

POWER RESOURCES INC HIGHLAND URANIUM PROJECT
SURETY ESTIMATE REVISION

Ground Water Restoration				Mine Unit-A	Mine Unit-B	Mine Unit-C	C-19N Pattern	C-Haul. Drifts	Mine Unit-D	Mine Unit-E	Mine Unit-F	Mine Unit-H	Mine Unit-D Ext.	Mine Unit-I	Mine Unit-J	Mine Unit-JA
PV Assumptions																
Wellfield Area (ft2)				151900	690900	1274000	32500		279500	994500	3348000	1116000	216000	891231	1200000	0
Wellfield Area (acres)				3.49	15.86	29.25	0.75	0.00	6.42	22.83	76.86	25.62	4.96	20.46	27.55	0.00
Affected Ore Zone Area (ft2)				151900	690900	1274000	32500	0	279500	994500	3348000	1116000	216000	891231	1200000	0
Avg. Completed Thickness				15	15	15	15		15	15	15	15	15	15	20	20
Porosity				0.27	0.27	0.27	0.27		0.27	0.27	0.27	0.27	0.27	0.27	0.27	0.27
Perimeter Injection Wells/ ft2						2.05E-04			2.54E-04	2.63E-04	2.00E-04	2.43E-04	2.45E-04	2.55E-04	2.55E-04	2.55E-04
Flare Factor				1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5
Affected Volume (ft3)				3417750	15545250	28665000	731250	1360000	6288750	22376250	75330000	25110000	4860000	20052698	36000000	0
Kgallons per Pore Volume				6902	31395	57892	1477	10173	12701	45191	152136	50712	9815	40498	72706	0
Number of Patterns in Unit(s)																
Current				31	141	196	5	0	43	153	465	155	30	124	120	0
Estimated next report period				0	0	0	0	0	0	0	0	0	0	0	0	0
Total Estimated				31	141	196	5	0	43	153	465	155	30	124	120	0
Number of Wells in Unit(s)																
Production Wells																
Current				27	141	192			45	143	465	155	30	125	120	0
Estimated next report period				0	0	0			0	0	0	0	0	0	0	0
Total Estimated				27	141	192			45	143	465	155	30	125	120	0
Injection Wells																
Current				50	319	343			91	307	903	327	67	236	240	0
Estimated next report period				0	0	0			0	0	0	0	0	0	0	0
Total Estimated				50	319	343			91	307	903	327	67	236	240	0
Monitor Wells																
Current				18	67	78			38	86	134	81	20	39	41	0
Estimated next report period				0	0	0			0	0	0	0	0	0	0	0
Total Estimated				18	67	78			38	86	134	81	20	39	41	0
Restoration Wells																
Current				13	30	19			0	0	15	0	0	0	0	0
Estimated next report period				0	0	0			0	0	0	0	0	0	0	0
Total Estimated				13	30	19			0	0	15	0	0	0	0	0
Number of Wells per Wellfield				108	557	632	0	0	174	536	1517	563	117	400	401	0
Total Number of Wells				4087												
Average Well Depth (ft)				500	450	550	550	550	600	550	650	500	600	650	540	540
I. Restoration Well Installation Costs																
Number of Restoration Wells				0	0	0	0	0	0	0	0	0	0	0	0	0
Well Installation Unit Cost (\$/Well)				\$4,000	\$4,000	\$4,000	\$4,000	\$4,000	\$4,000	\$4,000	\$4,000	\$4,000	\$4,000	\$4,000	\$4,000	\$4,000
Subtotal Restoration Well Installation Costs per Wellfield				\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Restoration Well Installation Costs				\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

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SURETY ESTIMATE REVISION

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II. Ground Water Sweep Costs																
	PV's Required			0	1	1	1	1	1	1	1	1	1	1	1	1
	Total Kgals for Treatment			0	31395	57892	1477	10173	12701	45191	152136	50712	9815	40498	72706	0
	Ground Water Sweep Unit Cost (\$/Kgal)			\$1.50	\$1.50	\$1.50	\$1.50	\$1.50	\$1.50	\$1.50	\$1.50	\$1.50	\$1.50	\$1.50	\$1.50	\$1.50
	Subtotal Ground Water Sweep Costs per Wellfield			\$0	\$47,081	\$86,817	\$2,215	\$15,256	\$19,047	\$67,770	\$228,150	\$76,050	\$14,719	\$60,733	\$109,032	\$0
	Total Ground Water Sweep Costs			\$726,870												
III. Reverse Osmosis Costs																
	PV's Required			4	4	4	4	4	4	4	4	4	4	4	4	4
	Total Kgals for Treatment			27610	125581	231567	5907	40691	50803	180764	608546	202849	39261	161994	290822	0
	Reverse Osmosis Unit Cost (\$/Kgal)			\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60
	Subtotal Reverse Osmosis Costs per Wellfield			\$16,511	\$75,097	\$138,477	\$3,533	\$24,333	\$30,380	\$108,097	\$363,910	\$121,303	\$23,478	\$96,872	\$173,912	\$0
	Total Reverse Osmosis Costs			\$1,175,903												
IV. Bioremediation/Chemical Reductant Costs																
	Total Kgals for Treatment (2 Pore Volumes)			0	62790	115784	2954	20346	25402	90382	304273	101424	19631	80997	145411	0
	Chemical Reductant Unit Cost (\$/Kgal)			\$0.32	\$0.32	\$0.32	\$0.32	\$0.32	\$0.32	\$0.32	\$0.32	\$0.32	\$0.32	\$0.32	\$0.32	\$0.32
	Subtotal Chemical Reductant Costs per Wellfield			\$0	\$20,093	\$37,051	\$945	\$6,511	\$8,128	\$28,922	\$97,367	\$32,456	\$6,282	\$25,919	\$46,532	\$0
	Total Chemical Reductant Costs			\$310,206												
VI. Monitoring and Sampling Costs																
A. Restoration Well Sampling																
	Estimated Restoration Period (Years)			5	5	5	5	2	5	5	5	5	5	5	5	5
	1. Well Sampling prior to restoration start (Guideline 8)															
	# of Wells			0	20	31	5	7	9	31	21	12	4	6	6	6
	\$/sample			\$200	\$200	\$200	\$200	\$200	\$200	\$200	\$200	\$200	\$200	\$200	\$200	\$200

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SURETY ESTIMATE REVISION

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2.	Restoration Progress Sampling (short list)													
	# of Wells	0	20	31	5	7	9	31	21	12	4	6	12	
	\$/sample	\$70	\$70	\$70	\$70	\$70	\$70	\$70	\$70	\$70	\$70	\$70	\$70	\$70
	Samples/Year	6	6	6	6	6	6	6	6	6	6	6	6	6
3.	UCL Sampling													
	# of Wells	0	70	78	5	20	29	55	89	69	16	33	69	
	\$/sample	\$50	\$50	\$50	\$50	\$50	\$50	\$50	\$50	\$50	\$50	\$50	\$50	\$50
	Samples/Year	6	6	6	6	6	6	6	6	6	6	6	6	6
	Sub-total Restoration Analyses	\$0	\$151,000	\$188,300	\$19,000	\$19,280	\$64,200	\$153,800	\$181,800	\$131,100	\$33,200	\$63,300	\$129,900	\$1,200
B.	Short-term Stability													
	Estimated Stabilization Period (Year)	1	1	1	1	1	1	1	1	1	1	1	1	1
	# of Wells	5	20	31	6	2	9	31	21	12	4	6	6	6
	Samples/Year	6	6	6	6	6	6	6	6	6	6	6	6	6
	\$/sample (Short list)	\$70	\$70	\$70	\$70	\$70	\$70	\$70	\$70	\$70	\$70	\$70	\$70	\$70
	# of Wells	5	20	31	6	2	9	31	21	12	4	6	6	6
	Samples/Year	2	2	2	2	2	2	2	2	2	2	2	2	2
	\$/sample (Guideline 8)	\$200	\$200	\$200	\$200	\$200	\$200	\$200	\$200	\$200	\$200	\$200	\$200	\$200
	Sub-total Short-term Stability Analyses	\$4,100	\$16,400	\$25,420	\$4,920	\$1,640	\$7,380	\$25,420	\$17,220	\$9,840	\$3,280	\$4,920	\$4,920	\$0
	Subtotal Monitoring and Sampling Costs per Wellfield	\$4,100	\$167,400	\$213,720	\$23,920	\$20,920	\$71,580	\$179,220	\$199,020	\$140,940	\$36,480	\$68,220	\$134,820	
	Total Monitoring and Sampling Costs	\$1,260,340												
VII.	Mechanical Integrity Test (MIT) Costs													
	Five Year MIT Unit Cost (\$/well)	\$180	\$180	\$180	\$180	\$180	\$180	\$180	\$180	\$180	\$180	\$180	\$180	\$180
	Number of Wells (30% of Inj. and Rest. Wells)	19	105	109	0	27	92	275	98	20	71	72	0	
	Subtotal Mechanical Integrity Testing Costs per Wellfield	\$3,402	\$18,846	\$19,548	\$0	\$0	\$4,914	\$16,578	\$49,572	\$17,658	\$3,618	\$12,744	\$12,960	\$0
	Total Mechanical Integrity Testing Cost	\$159,840												
	TOTAL RESTORATION COSTS PER WELLFIELD	\$24,013	\$328,517	\$495,613	\$30,613	\$67,020	\$134,049	\$400,587	\$938,019	\$388,407	\$84,577	\$264,488	\$477,256	\$0
	TOTAL WELLFIELD RESTORATION COST	\$3,633,159												
VIII.	Building Utility Costs	Central Plant	Main Office	Satellite No.1	Satellite No.2	Satellite No.3								
	Electricity (\$/Month)	\$0	\$0	\$0	\$8,500	\$8,500								
	Number of Months	0	60	6	48	48								
	Subtotal Utility Costs per Building	\$0	\$0	\$0	\$408,000	\$408,000								
	Total Building Utility Costs	\$816,000												

POWER RESOURCES INC HIGHLAND URANIUM PROJECT
SURETY ESTIMATE REVISION

Equipment Removal and Loading				Central Plant	Satellite No.1	Satellite No.2	Satellite No.3
I.	Removal and Loading Costs						
A.	Tankage						
	Number of Tanks			26	8	14	18
	Volume of Tank Construction Material (ft ³)			1028	162	290	397
	1.	Labor					
		Number of Persons		3	3	3	3
		Ft ³ /Day		25	25	25	25
		Number of Days		41	6	12	16
		\$/Day/Person		\$120	\$120	\$120	\$120
		Subtotal Labor Costs		\$14,760	\$2,160	\$4,320	\$5,760
	2.	Equipment					
		Number of Days		41	6	12	16
		\$/Day		\$338	\$338	\$338	\$338
		Subtotal Equipment Costs		\$13,858	\$2,028	\$4,056	\$5,408
		Subtotal Tankage Removal and Loading Costs		\$28,618	\$4,188	\$8,376	\$11,168
B.	PVC Pipe						
	PVC Pipe Footage			5000	1000	4000	4000
	Average PVC Pipe Diameter (inches)			3	3	3	3
	Shredded PVC Pipe Volume Reduction (ft ³ /ft)			0.016	0.016	0.016	0.016
	Volume of Shredded PVC Pipe (ft ³)			80	16	64	64
	1.	Labor					
		Number of Persons		2	2	2	2
		Ft/Day		200	200	200	200
		Number of Days		25	5	20	20
		\$/Day/Person		\$120	\$120	\$120	\$120
		Subtotal Labor Costs		\$6,000	\$1,200	\$4,800	\$4,800
		Subtotal PVC Pipe Removal and Loading Costs		\$6,000	\$1,200	\$4,800	\$4,800
C.	Pumps						
	Number of Pumps			50	10	14	13
	Average Volume (ft ³ /pump)			4.93	4.93	4.93	4.93
	Volume of Pumps (ft ³)			246.5	49.3	69.02	64.09
	1.	Labor					
		Number of Persons		1	1	1	1
		Pumps/Day		2	2	2	2
		Number of Days		25	5	7	7
		\$/Day/Person		\$120	\$120	\$120	\$120
		Subtotal Labor Costs		\$3,000	\$600	\$840	\$840
		Subtotal Pump Removal and Loading Costs		\$3,000	\$600	\$840	\$840
D.	Dryer						
	Dryer Volume (ft ³)			885	0	0	0
	1.	Labor					
		Number of Persons		5	0	0	0
		Ft ³ /Day		175	0	0	0
		Number of Days		5	0	0	0
		\$/Day/Person		\$120	\$120	\$120	\$120
		Total Labor Cost		\$3,000	\$0	\$0	\$0
		Total Dryer Dismantling and Loading Cost		\$3,000	\$0	\$0	\$0
E.	RO Units						
	Number of RO Units						

POWER RESOURCES INC HIGHLAND URANIUM PROJECT
SURETY ESTIMATE REVISION

Equipment Removal and Loading				Central Plant	Satellite No.1	Satellite No.2	Satellite No.3
		Current		0	3	0	0
		Planned		0	0	1	1
		Average Volume (ft ³ /RO Unit)		250	250	250	250
	1.	Labor					
		Number of Persons		2	2	2	2
		Number of Days		0	1.5	0.5	0.5
		\$/Day/Person		\$120	\$120	\$120	\$120
		Subtotal Labor Costs		\$0	\$360	\$120	\$120
		Subtotal RO Unit Removal and Loading Costs		\$0	\$360	\$120	\$120
		Subtotal Equipment Removal and Loading Costs per Facility		\$40,618	\$6,348	\$14,136	\$16,928
		Total Equipment Removal and Loading Costs		\$78,030			
II. Transportation and Disposal Costs (NRC-Licensed Facility)							
	A.	Tankage					
		Volume of Tank Construction Material (ft ³)		1028	162	290	397
		Volume for Disposal Assuming 10% Void Space (ft ³)		1131	178	319	436
		Transportation and Disposal Unit Cost (\$/ft ³)		\$12.00	\$12.00	\$12.00	\$12.00
		Subtotal Tankage Transportation and Disposal Costs		\$13,572	\$2,136	\$3,828	\$5,232
	B.	PVC Pipe					
		Volume of Shredded PVC Pipe (ft ³)		80	16	64	64
		Volume for Disposal Assuming 10% Void Space (ft ³)		88	18	70	70
		Transportation and Disposal Unit Cost (\$/ft ³)		\$12.00	\$12.00	\$12.00	\$12.00
		Subtotal PVC Pipe Transportation and Disposal Costs		\$1,056	\$216	\$840	\$840
	C.	Pumps					
		Volume of Pumps (ft ³)		246.5	49.3	69.02	64.09
		Volume for Disposal Assuming 10% Void Space (ft ³)		271	54	76	70
		Transportation and Disposal Unit Cost (\$/ft ³)		\$12.00	\$12.00	\$12.00	\$12.00
		Subtotal Pump Transportation and Disposal Costs		\$3,252	\$648	\$912	\$840
	D.	Dryer					
		Dryer Volume (ft ³)		885	0	0	0
		Volume for Disposal Assuming Dryer Remains Intact (ft ³)		885	0	0	0
		Transportation and Disposal Unit Cost (\$/ft ³)		\$12.00	\$12.00	\$12.00	\$12.00
		Total Dryer Transportation and Disposal Costs		\$10,620	\$0	\$0	\$0
	E.	RO Units					
		Volume of RO Units (ft ³)		0	750	250	250
		Volume for Disposal Assuming 50% Volume Reduction (ft ³)		0	375	125	125
		Transportation and Disposal Unit Cost (\$/ft ³)		\$12.00	\$12.00	\$12.00	\$12.00
		Subtotal RO Unit Transportation and Disposal Costs		\$0	\$4,500	\$1,500	\$1,500
		Subtotal Equipment Transportation and Disposal Costs per Facility		\$28,500	\$7,500	\$7,080	\$8,412
		Total Equipment Transportation and Disposal Costs		\$51,492			
III. Health and Safety Costs							
		Radiation Safety Equipment		\$1,250	\$1,250	\$1,250	\$1,250
		Total Health and Safety Costs		\$5,000			
SUBTOTAL EQUIPMENT REMOVAL AND DISPOSAL COSTS PER FACILITY				\$70,368	\$15,098	\$22,466	\$26,590
TOTAL EQUIPMENT REMOVAL AND DISPOSAL COSTS				\$134,522			

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		Central	Dryer	Satellite	Satellite	Satellite	Sat. No.3	Yellow Cake	South	Suspended
		Plant	Building	No. 1	No. 2	No. 3	Fab. Shop	Warehouse	Warehouse	Walkway
Building Demolition and Disposal										
	Subtotal NRC-Licensed Facility Disposal Costs	\$0	\$34,632	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Subtotal Building Disposal Costs	\$36,759	\$34,632	\$8,889	\$14,815	\$14,815	\$1,739	\$4,213	\$15,417	\$259
B.	Concrete Floor									
	Area of Concrete Floor (ft ²)	23760	0	8000	12800	12800	0	6500	18000	0
	Average Thickness of Concrete Floor (ft)	0.75	0	0.67	0.67	0.67	0	0.5	0.5	0
	Volume of Concrete Floor (ft ³)	17820	0	5360	8576	8576	0	3250	9000	0
	Volume of Concrete Floor (cy)	660	0	199	318	318	0	120	333	0
	1. On-Site									
	Percentage (%)	75	0	75	75	75	0	100	100	0
	Volume for Disposal (cy)	495	0	149	238	238	0	120	333	0
	Disposal Unit Cost per WDEQ Guideline No.12,App.K (\$/cy)	\$6.39	\$6.39	\$6.39	\$6.39	\$6.39	\$6.39	\$6.39	\$6.39	\$6.39
	Subtotal On-Site Disposal Costs	\$3,163	\$0	\$951	\$1,522	\$1,522	\$0	\$769	\$2,130	\$0
	2. NRC-Licensed Facility									
	Assumptions:									
	Additional \$2.60/ft ³ for segregation of concrete									
	Percentage (%)	25	0	25	25	25	0	0	0	0
	Volume for Disposal (ft ³)	4455	0	1340	2144	2144	0	0	0	0
	Segregation and Loading Unit Cost (\$/ft ³)	\$2.60	\$2.60	\$2.60	\$2.60	\$2.60	\$2.60	\$2.60	\$2.60	\$2.60
	Transportation and Disposal Unit Cost (\$/ft ³)	\$12.00	\$12.00	\$12.00	\$12.00	\$12.00	\$12.00	\$12.00	\$12.00	\$12.00
	Subtotal NRC-Licensed Facility Disposal Costs	\$65,043	\$0	\$19,564	\$31,302	\$31,302	\$0	\$0	\$0	\$0
	Subtotal Concrete Floor Disposal Costs	\$68,206	\$0	\$20,515	\$32,824	\$32,824	\$0	\$769	\$2,130	\$0
C.	Concrete Footing									
	Length of Concrete Footing (ft)	622	0	360	480	480	0	360	580	0
	Average Depth of Concrete Footing (ft)	4	4	4	4	4	4	4	4	0
	Average Width of Concrete Footing (ft)	1	1	1	1	1	1	1	1	0
	Volume of Concrete Footing (ft ³)	2488	0	1440	1920	1920	0	1440	2320	0
	Volume of Concrete Footing (cy)	92	0	53	71	71	0	53	86	0
	Disposal Unit Cost per WDEQ Guideline No.12,App.K (\$/cy)	\$6.39	\$6.39	\$6.39	\$6.39	\$6.39	\$6.39	\$6.39	\$6.39	\$6.39
	Subtotal Concrete Footing Disposal Costs	\$589	\$0	\$341	\$454	\$454	\$0	\$341	\$549	\$0
	Subtotal Disposal Costs per Building	\$105,554	\$34,632	\$29,745	\$48,093	\$48,093	\$1,739	\$5,323	\$18,096	\$259
	Total Disposal Costs	\$309,512								
III.	Health and Safety Costs									
	Radiation Safety Equipment	\$1,000	\$1,000	\$1,000	\$1,000	\$1,000	\$0	\$0	\$0	\$0
	Total Health and Safety Costs	\$5,000								
	SUBTOTAL BUILDING DEMOLITION AND DISPOSAL COSTS	\$428,445	\$41,100	\$99,365	\$159,991	\$159,991	\$8,425	\$48,020	\$145,658	\$1,256
	TOTAL BUILDING DEMOLITION AND DISPOSAL COSTS	\$1,267,087								

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SURETY ESTIMATE REVISION

		Changehouse and Lab Bldg.	Maintenance Building	Main Office	Office Trailers	Process/Fire Water Bldg.	Potable Water Bldg.	Potable Water Tank Slab	Central Plant Tank Slabs
Building Demolition and Disposal									
I. Decontamination Costs									
A.	Wall Decontamination								
	Area to be Decontaminated (ft ²)	0	0	0	0	0	0	0	0
	HCl Acid Wash, including labor (\$/ft ²)	\$0.64	\$0.64	\$0.64	\$0.64	\$0.64	\$0.64	\$0.64	\$0.64
	Subtotal Wall Decontamination Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
B.	Concrete Floor Decontamination								
	Area to be Decontaminated (ft ²)	0	0	0	0	0	0	0	0
	HCl Acid Wash, including labor (\$/ft ²)	\$0.47	\$0.47	\$0.47	\$0.47	\$0.47	\$0.47	\$0.47	\$0.47
	Subtotal Concrete Floor Decontamination Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
C.	Deep Well Injection Costs								
	Total Kgals for Injection	0	0	0	0	0	0	0	0
	Deep Well Injection Unit Cost (\$/Kgals)	\$4.13	\$4.13	\$4.13	\$4.13	\$4.13	\$4.13	\$4.13	\$4.13
	Subtotal Deep Well Injection Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Subtotal Decontamination Costs per Building	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Decontamination Costs									
II. Demolition Costs									
A.	Building								
	Assumptions:								
	Dryer bldg. demolition unit cost of \$0.73/ft ³ for additional radiation safety equipment								
	Volume of Building (ft ³)	73000	27000	72000	20000	16500	6300	0	0
	Demolition Unit Cost per WDEQ Guideline No.12,App.K (\$/ft ³)	\$0.178	\$0.178	\$0.178	\$0.178	\$0.178	\$0.178	\$0.178	\$0.178
	Subtotal Building Demolition Costs	\$12,994	\$4,806	\$12,816	\$3,560	\$2,937	\$1,121	\$0	\$0
B.	Concrete Floor								
	Area of Concrete Floor (ft ²)	5400	2100	6000	0	800	180	1256	7854
	Demolition Unit Cost per WDEQ Guideline No.12,App.K (\$/ft ²)	\$3.40	\$3.40	\$3.40	\$3.40	\$3.40	\$3.40	\$3.40	\$3.40
	Subtotal Concrete Floor Demolition Costs	\$18,360	\$7,140	\$20,400	\$0	\$2,720	\$612	\$4,270	\$26,704
C.	Concrete Footing								
	Length of Concrete Footing (ft)	300	200	340	0	120	54	0	0
	Demolition Unit Cost per WDEQ Guide. No.12,App.K (\$/lin. ft)	\$12.22	\$12.22	\$12.22	\$12.22	\$12.22	\$12.22	\$12.22	\$12.22
	Subtotal Concrete Footing Demolition Costs	\$3,666	\$2,444	\$4,155	\$0	\$1,466	\$660	\$0	\$0
	Subtotal Demolition Costs per Building	\$35,020	\$14,390	\$37,371	\$3,560	\$7,123	\$2,393	\$4,270	\$26,704
Total Demolition Costs									
III. Disposal Costs									
A.	Building								
	Volume of Building (cy)	2704	1000	2667	741	611	233	0	0
1.	On-Site								
	Assumptions:								
	On-site disposal cost of \$1.25/cy								
	Percentage (%)	100	100	100	100	100	100	0	0
	Volume for Disposal (cubic yards)	2704	1000	2667	741	611	233	0	0
	Disposal Unit Cost (\$/cy)	\$1.25	\$1.25	\$1.25	\$1.25	\$1.25	\$1.25	\$1.25	\$1.25
	Subtotal On-Site Disposal Costs	\$3,380	\$1,250	\$3,333	\$926	\$764	\$292	\$0	\$0
2.	NRC-Licensed Facility								
	Percentage (%)	0	0	0	0	0	0	0	0
	Volume for Disposal (ft ³)	0	0	0	0	0	0	0	0
	Volume for Disposal Assuming 10% Void Space (ft ³)	0	0	0	0	0	0	0	0
	Transportation and Disposal Unit Cost (\$/ft ³)	\$12.00	\$12.00	\$12.00	\$12.00	\$12.00	\$12.00	\$12.00	\$12.00

POWER RESOURCES INC HIGHLAND URANIUM PROJECT
SURETY ESTIMATE REVISION

			Changehouse	Maintenance	Main	Office	Process/Fire	Potable	Potable Water	Central Plant
Building Demolition and Disposal			and Lab Bldg.	Building	Office	Trailers	Water Bldg.	Water Bldg.	Tank Slab	Tank Slabs
		Subtotal NRC-Licensed Facility Disposal Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		Subtotal Building Disposal Costs	\$3,380	\$1,250	\$3,333	\$926	\$764	\$292	\$0	\$0
B.		Concrete Floor								
		Area of Concrete Floor (ft ²)	5400	2100	6000	0	800	180	1256	7854
		Average Thickness of Concrete Floor (ft)	0.5	0.5	0.5	0	0.5	0.5	1	1
		Volume of Concrete Floor (ft ³)	2700	1050	3000	0	400	90	1256	7854
		Volume of Concrete Floor (cy)	100	39	111	0	15	3	47	291
	1.	On-Site								
		Percentage (%)	100	100	100	0	100	100	100	100
		Volume for Disposal (cy)	100	39	111	0	15	3	47	291
		Disposal Unit Cost per WDEQ Guideline No.12,App.K (\$/cy)	\$6.39	\$6.39	\$6.39	\$6.39	\$6.39	\$6.39	\$6.39	\$6.39
		Subtotal On-Site Disposal Costs	\$639	\$249	\$710	\$0	\$95	\$21	\$297	\$1,859
	2.	NRC-Licensed Facility								
		Assumptions:								
		Additional \$2.60/ft ³ for segregation of concrete								
		Percentage (%)	0	0	0	0	0	0	0	0
		Volume for Disposal (ft ³)	0	0	0	0	0	0	0	0
		Segregation and Loading Unit Cost (\$/ft ³)	\$2.60	\$2.60	\$2.60	\$2.60	\$2.60	\$2.60	\$2.60	\$2.60
		Transportation and Disposal Unit Cost (\$/ft ³)	\$12.00	\$12.00	\$12.00	\$12.00	\$12.00	\$12.00	\$12.00	\$12.00
		Subtotal NRC-Licensed Facility Disposal Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		Subtotal Concrete Floor Disposal Costs	\$639	\$249	\$710	\$0	\$95	\$21	\$297	\$1,859
C.		Concrete Footing								
		Length of Concrete Footing (ft)	300	200	340	0	120	54	0	0
		Average Depth of Concrete Footing (ft)	4	4	4	0	4	4	4	4
		Average Width of Concrete Footing (ft)	1	1	1	0	1	1	1	1
		Volume of Concrete Footing (ft ³)	1200	800	1360	0	480	216	0	0
		Volume of Concrete Footing (cy)	44	30	50	0	18	8	0	0
		Disposal Unit Cost per WDEQ Guideline No.12,App.K (\$/cy)	\$6.39	\$6.39	\$6.39	\$6.39	\$6.39	\$6.39	\$6.39	\$6.39
		Subtotal Concrete Footing Disposal Costs	\$284	\$189	\$322	\$0	\$114	\$51	\$0	\$0
		Subtotal Disposal Costs per Building	\$4,303	\$1,688	\$4,365	\$926	\$973	\$364	\$297	\$1,859
		Total Disposal Costs								
III.		Health and Safety Costs								
		Radiation Safety Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		Total Health and Safety Costs								
SUBTOTAL BUILDING DEMOLITION AND DISPOSAL COSTS			\$39,323	\$16,078	\$41,736	\$4,486	\$8,096	\$2,757	\$4,567	\$28,563
TOTAL BUILDING DEMOLITION AND DISPOSAL COSTS										

POWER RESOURCES INC HIGHLAND URANIUM PROJECT
SURETY ESTIMATE REVISION

Wellfield Buildings and Equipment Removal and Disposal				Mine Unit-A	Mine Unit-B	Mine Unit-C	Mine Unit-D	Mine Unit-E	Mine Unit-F	Mine Unit-G	Mine Unit-H	Mine Unit-I	Mine Unit-J	Mine Unit-K	Mine Unit-L
I. Wellfield Piping															
Assumptions:															
	Number of Header Houses per Wellfield			5	18	20	4	15	43	10	3	6	7		
	Length of Piping per Header House (ft)			15000	15000	15000	15000	15000	15000	15000	15000	15000	12500		
	Total Length of Piping (ft)			75000	270000	300000	60000	225000	645000	150000	45000	90000	87500		
A.	Removal and Loading														
	Wellfield Piping Removal Unit Cost (\$/ft of pipe)			\$0.42	\$0.42	\$0.42	\$0.42	\$0.42	\$0.42	\$0.42	\$0.42	\$0.42	\$0.42	\$0.42	\$0.42
	Subtotal Wellfield Piping Removal and Loading Costs			\$31,500	\$113,400	\$126,000	\$25,200	\$94,500	\$270,900	\$63,000	\$18,900	\$37,800	\$36,750		\$0
B.	Transport and Disposal Costs (NRC-Licensed Facility)														
	Average Diameter of Piping (inches)			2	2	2	2	2	2	2	2	2	2	2	2
	Chipped Volume Reduction (ft ³ /ft)			0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005
	Chipped Volume per Wellfield (ft ³)			375	1350	1500	300	1125	3225	750	225	450	437.5		0
	Volume for Disposal Assuming 10% Void Space (ft ³)			413	1485	1650	330	1238	3548	825	248	495	481		0
	Transportation and Disposal Unit Cost (\$/ft ³)			\$12.00	\$12.00	\$12.00	\$12.00	\$12.00	\$12.00	\$12.00	\$12.00	\$12.00	\$12.00	\$12.00	\$12.00
	Subtotal Wellfield Piping Transport and Disposal Costs			\$4,956	\$17,820	\$19,800	\$3,960	\$14,856	\$42,576	\$9,900	\$2,976	\$5,940	\$5,772		\$0
	Wellfield Piping Costs per Wellfield			\$36,456	\$131,220	\$145,800	\$29,160	\$109,356	\$313,476	\$72,900	\$21,876	\$43,740	\$42,522		\$0
C.	Capitol Costs														
	PVC Pipe Shredder (Cost covered in SR Surety)			\$0											
	Total Wellfield Piping Costs			\$946,506											
II. Well Pumps and Tubing															
Assumptions:															
Pump and tubing removal costs included under ground water restoration labor costs															
60% of production/injection wells contain pumps and/or tubing															
A.	Pump and Tubing Transportation and Disposal														
	Number of Production Wells			27	141	192	45	143	465	155	30	125	122		
	Number of Injection Wells			50	319	343	91	307	903	327	67	236	234		0
1.	Pump Volume														
	Number of Production Wells with Pumps			16	85	115	27	86	279	93	18	75	73		0
	Average Pump Volume (ft ³)			1	1	1	1	1	1	1	1	1	1		1
	Pump Volume per Wellfield (ft ³)			16	85	115	27	86	279	93	18	75	73		0
2.	Tubing Volume														
	Assumptions:														
	Average tubing length/wellfield based on average well depth minus 25 ft														
	Number of Production Wells with Tubing			16	85	115	27	86	279	93	18	75	73		0
	Number of Injection Wells with Tubing			30	191	206	55	184	542	196	40	142	140		0
	Average Tubing Length per Well (ft)			475	425	525	575	525	625	475	575	625	515		
	Tubing Length per Wellfield (ft)			21850	117300	168525	47150	141750	513125	137275	33350	135625	109695		0
	Diameter of Production Well Fiberglass Tubing (inches)			2	2	2	2	2	2	2	2	2	2		2
	Diameter of Injection Well HDPE Tubing (inches)			1.25	1.25	1.25	1.25	1.25	1.25	1.25	1.25	1.25	1.25		1.25
	Chipped Volume Reduction (ft ³ /ft)			0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005		0.005
	Chipped Volume per Wellfield (ft ³)			109	587	843	236	709	2566	686	167	678	548		0
	Volume of Pump and Tubing (ft ³)			125	672	958	263	795	2845	779	185	753	621		0
	Volume for Disposal Assuming 10% Void Space (ft ³)			138	739	1054	289	875	3130	857	204	828	683		0
	Transportation and Disposal Unit Cost (\$/ft ³)			\$12.00	\$12.00	\$12.00	\$12.00	\$12.00	\$12.00	\$12.00	\$12.00	\$12.00	\$12.00	\$12.00	\$12.00
	Subtotal Pump and Tubing Transport and Disposal Costs			\$1,656	\$8,868	\$12,648	\$3,468	\$10,500	\$37,560	\$10,284	\$2,448	\$9,936	\$8,196		\$0
	Pump and Tubing Costs per Wellfield			\$1,656	\$8,868	\$12,648	\$3,468	\$10,500	\$37,560	\$10,284	\$2,448	\$9,936	\$8,196		\$0
	Total Pump and Tubing Costs			\$105,564											
III. Buried Trunkline															
Assumptions:															
A/B-Wellfields use the same trunkline															
D/E-Wellfields use the same trunkline															
	Length of Trunkline Trench (ft)			6500		5900	12000		11700	13200	5500	10750	2500		0
A.	Removal and Loading														
	Main Pipeline Removal Unit Cost (\$/ft of trench)			\$0.89		\$0.89	\$0.89		\$0.89	\$0.89	\$0.89	\$0.89	\$0.89		\$0.89
	Subtotal Trunkline Removal and Loading Costs			\$5,785		\$5,251	\$10,680		\$10,413	\$11,748	\$4,895	\$9,568	\$2,225		\$0
B.	Transport and Disposal Costs (NRC-Licensed Facility)														

POWER RESOURCES INC HIGHLAND URANIUM PROJECT
SURETY ESTIMATE REVISION

Wellfield Buildings and Equipment Removal and Disposal				Mine Unit-A	Mine Unit-B	Mine Unit-C	Mine Unit-D	Mine Unit-E	Mine Unit-F	Mine Unit-G	Mine Unit-H	Mine Unit-I	Mine Unit-J	Mine Unit-K	Mine Unit-L
1.	3" HDPE Trunkline														
	Piping Length (ft)			6500		5900	12000		11700	13200	5500	10750	0		0
	Chipped Volume Reduction (ft ³ /ft)			0.022		0.022	0.022		0.022	0.022	0.022	0.022	0.022	0.022	0.022
	Chipped Volume (ft ³)			143		129.8	264		257.4	290.4	121	236.5	0		0
2.	6" HDPE Trunkline														
	Piping Length (ft)			0		0	0		0	0	11000	3000	0		0
	Chipped Volume Reduction (ft ³ /ft)			0.078		0.078	0.078		0.078	0.078	0.078	0.078	0.078	0.078	0.078
	Chipped Volume (ft ³)			0		0	0		0	0	858	234	0		0
3.	10" HDPE Trunkline														
	Piping Length (ft)			13000		0	0		0	0	0	750	2000		0
	Chipped Volume Reduction (ft ³ /ft)			0.277		0.277	0.277		0.277	0.277	0.277	0.277	0.277	0.277	0.277
	Chipped Volume (ft ³)			3601		0	0		0	0	0	207.75	554		0
4.	12" HDPE Trunkline														
	Piping Length (ft)			0		11800	24000		0	0	0	0	2000		0
	Chipped Volume Reduction (ft ³ /ft)			0.293		0.293	0.293		0.293	0.293	0.293	0.293	0.293	0.293	0.293
	Chipped Volume (ft ³)			0		3457.4	7032		0	0	0	0	586		0
5.	14" HDPE Trunkline														
	Piping Length (ft)			0		0	0		23400	26400	0	8500	0		0
	Chipped Volume Reduction (ft ³ /ft)			0.359		0.359	0.359		0.359	0.359	0.359	0.359	0.359	0.359	0.359
	Chipped Volume (ft ³)			0		0	0		8400.6	9477.6	0	3051.5	0		0
6.	18" HDPE Trunkline														
	Piping Length (ft)			0	0	0	0	0	0	0	0	0	0	0	0
	Chipped Volume Reduction (ft ³ /ft)			0.47	0.47	0.47	0.47	0.47	0.47	0.47	0.47	0.47	0.47	0.47	0.47
	Chipped Volume (ft ³)			0	0	0	0	0	0	0	0	0	0	0	0
	Total Trunkline Chipped Volume (ft ³)			3744	0	3587.2	7296		8658	9768	979	3729.75	1140		0
	Volume for Disposal Assuming 10% Void Space (ft ³)			4118		3946	8026		9524	10745	1077	4103	1254		0
	Transportation and Disposal Unit Cost (\$/ft ³)			\$12.00		\$12.00	\$12.00		\$12.00	\$12.00	\$12.00	\$12.00	\$12.00		\$12.00
	Subtotal Trunkline Transport and Disposal Costs			\$49,416		\$47,352	\$96,312		\$114,288	\$128,940	\$12,924	\$49,236	\$15,048		\$0
	Trunkline Decommissioning Costs per Wellfield			\$55,201		\$52,603	\$106,992		\$124,701	\$140,688	\$17,819	\$58,804	\$17,273		\$0
	Total Trunkline Decommissioning Costs			\$574,081											
IV.	Well Houses														
	Total Quantity			90	490	554	136	450	1383	482	97	361	213		
	Average Well House Volume (ft ³)			12.5	12.5	12.5	12.5	12.5	12.5	12.5	12.5	12.5	12.5	12.5	12.5
	A. Removal														
	Total Volume (ft ³)			1125	6125	6925	1700	5625	17287.5	6025	1212.5	4512.5	2662.5		0
	Demolition Unit Cost per WDEQ Guideline No.12.App.K (\$/ft ³)			\$0.178	\$0.178	\$0.178	\$0.178	\$0.178	\$0.178	\$0.178	\$0.178	\$0.178	\$0.178		\$0.178
	Subtotal Well House Demolition Costs			\$200	\$1,090	\$1,233	\$303	\$1,001	\$3,077	\$1,072	\$216	\$803	\$474		\$0
	B. Survey and Decontamination														
	Assumptions:														
	Cost per Well House			4.49	4.49	4.49	4.49	4.49	4.49	4.49	4.49	4.49	4.49	4.49	4.49
	Subtotal Survey and Decontamination Costs			\$404	\$2,200	\$2,487	\$611	\$2,021	\$6,210	\$2,164	\$436	\$1,621	\$956		\$0
	C. Disposal														
	Total Volume (cy)			42	227	256	63	208	640	223	45	167	99		0
	Volume for Disposal Assuming 10% Void Space (cy)			46	250	282	69	229	704	245	49	184	108		0
	Disposal Unit Cost per WDEQ Guideline No.12.App.K (\$/ft ³)			\$6.39	\$6.39	\$6.39	\$6.39	\$6.39	\$6.39	\$6.39	\$6.39	\$6.39	\$6.39		\$6.39
	Subtotal On-Site Disposal Costs			\$294	\$1,598	\$1,802	\$441	\$1,463	\$4,499	\$1,566	\$313	\$1,176	\$690		\$0
	Well House Removal and Disposal Costs per Wellfield			\$898	\$4,888	\$5,522	\$1,355	\$4,485	\$13,786	\$4,802	\$965	\$3,600	\$2,120		\$0
	Total Well House Removal and Disposal Costs			\$42,421											
VI.	Header Houses														
	Total Quantity			5	18	20	4	15	43	10	3	6	9		
	Average Header House Volume (ft ³)			1600	1600	1600	1600	1600	1600	1600	1600	1600	1600		
	A. Removal														
	Total Volume (ft ³)			8000	28800	32000	6400	24000	68800	16000	4800	9600	14400		0
	Demolition Unit Cost per WDEQ Guideline No.12.App.K (\$/ft ³)			\$0.178	\$0.178	\$0.178	\$0.178	\$0.178	\$0.178	\$0.178	\$0.178	\$0.178	\$0.178		\$0.178
	Subtotal Building Demolition Costs			\$1,424	\$5,126	\$5,696	\$1,139	\$4,272	\$12,246	\$2,848	\$854	\$1,709	\$2,563		\$0
	B. Survey and Decontamination														

POWER RESOURCES INC HIGHLAND URANIUM PROJECT
SURETY ESTIMATE REVISION

Wellfield Buildings and Equipment Removal and Disposal				Mine Unit-A	Mine Unit-B	Mine Unit-C	Mine Unit-D	Mine Unit-E	Mine Unit-F	Mine Unit-H	Mine Unit-D Ext.	Mine Unit-I	Mine Unit-J	Mine Unit-JA
Assumptions:														
			Cost per Header House	\$200	\$200	\$200	\$200	\$200	\$200	\$200	\$200	\$200	\$200	\$200
			Subtotal Survey and Decontamination Costs	\$1,000	\$3,600	\$4,000	\$800	\$3,000	\$8,600	\$2,000	\$600	\$1,200	\$1,800	\$0
C. Disposal														
			Total Volume (cy)	296	1067	1185	237	889	2548	593	178	356	533	0
			Volume for Disposal Assuming 10% Void Space (cy)	326	1173	1304	261	978	2803	652	196	391	587	0
			Disposal Unit Cost per WDEQ Guideline No.12,App.K (\$/cy)	\$6.39	\$6.39	\$6.39	\$6.39	\$6.39	\$6.39	\$6.39	\$6.39	\$6.39	\$6.39	\$6.39
			Subtotal On-Site Disposal Costs	\$2,083	\$7,495	\$8,333	\$1,668	\$6,249	\$17,911	\$4,166	\$1,252	\$2,498	\$3,751	\$0
			Header House Removal and Disposal Costs per Wellfield	\$4,507	\$16,221	\$18,029	\$3,607	\$13,521	\$38,757	\$9,014	\$2,706	\$5,407	\$8,114	\$0
			Total Header House Removal and Disposal Costs	\$119,883										
TOTAL REMOVAL AND DISPOSAL COSTS PER WELLFIELD				\$98,718	\$161,197	\$234,602	\$144,582	\$137,862	\$528,280	\$237,688	\$45,814	\$121,487	\$78,225	\$0
TOTAL WELLFIELD BUILDINGS AND EQUIPMENT REMOVAL AND DISPOSAL COSTS				\$1,788,455										

POWER RESOURCES INC HIGHLAND URANIUM PROJECT
SURETY ESTIMATE REVISION

Well Abandonment		Mine Unit-A	Mine Unit-B	Mine Unit-C	Mine Unit-D	Mine Unit-E	Mine Unit-F	Mine Unit-H	Mine Unit-D Ext.	Mine Unit-I	Mine Unit-J	Mine Unit-JA
I. Well Abandonment (Wellfields)												
# of Production Wells		0	141	192	45	143	465	155	30	125	120	
# of Injection Wells		0	319	343	91	307	903	327	67	236	240	
# of Monitoring Wells		0	67	78	38	86	134	81	20	39	41	
#of Restoration Wells		0	30	19	0	0	15	0	0	0	0	0
Total Number of Wells		0	557	632	174	536	1517	563	117	400	401	0
Average Diameter of Casing (inches)		5	5	5	5	5	5	5	5	5	5	4.5
Average Depth (ft)		500	450	550	600	550	650	500	600	650	540	500
Well Abandonment Unit Cost (\$/well)		\$359	\$354	\$365	\$370	\$365	\$375	\$359	\$370	\$375	\$365	\$359
Subtotal Abandonment Cost per Wellfield		\$0	\$197,173	\$230,369	\$64,339	\$195,376	\$568,913	\$202,258	\$43,263	\$150,010	\$146,168	\$0
Total Wellfield Abandonment Costs		\$1,797,869										
II. Waste Disposal Well Abandonment		Morton No.1-20	Vollman No.33-27	(Construction not anticipated)								
A. Well Plugging												
Lump Sum cost		\$77,763	\$0									
Subtotal Well Plugging Costs per Well		\$77,763	\$0									
B. Pump Dismantling and Decontamination												
Number of Persons		2	0									
Number of Pumps		2	0									
Pumps/Day		0.5	0									
Number of Days		4	0									
\$/Day/Person		\$120	\$0									
Subtotal Dismantling and Decon Costs per Well		\$960	\$0									
C. Tubing String Disposal (NRC-Licensed Facility)												
Length of Tubing String (ft)		9000	0									
Diameter of Tubing String (inches)		2,875	0									
Volume of Tubing String (ft ³)		406	0									
Transportation and Disposal Unit Cost (\$/ft ³)		\$12.00	\$0.00									
Subtotal Tubing String Disposal Costs per Well		\$4,866	\$0									
Subtotal Waste Disposal Well Abandonment Costs per Well		\$83,589	\$0									
Total Waste Disposal Well Abandonment Costs		\$83,589										
TOTAL WELL ABANDONMENT COSTS		\$1,881,458										

POWER RESOURCES INC HIGHLAND URANIUM PROJECT
SURETY ESTIMATE REVISION

Wellfield and Satellite Surface Reclamation		Mine Unit-A/B	Mine Unit-C	Mine Unit-D	Mine Unit-E	Mine Unit-F	Mine Unit-H	Mine Unit-D Ext.	Mine Unit-I	Mine Unit-J	Mine Unit-JA
I.	Wellfield Pattern Area Reclamation										
	Pattern Area (acres)	20	31	6.5	23	77	26	5	21	28	0
	Disking/Seeding Unit Cost (\$/acre)	\$235	\$235	\$235	\$235	\$235	\$235	\$235	\$235	\$235	\$235
	Subtotal Pattern Area Reclamation Costs per Wellfield	\$4,700	\$7,285	\$1,528	\$5,405	\$18,095	\$6,110	\$1,175	\$4,935	\$6,580	\$0
	Total Wellfield Pattern Area Reclamation Costs	\$55,813									
II.	Wellfield Road Reclamation										
A.	Road Construction Before January 1, 1997										
	Length of Wellfield Roads (1000 ft)	12.2	11.3	2.4	13.3	15	0	0	0	0	0
	Wellfield Road Reclamation Unit Cost (\$/1000 ft)	\$802	\$802	\$802	\$802	\$802	\$802	\$802	\$802	\$802	\$802
	Subtotal Pre-1997 Wellfield Road Reclamation Costs	\$9,784	\$9,063	\$1,925	\$10,667	\$12,030	\$0	\$0	\$0	\$0	\$0
B.	Road Construction After January 1, 1997										
	Length of Wellfield Roads (1000 ft)	0.6	0	0	0	3	15.7	5	5	5	
	Wellfield Road Reclamation Unit Cost (\$/1000 ft)	\$403	\$403	\$403	\$403	\$403	\$403	\$403	\$403	\$403	\$403
	Subtotal Post-1997 Wellfield Road Reclamation Costs	\$242	\$0	\$0	\$0	\$1,209	\$6,327	\$2,015	\$2,015	\$2,015	\$0
	Subtotal Road Reclamation Costs per Wellfield	\$10,026	\$9,063	\$1,925	\$10,667	\$13,239	\$6,327	\$2,015	\$2,015	\$2,015	\$0
	Total Wellfield Road Reclamation Costs	\$57,292									
	SUBTOTAL SURFACE RECLAMATION COSTS PER WELLFIELD	\$14,726	\$16,348	\$3,453	\$16,072	\$31,334	\$12,437	\$3,190	\$6,950	\$8,595	\$0
	TOTAL WELLFIELD SURFACE RECLAMATION COSTS	\$113,105									
III.	Satellite Area Reclamation										
	Assumptions:										
	Area of Disturbance (acres)	1	1	1							
	Average Depth of Stripped Topsoil (ft)	1	0.67	0.67							
	Surface Grade: Level Ground										
	Average Length of Topsoil Haul (ft)	1000	500	500							
A.	Ripping Overburden with Dozer										
	Ripping Unit Cost per WDEQ Guideline No.12, App.11 (\$/acre)	\$814.22	\$814.22	\$814.22							
	Subtotal Ripping Costs	\$814	\$814	\$814							
B.	Topsoil Application with Scraper										
	Volume of Topsoil Removed (cy)	1613	1081	1081							
	Application Unit Cost per WDEQ Guideline No.12, App.C (\$/cy) NC	\$0.71	\$0.60	\$0.60							
	Subtotal Topsoil Application Costs	\$1,145	\$649	\$649							
C.	Discing and Seeding										
	Discing/Seeding Unit Cost (\$/acre)	\$235	\$235	\$235							
	Subtotal Discing/Seeding Costs	\$235	\$235	\$235							
	Subtotal Surface Reclamation Costs per Satellite	\$2,194	\$1,698	\$1,698							
	Total Satellite Building Area Reclamation Costs	\$5,590									
	TOTAL WELLFIELD AND SATELLITE SURFACE RECLAMATION COSTS	\$118,695									

POWER RESOURCES INC HIGHLAND URANIUM PROJECT
SURETY ESTIMATE REVISION

Miscellaneous Reclamation									
I.	CPF/Office Area Reclamation								
	Assumptions								
		Concrete, asphalt, and building material used to backfill low areas							
		No topsoil salvaged or applied (area is pre-law)							
		CPF/Office area = 10 acres							
	A.	Ripping and Hauling Asphalt							
		Assumptions							
		Average haul distance (ft)			500				
		Surface grade (%)			0%				
		Average Thickness of Asphalt (ft)			0.5				
		Surface Area (acres)			3.4				
		Ripping Unit Cost per WDEQ Guideline No.12, App.I (\$/acre)			\$814.22				
		Volume of Asphalt (cy)			2743				
		Hauling Unit Cost per WDEQ Guideline No.12, App.C (\$/cy)			\$0.73				
		Total Asphalt Ripping and Hauling Cost			\$4,757				
	B.	Borrow Cover							
		1. Topsoil Removal/Replacement							
		Assumptions							
		Surface area of borrow area (acres)			3				
		Six inches of topsoil removed and replaced at borrow area							
		Volume of topsoil (cy)			2420				
		Topsoil Removal/Replacement Unit Cost (\$/cy)			\$1.00				
		Total Topsoil Removal/Replacement Cost			\$2,420				
		2. Borrow Application							
		Assumptions							
		Final borrow cover depth will range from 0 to 4 ft, average = 1 ft							
		Average haul distance = 1000 ft							
		Surface grade (%)			0%				
		Borrow Volume (cy)			16133				
		Borrow Cover Unit Cost per WDEQ Guideline No.12, App.C (\$/cy)			\$0.87				
		Total Borrow Application Cost			\$13,971				
		Total Borrow Cover Cost			\$16,391				
	C.	Discing/Seeding							
		Assumptions							
		Includes discing/seeding of borrow area (3 acres)							
		Surface Area (acres)			13				
		Discing/Seeding Unit Cost (\$/acre)			\$235				
		Total Discing/Seeding Costs			\$3,055				
		Total CPF/Office Area Reclamation			\$24,203				
II.	Access Road Reclamation				CPF/Office Area	Sat No. 1	Sat No. 3	Connecting Road	
	A.	Assumptions							
		CPF/Office Area Road is pre-law (no topsoil applied)							
		Surface grade		5%	0%	0%	0%		
		Length of road (miles)		2.5	3	1	2		
		Average road width (ft)		25	30	30	30		
	B.	Ripping and Hauling Asphalt							
		Assumptions							
		Average haul distance (miles)		1.25	0	0	0		
		Average Thickness of Asphalt (ft)		0.5	0	0	0		
		Asphalt Surface Area (acres)		7.6	0.0	0.0	0.0		
		Ripping Unit Cost per WDEQ Guideline No.12, App.I (\$/acre)		\$577.96	\$577.96	\$577.96	\$577.96		
		Volume of Asphalt (cy)		6111	0	0	0		
		Hauling Unit Cost per WDEQ Guideline No.12, App.C (\$/cy)		\$2.18	\$0.00	\$0.00	\$0.00		
		Subtotal Asphalt Ripping and Hauling Costs		\$17,701	\$0	\$0	\$0		
	B.	Gravel Road Base Removal							
		Assumptions							
		Average haul distance (ft)		0	1000	1000	1000		
		Gravel Road Base Width (ft)		0	14	14	14		
		Gravel Road Base Area (acres)		0.0	5.1	1.7	3.4		
		Average Road Base Depth (ft)		0	0.5	0.5	0.5		
		Volume of Road Base (cy)		0	4107	1369	2738		
		Removal Unit Cost per WDEQ Guideline No.12, App.C (\$/cy)		\$0.87	\$0.87	\$0.87	\$0.87		
		Subtotal Gravel Road Base Removal Costs		\$0	\$3,556	\$1,185	\$2,371		
	C.	Ripping Overburden with Dozer							
		Overburden Surface Area (acres)		0.0	10.9	3.6	7.3		
		Ripping Unit Cost per WDEQ Guideline No.12, App.I1 (\$/acre)		\$814.22	\$814.22	\$814.22	\$814.22		
		Subtotal Ripping Overburden Costs		\$0	\$8,882	\$2,961	\$5,922		
	D.	Topsoil Application							
		Assumptions							
		Average haul distance (ft)		0	5000	1500	1500		
		Topsoil Surface Area (ft ²)		0	475200	158400	316800		
		Depth of Topsoil (ft)		0	0.5	0.5	0.5		
		Volume of Topsoil (cy)		0	8800	2933	5867		
		Topsoil Unit Cost per WDEQ Guideline No.12, App.C (\$/cy)		\$0.00	\$1.82	\$0.99	\$0.99		
		Subtotal Topsoil Application Costs		\$0	\$16,051	\$2,913	\$5,827		
	E.	Discing/Seeding							
		Assumptions							

POWER RESOURCES INC HIGHLAND URANIUM PROJECT
SURETY ESTIMATE REVISION

Miscellaneous Reclamation							
	Surface Area (acres)		7.6	10.9	3.6	7.3	
	Discing/Seeding Unit Cost (\$/acre)		\$235	\$235	\$235	\$235	
	Subtotal Discing/Seeding Costs		\$1,780	\$2,564	\$855	\$1,709	
	Subtotal Reclamation Costs per Access Road		\$19,481	\$31,053	\$7,914	\$15,829	
	Total Access Road Reclamation Costs		\$74,277				
III. Wastewater Pipeline Reclamation				SAT2 to SAT1 WW Pipeline	SAT3 to SAT2 PSR	H-WF Rest. Bypass	
A. Pipeline Removal and Loading							
	Length of HDPE Pipe Trench (ft)		24000	22000	2200		
	Main Pipeline Removal Unit Cost (\$/ft of trench)		\$0.89	\$0.89	\$0.89		
	Subtotal Pipeline Removal Costs		\$21,360	\$19,580	\$1,958		
B. Pipeline Transportation and Disposal (NRC-Licensed Facility)							
	Pipe Diameter (inches)		3	4	3		
	Chipped Volume Reduction (ft ³ /ft)		0.022	0.032	0.022		
	Subtotal Volume of Shredded PVC Pipe (ft ³)		528	704	48.4		
	Transportation and Disposal Unit Cost (\$/ft ³)		\$12.00	\$12.00	\$12.00		
	Subtotal Pipeline Disposal Costs		\$6,336	\$8,448	\$581		
C. Discing/Seeding							
	Assumptions:						
	Width of Pipeline Trench (ft)		10	10	8		
	Area of Pipeline Trench (acres)		5.5	5.1	0.4		
	Discing/Seeding Unit Cost (\$/acre)		\$235	\$235	\$235		
	Subtotal Discing/Seeding Costs		\$1,295	\$1,187	\$95		
	Subtotal Reclamation Costs per Pipeline		\$28,991	\$29,215	\$2,634		
	Total Wastewater Pipeline Reclamation Costs		\$60,840				
IV. Radium Settling Basin Reclamation				E. Radium Pond	W. Radium Pond		
A. Soil Sampling and Monitoring							
	Number of Soil Samples		10	10			
	\$/Sample		\$176	\$176		From Energy Evap Pond samples	
	Subtotal Soil Sampling and Monitoring Costs		\$1,760	\$1,760			
C. Grade and Contour							
	Volume of Embankment Material (CY)		6,400	6,400			
	Average Grade (%)		0	0			
	Distance (ft)		50	50			
	Material Moving Unit Cost per WDEQ Guideline No.12, App.E (\$/cy)		\$0.110	\$0.110			
	Subtotal Grade and Contour Costs		\$704	\$704			
C. Topsoil Application							
	Assumptions:						
	Area of surface disturbance (ft ²)		37500	37500			
	Average thickness of topsoil (ft)		1	1			
	Average haul distance (ft)		2000	2000			
	Surface grade (%)		0%	0%			
	Volume of Topsoil (cy)		1,389	1,389			
	Topsoil Unit Cost per WDEQ Guideline No.12, App.C (\$/cy)		\$1.12	\$1.12			
	Subtotal Topsoil Application Costs		\$1,560	\$1,560			
D. Discing/Seeding							
	Assumptions:						
	Area of surface disturbance (acres)		1	1			
	Discing/Seeding Unit Cost (\$/acre)		\$235	\$235			
	Subtotal Discing/Seeding Costs		\$235	\$235			
	Subtotal Reclamation Costs per Radium Pond		\$4,259	\$4,259			
	Total Radium Settling Basin Reclamation Costs		\$8,518				
V. Purge Storage Reservoir Reclamation				PSR-1	PSR-2		
A. Soil Sampling and Analysis Costs				\$3,000	\$3,000		
B. Leachate Collection System Removal Costs				\$5,000	\$0		
C. Topsoil/Subsoil Application							
	Assumptions:						
	Average haul distance (ft)		1000	150			
	Surface grade (%)		0%	0%			
	Volume of Topsoil/Subsoil (cy)		83000	74000			
	Topsoil/Subsoil Unit Cost per WDEQ Guideline No.12, App.C (\$/cy)		\$0.87	\$0.87			
	Topsoil/Subsoil Unit Cost per WDEQ Guideline No.12, App.E (\$/cy)		\$0.192	\$0.192			
	Subtotal Topsoil/Subsoil Application Costs per Reservoir		\$87,814	\$78,292			
D. Discing/Seeding							
	Surface Area (acres)		6	32			
	Discing/Seeding Unit Cost (\$/acre)		\$235	\$235			
	Subtotal Discing/Seeding Costs		\$1,410	\$7,520			
	Subtotal Reclamation Costs per Reservoir		\$97,224	\$88,812			
	Total Purge Storage Reservoir Reclamation Costs		\$186,036				
VI. Irrigation Area Reclamation				Irrigator No. 1A	Irrigator No. 2		
A. Irrigation Equipment Removal Costs				\$2,000	\$2,000		
B. Plowing							
	Assumptions:						
	Plowing Unit Cost (\$/acre)		\$55	\$55			
	Irrigation Area (acres)		55	116			
	Number of Cultivations		2	2			

POWER RESOURCES INC HIGHLAND URANIUM PROJECT
SURETY ESTIMATE REVISION

Miscellaneous Reclamation									
	Subtotal Plowing Costs				\$6,050	\$12,760			
C.	Discing/Seeding								
	Discing/Seeding Unit Cost (\$/acre)				\$235	\$235			
	Subtotal Discing/Seeding Costs				\$12,925	\$27,260			
	Subtotal Reclamation Costs per Irrigation Area				\$20,975	\$42,020			
	Total Irrigation Area Reclamation Costs				\$62,995				
VII. Drilling Fluid Storage Cell Reclamation									
	Assumptions:								
	Each cell is 100 ft (width) by 100 ft (length) by 10 ft (depth)								
	Volume of each cell, discounting side slopes (cy)				3704				
	Surface area disturbance associated with each cell (acres)				1				
	Average haul distance (ft)				500				
	Surface grade (%)				0				
A.	Topsoil/Subsoil Application								
	Topsoil/Subsoil Unit Cost per WDEQ Guideline No.12, App.C (\$/cy)				\$0.73				
	Topsoil/Subsoil Application Costs per Storage Cell				\$2,685				
B.	Discing/Seeding								
	Discing/Seeding Unit Cost (\$/acre)				\$235				
	Subtotal Discing/Seeding Costs				\$235				
	Subtotal Reclamation Costs per Storage Cell				\$2,920				
	Total Number of Storage Cells				5				
	Total Drilling Fluid Storage Cell Reclamation Costs				\$14,600				
VIII. Revegetation of Exxon Reclaimed Lands									
	Assumptions:								
	Reseeding potential areas of erosion (\$/acre)				\$235				
	Surface Area (acres)				217				
	Total Exxon Reclaimed Lands Revegetation Costs				\$50,995				
IX. Potential Mitigation Plan For Irrigator No.1A (Requested by WDEQ-LQD)									
	Assumptions:								
	Harvesting grass for 2 years will further reduce Se levels in vegetation.								
	Harvest grass for 2 years @ \$2000/year.				\$4,000				
	Analyze Se in grass for 2 years @\$165/sample X 4 samples X 2 yrs.				\$1,320				
	Analyze Se in soil for 2 years @\$174/sample X 28 samples X 2 yrs.				\$9,744				
	Add 1 ft. of Se free water to 58 acre irrigation area @ cost of \$6000.				\$6,000				
	If desired, plow, disk and reseed area with alfalfa @ cost of \$4400.				\$4,400				
	Total Potential Mitigation Plan Costs- Call \$30,000				\$30,000				
X. Potential Mitigation Plan For Irrigator No.2 (Requested by WDEQ-LQD)									
	Assumptions:								
	Harvesting grass for 2 years will further reduce Se levels in vegetation.								
	Harvest grass for 2 years @ \$4000/year.				\$8,000				
	Analyze Se in grass for 2 years @\$165/sample X 4 samples X 2 yrs.				\$1,320				
	Analyze Se in soil for 2 years @\$174/sample X 32 samples X 2 yrs.				\$11,136				
	Add 1 ft. of Se free water to 116 acre irrigation area @ cost of \$12000.				\$12,000				
	If desired, plow, disk and reseed area with alfalfa @ cost of \$8800.				\$8,800				
	Total Potential Mitigation Plan Costs- Call \$42,000				\$42,000				
XI. Potential Mitigation Plan for Shallow Well Casing Leak Investigation									
	Assumptions:								
	Investigation and potential mitigation plan as of June 2002.								
	Assume cost of \$250,000.								
	Total Preliminary Cost				\$250,000				
TOTAL MISCELLANEOUS RECLAMATION COSTS					\$804,464				

POWER RESOURCES INC HIGHLAND URANIUM PROJECT
SURETY ESTIMATE REVISION

RADIUM TREATMENT		
Assumptions:		
1. Based on actual 1998 operating costs from Satellite No. 2		
Radium Treatment Costs per 1000 Gallons		
Chemical	= \$	0.177
Filtration	= \$	0.021
Electricity	= \$	0.134
By Product Disposal of Sludge	= \$	0.097
TOTAL RADIUM TREATMENT COSTS PER 1000 GALLONS		= \$ 0.43

POWER RESOURCES INC HIGHLAND URANIUM PROJECT
SURETY ESTIMATE REVISION

GROUNDWATER SWEEP (GWS)											
Assumptions:											
1.	All pumps are 5 hp pumping at 5.0 gpm										
2.	Cost of electricity = \$0.048/kwh										
3.	All water pumped is treated for radium removal at actual cost of \$0.31/1000 gallons										
4.	All water pumped is disposed at irrigation facility with a 20 hp pump										
5.	Repair and maintenance costs estimated at \$0.50/1000 gallons										
6.	Process sampling and analysis costs estimated at \$0.03/1000 gallons										
7.	Labor costs are not included										
Wellfield Pumping Costs per 1000 Gallons											
	1000 gal	X	$\frac{5 \text{ hp}}{5 \text{ gpm}}$	X	$\frac{1 \text{ hr}}{60 \text{ min}}$	X	$\frac{0.746 \text{ kwh}}{\text{hp}}$	X	$\frac{\$ 0.05}{\text{kwh}}$	= \$	0.60
Radium Treatment Costs per 1000 Gallons										= \$	0.43
Pumping to Irrigator Costs per 1000 Gallons											
	1000 gal	X	$\frac{20 \text{ hp}}{400 \text{ gpm}}$	X	$\frac{1 \text{ hr}}{60 \text{ min}}$	X	$\frac{0.746 \text{ kwh}}{\text{hp}}$	X	$\frac{\$ 0.05}{\text{kwh}}$	= \$	0.03
Repair and Maintenance Costs per 1000 Gallons										= \$	0.5
Process Sampling and Analysis Costs per 1000 Gallons										= \$	0.03
TOTAL GWS COSTS PER 1000 GALLONS										= \$	1.59

POWER RESOURCES INC HIGHLAND URANIUM PROJECT
SURETY ESTIMATE REVISION

REVERSE OSMOSIS (RO)									
Assumptions:									
1.	Based on actual 1998 operating costs at Satellite No. 1. Verified by Hydranautics RO System Design Software, Version 6.0 (1995)								
2.	Cost of electricity = \$0.048/kwh								
3.	75% permeate/25% reject split								
4.	Membrane life of 5 years with a cost of \$700 per membrane element								
5.	Includes cost of pumping from wellfield to RO Unit								
6.	Process sampling and analysis costs estimated at \$0.03/1000 gallons								
7.	Labor costs are not included								
Reverse Osmosis Costs per 1000 Gallons									
	Electricity								= \$ 0.48
	Chemicals								= \$ 0.23
	Membrane Replacement								= \$ 0.03
	Repair and Maintenance								= \$ 0.26
	Process Sampling and Analysis								= \$ 0.03
TOTAL RO COSTS PER 1000 GALLONS									= \$ 1.03

POWER RESOURCES INC HIGHLAND URANIUM PROJECT
SURETY ESTIMATE REVISION

CHEMICAL REDUCTANT												
Assumptions:												
1.	Bioremediation is utilized											
2.	Based on actual 2003-2004 operating costs during restoration activities											
3.	Added the cost of using cheese whey											
TOTAL CHEMICAL REDUCTANT COSTS PER Kgal											= \$ 0.3	

POWER RESOURCES INC HIGHLAND URANIUM PROJECT
SURETY ESTIMATE REVISION

DEEP WELL INJECTION												
Assumptions:												
1.	Pump 150 hp pumping at 100 gpm											
2.	Cost of electricity = \$0.048/kwh											
3.	Repair and maintenance costs based on average injection volume of 8,000,000 gallons per year											
4.	Repair and maintenance costs estimated at \$.50/1000 gallons											
5.	Chemical costs based on average injection volume of 8,000,000 gallons per year											
6.	Labor costs are not included											
Waste Disposal Pumping Costs per 1000 Gallons												
	1000 gal	X	150 hp	X	1 hr	X	0.746 kwh	X	\$ 0.048	= \$	0.90	
			100 gpm		60 min		hp		kwh			
Repair and Maintenance Costs per 1000 Gallons										= \$	0.5	
Chemical Costs per 1000 Gallons										= \$	2.73	
	Scale Inhibitor			= \$	1.20							
	Corrosion Inhibitor			= \$	1.16							
	Oxygen Scavenger			= \$	0.37							
TOTAL DEEP WELL INJECTION COSTS PER 1000 GALLONS										= \$	4.13	

POWER RESOURCES INC HIGHLAND URANIUM PROJECT
SURETY ESTIMATE REVISION

WELL ABANDONMENT									
Assumptions:									
1 Typical 8 hour working day									
2 Backhoe for 8.0 hr/day to dig and reclaim pit at cost of \$65/hr.									
3 Use hose reel for 8 hr/day to pull equipment from well at cost of \$45/hr.									
4 Use cementer for 8.0 hr/day to pump cement/plug gel at cost of \$45/hr.									
5 Use tow vehicle for 8.0 hr/day to tow hose reel and cementer from well to well at cost of \$40/hr.									
6 Labor for backhoe, hose reel, cementer will require 3 workers at 8.0 hr/day at cost of \$35/hr.									
Materials include 7.5 sacks of cement/100 ft and 1 sack of plug gel/100 ft of 5" well casing.									
Cost of cement is \$7.62 and plug gel cost is \$5.95/sack.									
<u>Fixed Costs</u>									
Backhoe									
	8	hours	X	\$ 65	per hour	=	\$	520.00	
Hose Reel/Tow Vehicle									
	8	hours	X	\$ 35	per hour	=	\$	280.00	
Cementer									
	8	hours	X	\$ 45	per hour	=	\$	360.00	
Tow Vehicle									
	8	hours	X	\$ 40	per hour	=	\$	320.00	
Labor									
3 men=	24	man	X	\$ 15.00	per man	=	\$	360.00	
		hours			hour				
Total Fixed Costs per 8.0 hr/day							=	\$	1840.00
<u>Variable Costs</u> (per 100 ft of well depth)									
Materials									
	7.5	sack cement	X	\$ 7.62	per	=	\$	57.15	
		per 100 feet			sack				
	1	sack plug gel	X	\$ 5.95	per ho	=	\$	5.95	
		per 100 feet			plug				
WELL ABANDONMENT Page 2									
Total materials Cost (per 100 ft of well depth)							\$	63.10	
Total number of wells completed per/day									
	6								
Cost per Well per Unit of Average Depth									
Well Depth (ft)									
						=	\$	354	
						=	\$	359	
						=	\$	365	
						=	\$	370	
						=	\$	375	
						=	\$	380	
						=	\$	386	
						=	\$	391	
						=	\$	396	
						=	\$	401	
						=	\$	407	

POWER RESOURCES INC HIGHLAND URANIUM PROJECT
SURETY ESTIMATE REVISION

FIVE YEAR MECHANICAL INTEGRITY TESTS (MIT)									
Assumptions:									
1	Pulling Unit for 8.0 hr/day at cost of \$45/hr.								
2	MIT Unit for 8.0 hr/day at cost of \$45/hr.								
3	Labor for operation of pulling unit will require 2 workers at \$15/hr								
4	Labor for operation of MIT Unit will require 1 worker at \$15/hr								
5	Average wells plugged per day is 6								
MIT Costs per Well									
Equipment:									
	Pulling Unit								
	8	hours	X	\$ 45	per hour				= \$ 360.00
	MIT Unit								
	8	hours	X	\$ 45	per hour				= \$ 360.00
Labor:									
	Pulling Unit								
	8	hours	X	\$ 15	per hour	X	2	workers	= \$ 240.00
	MIT Unit								
	8	hours	X	\$ 15	per hour				= \$ 120.00
									TOTAL MIT COST PER DAY = \$ 1080.00
	Wells Completed			6	per day				
									MIT COSTS PER WELL = \$ 180.00

POWER RESOURCES INC HIGHLAND URANIUM PROJECT
SURETY ESTIMATE REVISION

MAIN PIPELINE REMOVAL									
Assumptions:									
1.	Trenching with trackhoe at 750 ft/day								
2.	Pipeline extraction and backfilling with trackhoe at 750 ft/day								
3.	Trackhoe rental: \$1,125/week								
4.	Fuel cost: \$10/operating hour SH								
5.	Trackhoe operation requires 1 worker at \$15/hour								
6.	Pipeline extraction requires 2 workers at \$15/hour (in addition to trackhoe operator)								
7.	Pipelines removed simultaneously								
8.	Includes removal of manholes								
9.	Operating schedule: 8 hrs/day, 5 days/week								
Main Pipeline Removal Costs per ft of Trench									
Equipment									
Trackhoe									
	\$ 1125	X	1 week	X	1 days	=\$ 0.30			
	week		5 days		750 ft				
Fuel									
	\$ 10	X	8 hrs	X	1 days	=\$ 0.11			
	hour		1 day		750 ft				
Labor									
Trackhoe Operation									
	\$ 15	X	8 man hrs	X	1 days	=\$ 0.16			
	man hr		1 day		750 ft				
Pipeline Extraction									
	\$ 15	X	16 man hrs	X	1 day	=\$ 0.32			
	man hr		1 day		750 ft				
MAIN PIPELINE REMOVAL COST PER FT OF TRENCH						=\$ 0.89			

POWER RESOURCES INC HIGHLAND URANIUM PROJECT
SURETY ESTIMATE REVISION

WELLFIELD PIPING REMOVAL									
Assumptions:									
1.	Trenching with backhoe at 1500 ft/day								
2.	Pipeline extraction and backfilling with backhoe at 1500/day								
3.	Backhoe rental: \$1,000/week								
4.	Fuel cost: \$10/operating hour								
5.	Backhoe operation requires 1 worker at \$15/hour								
6.	Pipeline extraction requires 2 workers at \$15/hour (in addition to trackhoe operator)								
7.	Operating schedule: 8 hrs/day, 5 days/week								
Main Pipeline Removal Costs per ft of Pipe									
Equipment									
Backhoe									
	\$ 1000		1 week		1 days	=\$ 0.13			
	week	X	5 days	X	1500 ft				
Fuel									
	\$ 10		8 hrs		1 days	=\$ 0.05			
	hour	X	1 day	X	1500 ft				
Labor									
Backhoe Operation									
	\$ 15		8 man hrs		1 days	=\$ 0.08			
	man hr	X	1 day	X	1500 ft				
Pipeline Extraction									
	\$ 15		16 man hrs		1 day	=\$ 0.16			
	man hr	X	1 day	X	1500 ft				
MAIN PIPELINE REMOVAL COST PER FT OF PIPE						=\$ 0.420			

POWER RESOURCES INC HIGHLAND URANIUM PROJECT
SURETY ESTIMATE REVISION

WELLFIELD ROAD RECLAMATION									
Assumptions (Roads constructed before January 1, 1997):									
1. Gravel road base removed at cost of \$0.86/cy/1000 ft (WDEQ Guideline No. 12, App. C, Level Ground, 500 ft haul)									
2. Gravel road base: average depth = 0.25 ft, average width = 10 ft									
3. Roads scarified prior to topsoil application at cost of \$41.87/acre (WDEQ Guideline No. 12, Appendix P)									
4. Grading of scarified roads prior to topsoil application at cost of \$45.65/acre (WDEQ Guideline No. 12, Appendix G)									
5. Topsoil applied at cost of \$0.866/cy/1000 ft (WDEQ Guideline No. 12, App. C, Level Ground, 500 ft haul)									
6. Stripped topsoil: average depth = 0.67 ft, average width = 25 ft									
7. Discing/seeding cost of \$235/acre is based on actual contractor costs									
Gravel Road Base Removal Costs per 1000 ft of Road									
1000 ft	X	0.25 ft	X	10 ft	X	1 cy	X	\$0.87	= \$ 80
						27 ft ³		cy	
Scarification Costs per 1000 ft of Road									
1000 ft	X	25 ft	X	1 acre			X	\$41.87	= \$ 24
				4.356E+04 ft ²				acre	
Grading Costs per 1000 ft of Road									
1000 ft	X	25 ft	X	1 acre			X	\$45.65	= \$ 26
				4.356E+04 ft ²				acre	
Topsoil Application Costs per 1000 ft of Road									
1000 ft	X	0.67 ft	X	25 ft	X	1 cy	X	\$0.87	= \$ 537
						27 ft ³		cy	
Discing/Seeding Costs per 1000 ft of Road									
1000 ft	X	25 ft	X	1 acre			X	\$235	= \$ 135
				4.356E+04 ft ²				acre	
TOTAL WELLFIELD ROAD RECLAMATION COSTS PER									
1000 FT OF ROAD (BEFORE JANUARY 1, 1997)									= \$ 802
Assumptions (Roads constructed after January 1, 1997):									
1. Gravel road base will not be removed									
2. Roads scarified prior to topsoil application at cost of \$41.87/acre (WDEQ Guideline No. 12, Appendix P)									
3. Grading of scarified roads prior to topsoil application at cost of \$45.65/acre (WDEQ Guideline No. 12, Appendix G)									
4. Topsoil applied at cost of \$0.86/cy/1000 ft (WDEQ Guideline No. 12, App. C, Level Ground, 500 ft haul)									
5. Stripped topsoil: average depth = 0.4 ft, average width = 20 ft									
6. Discing/seeding cost of \$235/acre is based on actual contractor costs									
Scarification Costs per 1000 ft of Road									
1000 ft	X	20 ft	X	1 acre			X	\$41.87	= \$ 19
				4.356E+04 ft ²				acre	
Grading Costs per 1000 ft of Road									
1000 ft	X	20 ft	X	1 acre			X	\$45.65	= \$ 21
				4.356E+04 ft ²				acre	
Topsoil Application Costs per 1000 ft of Road									
1000 ft	X	0.40 ft	X	20 ft	X	1 cy	X	\$0.86	= \$ 255
						27 ft ³		cy	
Discing/Seeding Costs per 1000 ft of Road									
1000 ft	X	20 ft	X	1 acre			X	\$235	= \$ 108
				4.356E+04 ft ²				acre	
TOTAL WELLFIELD ROAD RECLAMATION COSTS PER									
1000 FT OF ROAD (AFTER JANUARY 1, 1997)									= \$ 403

POWER RESOURCES INC HIGHLAND URANIUM PROJECT
SURETY ESTIMATE REVISION

BYPRODUCT MATERIAL TRANSPORTATION AND DISPOSAL									
Assumptions:									
1.	Based on actual 2001-2002 contracted costs for transportation to and disposal at an NRC-licensed disposal facility.								
2.	Includes profit for transporter and disposal facility.								
3.	All types of waste shipped vi bulk container (30-yd ³ dumpster or 30-yd ³ dump truck).								
4.	Each shipment contains 30,000 lbs of material.								
		Transportation Cost				Disposal Cost			Total
		\$ 1.00	/ft ³	+	\$ 11.00	/ft ³	=	\$ 12.00	/ft ³
							=	\$ 12.00	/ft³

POWER RESOURCES INC HIGHLAND URANIUM PROJECT
SURETY ESTIMATE REVISION

DISKING/SEEDING								
Assumptions:								
1. Based on actual contractor costs								
2. Disking cost \$55/Acre								
3. Seeding cost based on drill seeding - seed cost based on type, availability, over all cost of \$180.00/Acre								
TOTAL DISKING/SEEDING COSTS PER ACRE						= \$ 235		

POWER RESOURCES INC HIGHLAND URANIUM PROJECT
SURETY ESTIMATE REVISION

Abbreviations/Acronyms					
\$	Dollars				
\$/Kgal	Dollars per 1000 gallons				
avg	average				
ft	feet				
ft ²	square feet				
ft ³	cubic feet				
gal	gallon				
gpm	gallons per minute				
H&S	Health and Safety				
H ₂ S	Hydrogen Sulfide				
H ₂ SO ₄	Sulfuric Acid				
HCl	Hydrochloric Acid				
Hp	Horsepower				
Kgal	1000 gallons				
Kwh	Kilowatt-hours				
NaOH	Caustic Soda				
OD	Outside Diameter				
PPE	personal protective equipment				
PV	Pore Volume Estimate				
reqm't	requirement				
RO	Reverse Osmosis				
WDW	Waste Disposal Well				
yd ³	cubic yards				
yr	year				