.00	5,072,587.00	135,340,391.30

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: The unit operated continuously with the exception of the following notable thermal power reductions: 4 rod pattern adjustments. The first loaddrop had a minimum power of ~90% and a duration of 3 hours 17 minutes on the 5th/6th. The second loaddrop had a minimum power of ~90 % and a duration of 6 hours 49 minutes on the 17th. The third loaddrop had a minimum power of ~ 85% and a duration of 13 hours 53 minutes on the 23rd. The fourth loaddrop had a minimum power of ~ 90% and a duration of 2 hours 53 minutes on the 30th

OPERATING DATA REPORT

DOCKET: 220
UNIT_NME: NINE MILE POINT 1
RPT_PERIOD: 200610

PREPARER NAME: G.R.Munyan
PREPARER TELEPHONE: 3153494218

1. Design Electrical Rating:	613		
2. Maximum Dependable Capacity (MWe-Net)	565		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	745.00	7,259.83	236,227.62
4. Number of Hours Generator On-line	745.00	7,249.82	231,416.32
5. Reserve Shutdown Hours	0.00	0.00	20.40
6. Net Electrical energy Generated (MWHrs)	457,685.13	4,436,003.43	130,310,756.43

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: Nine Mile Point Unit One operated with a capacity factor (MDC) of 108.7% for the month of October 2006. On 10/14/06 at 08:00, Operations commenced a downpower to approximately 77% power for rod sequence exchange. Lowest power during exchange was approximately 67%. Power was returned to 100% at 0456 of 10/15/06.

OPERATING DATA REPORT

DOCKET: 220
 UNIT_NME: NINE MILE POINT 1
 RPT_PERIOD: 200611

PREPARER NAME: G.R.Munyan
 PREPARER TELEPHONE: 3153494218

1. Design Electrical Rating:	613		
2. Maximum Dependable Capacity (MWe-Net)	565		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	7,979.83	236,947.62
4. Number of Hours Generator On-line	720.00	7,969.82	232,136.32
5. Reserve Shutdown Hours	0.00	0.00	20.40
6. Net Electrical energy Generated (MWHrs)	447,200.46	4,883,203.89	130,757,956.89

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: Nine Mile Point Unit One operated with a capacity factor (MDC) of 109.9% for the month of November2006.

OPERATING DATA REPORT

DOCKET: 220
UNIT_NME: NINE MILE POINT 1
RPT_PERIOD: 200612

PREPARER NAME: gerald munyan
PREPARER TELEPHONE: 3153494218

1. Design Electrical Rating:	613		
2. Maximum Dependable Capacity (MWe-Net)	565		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,723.83	237,691.62
4. Number of Hours Generator On-line	744.00	8,713.82	232,880.32
5. Reserve Shutdown Hours	0.00	0.00	20.40
6. Net Electrical energy Generated (MWHrs)	463,736.78	5,346,940.67	131,221,693.67

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY: Nine Mile Point Unit One operated with a capacity factor (MDC) of 110.3% for the month of December 2006. On 12/2/06 at 09:04, Operations commenced a downpower to approximately 80% power for rod line adjustment. Power was returned to 100% at 2345 on 12/2/06. On 12/30/06 at 08:00, Operations commenced a downpower to approximately 79% power for rod line adjustment. Power was returned to 100% at 2254 on 12/30/06.

OPERATING DATA REPORT

DOCKET: 410
UNIT_NME: NINE MILE POINT 2
RPT_PERIOD: 200610

PREPARER NAME: GRMunyan
PREPARER TELEPHONE: 3153494218

1. Design Electrical Rating:	1143.3		
2. Maximum Dependable Capacity (MWe-Net)	1119.8		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	745.00	6,675.22	134,525.94
4. Number of Hours Generator On-line	745.00	6,636.94	131,490.76
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	852,175.80	7,401,351.00	140,048,558.20

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: Nine Mile Point Unit Two operated with a capacity factor (MDC) of 102.15% for the month of October 2006.

OPERATING DATA REPORT

DOCKET: 410
 UNIT_NME: NINE MILE POINT 2
 RPT_PERIOD: 200611

PREPARER NAME: G.R.Munyan
 PREPARER TELEPHONE: 3153494218

1. Design Electrical Rating:	1143.3		
2. Maximum Dependable Capacity (MWe-Net)	1119.8		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	7,395.22	135,245.94
4. Number of Hours Generator On-line	720.00	7,356.94	132,210.76
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	824,582.14	8,225,933.14	140,873,140.34

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY: Nine Mile Point Unit Two operated with a capacity factor (MDC) of 102.27% for the month of November 2006.

OPERATING DATA REPORT

DOCKET: 410
 UNIT_NME: NINE MILE POINT 2
 RPT_PERIOD: 200612

PREPARER NAME: munyan
 PREPARER TELEPHONE: 3153494218

1. Design Electrical Rating:	1143.3		
2. Maximum Dependable Capacity (MWe-Net)	1119.8		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,139.22	135,989.94
4. Number of Hours Generator On-line	744.00	8,100.94	132,954.76
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	855,643.57	9,081,576.71	141,728,783.91

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY: Nine Mile Point Unit Two operated with a capacity factor (MDC) of 102.7% for the month of December 2006.

OPERATING DATA REPORT

DOCKET: 338
 UNIT_NME: NORTH ANNA 1
 RPT_PERIOD: 200610

PREPARER NAME: W.C.Beasley
 PREPARER TELEPHONE: 540-894-2520

1. Design Electrical Rating:	907		
2. Maximum Dependable Capacity (MWe-Net)	924		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	745.00	6,556.47	205,684.33
4. Number of Hours Generator On-line	745.00	6,516.70	202,275.84
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	691,697.15	5,904,609.33	174,918,634.05

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: Began the Month in Mode 1, 100% power, 979 MWe. Ended the Month in Mode 1, 100% power, 981 MWe.

OPERATING DATA REPORT

DOCKET: 338
 UNIT_NME: NORTH ANNA 1
 RPT_PERIOD: 200611

PREPARER NAME: W.C.Beasley
 PREPARER TELEPHONE: 540-894-2520

1. Design Electrical Rating:	907		
2. Maximum Dependable Capacity (MWe-Net)	924		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	614.95	7,171.42	206,299.28
4. Number of Hours Generator On-line	602.65	7,119.35	202,878.49
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	547,456.52	6,452,065.85	175,466,090.57

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
N1-2006-03	11/12/2006		S	117.35	B	1		Planned Shutdown for Mid Cycle Outage

SUMMARY: Began the Month in Mode 1, 100% power, 981 MWe. 11-11-06 @ 0200: Commenced ramp down for Mid Cycle Outage. 11-12-06 @ 0007: Opened Generator Breaker. 11-16-06 @ 0821: Commenced Rx Startup. 11-16-06 @ 0938 Reactor Critical. 11-16-06 @ 2128: Unit placed on line. 11-17-06 @ 1700: Unit reached 100% power, 957 MWe. Ended the Month in Mode 1, 100% power, 980 MWe.

OPERATING DATA REPORT

DOCKET: 338
 UNIT_NME: NORTH ANNA 1
 RPT_PERIOD: 200612

PREPARER NAME: W.C.Beasley
 PREPARER TELEPHONE: 540-894-2520

1. Design Electrical Rating:	907		
2. Maximum Dependable Capacity (MWe-Net)	924		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	744.00	7,915.42	207,043.28
4. Number of Hours Generator On-line	744.00	7,863.35	203,622.49
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	690,669.54	7,142,735.39	176,156,760.11

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: Began the Month @ 100% power, 980 MWe.
 12-29-06 @ 22:53: 1-SD-P-1B removed for repair; Output decreased from 978 to 963 MWe. 12-30-06 @ 23:50: 1-SD-P-1B returned to service;
 Output increased from 960 to 980 MWe. Ended the month @ 100% power, 980 MWe.

OPERATING DATA REPORT

DOCKET: 339
 UNIT_NME: NORTH ANNA 2
 RPT_PERIOD: 200610

PREPARER NAME: W.C.Beasley
 PREPARER TELEPHONE: 540-894-2520

1. Design Electrical Rating:	907		
2. Maximum Dependable Capacity (MWe-Net)	910		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	745.00	7,296.00	194,925.12
4. Number of Hours Generator On-line	745.00	7,296.00	193,476.32
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	680,642.30	6,644,799.95	168,892,801.74

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: Began the Month in Mode 1, 100% power, 965 MWe. Ended the Month in Mode 1, 100% power, 962. MWe.

OPERATING DATA REPORT

DOCKET: 339
 UNIT_NME: NORTH ANNA 2
 RPT_PERIOD: 200611

PREPARER NAME: W.C.Beasley
 PREPARER TELEPHONE: 540-894-2520

1. Design Electrical Rating:	907		
2. Maximum Dependable Capacity (MWe-Net)	910		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	695.72	7,991.72	195,620.84
4. Number of Hours Generator On-line	692.30	7,988.30	194,168.62
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	626,630.90	7,271,430.85	169,519,432.64

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
N2-2006-01	11/16/2006	F		27.70	A	3		Unplanned Automatic Scram due to Steam Flow Feed Flow Mismatch.

SUMMARY: Began the Month in Mode 1, 100% power, 962 MWe. 11-16-06 @ 0226: Reactor Trip (Steam Flow/Feed Flow Mismatch with low steam generator level). 11-17-06 @ 0200: Commence Rx Startup. 11-17-6 @ 0243: Reactor Critical. 11-17-06 @ 0608: Unit placed on line. 11-18-06 @ 0143: Unit reached 100% power, 962 MWe. Ended the Month in Mode 1, 100% power, 964 MWe.

OPERATING DATA REPORT

DOCKET: 339
 UNIT_NME: NORTH ANNA 2
 RPT_PERIOD: 200612

PREPARER NAME: W.C.Beasley
 PREPARER TELEPHONE: 540-894-2520

1. Design Electrical Rating:	907		
2. Maximum Dependable Capacity (MWe-Net)	910		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,735.72	196,364.84
4. Number of Hours Generator On-line	744.00	8,732.30	194,912.62
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	678,991.99	7,950,422.84	170,198,424.63

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: Began the Month @ 100% power, 964 MWe. Ended the Month @ 100% power, 965 MWe.

OPERATING DATA REPORT

DOCKET: 269
 UNIT_NME: OCONEE 1
 RPT_PERIOD: 200610

PREPARER NAME: Judy Smith
 PREPARER TELEPHONE: 864-885-4309

1. Design Electrical Rating:	886		
2. Maximum Dependable Capacity (MWe-Net)	846		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	145.62	6,540.90	233,023.17
4. Number of Hours Generator On-line	144.45	6,527.20	229,304.39
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	102,756.00	5,540,655.00	187,659,889.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
2	10/7/2006	S	600.55	C	1	End of Cycle Refueling Outage for Oconee Unit 1 Cycle 23

SUMMARY: Detailed Summary

Power decrease was started from 90.5% FP per OP/1/A/1102/004 (Operations at Power) in order to continue the power coast down on 10/01/06 at 01:28. The Power coast down concluded at 85% FP on 10/06/06 at 22:00. Power was reduced from 85% FP per OP/1/A/1102/004 for Unit 1 shutdown at the End of Cycle (EOC) 23 at 22:00. Power decrease stopped at 20% FP per OP/1/A/1102/004 in order to enter OP/1/A/1102/010 (Controlling Procedure for Unit Shutdown) at 23:55. Power reduction started from 20% FP per OP/1/A/1102/010 at 23:56. The Unit 1 Turbine was placed off-line per OP/1/A/1106/001 (Turbine Generator) on 10/07/06 at 00:27. Power decrease stopped at 18% FP per OP/1/A/1102/010 to verify Reactor Power was at 18% at 00:39. Power decrease started from 18% FP per OP/1/A/1102/010 for Reactor Shutdown at 00:39. Reactor tripped from 3.38% FP per OP/1/A/1102/010 at 01:37.

OPERATING DATA REPORT

DOCKET: 269
 UNIT_NME: OCONEE 1
 RPT_PERIOD: 200611

PREPARER NAME: Judy Smith
 PREPARER TELEPHONE: 864-885-4309

1. Design Electrical Rating:	886		
2. Maximum Dependable Capacity (MWe-Net)	846		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.00	6,540.90	233,023.17
4. Number of Hours Generator On-line	0.00	6,527.20	229,304.39
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	5,540,655.00	187,659,889.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
2	10/7/2006		S	720.00	C	4	End of Cycle Refueling Outage for Oconee Unit 1 Cycle 23

SUMMARY: Oconee Unit 1 End-of-cycle 23 refueling outage continues.

OPERATING DATA REPORT

DOCKET: 269
UNIT_NME: OCONEE 1
RPT_PERIOD: 200612

PREPARER NAME: Judy Smith
PREPARER TELEPHONE: 864-885-4309

1. Design Electrical Rating:	886
2. Maximum Dependable Capacity (MWe-Net)	846

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	460.85	7,001.75	233,484.02
4. Number of Hours Generator On-line	358.87	6,886.07	229,663.26
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	278,703.00	5,819,358.00	187,938,592.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
1	12/15/2006	F	46.83	A	5	A Generator Differential Lock-out occurred which resulted in both U1 Generator Output breakers opening.
2	10/7/2006	S	338.30	C	4	End of Cycle Refueling Outage for Oconee Unit 1 Cycle 23

SUMMARY: Brief Summary

The O1EOC23 outage had a duration of 69.08 days. This amounted to a total delay of 10.13 days. The O1EOC23 refueling outage ended on 12/15/06 at 02:18. There was also a Forced Outage immediately following O1EOC23. The forced outage had a duration of 1.95 days and ended on 12/17/06 at 4:24.

The outage delays associated with O1EOC23 were a result of extended work on the Upper Surge Tank Modifications (2.75 days), Emergency Feedwater Pump Testing (2.96 days), Polar Crane Problems (.92 days), Reactor Building Coating work (.83 days), Upper Surge Tank Level Indication Problem (.42 days), Post Accident Sampling Test (.42 days), Steam Generator Instrumentation modifications (.79 days), Hotwell Makeup Line repair (.5 days), and Seal Plate Stud Repairs (.54 days). The outage delay associated with the forced outage was due to a Generator Differential Lock-out which resulted in both U1 Generator Output breakers opening.

Detailed Summary

Initial criticality was achieved for Unit 1 Cycle 24 with group 8 @ 70% withdrawn on 12/12/06 at 19:09.

Began increasing reactor power from Zero Power for the initial startup of Unit 1 Cycle 24 per OP/1/A/1102/001 (Controlling Procedure for Unit Startup) on 12/13/06 at 11:13. Stopped power escalation at 3% Full Power (FP) per OP/1/A/1102/001 to place the Integrated Control System in automatic at 11:43. Began power increase from 3% FP per OP/1/A/1102/001 at 12:16. Stopped reactor power increase at 7% FP per OP/1/A/1102/001 at 12:49. Began reactor power increase from 7% FP per OP/1/A/1102/001 at 12:54. Stopped reactor power increase at 8.3% FP per OP/1/A/1102/001 for Operator training purposes at 13:00. Began reactor power increase from 8.3% FP per OP/1/A/1102/001 at 13:10. Stopped reactor power increase at 13.5% FP per OP/1/A/1102/001 for Operator training purposes at 13:36. Began reactor power increase from 13.5% FP per OP/1/A/1102/001 at 13:46. Stopped reactor power increase at 16.3% FP per OP/1/A/1102/001 due to increasing pressurizer level at 14:00. Began reactor power increase from 16.3% FP per OP/1/A/1102/001 at 14:10. Stopped, reactor power increase at 18.8% FP per OP/1/A/1102/001 to evaluate the need for an NI calibration at 14:37. Began power reduction from 18.8% FP to perform an NI calibration per OP/1/A/1102/001 at 14:43. It was desired to reduce power since the Feed Water Level control was continuously going "on" and "off" low level limits at 18.8% FP. Stopped reactor power decrease at 17% FP per OP/1/A/1102/001 for an NI calibration at 14:47. Began reactor power increase from 17% FP per OP/1/A/1102/001 at 17:08. Stopped Reactor Power increase at 19% FP per OP/1/A/1102/001 to prepare to place the Unit 1 Turbine online at 17:20.

Began reactor power increase from 19% FP per OP/1/A/1102/001 due to low Steam Generator Level indications on 12/14/06 at 21:22. Stopped reactor power increase at 19.5% per OP/1/A/1102/0 01 at 21:52.

On 12/15/06, The Unit 1 Turbine was placed online per OP/1/A/1106/001 (Turbine Generator) at 02:18. A Generator Differential Lock-out occurred, which resulted in both U1 Generator Output breakers opening. The Unit 1 Turbine Generator was offline on 12/15/06 at 5:36. On 12/17/06 at 04:26, PCB-20 was closed per OP/1/A/1106/00. PCB-20 and 21 tripped open due to Main Turbine Overspeed Test per OP/1/A/1106/001 at 09:13.

Unit 1 Turbine placed online per OP/1/A/1106/001 (Turbine Generator) at 12:02, on 12/17/06. Began reactor power increase from 19.5% power per OP/1/A/1102/001 in order to get above low level limits for the Steam Generator at 12:30 on 12/17/06. Stopped reactor power increase at 20% FP per OP/1/A/1102/001 at 12:34. Began reactor power increase form 20% FP per OP/1/A/1102/001 at 13:02. Stopped Reactor power increase at 27.6% FP for starting additional Secondary Pumps and opening extraction valves per OP/1/A/1102/004 at 13:40. Began Reactor Power increase from 27.6% FP per OP/1/A/1102/004 (Operation at Power) at 14:20. Stopped reactor power increase at 40% FP per OP/1/A/1102/004 for Automatic Voltage Regulator Testing per TT/1/B/0090/002 (Automatic Voltage Regulator (AVR) At Power Commissioning Test) at 15:23. Began reactor power reduction from 40% FP due to two failed Condensate Booster Pumps (CBP) at 16:45. Stopped reactor power decrease at 35% FP per OP/1/A/1102/004 at 16:50.

Began reactor power increase from 35% FP per OP/1/A/1102/004 on 12/18/06 at 02:33. Stopped reactor power increase at 50.8% FP per OP/1/A/1102/004 to investigate the 1B CBP at 03:48. Began reactor power increase from 50.8% FP per OP/1/A/1102/004 at 04:13. Stopped reactor power increase at 58.5% FP per OP/1/A/1102/004 to insert Group 8 to control Reactor Power Imbalance at 6:06. Began reactor power increase from 58.5% FP per OP/1/A/1102/004 at 06:22. Stopped reactor power increase at 73% FP per OP/1/A/1102/004 to perform Automatic Voltage Regulator (AVR) Testing and Power Imbalance Detector Correlation (PIDC) Testing at 10:24. Began reactor power increase from 73.00% FP per OP/1/A/1102/004 at 17:11. Stopped reactor power increase at 90% FP per OP/1/A/1102/004 to evaluate the need for an NI calibration at 21:03. Began reactor power increase from 90% FP per OP/1/A/1102/004 at 21:27. Stopped reactor power increase at 95.0% FP per OP/1/A/1102/004 for training purposes at 23:29.

Began reactor power increase from 95.0% FP per OP/1/A/1102/004 at 23:32.

OPERATING DATA REPORT

DOCKET: 270
 UNIT_NME: OCONEE 2
 RPT_PERIOD: 200610

PREPARER NAME: Judy Smith
 PREPARER TELEPHONE: 864-885-4309

1. Design Electrical Rating:	886		
2. Maximum Dependable Capacity (MWe-Net)	846		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	745.00	7,184.28	231,655.65
4. Number of Hours Generator On-line	745.00	7,089.80	228,817.74
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	643,590.00	6,118,802.00	186,762,279.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY:

OPERATING DATA REPORT

DOCKET: 270
 UNIT_NME: OCONEE 2
 RPT_PERIOD: 200611

PREPARER NAME: Judy Smith
 PREPARER TELEPHONE: 864-885-4309

1. Design Electrical Rating:	886		
2. Maximum Dependable Capacity (MWe-Net)	846		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	7,904.28	232,375.65
4. Number of Hours Generator On-line	720.00	7,809.80	229,537.74
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	627,181.00	6,745,983.00	187,389,460.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY:

OPERATING DATA REPORT

DOCKET: 270
 UNIT_NME: OCONEE 2
 RPT_PERIOD: 200612

PREPARER NAME: Judy Smith
 PREPARER TELEPHONE: 864-885-4309

1. Design Electrical Rating:	886		
2. Maximum Dependable Capacity (MWe-Net)	846		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,648.28	233,119.65
4. Number of Hours Generator On-line	744.00	8,553.80	230,281.74
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	645,893.00	7,391,876.00	188,035,353.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY:

OPERATING DATA REPORT

DOCKET: 287
UNIT_NME: OCONEE 3
RPT_PERIOD: 200610

PREPARER NAME: Judy Smith
PREPARER TELEPHONE: 864-885-4309

1. Design Electrical Rating:	886			
2. Maximum Dependable Capacity (MWe-Net)	846			
		This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	745.00	6,455.42	224,299.53	
4. Number of Hours Generator On-line	745.00	6,341.77	221,312.79	
5. Reserve Shutdown Hours	0.00	0.00	0.00	
6. Net Electrical energy Generated (MWHrs)	645,922.00	5,433,231.00	183,631,946.00	

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY:

OPERATING DATA REPORT

DOCKET: 287
UNIT_NME: OCONEE 3
RPT_PERIOD: 200611

PREPARER NAME: Judy Smith
PREPARER TELEPHONE: 864-885-4309

1. Design Electrical Rating:	886		
2. Maximum Dependable Capacity (MWe-Net)	846		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	7,175.42	225,019.53
4. Number of Hours Generator On-line	720.00	7,061.77	222,032.79
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	629,795.00	6,063,026.00	184,261,741.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY:

OPERATING DATA REPORT

DOCKET: 287
 UNIT_NME: OCONEE 3
 RPT_PERIOD: 200612

PREPARER NAME: Judy Smith
 PREPARER TELEPHONE: 864-885-4309

1. Design Electrical Rating:	886		
2. Maximum Dependable Capacity (MWe-Net)	846		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,919.42	225,763.53
4. Number of Hours Generator On-line	744.00	7,805.77	222,776.79
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	653,202.00	6,716,228.00	184,914,943.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY:

OPERATING DATA REPORT

DOCKET: 219
 UNIT_NME: OYSTER CREEK 1
 RPT_PERIOD: 200610

PREPARER NAME: Roger B. Gayley
 PREPARER TELEPHONE: (609) 971-4406

1. Design Electrical Rating:	650		
2. Maximum Dependable Capacity (MWe-Net)	619		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	362.08	6,641.64	241,837.11
4. Number of Hours Generator On-line	361.00	6,588.90	237,466.20
5. Reserve Shutdown Hours	0.00	0.00	918.20
6. Net Electrical energy Generated (MWHrs)	185,896.00	3,915,354.00	136,531,990.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
1R21	10/16/2006		S	384.00	C	1		Commenced 1R21 Refueling Outage Completed 1R21 on 11/12/2006.

SUMMARY: During the month of October Oyster Creek generated 185896 net MWh electric, which was 40.3% of its MDC rating. The unit was in coast down until the Refueling / Maintenance Outage (1R21) commenced 10/16/06 at 0100 hours.

OPERATING DATA REPORT

DOCKET: 219
 UNIT_NME: OYSTER CREEK 1
 RPT_PERIOD: 200611

PREPARER NAME: Roger B. Gayley
 PREPARER TELEPHONE: (609) 971-4406

1. Design Electrical Rating:	650		
2. Maximum Dependable Capacity (MWe-Net)	619		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	475.25	7,116.89	242,312.36
4. Number of Hours Generator On-line	443.23	7,032.13	237,909.43
5. Reserve Shutdown Hours	0.00	0.00	918.20
6. Net Electrical energy Generated (MWHrs)	261,532.00	4,176,886.00	136,793,522.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
1R21	10/16/2006		S	276.77	C	4	Commenced 1R21 Refueling Outage Completed 1R21 on 11/12/2006.

SUMMARY: During the month of November Oyster Creek generated 261,532 net MWh electric, which was 58.7% of its MDC rating. The unit was in a Refueling / Maintenance Outage (1R21) which commenced 10/16/06 at 0100 hours and ended 11/12/06 at 12:46 hours. The outage was extended approximately 10 days from the original schedule.

OPERATING DATA REPORT

DOCKET: 219
 UNIT_NME: OYSTER CREEK 1
 RPT_PERIOD: 200612

PREPARER NAME: Roger B. Gayley
 PREPARER TELEPHONE: (609) 971-4406

1. Design Electrical Rating:	650		
2. Maximum Dependable Capacity (MWe-Net)	619		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,860.89	243,056.36
4. Number of Hours Generator On-line	744.00	7,776.13	238,653.43
5. Reserve Shutdown Hours	0.00	0.00	918.20
6. Net Electrical energy Generated (MWHrs)	467,645.00	4,644,531.00	137,261,167.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: During the month of December Oyster Creek generated 467,645 net MWh electric, which was 101.5% of its MDC rating.

OPERATING DATA REPORT

DOCKET: 255
 UNIT_NME: PALISADES 1
 RPT_PERIOD: 200610

PREPARER NAME: SFPierce
 PREPARER TELEPHONE: 269-764-2239

1. Design Electrical Rating:	805		
2. Maximum Dependable Capacity (MWe-Net)	730		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	745.00	6,143.29	199,424.23
4. Number of Hours Generator On-line	745.00	6,095.47	193,598.73
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	602,582.00	4,792,842.00	135,006,161.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: Palisades Plant operated at essentially full power for the entire month of October, 2006.

OPERATING DATA REPORT

DOCKET: 255
 UNIT_NME: PALISADES 1
 RPT_PERIOD: 200611

PREPARER NAME: SFPierce
 PREPARER TELEPHONE: 269-764-2239

1. Design Electrical Rating:	805		
2. Maximum Dependable Capacity (MWe-Net)	730		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	674.48	6,817.77	200,098.71
4. Number of Hours Generator On-line	660.52	6,755.99	194,259.25
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	520,649.00	5,313,491.00	135,526,810.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
4	11/1/2006	F	59.48	A	1	Shutdown to repair containment air cooler service water leak.

SUMMARY: The plant shut down 11/1/2006 to repair a Containment Air Cooler service water leak. The plant returned to power operation on 11/4/2006 after repairs were completed. The plant operated for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 255
 UNIT_NME: PALISADES 1
 RPT_PERIOD: 200612

PREPARER NAME: SFPierce
 PREPARER TELEPHONE: 269-764-2239

1. Design Electrical Rating:	805		
2. Maximum Dependable Capacity (MWe-Net)	730		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,561.77	200,842.71
4. Number of Hours Generator On-line	744.00	7,499.99	195,003.25
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	603,697.00	5,917,188.00	136,130,507.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: The Plant operated at essentially full power for the entire month.

OPERATING DATA REPORT

DOCKET: 528
 UNIT_NME: PALO VERDE 1
 RPT_PERIOD: 200610

PREPARER NAME: Kevin Sweeney
 PREPARER TELEPHONE: 623-393-5049

1. Design Electrical Rating:	1336		
2. Maximum Dependable Capacity (MWe-Net)	1314		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	359.90	3,889.77	140,673.72
4. Number of Hours Generator On-line	332.95	3,830.62	139,086.12
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	368,027.79	2,926,830.64	165,630,620.95

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
06-05	10/21/2006	F		47.87	A	3	RX trip occurred due to Control Element Assembly Computer#1 problem.
06-04	9/19/2006	F		363.18	A	4	Manually tripped the RX for troubleshooting and rework of pressurizer heaters.

SUMMARY: The unit began the month in Mode 5 with rework of pressurizer heaters in progress. On October 4 the unit entered Mode 4 and on October 5 it entered Mode 3. The unit re-entered Mode 4 and Mode 5 on October 6 to rework a safety injection check valve. On October 11 the unit entered Mode 4 and Mode 3. On October 15 the unit entered Mode 2, went critical at 1631, and entered Mode 1. The main generator was synchronized to the grid on October 16 at 0311 and reached full power on October 18. On October 21 at 1549 the unit experienced an automatic reactor trip due to a Control Element Assembly Computer problem. On October 22 the unit entered Mode 2 and went critical at 2324. The unit entered Mode 1 on October 23, was synchronized to the grid at 1541 the same day, and reached full power on October 25. The unit ended the month in Mode 1 with the reactor at full power.

OPERATING DATA REPORT

DOCKET: 528
 UNIT_NME: PALO VERDE 1
 RPT_PERIOD: 200611

PREPARER NAME: Kevin Sweeney
 PREPARER TELEPHONE: 623-393-5049

1. Design Electrical Rating:	1336		
2. Maximum Dependable Capacity (MWe-Net)	1314		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,609.77	141,393.72
4. Number of Hours Generator On-line	720.00	4,550.62	139,806.12
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	950,388.92	3,877,219.56	166,581,009.87

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: Began month in Mode 1: RX power at full power. Ended month in Mode 1: RX power at full power.

OPERATING DATA REPORT

DOCKET: 528
 UNIT_NME: PALO VERDE 1
 RPT_PERIOD: 200612

PREPARER NAME: Kevin Sweeney
 PREPARER TELEPHONE: 623-393-5049

1. Design Electrical Rating:	1336		
2. Maximum Dependable Capacity (MWe-Net)	1314		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,353.77	142,137.72
4. Number of Hours Generator On-line	744.00	5,294.62	140,550.12
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	991,014.41	4,868,233.97	167,572,024.28

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: Began month in Mode 1: RX power at full power. Ended month in Mode 1: RX power at full power.

OPERATING DATA REPORT

DOCKET: 529
 UNIT_NME: PALO VERDE 2
 RPT_PERIOD: 200610

PREPARER NAME: Kevin Sweeney
 PREPARER TELEPHONE: 623-393-5049

1. Design Electrical Rating:	1336		
2. Maximum Dependable Capacity (MWe-Net)	1314		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.00	6,439.26	142,737.64
4. Number of Hours Generator On-line	0.00	6,392.63	141,208.50
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	8,361,479.06	173,838,871.50

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
06-03	9/30/2006		S	744.00	C	4		U2R13 - Planned Refueling Outage

SUMMARY: The unit began month in Mode 5 in the 13th refueling outage. On October 6, the unit entered Mode 6 and on October 14, the RX was defueled. On October 28 the unit entered Mode 6 and ended the month in Mode 6.

OPERATING DATA REPORT

DOCKET: 529
 UNIT_NME: PALO VERDE 2
 RPT_PERIOD: 200611

PREPARER NAME: Kevin Sweeney
 PREPARER TELEPHONE: 623-393-5049

1. Design Electrical Rating:	1336		
2. Maximum Dependable Capacity (MWe-Net)	1314		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	426.12	6,865.38	143,163.76
4. Number of Hours Generator On-line	400.45	6,793.08	141,608.95
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	451,964.45	8,813,443.51	174,290,835.95

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
06-03	9/30/2006		S	319.55	C		4	U2R13 - Planned Refueling Outage

SUMMARY: The unit began month in Mode 6 in the 13th refueling outage. On November 3rd, the unit entered Mode 5 and began primary plant heat-up and the unit went critical on November 13th at 0553. The unit was synchronized to the grid at 0733 on November 14th and reached full power on November 18 after completing all power ascension testing. Ended the month in Mode 1; RX power at full power.

OPERATING DATA REPORT

DOCKET: 529
 UNIT_NME: PALO VERDE 2
 RPT_PERIOD: 200612

PREPARER NAME: Kevin Sweeney
 PREPARER TELEPHONE: 623-393-5049

1. Design Electrical Rating:	1336		
2. Maximum Dependable Capacity (MWe-Net)	1314		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,609.38	143,907.76
4. Number of Hours Generator On-line	744.00	7,537.08	142,352.95
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	994,727.48	9,808,170.99	175,285,563.43

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: Began month in Mode 1: RX power at full power. Ended month in Mode 1: RX power at full power.

OPERATING DATA REPORT

DOCKET: 530
 UNIT_NME: PALO VERDE 3
 RPT_PERIOD: 200610

PREPARER NAME: Kevin Sweeney
 PREPARER TELEPHONE: 623-393-5049

1. Design Electrical Rating:	1269		
2. Maximum Dependable Capacity (MWe-Net)	1247		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	715.13	6,222.12	138,562.15
4. Number of Hours Generator On-line	702.57	6,162.27	137,277.21
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	845,681.19	7,518,994.13	167,968,149.17

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
06-04	10/19/2006	F	41.43	A	2	Manually tripped the RX due to loss of Condensate.

SUMMARY: The unit began month in Mode 1 with the reactor at full power. On October 19 the RX was manually tripped from 100% power after degrading vacuum in the condenser C shell resulted in low hotwell level trips of two condensate pumps. On October 20 the unit entered Mode 2, went critical at 1638 and entered Mode 1. The unit was synchronized to the grid on October 21 at 0512 and reached full power on October 22. Ended month in Mode 1: RX power at full power.

OPERATING DATA REPORT

DOCKET: 530
UNIT_NME: PALO VERDE 3
RPT_PERIOD: 200611

PREPARER NAME: Kevin Sweeney
PREPARER TELEPHONE: 623-393-5049

1. Design Electrical Rating:	1269		
2. Maximum Dependable Capacity (MWe-Net)	1247		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,942.12	139,282.15
4. Number of Hours Generator On-line	720.00	6,882.27	137,997.21
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	892,667.62	8,411,661.75	168,860,816.79

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting	Down 2	

SUMMARY: Began month in Mode 1: RX power at full power. Ended month in Mode 1: RX power at full power.

OPERATING DATA REPORT

DOCKET: 530
 UNIT_NME: PALO VERDE 3
 RPT_PERIOD: 200612

PREPARER NAME: Kevin Sweeney
 PREPARER TELEPHONE: 623-393-5049

1. Design Electrical Rating:	1269		
2. Maximum Dependable Capacity (MWe-Net)	1247		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,686.12	140,026.15
4. Number of Hours Generator On-line	744.00	7,626.27	138,741.21
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	924,163.59	9,335,825.34	169,784,980.38

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: Began month in Mode 1: RX power at full power. Ended month in Mode 1: RX power at full power.

OPERATING DATA REPORT

DOCKET: 277
 UNIT_NME: PEACH BOTTOM 2
 RPT_PERIOD: 200610

PREPARER NAME: Brad Deihl
 PREPARER TELEPHONE: 717-456-3623

1. Design Electrical Rating:	1138		
2. Maximum Dependable Capacity (MWe-Net)	1112		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	560.22	6,743.59	213,268.91
4. Number of Hours Generator On-line	526.90	6,708.90	208,652.03
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	553,111.50	7,409,529.30	209,062,273.60

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
P2R16	9/15/2006	S		159.35	C	4	Planned refueling outage
PB2F0 601	10/7/2006	S		58.75	D	1	Unit shutdown due to inoperable containment, tech spec required shutdown 1/10/07 - Changed shutdown reason from equipment failure to Reg. Restriction and shutdown type to scheduled due to the event was a tech spec required shutdown

SUMMARY: Unit 2 began the month of October at 0.0% of maximum allowable power (3514 MWth) due to a planned refueling outage, P2R16.

At 20:18 on October 6th, Unit 2 reactor was critical.

At 15:21 on October 7th, Unit 2 main generator was synchronized with the grid.

At 20:16 on October 7th, Unit 2 was manually scrammed due to the discovery of a crack in a HPCI line.

At 16:45 on October 9th, Unit 2 reactor was critical.

At 07:01 on October 10th, Unit 2 main generator was synchronized with the grid.

At 23:23 on October 11th, Unit 2 commenced a load reduction from 69% to 49% for Main Generation Seal Oil and Hydrogen leak. The Unit returned to 70% by 09:41 on October 12th.

At 00:30 on October 14th, Unit 2 commenced a load reduction from 94% to 60.8% for a planned rod pattern adjustment. The Unit returned to 100% power by 13:02 on October 14th.

At 00:01 on October 18th, Unit 2 commenced a load reduction from 100% to 70% for a planned rod pattern adjustment. The Unit returned to 100% power by 10:33 on October 18th.

Unit 2 ended the month of October at 100.0% of maximum allowable power (3514 MWth).

OPERATING DATA REPORT

DOCKET: 277
 UNIT_NME: PEACH BOTTOM 2
 RPT_PERIOD: 200611

PREPARER NAME: Brad Deihl
 PREPARER TELEPHONE: 717-456-3623

1. Design Electrical Rating:	1138		
2. Maximum Dependable Capacity (MWe-Net)	1112		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	7,463.59	213,988.91
4. Number of Hours Generator On-line	720.00	7,428.90	209,372.03
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	825,343.70	8,234,873.00	209,887,617.30

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: Unit 2 began the month of November at 100.0% of maximum allowable power (3514 MWth).

At 23:46 on November 3rd, Unit 2 commenced a load reduction to 92.16% for Main Turbine Control Valve testing. The Unit returned to 100% at 01:42 on November 4th.

Unit 2 ended the month of November at 100.0% of maximum allowable power (3514 MWth).

OPERATING DATA REPORT

DOCKET: 277
 UNIT_NME: PEACH BOTTOM 2
 RPT_PERIOD: 200612

PREPARER NAME: Brad Deihl
 PREPARER TELEPHONE: 717-456-3623

1. Design Electrical Rating:	1138		
2. Maximum Dependable Capacity (MWe-Net)	1112		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,207.59	214,732.91
4. Number of Hours Generator On-line	744.00	8,172.90	210,116.03
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	853,452.70	9,088,325.70	210,741,070.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: Unit 2 began the month of December at 100.0% of maximum allowable power (3514 MWth).

At 23:42 on December 8th, Unit 2 commenced a load reduction to 92.4% for Main Turbine Control Valve testing. The Unit returned to 100% at 01:38 on December 9th.

Unit 2 ended the month of December at 100.0% of maximum allowable power (3514 MWth).

OPERATING DATA REPORT

DOCKET: 278
 UNIT_NME: PEACH BOTTOM 3
 RPT_PERIOD: 200610

PREPARER NAME: Brad Deihl
 PREPARER TELEPHONE: 717-456-3623

1. Design Electrical Rating:	1138		
2. Maximum Dependable Capacity (MWe-Net)	1112		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	745.00	7,296.00	212,483.57
4. Number of Hours Generator On-line	745.00	7,296.00	208,505.45
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	845,187.50	8,245,128.30	208,136,911.60

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: Unit 3 began the month of October at 100.0% of maximum allowable power (3514 MWth).

There were no Unit 3 load reductions during the month of October.

Unit 3 ended the month of October at 100.0% of maximum allowable power (3514 MWth).

OPERATING DATA REPORT

DOCKET: 278
 UNIT_NME: PEACH BOTTOM 3
 RPT_PERIOD: 200611

PREPARER NAME: Brad Deihl
 PREPARER TELEPHONE: 717-456-3623

1. Design Electrical Rating:	1138		
2. Maximum Dependable Capacity (MWe-Net)	1112		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	8,016.00	213,203.57
4. Number of Hours Generator On-line	720.00	8,016.00	209,225.45
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	819,968.70	9,065,097.00	208,956,880.30

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: Unit 3 began the month of November at 100.0% of maximum allowable power (3514 MWth).

At 23:45 on November 11th, Unit 3 commenced a planned load reduction to 94.53% for Main Turbine Control Valve testing. The Unit returned to 100% at 03:01 on November 12th.

Unit 3 ended the month of November at 100.0% of maximum allowable power (3514 MWth).

OPERATING DATA REPORT

DOCKET: 278
 UNIT_NME: PEACH BOTTOM 3
 RPT_PERIOD: 200612

PREPARER NAME: Brad Deihl
 PREPARER TELEPHONE: 717-456-3623

1. Design Electrical Rating:	1138		
2. Maximum Dependable Capacity (MWe-Net)	1112		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,760.00	213,947.57
4. Number of Hours Generator On-line	744.00	8,760.00	209,969.45
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	847,651.70	9,912,748.70	209,804,532.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: Unit 3 began the month of December at 100.0% of maximum allowable power (3514 MWth).

At 18:19 on December 10th, Unit 3 commenced a unplanned load reduction to 99.0% for loss of Core Thermal Power Plant Monitoring System Value. The Unit returned to 100% MAPL by 06:05 on December 11th.

Unit 3 ended the month of December at 100.0% of maximum allowable power (3514 MWth).

OPERATING DATA REPORT

DOCKET: 440
 UNIT_NME: PERRY 1
 RPT_PERIOD: 200610

PREPARER NAME: Glenn Mitchell
 PREPARER TELEPHONE: 330-384-5027

1. Design Electrical Rating:	1260		
2. Maximum Dependable Capacity (MWe-Net)	1235		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	745.00	7,296.00	134,434.28
4. Number of Hours Generator On-line	745.00	7,218.12	131,472.91
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	918,424.10	8,881,506.90	151,904,780.90

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: The unit performed 4 planned downpowers for Control Rod pattern adjustments.

OPERATING DATA REPORT

DOCKET: 440
UNIT_NME: PERRY 1
RPT_PERIOD: 200611

PREPARER NAME: Glenn Mitchell
PREPARER TELEPHONE: 330-384-5027

1. Design Electrical Rating:	1260		
2. Maximum Dependable Capacity (MWe-Net)	1235		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	8,016.00	135,154.28
4. Number of Hours Generator On-line	720.00	7,938.12	132,192.91
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	903,220.70	9,784,727.60	152,808,001.60

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY: Perry operated at Full power for the month except for 1 planned downpower for Control Rod Pattern adjustment.

OPERATING DATA REPORT

DOCKET: 440
 UNIT_NME: PERRY 1
 RPT_PERIOD: 200612

PREPARER NAME: Glenn Mitchell
 PREPARER TELEPHONE: 330-384-5027

1. Design Electrical Rating:	1260		
2. Maximum Dependable Capacity (MWe-Net)	1235		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	615.30	8,631.30	135,769.58
4. Number of Hours Generator On-line	583.05	8,521.17	132,775.96
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	690,645.70	10,475,373.30	153,498,647.30

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
1	12/13/2006	F	160.95	A	2	An instrument air line failure led to degraded air line pressure to the plant. As BOP valves responded to the "fail on air" position, the Hot surge tank level decreased. The decreased level resulted in low Net Positive Suction Head to the Feedwater Booster Pumps. At this point, the operators initiated a proactive reactor SCRAM. The air leak was repaired and plant operation restarted

SUMMARY: An instrument air line failure led to degraded air line pressure to the plant. As Balance of Plant valves responded to the "fail on air" position, the Hot surge tank level decreased. The decreased level resulted in low Net Positive Suction Head to the Feedwater Booster Pumps. At this point, the operators initiated a proactive reactor SCRAM

OPERATING DATA REPORT

DOCKET: 293
 UNIT_NME: PILGRIM 1
 RPT_PERIOD: 200610

PREPARER NAME: Mary J. Gatslick
 PREPARER TELEPHONE: (508) 830-8373

1. Design Electrical Rating:	690		
2. Maximum Dependable Capacity (MWe-Net)	684.7		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	745.00	7,258.02	214,360.75
4. Number of Hours Generator On-line	745.00	7,220.79	212,054.99
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	501,236.77	4,829,383.19	127,895,375.89

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: The unit began the reporting period operating at 100% (2028 MWt) reactor power. A planned power reduction for control rod exercising took place on 10/05/06 (100% to ~93%), and the reactor was returned to 100% power shortly thereafter on the same date. On 10/11/06 at 0802 hours, a planned power reduction commenced for a main condenser thermal backwash; the lowest reactor power during the power reduction was to about ~45%, and 100% reactor power was achieved on 10/12/06 at 2323 hours. Additional control rod exercising took place on 10/19/06 (100% to ~91%) and 10/26/06 (100% to ~88%), and the reactor was soon returned to 100% power after each exercise. The unit continued to operate at 100% reactor power for the remainder of the reporting period.

OPERATING DATA REPORT

DOCKET: 293
 UNIT_NME: PILGRIM 1
 RPT_PERIOD: 200611

PREPARER NAME: Mary J. Gatslick
 PREPARER TELEPHONE: (508) 830-8373

1. Design Electrical Rating:	690		
2. Maximum Dependable Capacity (MWe-Net)	684.7		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	7,978.02	215,080.75
4. Number of Hours Generator On-line	720.00	7,940.79	212,774.99
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	491,770.09	5,321,153.28	128,387,145.98

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: The unit began the reporting period operating at 100% (2028 MWt) reactor power. Planned power reductions for control rod exercising took place on the following dates: 11/01/06 (100% to ~91%) and 11/08/06 (100% to ~93%). After each control rod exercise, the reactor was shortly returned to 100% power. On 11/15/06 a planned reactor power reduction (100% to ~86 %) was initiated at 1504 hours for control exercises and control rod pattern adjustment; 100% reactor power was achieved at 2037 hours on the same day. Additional control rod exercising took place on 11/21/06 (100% to ~91%) and again on 11/29/06 (100% to ~91%). After each control rod exercise, the reactor was shortly returned to 100% power. The unit continued to operate at 100% reactor power for the remainder of the period.

OPERATING DATA REPORT

DOCKET: 293
 UNIT_NME: PILGRIM 1
 RPT_PERIOD: 200612

PREPARER NAME: Mary J. Gatslick
 PREPARER TELEPHONE: (508) 830-8373

1. Design Electrical Rating:	690		
2. Maximum Dependable Capacity (MWe-Net)	684.7		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	744.00	8,722.02	215,824.75
4. Number of Hours Generator On-line	744.00	8,684.79	213,518.99
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	508,054.06	5,829,207.34	128,895,200.04

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: The unit began the reporting period operating at 100% (2028 MWt) reactor power. On 12/14/06 at 1500 hours a planned power reduction for control rod exercising took place (100% to ~92%) and the reactor was returned to 100% power about an hour later. On 12/14/06 at 0810 hours a planned power reduction commenced for control rod exercising and control pattern exchange. The lowest reactor power during the power reduction was to ~68%, and 100% reactor power was achieved later the same day at 1946 hours. Additional planned reactor power reductions for control rod exercising took place on 12/21/06 (100% to ~90%) and 12/28/06 (100% to ~92%), and the reactor was soon returned to 100% power after each exercise. The unit continued to operate at 100% reactor power for the remainder of the reporting period.

OPERATING DATA REPORT

DOCKET: 266
 UNIT_NME: POINT BEACH 1
 RPT_PERIOD: 200610

PREPARER NAME: M. B. Arnold
 PREPARER TELEPHONE: 920-755-6315

1. Design Electrical Rating:	522		
2. Maximum Dependable Capacity (MWe-Net)	516		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	745.00	7,296.00	261,938.72
4. Number of Hours Generator On-line	745.00	7,296.00	258,312.38
5. Reserve Shutdown Hours	0.00	0.00	846.90
6. Net Electrical energy Generated (MWHrs)	381,802.00	3,714,826.50	120,886,218.50

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY:

OPERATING DATA REPORT

DOCKET: 266
 UNIT_NME: POINT BEACH 1
 RPT_PERIOD: 200611

PREPARER NAME: M. B. Arnold
 PREPARER TELEPHONE: 920-755-7657

1. Design Electrical Rating:	522		
2. Maximum Dependable Capacity (MWe-Net)	516		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	8,016.00	262,658.72
4. Number of Hours Generator On-line	720.00	8,016.00	259,032.38
5. Reserve Shutdown Hours	0.00	0.00	846.90
6. Net Electrical energy Generated (MWHrs)	370,551.00	4,085,377.50	121,256,769.50

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY:

OPERATING DATA REPORT

DOCKET: 266
 UNIT_NME: POINT BEACH 1
 RPT_PERIOD: 200612

PREPARER NAME: M. B. Arnold
 PREPARER TELEPHONE: 920-755-7657

1. Design Electrical Rating:	522		
2. Maximum Dependable Capacity (MWe-Net)	516		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,760.00	263,402.72
4. Number of Hours Generator On-line	744.00	8,760.00	259,776.38
5. Reserve Shutdown Hours	0.00	0.00	846.90
6. Net Electrical energy Generated (MWHrs)	380,252.50	4,465,630.00	121,637,022.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: Unit 1 Planned auxiliary feedwater testing and Unit 1 Planned quarterly crossover steam dump valve testing occurred in December 2006.

OPERATING DATA REPORT

DOCKET: 301
 UNIT_NME: POINT BEACH 2
 RPT_PERIOD: 200610

PREPARER NAME: M. B. Arnold
 PREPARER TELEPHONE: 920-755-6315

1. Design Electrical Rating:	522		
2. Maximum Dependable Capacity (MWe-Net)	518		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	340.98	6,891.98	255,259.80
4. Number of Hours Generator On-line	340.45	6,891.45	252,044.90
5. Reserve Shutdown Hours	0.00	0.00	302.20
6. Net Electrical energy Generated (MWHrs)	174,987.00	3,549,406.50	119,668,002.50

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
U2R28	10/15/2006	S	404.55	C	1	

SUMMARY: U2R28 commenced on 10/15/06 at 0500 and is scheduled to end 11/16/05.

OPERATING DATA REPORT

DOCKET: 301
 UNIT_NME: POINT BEACH 2
 RPT_PERIOD: 200611

PREPARER NAME: M. B. Arnold
 PREPARER TELEPHONE: 920-755-7657

1. Design Electrical Rating:	522		
2. Maximum Dependable Capacity (MWe-Net)	518		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	360.25	7,252.23	255,620.05
4. Number of Hours Generator On-line	337.57	7,229.02	252,382.47
5. Reserve Shutdown Hours	0.00	0.00	302.20
6. Net Electrical energy Generated (MWHrs)	157,266.00	3,706,672.50	119,825,268.50

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
U2R28	10/15/2006	S	382.43	C	4	

SUMMARY: Unit 2 Refueling 28 continued from October 2006.

OPERATING DATA REPORT

DOCKET: 301
 UNIT_NME: POINT BEACH 2
 RPT_PERIOD: 200612

PREPARER NAME: M. B. Arnold
 PREPARER TELEPHONE: 920-755-7657

1. Design Electrical Rating:	522		
2. Maximum Dependable Capacity (MWe-Net)	518		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,996.23	256,364.05
4. Number of Hours Generator On-line	744.00	7,973.02	253,126.47
5. Reserve Shutdown Hours	0.00	0.00	302.20
6. Net Electrical energy Generated (MWHrs)	388,106.50	4,094,779.00	120,213,375.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: Unit 2 Planned auxiliary feedwater testing occurred in December 2006.

OPERATING DATA REPORT

DOCKET: 282
 UNIT_NME: PRAIRIE ISLAND 1
 RPT_PERIOD: 200610

PREPARER NAME: Brian Glennie
 PREPARER TELEPHONE: 651-388-1121 ext. 4442

1. Design Electrical Rating:	536		
2. Maximum Dependable Capacity (MWe-Net)	522		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	745.00	6,357.87	250,939.79
4. Number of Hours Generator On-line	745.00	6,321.56	248,668.30
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	394,595.00	3,302,819.00	125,083,447.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: During the month of October, Unit 1 was base loaded except as noted below. On October 6, Operations initiated a down power to perform work on 12 Steam Generator feed regulating valve (CV-31128). Generator output was reduced by 90%. Unit 1 returned to full power on October 8 at 1:30 AM.

OPERATING DATA REPORT

DOCKET: 282
UNIT_NME: PRAIRIE ISLAND 1
RPT_PERIOD: 200611

PREPARER NAME: Brian Glennie
PREPARER TELEPHONE: 651-388-1121 ext. 4442

1. Design Electrical Rating:	536		
2. Maximum Dependable Capacity (MWe-Net)	522		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	7,077.87	251,659.79
4. Number of Hours Generator On-line	720.00	7,041.56	249,388.30
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	393,822.00	3,696,641.00	125,477,269.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY: During the month of November, Unit 1 was base loaded. There are no other items to report.

OPERATING DATA REPORT

DOCKET: 282
UNIT_NME: PRAIRIE ISLAND 1
RPT_PERIOD: 200612

PREPARER NAME: Brian Glennie
PREPARER TELEPHONE: 651-388-1121 ext. 4442

1. Design Electrical Rating:	536		
2. Maximum Dependable Capacity (MWe-Net)	522		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,821.87	252,403.79
4. Number of Hours Generator On-line	744.00	7,785.56	250,132.30
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	406,602.00	4,103,243.00	125,883,871.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY: During the month of December, Unit 1 was base loaded. There are no other items to report.

OPERATING DATA REPORT

DOCKET: 306
 UNIT_NME: PRAIRIE ISLAND 2
 RPT_PERIOD: 200610

PREPARER NAME: Brian Glennie
 PREPARER TELEPHONE: 651-388-1121 ext. 4442

1. Design Electrical Rating:	536		
2. Maximum Dependable Capacity (MWe-Net)	522		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	745.00	6,942.12	249,253.90
4. Number of Hours Generator On-line	745.00	6,932.50	247,425.67
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	396,517.00	3,632,069.00	124,511,837.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: During the month of October, Unit 2 was base loaded except as noted below. Operations continued the September down power to perform work on cleaning the inner pass of the condenser and to repair Amertap screens. Unit 2 returned to full power on October 1 at 4:10 PM.

OPERATING DATA REPORT

DOCKET: 306
 UNIT_NME: PRAIRIE ISLAND 2
 RPT_PERIOD: 200611

PREPARER NAME: Brian Glennie
 PREPARER TELEPHONE: 651-388-1121 ext. 4442

1. Design Electrical Rating:	536		
2. Maximum Dependable Capacity (MWe-Net)	522		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	332.32	7,274.44	249,586.22
4. Number of Hours Generator On-line	331.17	7,263.67	247,756.84
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	171,243.00	3,803,312.00	124,683,080.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
2R24	11/14/2006		S	388.83	C	1		Unit 2 was shutdown for 2R24 refueling outage.

SUMMARY: During the month of November, Unit 2 was base loaded except as noted below.
 On November 14, Unit 2 entered 2R24 planned refueling outage and remained off line through the end of the month. This outage ended a continuous run of 267 days.

OPERATING DATA REPORT

DOCKET: 306
 UNIT_NME: PRAIRIE ISLAND 2
 RPT_PERIOD: 200612

PREPARER NAME: Brian Glennie
 PREPARER TELEPHONE: 651-388-1121 ext. 4442

1. Design Electrical Rating:	536		
2. Maximum Dependable Capacity (MWe-Net)	522		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	428.95	7,703.39	250,015.17
4. Number of Hours Generator On-line	402.68	7,666.35	248,159.52
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	209,089.00	4,012,401.00	124,892,169.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
2R24	11/14/2006	S	341.32	C	4	Unit 2 was shutdown for 2R24 refueling outage.

SUMMARY: Unit 2 continued the 2R24 planned refueling outage started in November. On December 15, Unit 2 generator was on line and returned to full power on December 17. Unit 2 remained base loaded for the remainder of December.

OPERATING DATA REPORT

DOCKET: 254
UNIT_NME: QUAD CITIES 1
RPT_PERIOD: 200610

PREPARER NAME: Debbie Cline
PREPARER TELEPHONE: 309-227-2801

1. Design Electrical Rating:	867		
2. Maximum Dependable Capacity (MWe-Net)	855		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	745.00	6,751.82	241,240.85
4. Number of Hours Generator On-line	745.00	6,698.93	235,675.74
5. Reserve Shutdown Hours	0.00	0.00	1,655.20
6. Net Electrical energy Generated (MWHrs)	649,553.00	5,470,831.00	159,288,815.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: Unit 1 operated at full power throughout the reporting period with the following two exceptions:

On October 13, 2006, Unit 1 was decreased to approximately 750 MWe as part of a shutdown required by Technical Specifications due to an inoperable Standby Liquid Control Tank, then returned to full power upon issuance of an NRC Notice of Enforcement Discretion. On October 22, 2006, Unit 1 power was decreased to approximately 745 MWe to support planned Control Rod special maneuvers. Unit 1 was returned to full power and remained at full power throughout the reporting period.

OPERATING DATA REPORT

DOCKET: 254
 UNIT_NME: QUAD CITIES 1
 RPT_PERIOD: 200611

PREPARER NAME: Debbie Cline
 PREPARER TELEPHONE: 309-227-2801

1. Design Electrical Rating:	867		
2. Maximum Dependable Capacity (MWe-Net)	855		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	7,471.82	241,960.85
4. Number of Hours Generator On-line	720.00	7,418.93	236,395.74
5. Reserve Shutdown Hours	0.00	0.00	1,655.20
6. Net Electrical energy Generated (MWHrs)	628,208.00	6,099,039.00	159,917,023.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: Unit 1 operated at full power throughout the reporting period.

OPERATING DATA REPORT

DOCKET: 254
UNIT_NME: QUAD CITIES 1
RPT_PERIOD: 200612

PREPARER NAME: Debbie Cline
PREPARER TELEPHONE: 309-227-2801

1. Design Electrical Rating:	867		
2. Maximum Dependable Capacity (MWe-Net)	855		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,215.82	242,704.85
4. Number of Hours Generator On-line	744.00	8,162.93	237,139.74
5. Reserve Shutdown Hours	0.00	0.00	1,655.20
6. Net Electrical energy Generated (MWHrs)	648,214.00	6,747,253.00	160,565,237.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: Unit 1 operated at full power throughout the reporting period, with two exceptions. On December 18, 2006, load was reduced to approximately 830 MWe to support an unplanned Control Rod (CRD) special maneuver. On December 30, 2006, load was again reduced for a planned CRD special maneuver to approximately 750 MWe. On December 31, Unit 1 was returned to full power.

OPERATING DATA REPORT

DOCKET: 265
 UNIT_NME: QUAD CITIES 2
 RPT_PERIOD: 200610

PREPARER NAME: Debbie Cline
 PREPARER TELEPHONE: 309-227-2801

1. Design Electrical Rating:	867		
2. Maximum Dependable Capacity (MWe-Net)	855		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	745.00	6,575.60	233,829.07
4. Number of Hours Generator On-line	745.00	6,537.39	228,881.21
5. Reserve Shutdown Hours	0.00	0.00	2,312.90
6. Net Electrical energy Generated (MWHrs)	646,159.00	5,343,454.00	160,949,864.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: Unit 2 operated at full power throughout the reporting period.

OPERATING DATA REPORT

DOCKET: 265
UNIT_NME: QUAD CITIES 2
RPT_PERIOD: 200611

PREPARER NAME: Debbie Cline
PREPARER TELEPHONE: 309-227-2801

1. Design Electrical Rating:	867		
2. Maximum Dependable Capacity (MWe-Net)	855		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	7,295.60	234,549.07
4. Number of Hours Generator On-line	720.00	7,257.39	229,601.21
5. Reserve Shutdown Hours	0.00	0.00	2,312.90
6. Net Electrical energy Generated (MWHrs)	622,967.00	5,966,421.00	161,572,831.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: Unit 2 operated at full power throughout the reporting period with the exception of a planned load drop to approximately 580 MWe on November 25, 2006, to support Control Rod Sequence exchange, Control Rod testing and scram timing. The unit then returned to full power.

OPERATING DATA REPORT

DOCKET: 265
 UNIT_NME: QUAD CITIES 2
 RPT_PERIOD: 200612

PREPARER NAME: Debbie Cline
 PREPARER TELEPHONE: 309-227-2801

1. Design Electrical Rating:	867		
2. Maximum Dependable Capacity (MWe-Net)	855		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,039.60	235,293.07
4. Number of Hours Generator On-line	744.00	8,001.39	230,345.21
5. Reserve Shutdown Hours	0.00	0.00	2,312.90
6. Net Electrical energy Generated (MWHrs)	644,596.00	6,611,017.00	162,217,427.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: Unit 2 operated at full power throughout the reporting period.

OPERATING DATA REPORT

DOCKET: 458
 UNIT_NME: RIVER BEND 1
 RPT_PERIOD: 200610

PREPARER NAME: Thomas J. Bolke
 PREPARER TELEPHONE: (225)346-8651 ext. 2940

1. Design Electrical Rating:	967		
2. Maximum Dependable Capacity (MWe-Net)	967		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	689.55	6,563.83	150,873.60
4. Number of Hours Generator On-line	663.80	6,458.75	146,780.37
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	605,720.00	6,101,062.00	133,069,519.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
06-04	10/19/2006	F	81.20	H	3	An Automatic Reactor SCRAM occurred due to a loss of feed water flow. While adjusting a chart recorder paper roll the paper assembly inadvertently fell and closed Feedwater outboard isolation valves FWS-MOV7A and FWS-MOV7B. Post SCRAM actions did not place the mode switch in shutdown which caused a closure of Main Steam Isolation Valves.

SUMMARY:

OPERATING DATA REPORT

DOCKET: 458
UNIT_NME: RIVER BEND 1
RPT_PERIOD: 200611

PREPARER NAME: Thomas J. Bolke
PREPARER TELEPHONE: (225)346-8651 ext. 2940

1. Design Electrical Rating:	967		
2. Maximum Dependable Capacity (MWe-Net)	967		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	7,283.83	151,593.60
4. Number of Hours Generator On-line	720.00	7,178.75	147,500.37
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	657,058.00	6,758,120.00	133,726,577.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY:

OPERATING DATA REPORT

DOCKET: 458
 UNIT_NME: RIVER BEND 1
 RPT_PERIOD: 200612

PREPARER NAME: Thomas J. Bolke
 PREPARER TELEPHONE: (225)346-8651 ext. 2940

1. Design Electrical Rating:	967		
2. Maximum Dependable Capacity (MWe-Net)	967		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,027.83	152,337.60
4. Number of Hours Generator On-line	744.00	7,922.75	148,244.37
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	720,141.00	7,478,261.00	134,446,718.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY:

OPERATING DATA REPORT

DOCKET: 261
 UNIT_NME: ROBINSON 2
 RPT_PERIOD: 200610

PREPARER NAME: Tim Surma
 PREPARER TELEPHONE: 843-857-1086

1. Design Electrical Rating:	765		
2. Maximum Dependable Capacity (MWe-Net)	710		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	707.95	7,258.95	243,521.59
4. Number of Hours Generator On-line	690.37	7,241.37	240,130.98
5. Reserve Shutdown Hours	0.00	0.00	23.20
6. Net Electrical energy Generated (MWHrs)	507,454.00	5,338,383.00	159,228,090.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
1	10/25/2006	F	54.63	A	2	Manual trip due to turbine control system failure. Replaced five turbine control cards.

SUMMARY: Unit was manually tripped due to a loss of load on 10/25/06, resulting in an approximately two and a half day outage. Other than the trip, the unit operated at approximately full power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 261
 UNIT_NME: ROBINSON 2
 RPT_PERIOD: 200611

PREPARER NAME: Tim Surma
 PREPARER TELEPHONE: 843-857-1086

1. Design Electrical Rating:	765		
2. Maximum Dependable Capacity (MWe-Net)	710		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	7,978.95	244,241.59
4. Number of Hours Generator On-line	720.00	7,961.37	240,850.98
5. Reserve Shutdown Hours	0.00	0.00	23.20
6. Net Electrical energy Generated (MWHrs)	541,935.00	5,880,318.00	159,770,025.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: The unit operated at approximately full power for the entire month.

OPERATING DATA REPORT

DOCKET: 261
UNIT_NME: ROBINSON 2
RPT_PERIOD: 200612

PREPARER NAME: Tim Surma
PREPARER TELEPHONE: 843-857-1086

1. Design Electrical Rating:	765		
2. Maximum Dependable Capacity (MWe-Net)	710		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,722.95	244,985.59
4. Number of Hours Generator On-line	744.00	8,705.37	241,594.98
5. Reserve Shutdown Hours	0.00	0.00	23.20
6. Net Electrical energy Generated (MWHrs)	562,380.00	6,442,698.00	160,332,405.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: The unit operated at approximately full power for the entire month.

OPERATING DATA REPORT

DOCKET: 272
UNIT_NME: SALEM 1
RPT_PERIOD: 200610

PREPARER NAME: Gary A. Loeb
PREPARER TELEPHONE: 856.339.1049

1. Design Electrical Rating:	1130		
2. Maximum Dependable Capacity (MWe-Net)	1096		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	745.00	7,270.38	173,046.44
4. Number of Hours Generator On-line	745.00	7,261.05	168,083.90
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	874,624.00	8,495,610.00	174,389,543.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY: No significant events.

OPERATING DATA REPORT

DOCKET: 272
 UNIT_NME: SALEM 1
 RPT_PERIOD: 200611

PREPARER NAME: Gary A. Loeb
 PREPARER TELEPHONE: 856.339.1049

1. Design Electrical Rating:	1130		
2. Maximum Dependable Capacity (MWe-Net)	1096		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	7,990.38	173,766.44
4. Number of Hours Generator On-line	720.00	7,981.05	168,803.90
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	849,070.00	9,344,680.00	175,238,613.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: Unplanned energy loss (Forced) was required load reduction to 82% power due to unplanned trip of second CW Pump.

OPERATING DATA REPORT

DOCKET: 272
UNIT_NME: SALEM 1
RPT_PERIOD: 200612

PREPARER NAME: Gary A. Loeb
PREPARER TELEPHONE: 856.339.1049

1. Design Electrical Rating:	1130		
2. Maximum Dependable Capacity (MWe-Net)	1096		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,734.38	174,510.44
4. Number of Hours Generator On-line	744.00	8,725.05	169,547.90
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	883,411.00	10,228,091.00	176,122,024.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY:

OPERATING DATA REPORT

DOCKET: 311
 UNIT_NME: SALEM 2
 RPT_PERIOD: 200610

PREPARER NAME: Gary A. Loeb
 PREPARER TELEPHONE: 856.339.1049

1. Design Electrical Rating:	1131		
2. Maximum Dependable Capacity (MWe-Net)	1092		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	244.23	6,779.76	150,651.03
4. Number of Hours Generator On-line	235.98	6,762.78	146,917.12
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	218,800.00	7,489,212.00	152,459,589.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
2R15	10/10/2006	S	509.02	C	1	Reactor critical post-outage 10/31/06 14:56, generator synchronized 11/01/06 4:53.

SUMMARY: Unplanned Energy Loss during recovery from September 2006 RCP Seal Leak Force Shutdown. Scheduled refuel outage started 10/10/2006, completed 10/31/2006, reactor critical 10/31/2006, generator returned to bus 11/01/2006.

OPERATING DATA REPORT

DOCKET: 311
 UNIT_NME: SALEM 2
 RPT_PERIOD: 200611

PREPARER NAME: Gary A. Loeb
 PREPARER TELEPHONE: 856.339.1049

1. Design Electrical Rating:	1131		
2. Maximum Dependable Capacity (MWe-Net)	1092		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	720.00	7,499.76	151,371.03
4. Number of Hours Generator On-line	715.12	7,477.90	147,632.24
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	795,003.00	8,284,215.00	153,254,592.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
2R15	10/10/2006	S	4.88	C	4	Reactor critical post-outage 10/31/06 14:56, generator synchronized 11/01/06 4:53.

SUMMARY: Unit returned to service from refuel outage 2R15 on 11/01/06 at 0453.

OPERATING DATA REPORT

DOCKET: 311
 UNIT_NME: SALEM 2
 RPT_PERIOD: 200612

PREPARER NAME: Gary A. Loeb
 PREPARER TELEPHONE: 856.339.1049

1. Design Electrical Rating:	1131		
2. Maximum Dependable Capacity (MWe-Net)	1092		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,243.76	152,115.03
4. Number of Hours Generator On-line	744.00	8,221.90	148,376.24
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	863,160.00	9,147,375.00	154,117,752.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY:

OPERATING DATA REPORT

DOCKET: 361
 UNIT_NME: SAN ONOFRE 2
 RPT_PERIOD: 200610

PREPARER NAME: Clay Williams
 PREPARER TELEPHONE: 949-368-6707

1. Design Electrical Rating:	1070		
2. Maximum Dependable Capacity (MWe-Net)	1070		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	745.00	4,892.38	166,290.46
4. Number of Hours Generator On-line	745.00	4,671.05	163,980.30
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	835,285.12	5,120,565.27	176,236,277.39

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY: 10/1/06 Unit in Mode 1. 10/31/06 Unit in Mode 1.

OPERATING DATA REPORT

DOCKET: 361
 UNIT_NME: SAN ONOFRE 2
 RPT_PERIOD: 200611

PREPARER NAME: Clay Williams
 PREPARER TELEPHONE: 949-368-6707

1. Design Electrical Rating:	1070		
2. Maximum Dependable Capacity (MWe-Net)	1070		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	720.00	5,612.38	167,010.46
4. Number of Hours Generator On-line	720.00	5,391.05	164,700.30
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	809,927.25	5,930,492.52	177,046,204.64

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: 11/1/06 Unit 2 in Mode 1. 11/30/06 Unit in Mode 1.

OPERATING DATA REPORT

DOCKET: 361
UNIT_NME: SAN ONOFRE 2
RPT_PERIOD: 200612

PREPARER NAME: Clay Williams
PREPARER TELEPHONE: 949-3686707

1. Design Electrical Rating:	1070		
2. Maximum Dependable Capacity (MWe-Net)	1070		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	6,356.38	167,754.46
4. Number of Hours Generator On-line	744.00	6,135.05	165,444.30
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	838,776.61	6,769,269.13	177,884,981.25

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY: 12/1/06 Unit 2 in Mode 1. 12/31/06 Unit in Mode 1.

OPERATING DATA REPORT

DOCKET: 362
 UNIT_NME: SAN ONOFRE 3
 RPT_PERIOD: 200610

PREPARER NAME: Clay Williams
 PREPARER TELEPHONE: 949-368-6707

1. Design Electrical Rating:	1080		
2. Maximum Dependable Capacity (MWe-Net)	1080		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	371.73	5,944.83	164,385.66
4. Number of Hours Generator On-line	371.63	5,919.34	162,099.60
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	402,880.32	6,595,088.87	172,581,210.96

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
2	10/16/2006		S	373.37	C	1		R3C14

SUMMARY: 10/1/06 Unit 3 in Mode 1. 10/16/06 08:02 Commenced Plant Shutdown (R3C14). 10/16/06 11:38 Tripped Main Turbine. 10/16/06 11:44 Tripped Reactor (Reactor is in Mode 3). 10/16/06 20:55 Entered Mode 4. 10/17/06 05:16 Entered Mode 5. 10/22/06 17:55 entered Mode 6. 10/31/06 in Mode 6.

OPERATING DATA REPORT

DOCKET: 362
 UNIT_NME: SAN ONOFRE 3
 RPT_PERIOD: 200611

PREPARER NAME: Clay Williams
 PREPARER TELEPHONE: 949-368-6707

1. Design Electrical Rating:	1080		
2. Maximum Dependable Capacity (MWe-Net)	1080		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.00	5,944.83	164,385.66
4. Number of Hours Generator On-line	0.00	5,919.34	162,099.60
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	6,595,088.87	172,581,210.96

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
2	10/16/2006		S	720.00	C	4	R3C14	

SUMMARY: 11/1/06 Unit 3 in Mode 6. 11/28/06 12:39 Entered Mode 5. 11/30/06 in Mode 5.

OPERATING DATA REPORT

DOCKET: 362
 UNIT_NME: SAN ONOFRE 3
 RPT_PERIOD: 200612

PREPARER NAME: Clay Williams
 PREPARER TELEPHONE: 949-368-6707

1. Design Electrical Rating:	1080		
2. Maximum Dependable Capacity (MWe-Net)	1080		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	502.97	6,447.80	164,888.63
4. Number of Hours Generator On-line	390.77	6,310.11	162,490.37
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	232,534.81	6,827,623.68	172,813,745.77

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					
2	10/16/2006	S		269.32	C	4	R3C14	
3	12/12/2006	F		83.92	B	1	RCP Repair	

SUMMARY: 12/1/06 Unit 3 in Mode 5. 12/7/06 03:33 Entered Mode 4. 12/8/06 18:10 Entered Mode 3. 12/10/06 00:53 Entered Mode 2. 12/10/06 01:48 Unit Critical. 12/11/06 05:20 Entered Mode 1. 12/12/06 05:19 Closed Breakers. 12/12/06 13:46 Turbine Trip. 12/12/06 14:00 Manual Reactor Trip. 12/13/06 12:46 Entered Mode 2. 12/13/06 13:14 Reactor Critical. 12/13/06 16:50 Entered Mode 1. 12/16/06 01:41 Closed Breakers. 12/31/06 Mode 1.

OPERATING DATA REPORT

DOCKET: 443
 UNIT_NME: SEABROOK 1
 RPT_PERIOD: 200610

PREPARER NAME: Peter Nardone
 PREPARER TELEPHONE: (603) 773-7074

1. Design Electrical Rating:	1222		
2. Maximum Dependable Capacity (MWe-Net)	1221		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.98	6,482.25	126,109.93
4. Number of Hours Generator On-line	0.02	6,472.87	123,100.03
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.20	7,884,157.16	139,970,660.42

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
06-02	10/1/2006		S	744.98	C	1		Schedule Refueling Outage

SUMMARY: Scheduled Refueling Outage. Unit off-line on October 1 at 0001. Reactor sub-critical at 0059.

OPERATING DATA REPORT

DOCKET: 443
 UNIT_NME: SEABROOK 1
 RPT_PERIOD: 200611

PREPARER NAME: Peter Nardone
 PREPARER TELEPHONE: (603) 773-7074

1. Design Electrical Rating:	1246		
2. Maximum Dependable Capacity (MWe-Net)	1243		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	587.85	7,070.10	126,697.78
4. Number of Hours Generator On-line	502.28	6,975.15	123,602.31
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	587,827.04	8,471,984.20	140,558,487.46

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
06-03	11/10/2006	S	3.43	B	5	Turbine off-line for overspeed testing. Reactor power held at 16% RTP.
06-02	10/1/2006	S	214.28	C	4	Schedule Refueling Outage

SUMMARY: The unit operated at 100% power for 410 hours this month. The Unit returned to full power operation on November 13 following Refueling Outage 11. It is now operating at a new uprated 100% RTP of 3648 MWt.

ISO-NE requested a reduction to below 1200 MWe-Net (4% RTP) on November 27. Operating history this month yielded an availability factor of 69.8% and a capacity factor of 65.7% based on the MDC value of 1243 Net-MWe. MW-hr losses are based on the RUP value of 1296 Gross-Mwe.

MDC value was updated from 1221 to 1243 Net-MWe, DER was updated from 1222 to 1246 Net-MWe and RUP was updated from 1270.8 to 1296 Gross-MWe, effective 11/01/2006

OPERATING DATA REPORT

DOCKET: 443
 UNIT_NME: SEABROOK 1
 RPT_PERIOD: 200612

PREPARER NAME: Peter Nardone
 PREPARER TELEPHONE: (603) 773-7074

1. Design Electrical Rating:	1246		
2. Maximum Dependable Capacity (MWe-Net)	1243		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	744.00	7,814.10	127,441.78
4. Number of Hours Generator On-line	744.00	7,719.15	124,346.31
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	925,417.00	9,397,401.20	141,483,904.46

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: The unit operated at 100% power for the entire month. This yielded an availability factor of 100% and a capacity factor of 100.068% based on the MDC value of 1243.0 Net MWe.

OPERATING DATA REPORT

DOCKET: 327
UNIT_NME: SEQUOYAH 1
RPT_PERIOD: 200610

PREPARER NAME: Sharon Powell
PREPARER TELEPHONE: 423/843-7855

1. Design Electrical Rating:	1173		
2. Maximum Dependable Capacity (MWe-Net)	1148		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	745.00	6,475.50	155,253.53
4. Number of Hours Generator On-line	745.00	6,451.55	153,122.60
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	864,554.00	7,371,397.00	168,373,616.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY: Unit 1 Gross Maximum Dependable Capacity Factor was 101.58 for the month of October 2006.

OPERATING DATA REPORT

DOCKET: 327
 UNIT_NME: SEQUOYAH 1
 RPT_PERIOD: 200611

PREPARER NAME: Sharon Powell
 PREPARER TELEPHONE: 423/843-7855

1. Design Electrical Rating:	1173		
2. Maximum Dependable Capacity (MWe-Net)	1148		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	7,195.50	155,973.53
4. Number of Hours Generator On-line	720.00	7,171.55	153,842.60
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	842,799.00	8,214,196.00	169,216,415.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: Unit 1 Gross Maximum Dependable Capacity factor was 102.22 for the month of November 2006.

OPERATING DATA REPORT

DOCKET: 327
 UNIT_NME: SEQUOYAH 1
 RPT_PERIOD: 200612

PREPARER NAME: Sharon Powell
 PREPARER TELEPHONE: 423/843-7855

1. Design Electrical Rating:	1173		
2. Maximum Dependable Capacity (MWe-Net)	1148		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,939.50	156,717.53
4. Number of Hours Generator On-line	744.00	7,915.55	154,586.60
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	871,833.00	9,086,029.00	170,088,248.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: Unit 1 Gross Maximum Dependable Capacity factor was 102.56 for the month of December 2006.

OPERATING DATA REPORT

DOCKET: 328
 UNIT_NME: SEQUOYAH 2
 RPT_PERIOD: 200610

PREPARER NAME: Sharon Powell
 PREPARER TELEPHONE: 423/843-7855

1. Design Electrical Rating:	1151		
2. Maximum Dependable Capacity (MWe-Net)	1126		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	745.00	7,230.37	160,278.20
4. Number of Hours Generator On-line	745.00	7,181.33	157,903.59
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	851,555.00	8,143,287.00	170,513,118.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: Unit 2 Gross Maximum Dependable Capacity Factor was 101.50 for the month of October 2006.

OPERATING DATA REPORT

DOCKET: 328
 UNIT_NME: SEQUOYAH 2
 RPT_PERIOD: 200611

PREPARER NAME: Sharon Powell
 PREPARER TELEPHONE: 423/843-7855

1. Design Electrical Rating:	1151		
2. Maximum Dependable Capacity (MWe-Net)	1126		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	624.00	7,854.37	160,902.20
4. Number of Hours Generator On-line	624.00	7,805.33	158,527.59
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	668,964.00	8,812,251.00	171,182,082.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
02	11/27/2006		S	96.00	C	1		Scheduled U2C14 Refueling Outage

SUMMARY: Unit 2 Gross Maximum Dependable Capacity factor was 82.76 for the month of November 2006

OPERATING DATA REPORT

DOCKET: 328
 UNIT_NME: SEQUOYAH 2
 RPT_PERIOD: 200612

PREPARER NAME: Sharon Powell
 PREPARER TELEPHONE: 423/843-2609

1. Design Electrical Rating:	1151		
2. Maximum Dependable Capacity (MWe-Net)	1126		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	169.60	8,023.97	161,071.80
4. Number of Hours Generator On-line	127.13	7,932.46	158,654.72
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	102,399.00	8,914,650.00	171,284,481.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
02	11/27/2006	S	616.87	C	4	Scheduled U2C14 Refueling Outage

SUMMARY: Unit 2 Gross Maximum Dependable Capacity factor was 12.87 for the month of December 2006.

OPERATING DATA REPORT

DOCKET: 498
 UNIT_NME: SOUTH TEXAS 1
 RPT_PERIOD: 200610

PREPARER NAME: R.L. Hill
 PREPARER TELEPHONE: 361-972-7667

1. Design Electrical Rating:	1250.6		
2. Maximum Dependable Capacity (MWe-Net)	1250.6		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	1.40	6,552.40	130,258.44
4. Number of Hours Generator On-line	0.02	6,551.02	125,878.56
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	8,304,925.00	154,371,267.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
1	10/1/2006	S	744.98	C	1	Unit removed from service for refueling and scheduled maintenance.

SUMMARY: Normal refueling and scheduled maintenance outage through 10/30/06. October 31 began the outage extension period.

OPERATING DATA REPORT

DOCKET: 498
 UNIT_NME: SOUTH TEXAS 1
 RPT_PERIOD: 200611

PREPARER NAME: R.L. Hill
 PREPARER TELEPHONE: 361-972-7667

1. Design Electrical Rating:	1250.6		
2. Maximum Dependable Capacity (MWe-Net)	1250.6		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	666.40	7,218.80	130,924.84
4. Number of Hours Generator On-line	647.22	7,198.24	126,525.78
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	824,401.00	9,129,326.00	155,195,668.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
1	10/1/2006		S	72.78	C	4	Unit removed from service for refueling and scheduled maintenance.

SUMMARY: Unit returned to service on November 4.

OPERATING DATA REPORT

DOCKET: 498
UNIT_NME: SOUTH TEXAS 1
RPT_PERIOD: 200612

PREPARER NAME: R.L. Hill
PREPARER TELEPHONE: 361 976-7667

1. Design Electrical Rating:	1250.6		
2. Maximum Dependable Capacity (MWe-Net)	1250.6		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,962.80	131,668.84
4. Number of Hours Generator On-line	744.00	7,942.24	127,269.78
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	1,015,220.00	10,144,546.00	156,210,888.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY: The unit operated during the month with no unit shutdowns or power reductions.

OPERATING DATA REPORT

DOCKET: 499
 UNIT_NME: SOUTH TEXAS 2
 RPT_PERIOD: 200610

PREPARER NAME: R.L. Hill
 PREPARER TELEPHONE: 361 972-7667

1. Design Electrical Rating:	1250.6		
2. Maximum Dependable Capacity (MWe-Net)	1250.6		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	745.00	7,296.00	125,030.60
4. Number of Hours Generator On-line	745.00	7,296.00	122,690.01
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	949,107.00	9,339,754.00	150,680,523.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY: The unit operated during the month with no unit shutdowns or power reductions.

OPERATING DATA REPORT

DOCKET: 499
 UNIT_NME: SOUTH TEXAS 2
 RPT_PERIOD: 200611

PREPARER NAME: R.L. Hill
 PREPARER TELEPHONE: 361 972-7667

1. Design Electrical Rating:	1250.6		
2. Maximum Dependable Capacity (MWe-Net)	1250.6		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	8,016.00	125,750.60
4. Number of Hours Generator On-line	720.00	8,016.00	123,410.01
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	926,894.00	10,266,648.00	151,607,417.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY: The unit operated during the month with no unit shutdowns or significant power reductions.

OPERATING DATA REPORT

DOCKET: 499
 UNIT_NME: SOUTH TEXAS 2
 RPT_PERIOD: 200612

PREPARER NAME: R.L. Hill
 PREPARER TELEPHONE: 361 972-7667

1. Design Electrical Rating:	1250.6		
2. Maximum Dependable Capacity (MWe-Net)	1250.6		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,760.00	126,494.60
4. Number of Hours Generator On-line	744.00	8,760.00	124,154.01
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	959,309.00	11,225,957.00	152,566,726.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: The unit operated during the month with no unit shutdowns or power reductions.

OPERATING DATA REPORT

DOCKET: 335
 UNIT_NME: ST. LUCIE 1
 RPT_PERIOD: 200610

PREPARER NAME: K. R. Boller
 PREPARER TELEPHONE: (772) 467-7465

1. Design Electrical Rating:	830		
2. Maximum Dependable Capacity (MWe-Net)	839		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	745.00	7,296.00	215,667.12
4. Number of Hours Generator On-line	745.00	7,296.00	213,742.93
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	633,677.00	6,221,241.00	175,734,569.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: Unit 1 operated in Mode 1 the entire month.

OPERATING DATA REPORT

DOCKET: 335
UNIT_NME: ST. LUCIE 1
RPT_PERIOD: 200611

PREPARER NAME: K. R. Boller
PREPARER TELEPHONE: (772) 467-7465

1. Design Electrical Rating:	830		
2. Maximum Dependable Capacity (MWe-Net)	839		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	8,016.00	216,387.12
4. Number of Hours Generator On-line	720.00	8,016.00	214,462.93
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	603,499.00	6,824,740.00	176,338,068.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: Unit 1 operated in Mode 1 the entire month.

OPERATING DATA REPORT

DOCKET: 335
UNIT_NME: ST. LUCIE 1
RPT_PERIOD: 200612

PREPARER NAME: K. R. Boller
PREPARER TELEPHONE: (772) 467-7465

1. Design Electrical Rating:	830		
2. Maximum Dependable Capacity (MWe-Net)	839		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,760.00	217,131.12
4. Number of Hours Generator On-line	744.00	8,760.00	215,206.93
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	638,547.00	7,463,287.00	176,976,615.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY: Unit 1 operated in Mode 1 for the entire month.

OPERATING DATA REPORT

DOCKET: 389
 UNIT_NME: ST. LUCIE 2
 RPT_PERIOD: 200610

PREPARER NAME: K. R. Boller
 PREPARER TELEPHONE: (772) 467-7465

1. Design Electrical Rating:	830		
2. Maximum Dependable Capacity (MWe-Net)	839		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	745.00	6,014.08	177,825.99
4. Number of Hours Generator On-line	745.00	5,971.11	175,757.20
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	612,346.00	4,847,974.00	144,959,531.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: Unit 2 operated in Mode 1 the entire month.

OPERATING DATA REPORT

DOCKET: 389
 UNIT_NME: ST. LUCIE 2
 RPT_PERIOD: 200611

PREPARER NAME: K. R. Boller
 PREPARER TELEPHONE: (772) 467-7465

1. Design Electrical Rating:	830		
2. Maximum Dependable Capacity (MWe-Net)	839		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,734.08	178,545.99
4. Number of Hours Generator On-line	720.00	6,691.11	176,477.20
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	599,126.00	5,447,100.00	145,558,657.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: Unit 2 operated in Mode 1 the entire month.

OPERATING DATA REPORT

DOCKET: 389
 UNIT_NME: ST. LUCIE 2
 RPT_PERIOD: 200612

PREPARER NAME: K. R. Boller
 PREPARER TELEPHONE: (772) 467-7748

1. Design Electrical Rating:	830		
2. Maximum Dependable Capacity (MWe-Net)	839		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,478.08	179,289.99
4. Number of Hours Generator On-line	744.00	7,435.11	177,221.20
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	601,148.00	6,048,248.00	146,159,805.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: Unit 2 operated in Mode 1 for the entire month.

OPERATING DATA REPORT

DOCKET: 395
 UNIT_NME: SUMMER 1
 RPT_PERIOD: 200610

PREPARER NAME: Wesley Higgins
 PREPARER TELEPHONE: 8033454042

1. Design Electrical Rating:	972.7		
2. Maximum Dependable Capacity (MWe-Net)	966		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	314.20	6,865.20	169,962.93
4. Number of Hours Generator On-line	312.20	6,863.20	167,859.95
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	292,341.00	6,669,876.00	149,385,370.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
RF-16	10/14/2006		S	432.80	C	1	<p>10/11/06 - Power was reduced to 80% toward the unit shut down for Refueling Outage 16 (RF-16). The unit was taken off line on October 14 at 00:12 to begin RF-16. The plant remained shut down for the remainder of the month.</p> <p>11/22/2006 - The reactor returned to criticality at 02:15. A turbine trip occurred at 04:26 due to High Steam Generator "B" Water Level, before the turbine was placed on line. The unit was synchronized to the grid at 16:35.</p> <p>11/24/2006 - The turbine was taken off line from 13:17 to 11/25/06 12:03 to perform balancing on the Turbine Generator due to elevated turbine vibration.</p> <p>11/28/2006 - Full reactor power was achieved at 19:00. Reactor power was limited to 95% to repair the inboard seal on the "D" Main Feedwater Booster pump.</p>

SUMMARY: 10/11/06 - Power was reduced to 80% toward the unit shut down for Refueling Outage 16 (RF-16). The unit was taken off line on October 14 at 00:12 to begin RF-16. The plant remained shut down for the remainder of the month

OPERATING DATA REPORT

DOCKET: 395
 UNIT_NME: SUMMER 1
 RPT_PERIOD: 200611

PREPARER NAME: Wesley R. Higgins
 PREPARER TELEPHONE: 8033454042

1. Design Electrical Rating:	972.7		
2. Maximum Dependable Capacity (MWe-Net)	966		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	237.75	7,102.95	170,200.68
4. Number of Hours Generator On-line	176.65	7,039.85	168,036.60
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	121,204.00	6,791,080.00	149,506,574.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
RF-16	11/24/2006	F	22.77	B	5	The turbine was taken off line from 11/24/2006 13:17 to 11/25/06 12:03 to perform balancing on the Turbine Generator due to elevated turbine vibration.
RF-16	10/14/2006	S	520.58	C	4	<p>10/11/06 - Power was reduced to 80% toward the unit shut down for Refueling Outage 16 (RF-16). The unit was taken off line on October 14 at 00:12 to begin RF-16. The plant remained shut down for the remainder of the month.</p> <p>11/22/2006 - The reactor returned to criticality at 02:15. A turbine trip occurred at 04:26 due to High Steam Generator "B" Water Level, before the turbine was placed on line. The unit was synchronized to the grid at 16:35.</p> <p>11/24/2006 - The turbine was taken off line from 13:17 to 11/25/06 12:03 to perform balancing on the Turbine Generator due to elevated turbine vibration.</p> <p>11/28/2006 - Full reactor power was achieved at 19:00. Reactor power was limited to 95% to repair the inboard seal on the "D" Main Feedwater Booster pump.</p>

SUMMARY: 11/22/2006 - The reactor returned to criticality at 02:15. A turbine trip occurred at 04:26 due to High Steam Generator "B" Water Level, before the turbine was placed on line. The unit was synchronized to the grid at 16:35.
 11/24/2006 - The turbine was taken off line from 13:17 to 11/25/06 12:03 to perform balancing on the Turbine Generator due to elevated turbine vibration.
 11/28/2006 - Full reactor power was achieved at 19:00. Reactor power was limited to 95% to repair the inboard seal on the "D" Main Feedwater Booster pump.

OPERATING DATA REPORT

DOCKET: 395
UNIT_NME: SUMMER 1
RPT_PERIOD: 200612

PREPARER NAME: Wesley Higgins
PREPARER TELEPHONE: 8033454042

1. Design Electrical Rating:	972.7		
2. Maximum Dependable Capacity (MWe-Net)	966		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,846.95	170,944.68
4. Number of Hours Generator On-line	744.00	7,783.85	168,780.60
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	730,318.00	7,521,398.00	150,236,892.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY:

OPERATING DATA REPORT

DOCKET: 280
 UNIT_NME: SURRY 1
 RPT_PERIOD: 200610

PREPARER NAME: Marlene Haskett
 PREPARER TELEPHONE: 757-365-2146

1. Design Electrical Rating:	788		
2. Maximum Dependable Capacity (MWe-Net)	799		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	745.00	6,526.50	224,351.46
4. Number of Hours Generator On-line	745.00	6,468.00	221,394.72
5. Reserve Shutdown Hours	0.00	0.00	3,736.20
6. Net Electrical energy Generated (MWHrs)	600,211.67	5,185,168.75	166,619,129.48

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: 10/07/06 @ 1711 Unit ramped down to 73% power due to decreasing Condenser Vacuum. Loss of Power to the Steam supply SOV's to the Air Ejectors was the cause of decreasing Condenser Vacuum.

OPERATING DATA REPORT

DOCKET: 280
UNIT_NME: SURRY 1
RPT_PERIOD: 200611

PREPARER NAME: Marlene Haskett
PREPARER TELEPHONE: 757-365-2146

1. Design Electrical Rating:	788		
2. Maximum Dependable Capacity (MWe-Net)	799		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	7,246.50	225,071.46
4. Number of Hours Generator On-line	720.00	7,188.00	222,114.72
5. Reserve Shutdown Hours	0.00	0.00	3,736.20
6. Net Electrical energy Generated (MWHrs)	583,169.58	5,768,338.33	167,202,299.06

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY:

OPERATING DATA REPORT

DOCKET: 280
 UNIT_NME: SURRY 1
 RPT_PERIOD: 200612

PREPARER NAME: Marlene Haskett
 PREPARER TELEPHONE: 757-365-2146

1. Design Electrical Rating:	788		
2. Maximum Dependable Capacity (MWe-Net)	799		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,990.50	225,815.46
4. Number of Hours Generator On-line	744.00	7,932.00	222,858.72
5. Reserve Shutdown Hours	0.00	0.00	3,736.20
6. Net Electrical energy Generated (MWHrs)	542,662.13	6,311,000.46	167,744,961.19

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: 12/18/06 1229 Control rod K-8 dropped. Unit ramped down to 71.5%
 12/31/06 2359 Unit holding stable at 80%

OPERATING DATA REPORT

DOCKET: 281
 UNIT_NME: SURRY 2
 RPT_PERIOD: 200610

PREPARER NAME: Marlene Haskett
 PREPARER TELEPHONE: 757-365-2146

1. Design Electrical Rating:	788		
2. Maximum Dependable Capacity (MWe-Net)	799		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	161.18	6,712.18	222,386.82
4. Number of Hours Generator On-line	161.18	6,712.18	219,811.62
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	130,375.94	5,412,248.54	166,077,241.64

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
2G-04	10/7/2006	F	583.82	A	2	10/07/06 @ 1711 Unit 2 manual trip due to Turbine Control malfunction 10/12/06 @ 0001 Unit 2 Refueling Outage commenced for scheduled refueling. 11/20/06 @ 1438 Unit Online 11/24/06 @ 2210 Unit at 100%

SUMMARY: 10/07/06 @ 1711 Unit 2 manually tripped due to Turbine Control malfunction (duration of 102.85 hours).
 10/12/06 @ 0001 U2RO commenced early for scheduled Refueling Outage

OPERATING DATA REPORT

DOCKET: 281
 UNIT_NME: SURRY 2
 RPT_PERIOD: 200611

PREPARER NAME: Marlene Haskett
 PREPARER TELEPHONE: 757-365-2146

1. Design Electrical Rating:	788		
2. Maximum Dependable Capacity (MWe-Net)	799		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	265.55	6,977.73	222,652.37
4. Number of Hours Generator On-line	249.37	6,961.55	220,060.99
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	170,499.90	5,582,748.44	166,247,741.54

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
2G-04	10/7/2006	F		470.63	A	4	10/07/06 @ 1711 Unit 2 manual trip due to Turbine Control malfunction 10/12/06 @ 0001 Unit 2 Refueling Outage commenced for scheduled refueling. 11/20/06 @ 1438 Unit Online 11/24/06 @ 2210 Unit at 100%

SUMMARY: Unit offline for planned U2RFO
 11/20/06 @ 1438 Unit 2 online
 11/24/06 @ 2210 Unit 2 at 100%

OPERATING DATA REPORT

DOCKET: 281
UNIT_NME: SURRY 2
RPT_PERIOD: 200612

PREPARER NAME: Marlene Haskett
PREPARER TELEPHONE: 757-365-2146

1. Design Electrical Rating:	788		
2. Maximum Dependable Capacity (MWe-Net)	799		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,721.73	223,396.37
4. Number of Hours Generator On-line	744.00	7,705.55	220,804.99
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	606,608.86	6,189,357.30	166,854,350.40

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY:

OPERATING DATA REPORT

DOCKET: 387
UNIT_NME: SUSQUEHANNA 1
RPT_PERIOD: 200610

PREPARER NAME: J. Hennings
PREPARER TELEPHONE: 570-542-3747

1. Design Electrical Rating:	1177		
2. Maximum Dependable Capacity (MWe-Net)	1135		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	745.00	6,321.67	172,699.17
4. Number of Hours Generator On-line	745.00	6,268.74	170,225.28
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	858,591.00	7,030,139.00	177,113,198.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY: There were no power reductions greater than 20% this month.

OPERATING DATA REPORT

DOCKET: 387
 UNIT_NME: SUSQUEHANNA 1
 RPT_PERIOD: 200611

PREPARER NAME: J. Hennings
 PREPARER TELEPHONE: 570-542-3747

1. Design Electrical Rating:	1177		
2. Maximum Dependable Capacity (MWe-Net)	1135		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	643.97	6,965.64	173,343.14
4. Number of Hours Generator On-line	628.98	6,897.72	170,854.26
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	709,941.00	7,740,080.00	177,823,139.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
3	11/25/2006	F	91.02	H	3	On 11/25/06 20:42 inadequate Generator Voltage Regulation response to a Distribution Grid disturbance resulted in a Main Generator lockout and a Reactor Scram. The Reactor was taken critical on 11/29/06 00:44 and the Generator was synchronized to the Grid (with the Voltage Regulator in Manual) at 11/29/06 15:43.

SUMMARY: On 11/17/06 at 12:12 a Cooling Tower Circulating Water Pump tripped off line and caused an automatic Reactor Recirc Pump run-back to approximately 48% speed. The Reactor power stabilized at 74%. Then, starting at 72%, at 13:31 the control room began increasing Reactor Power, and achieved 100% at 14:45.

On 11/25/06 20:42 inadequate Generator Voltage Regulation response to a Distribution Grid disturbance resulted in a Main Generator lockout and a Reactor Scram. The Reactor was taken critical on 11/29/06 00:44 and the Generator was synchronized to the Grid (with the Voltage Regulator in Manual) at 11/29/06 15:43.

OPERATING DATA REPORT

DOCKET: 387
UNIT_NME: SUSQUEHANNA 1
RPT_PERIOD: 200612

PREPARER NAME: J. Hennings
PREPARER TELEPHONE: 570-542-3747

1. Design Electrical Rating:	1177		
2. Maximum Dependable Capacity (MWe-Net)	1135		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,709.64	174,087.14
4. Number of Hours Generator On-line	744.00	7,641.72	171,598.26
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	862,586.00	8,602,666.00	178,685,725.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY: There were no power changes greater than 20 % this month.

OPERATING DATA REPORT

DOCKET: 388
 UNIT_NME: SUSQUEHANNA 2
 RPT_PERIOD: 200610

PREPARER NAME: J. Hennings
 PREPARER TELEPHONE: 570-542-3747

1. Design Electrical Rating:	1182		
2. Maximum Dependable Capacity (MWe-Net)	1140		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	368.03	6,770.78	167,442.45
4. Number of Hours Generator On-line	316.15	6,692.15	165,285.55
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	326,606.00	7,564,026.00	175,264,899.30

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
2	9/30/2006	S	428.85	B	4	9/29/06 Commenced lowering power from 100% using Reactor Recirc Flow for Fall Rechanneling Outage. 9/30/06 Tripped Main Turbine. Breaker was closed on 10/18/06 20:51

SUMMARY: The Rechanneling outage was completed on 10/18/06. During ramp up on 10/21/06, starting at 87% power, a power reduction to 70% was performed to do a planned control rod pattern adjustment. After achieving 100% on 10/22/06, another planned control rod adjustment was performed on 10/22/06 at 74%. 100% power was achieved on 10/23/06.

OPERATING DATA REPORT

DOCKET: 388
 UNIT_NME: SUSQUEHANNA 2
 RPT_PERIOD: 200611

PREPARER NAME: J. Hennings
 PREPARER TELEPHONE: 570-542-3747

1. Design Electrical Rating:	1182		
2. Maximum Dependable Capacity (MWe-Net)	1140		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	720.00	7,490.78	168,162.45
4. Number of Hours Generator On-line	720.00	7,412.15	166,005.55
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	837,753.00	8,401,779.00	176,102,652.30

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: No power changes greater than 20% power this month.

OPERATING DATA REPORT

DOCKET: 388
UNIT_NME: SUSQUEHANNA 2
RPT_PERIOD: 200612

PREPARER NAME: J. Hennings
PREPARER TELEPHONE: 570-542-3747

1. Design Electrical Rating:	1182		
2. Maximum Dependable Capacity (MWe-Net)	1140		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,234.78	168,906.45
4. Number of Hours Generator On-line	744.00	8,156.15	166,749.55
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	869,117.00	9,270,896.00	176,971,769.30

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY: There was one planned power reduction to 78% on 12/15/06 for rod pattern adjustments. Reactor power was restored to 100% on 12/16/06.

OPERATING DATA REPORT

DOCKET: 289
 UNIT_NME: THREE MILE ISLAND 1
 RPT_PERIOD: 200610

PREPARER NAME: Mark Fauber
 PREPARER TELEPHONE: (717) 948-8787

1. Design Electrical Rating:	819		
2. Maximum Dependable Capacity (MWe-Net)	802		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	745.00	7,296.00	199,122.80
4. Number of Hours Generator On-line	745.00	7,296.00	197,489.64
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	626,894.00	6,098,729.00	163,641,706.40

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: The unit operated at nominal full power for the entire month.

OPERATING DATA REPORT

DOCKET: 289
 UNIT_NME: THREE MILE ISLAND 1
 RPT_PERIOD: 200611

PREPARER NAME: Mark Fauber
 PREPARER TELEPHONE: (717) 948-8787

1. Design Electrical Rating:	819		
2. Maximum Dependable Capacity (MWe-Net)	802		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	673.37	7,969.37	199,796.17
4. Number of Hours Generator On-line	644.55	7,940.55	198,134.19
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	533,567.00	6,632,296.00	164,175,273.40

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
T1F02	11/2/2006	F	75.45	H	3	Root cause investigation remains in progress (IR-552591). Corrective actions will be identified when the root cause analysis is completed.

SUMMARY: Unplanned anticipatory reactor trip based on spurious main turbine trip on 11/2/06 at 13:34. Root cause is in progress. Returned to full power on 11/6/06 at approximately 18:27. Remained at full power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 289
 UNIT_NME: THREE MILE ISLAND 1
 RPT_PERIOD: 200612

PREPARER NAME: Mark Fauber
 PREPARER TELEPHONE: (717)-948-8787

1. Design Electrical Rating:	819		
2. Maximum Dependable Capacity (MWe-Net)	802		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	710.47	8,679.84	200,506.64
4. Number of Hours Generator On-line	707.50	8,648.05	198,841.69
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	594,731.00	7,227,027.00	164,770,004.40

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
T1F03	12/13/2006	F		36.50	H	3	Issue report 552591 documents unit trip and provides the vehicle for root cause determination.

SUMMARY: The unit began the month at nominal full power. On 12/13/06, at 17:48 a unit trip occurred. this has been attributed to a grid disturbance in the immediate vicinity of TMI-1. Reactor returned to critical on 12/15/06 at 03:20, main generator breakers closed on 12/15/06 at 06:18, and nominal full power achieved on 12/16/06 at 10:06. The unit remained at nominal full power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 250
UNIT_NME: TURKEY POINT 3
RPT_PERIOD: 200610

PREPARER NAME: Ron Everett
PREPARER TELEPHONE: 305-246-6190

1. Design Electrical Rating:	720			
2. Maximum Dependable Capacity (MWe-Net)	693			
		This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	745.00	6,504.55	224,591.61	
4. Number of Hours Generator On-line	745.00	6,441.27	221,900.04	
5. Reserve Shutdown Hours	0.00	0.00	121.80	
6. Net Electrical energy Generated (MWHrs)	530,103.00	4,522,404.00	145,432,599.00	

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: Unit 3 was at approximately 100% power for the month.

OPERATING DATA REPORT

DOCKET: 250
 UNIT_NME: TURKEY POINT 3
 RPT_PERIOD: 200611

PREPARER NAME: Ronald Everett
 PREPARER TELEPHONE: 305-246-6190

1. Design Electrical Rating:	720		
2. Maximum Dependable Capacity (MWe-Net)	693		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	7,224.55	225,311.61
4. Number of Hours Generator On-line	720.00	7,161.27	222,620.04
5. Reserve Shutdown Hours	0.00	0.00	121.80
6. Net Electrical energy Generated (MWHrs)	521,820.00	5,044,224.00	145,954,419.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: Unit 3 was at approximately 100% power for the month.

OPERATING DATA REPORT

DOCKET: 250
 UNIT_NME: TURKEY POINT 3
 RPT_PERIOD: 200612

PREPARER NAME: Ronald Everett
 PREPARER TELEPHONE: 305-246-6190

1. Design Electrical Rating:	720		
2. Maximum Dependable Capacity (MWe-Net)	693		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,968.55	226,055.61
4. Number of Hours Generator On-line	744.00	7,905.27	223,364.04
5. Reserve Shutdown Hours	0.00	0.00	121.80
6. Net Electrical energy Generated (MWHrs)	537,715.00	5,581,939.00	146,492,134.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: Unit 3 was at approximately 100% power for the month.

OPERATING DATA REPORT

DOCKET: 251
 UNIT_NME: TURKEY POINT 4
 RPT_PERIOD: 200610

PREPARER NAME: Ron Everett
 PREPARER TELEPHONE: 305-246-6190

1. Design Electrical Rating:	720		
2. Maximum Dependable Capacity (MWe-Net)	693		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	697.00	7,149.79	221,696.30
4. Number of Hours Generator On-line	697.00	7,136.28	217,014.09
5. Reserve Shutdown Hours	0.00	0.00	577.20
6. Net Electrical energy Generated (MWHrs)	475,421.00	5,041,926.00	143,884,646.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
20060 028	10/30/2006	S	49.00	C	1	Cycle 23 Refueling Outage

SUMMARY: The unit was operating at essentially 100% power unit until October 11, 2006 when Unit 4 lost both heater drain pumps due to a failure of the 6B feedwater heater level controller. Operations lowered power to approximately 95% to restore the heater drain pumps. Restoration was not successful, so power was reduced to approximately 60% to prevent excessive use of the alternate heater drains path to the condenser. Following restoration of both heater drain pumps, power was returned to 100% on October 13, 2006. On October 28, 2006 unit 4 commenced downpower in preparation for Cycle 23 RFO and was offline on October 30, 2006.

OPERATING DATA REPORT

DOCKET: 251
 UNIT_NME: TURKEY POINT 4
 RPT_PERIOD: 200611

PREPARER NAME: Ronald Everett
 PREPARER TELEPHONE: 305-246-6190

1. Design Electrical Rating:	720		
2. Maximum Dependable Capacity (MWe-Net)	693		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.00	7,149.79	221,696.30
4. Number of Hours Generator On-line	0.00	7,136.28	217,014.09
5. Reserve Shutdown Hours	0.00	0.00	577.20
6. Net Electrical energy Generated (MWHrs)	0.00	5,041,926.00	143,884,646.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
20060 028	10/30/2006		S	720.00	C	4		Cycle 23 Refueling Outage

SUMMARY: Unit 4 was in the cycle 23 refueling outage this month.

OPERATING DATA REPORT

DOCKET: 251
 UNIT_NME: TURKEY POINT 4
 RPT_PERIOD: 200612

PREPARER NAME: Ronald Everett
 PREPARER TELEPHONE: 305-246-6190

1. Design Electrical Rating:	720		
2. Maximum Dependable Capacity (MWe-Net)	693		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	571.00	7,720.79	222,267.30
4. Number of Hours Generator On-line	533.47	7,669.75	217,547.56
5. Reserve Shutdown Hours	0.00	0.00	577.20
6. Net Electrical energy Generated (MWHrs)	341,822.00	5,383,748.00	144,226,468.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
20060 028	10/30/2006		S	210.53	C		4	Cycle 23 Refueling Outage

SUMMARY: Unit 4 was in the cycle 23 refueling outage until December 9, 18:32. The unit was in post-refueling outage power ascension until December 14 at 08:00. Unit 4 was at approximately 100% power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 271
 UNIT_NME: VERMONT YANKEE 1
 RPT_PERIOD: 200610

PREPARER NAME: Greg Wallin
 PREPARER TELEPHONE: 1-802-451-3309

1. Design Electrical Rating:	617		
2. Maximum Dependable Capacity (MWe-Net)	605		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	745.00	7,296.00	255,005.19
4. Number of Hours Generator On-line	745.00	7,296.00	251,239.79
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	462,867.00	4,225,818.00	122,816,799.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: There were no planned or unplanned losses for the month of October.

OPERATING DATA REPORT

DOCKET: 271
 UNIT_NME: VERMONT YANKEE 1
 RPT_PERIOD: 200611

PREPARER NAME: Greg Wallin
 PREPARER TELEPHONE: 1-802-451-3309

1. Design Electrical Rating:	617		
2. Maximum Dependable Capacity (MWe-Net)	605		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	8,016.00	255,725.19
4. Number of Hours Generator On-line	720.00	8,016.00	251,959.79
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	415,625.00	4,641,443.00	123,232,424.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: 11/13/2006 to 11/21/2006- Scheduled activities performed: Rod pattern exchange, single rod scram testing, "A" condensate pump motor/seal replacement, 379, 380 and 381KV line work, Operations Main Steam Isolation Valve and quarterly turbine valve testing, and Condenser water box cleaning.

OPERATING DATA REPORT

DOCKET: 271
 UNIT_NME: VERMONT YANKEE 1
 RPT_PERIOD: 200612

PREPARER NAME: Greg Wallin
 PREPARER TELEPHONE: 1-802-451-3309

1. Design Electrical Rating:	617		
2. Maximum Dependable Capacity (MWe-Net)	605		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,760.00	256,469.19
4. Number of Hours Generator On-line	744.00	8,760.00	252,703.79
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	465,113.00	5,106,556.00	123,697,537.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: The planned losses for December were a result of 4 Rod Pattern Adjustments as listed below.

Rod pattern adjustment	12/01	3.10
Rod pattern adjustment	12/11	8.9
Rod pattern adjustment	12/20	22.5
Rod pattern adjustment	12/29	10.75
Total		45.25

OPERATING DATA REPORT

DOCKET: 424
 UNIT_NME: VOGTLE 1
 RPT_PERIOD: 200610

PREPARER NAME: Amy Whaley
 PREPARER TELEPHONE: 706-826-3858

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1152		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	47.40	6,098.75	153,190.36
4. Number of Hours Generator On-line	31.63	6,073.40	151,456.01
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	243.80	6,979,966.40	170,858,680.40

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
2006-06	9/17/2006	S	713.37	C	4	1R13 outage. No corrective actions or comments.

SUMMARY: On October 01 at 00:00, Unit 1 remained shutdown for the scheduled 1R13 refueling outage. On October 31 at 23:59, Unit 1 was ramping up following the 1R13 outage.

OPERATING DATA REPORT

DOCKET: 424
 UNIT_NME: VOGTLE 1
 RPT_PERIOD: 200611

PREPARER NAME: Amy Whaley
 PREPARER TELEPHONE: 706-826-3858

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1152		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,818.75	153,910.36
4. Number of Hours Generator On-line	720.00	6,793.40	152,176.01
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	828,953.00	7,808,919.40	171,687,633.40

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: On November 01 at 00:00, Unit 1 was ramping up following the 1R13 outage. On November 02 at 10:00, Unit 1 was at 98.1% power. On November 30 at 23:59, Unit 1 remained at 98.1% power, limited by Steam Generator post chemical cleaning performance.

OPERATING DATA REPORT

DOCKET: 424
UNIT_NME: VOGTLE 1
RPT_PERIOD: 200612

PREPARER NAME: Amy Whaley
PREPARER TELEPHONE: 706-826-3858

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1152		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,562.75	154,654.36
4. Number of Hours Generator On-line	744.00	7,537.40	152,920.01
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	862,131.00	8,671,050.40	172,549,764.40

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY: Unit 1 was at approximately 100% power with no significant operating problems during the month of December 2006.

OPERATING DATA REPORT

DOCKET: 425
 UNIT_NME: VOGTLE 2
 RPT_PERIOD: 200610

PREPARER NAME: Amy Whaley
 PREPARER TELEPHONE: 706-826-3858

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1149		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	745.00	6,622.89	139,085.89
4. Number of Hours Generator On-line	745.00	6,563.64	137,972.91
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	866,787.00	7,558,688.00	156,268,268.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY: Unit 2 was at approximately 100% power with no significant operating problems during the month of October 2006.

OPERATING DATA REPORT

DOCKET: 425
 UNIT_NME: VOGTLE 2
 RPT_PERIOD: 200611

PREPARER NAME: Amy Whaley
 PREPARER TELEPHONE: 706-826-3858

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1149		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	7,342.89	139,805.89
4. Number of Hours Generator On-line	720.00	7,283.64	138,692.91
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	844,036.00	8,402,724.00	157,112,304.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: Unit 2 was at approximately 100% power with no significant operating problems during the month of November 2006.

OPERATING DATA REPORT

DOCKET: 425
UNIT_NME: VOGTLE 2
RPT_PERIOD: 200612

PREPARER NAME: Amy Whaley
PREPARER TELEPHONE: 706-826-3858

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1149		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,086.89	140,549.89
4. Number of Hours Generator On-line	744.00	8,027.64	139,436.91
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	873,378.00	9,276,102.00	157,985,682.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: Unit 2 was at approximately 100% power with no significant operating problems during the month of December 2006.

OPERATING DATA REPORT

DOCKET: 382
 UNIT_NME: WATERFORD 3
 RPT_PERIOD: 200610

PREPARER NAME: Jim Pollock
 PREPARER TELEPHONE: (504) 739-6561

1. Design Electrical Rating:	1173		
2. Maximum Dependable Capacity (MWe-Net)	1152		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	745.00	7,296.00	161,320.29
4. Number of Hours Generator On-line	745.00	7,296.00	159,873.97
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	863,264.00	8,488,809.00	172,140,333.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY: The unit operated at an average reactor power level of 99.9% and experienced no shutdowns or significant power reductions during the period.

OPERATING DATA REPORT

DOCKET: 382
 UNIT_NME: WATERFORD 3
 RPT_PERIOD: 200611

PREPARER NAME: Jim Pollock
 PREPARER TELEPHONE: (504) 739-6561

1. Design Electrical Rating:	1173		
2. Maximum Dependable Capacity (MWe-Net)	1152		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	599.00	7,895.00	161,919.29
4. Number of Hours Generator On-line	598.98	7,894.98	160,472.95
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	701,084.00	9,189,893.00	172,841,417.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
06-01	11/25/2006		S	121.02	C	1		Scheduled Refueling Outage 14, which began in November, was continued in December.

SUMMARY: The unit operated at an average reactor power level of 82.6% and performed a normal plant shutdown on 11/25/2006 to begin planned refueling outage 14.

OPERATING DATA REPORT

DOCKET: 382
 UNIT_NME: WATERFORD 3
 RPT_PERIOD: 200612

PREPARER NAME: Jim Pollock
 PREPARER TELEPHONE: (504) 739-6561

1. Design Electrical Rating:	1173		
2. Maximum Dependable Capacity (MWe-Net)	1152		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	120.25	8,015.25	162,039.54
4. Number of Hours Generator On-line	102.85	7,997.83	160,575.80
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	89,917.00	9,279,810.00	172,931,334.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
06-01	11/25/2006	S	641.15	C	4	Scheduled Refueling Outage 14, which began in November, was continued in December.

SUMMARY: The plant began the month shutdown for planned Refueling Outage 14. The reactor was returned to critical operation on 12/26/2006. The plant was tied to the grid on 12/27/2006. The unit operated at an average reactor power level of 11.1% for the month.

OPERATING DATA REPORT

DOCKET: 390
 UNIT_NME: WATTS BAR 1
 RPT_PERIOD: 200610

PREPARER NAME: E.J. Kreil
 PREPARER TELEPHONE: 423-365-8022

1. Design Electrical Rating:	1155		
2. Maximum Dependable Capacity (MWe-Net)	1121		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.00	5,391.31	82,740.60
4. Number of Hours Generator On-line	0.00	5,354.50	82,328.26
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	5,907,975.86	91,596,998.50

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
U1C7 RFO	9/11/2006		S	745.00	C		4	

SUMMARY: U1C7 RFO

OPERATING DATA REPORT

DOCKET: 390
 UNIT_NME: WATTS BAR 1
 RPT_PERIOD: 200611

PREPARER NAME: E.J. Kreil
 PREPARER TELEPHONE: 423-365-8022

1. Design Electrical Rating:	1155		
2. Maximum Dependable Capacity (MWe-Net)	1121		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	13.27	5,404.58	82,753.87
4. Number of Hours Generator On-line	1.60	5,356.10	82,329.86
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	5,907,975.86	91,596,998.50

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
U1C7 RFO	9/11/2006		S	718.40	C		4	

SUMMARY: Unit 1 returned to service on 11/30/06 at 2224.

OPERATING DATA REPORT

DOCKET: 390
UNIT_NME: WATTS BAR 1
RPT_PERIOD: 200612

PREPARER NAME: E.J. Kreil
PREPARER TELEPHONE: 423-365-8022

1. Design Electrical Rating:	1155		
2. Maximum Dependable Capacity (MWe-Net)	1121		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	6,148.58	83,497.87
4. Number of Hours Generator On-line	744.00	6,100.10	83,073.86
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	789,078.85	6,697,054.71	92,386,077.35

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY:

OPERATING DATA REPORT

DOCKET: 482
 UNIT_NME: WOLF CREEK 1
 RPT_PERIOD: 200610

PREPARER NAME: D. M. Hooper
 PREPARER TELEPHONE: 620 364-4041

1. Design Electrical Rating:	1170		
2. Maximum Dependable Capacity (MWe-Net)	1166		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	144.00	6,695.00	160,743.34
4. Number of Hours Generator On-line	144.00	6,695.00	159,418.10
5. Reserve Shutdown Hours	0.00	0.00	339.80
6. Net Electrical energy Generated (MWHrs)	155,136.00	7,902,379.00	181,837,221.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
06-01	10/7/2006		S	601.00	C		1	

SUMMARY: The unit operated in Mode 1, at or near 100% power, from October 1, 2006, until October 7, 2006@ 0000. The reactor was taken offline for refueling.

OPERATING DATA REPORT

DOCKET: 482
 UNIT_NME: WOLF CREEK 1
 RPT_PERIOD: 200611

PREPARER NAME: D. M. Hooper
 PREPARER TELEPHONE: 620 364-4041

1. Design Electrical Rating:	1170		
2. Maximum Dependable Capacity (MWe-Net)	1166		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	517.05	7,212.05	161,260.39
4. Number of Hours Generator On-line	496.87	7,191.87	159,914.97
5. Reserve Shutdown Hours	0.00	0.00	339.80
6. Net Electrical energy Generated (MWHrs)	560,443.00	8,462,822.00	182,397,664.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
06-01	10/7/2006		S	223.13	C		4	

SUMMARY: Refuel 15 began on 10/07/06 @ 0000 and was completed on 11/10/06 @ 0708. The unit operated in Mode 1, at or near 100% power, from November 11, 2006, through November 30, 2006.

OPERATING DATA REPORT

DOCKET: 482
UNIT_NME: WOLF CREEK 1
RPT_PERIOD: 200612

PREPARER NAME: D. M. Hooper
PREPARER TELEPHONE: 620 364-4041

1. Design Electrical Rating:	1170		
2. Maximum Dependable Capacity (MWe-Net)	1166		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,956.05	162,004.39
4. Number of Hours Generator On-line	744.00	7,935.87	160,658.97
5. Reserve Shutdown Hours	0.00	0.00	339.80
6. Net Electrical energy Generated (MWHrs)	887,447.00	9,350,269.00	183,285,111.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY: The unit operated in Mode 1, at or near 100% power, from December 1, 2006, through December 31, 2006.

OPERATING DATA REPORT

DOCKET NO. 50-259
UNIT NAME Browns Ferry Unit 1
DATE January 24, 2007
COMPLETED BY Kathy C. Hollander
TELEPHONE 256/729-7447

REPORTING PERIOD: October 2006

1. Design Electrical Rating	1,065.00			
2. Maximum Dependable Capacity (MWe-Net)	0.00			
	<u>This Month</u>	<u>Yr-to-Date</u>	<u>Cumulative</u>	
3. Number of Hours the Reactor was Critical	0.00	0.00	59,521.00	
4. Number of Hours Generator On-line	0.00	0.00	58,267.00	
5. Reserve Shutdown Hours	0.00	0.00	0.00	
6. Net Electrical Energy Generated (MWHrs)	0.00	0.00	53,796,427.00	

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause & Corrective Action Comments
0	03/19/1985	S	745.00	F	4	Excludes hours under Administration hold June 1, 1985 - Present

SUMMARY:

1

Reason:

- A Equipment Failure (Explain)
- B Maintenance or Test
- C Refueling
- D Regulatory Restriction
- E Operator Training & License Examination
- F Administration
- G Operational Error (Explain)
- H Other (Explain)

2

Method:

- 1 Manual
- 2 Manual Trip/Scram
- 3 Automatic Trip/Scram
- 4 Continuation
- 5 Other (Explain)

OPERATING DATA REPORT

DOCKET NO. 50-259
UNIT NAME Browns Ferry Unit 1
DATE January 24, 2007
COMPLETED BY Kathy C. Hollander
TELEPHONE 256-729-7447

REPORTING PERIOD: November 2006

1. Design Electrical Rating	<u>1,065.00</u>			
2. Maximum Dependable Capacity (MWe-Net)	<u>0.00</u>			
	<u>This Month</u>	<u>Yr-to-Date</u>	<u>Cumulative</u>	
3. Number of Hours the Reactor was Critical	<u>0.00</u>	<u>0.00</u>	<u>59,521.00</u>	
4. Number of Hours Generator On-line	<u>0.00</u>	<u>0.00</u>	<u>58,267.00</u>	
5. Reserve Shutdown Hours	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	
6. Net Electrical Energy Generated (MWHrs)	<u>0.00</u>	<u>0.00</u>	<u>53,796,427.00</u>	

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause & Corrective Action Comments
0	03/19/1985	S	720.00	F	4	Excludes hours under Administration hold June 1, 1985 - Present

SUMMARY:

1

Reason:

- A Equipment Failure (Explain)
- B Maintenance or Test
- C Refueling
- D Regulatory Restriction
- E Operator Training & License Examination
- F Administration
- G Operational Error (Explain)
- H Other (Explain)

2

Method:

- 1 Manual
- 2 Manual Trip/Scram
- 3 Automatic Trip/Scram
- 4 Continuation
- 5 Other (Explain)

OPERATING DATA REPORT

DOCKET NO. 50-259
UNIT NAME Browns Ferry Unit 1
DATE January 24, 2007
COMPLETED BY Kathy C. Hollander
TELEPHONE 256-729-7447

REPORTING PERIOD: December 2006

1. Design Electrical Rating	1,065.00			
2. Maximum Dependable Capacity (MWe-Net)	0.00			
	<u>This Month</u>	<u>Yr-to-Date</u>	<u>Cumulative</u>	
3. Number of Hours the Reactor was Critical	0.00	0.00	59,521.00	
4. Number of Hours Generator On-line	0.00	0.00	58,267.00	
5. Reserve Shutdown Hours	0.00	0.00	0.00	
6. Net Electrical Energy Generated (MWHrs)	0.00	0.00	53,796,427.00	

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause & Corrective Action Comments
0	03/19/1985	S	744.00	F	4	Excludes hours under Administration hold June 1, 1985 - Present

SUMMARY:

1

Reason:

- A Equipment Failure (Explain)
- B Maintenance or Test
- C Refueling
- D Regulatory Restriction
- E Operator Training & License Examination
- F Administration
- G Operational Error (Explain)
- H Other (Explain)

2

Method:

- 1 Manual
- 2 Manual Trip/Scram
- 3 Automatic Trip/Scram
- 4 Continuation
- 5 Other (Explain)