

POWER RESOURCES INC REYNOLDS RANCH URANIUM PROJECT  
SURETY ESTIMATE- FIRST YEAR OF OPERATION

<b>Total Restoration and Reclamation Cost Estimate</b>				
<b>I.</b>	<b>GROUNDWATER RESTORATION COST</b>			\$1,863,963
<b>II.</b>	<b>EQUIPMENT REMOVAL &amp; DISPOSAL COST</b>			\$20,534
<b>III.</b>	<b>BUILDING DEMOLITION AND DISPOSAL COST</b>			\$147,598
<b>IV.</b>	<b>WELLFIELD BUILDINGS &amp; EQUIPMENT REMOVAL &amp; DISPOSAL COST</b>			\$47,387
<b>V.</b>	<b>WELL ABANDONMENT COST</b>			\$168,358
<b>VI.</b>	<b>WELLFIELD AND SATELLITE SURFACE RECLAMATION COST</b>			\$10,232
<b>VII.</b>	<b>TOTAL MISCELLANEOUS RECLAMATION COST</b>			\$10,234
	<b>SUBTOTAL RECLAMATION AND RESTORATION COST ESTIMATE</b>			\$2,268,306
			<b>CPI ESCALATOR- July 1,1998 to May 31, 2006 (19.41%)</b>	\$440,278
			<b>SUBTOTAL</b>	\$2,708,584
			<b>ADMINISTRATIVE, OVERHEAD, AND CONTINGENCY ITEMS (25%)</b>	\$677,146
			<b>TOTAL</b>	\$3,385,730
			<b>TOTAL CALCULATED SURETY (IN 2005 DOLLARS)</b>	\$3,385,700

POWER RESOURCES INC REYNOLDS RANCH URANIUM PROJECT  
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<b>Ground Water Restoration</b>				<b>Mine Unit- 21</b>
PV Assumptions				
	Wellfield Area (ft2)			1,334,798
	Wellfield Area (acres)			30.6
	Affected Ore Zone Area (ft2)			1,334,798
	Avg. Completed Thickness			18
	Porosity			0.27
	Flare Factor			1.5
	Affected Volume (ft3)			36,039,546
	Kgallons per Pore Volume			72,785
Number of Patterns in Unit(s)				
	Current			<b>0</b>
	Estimated next report period			<b>128</b>
	Total Estimated			128
Number of Wells in Unit(s)				
Production Wells				
	Current			<b>0</b>
	Estimated next report period			<b>124</b>
	Total Estimated			124
Injection Wells				
	Current			<b>0</b>
	Estimated next report period			<b>219</b>
	Total Estimated			219
Monitoring Wells				
	Current			<b>0</b>
	Estimated next report period			<b>51</b>
	Total Estimated			51
	Number of Wells per Wellfield			394
	Total Number of Wells			
	Average Well Depth (ft)			850
<b>I. Ground Water Sweep Costs</b>				
	PV's Required			1
	Total Kgals for Treatment			72,785
	Ground Water Sweep Unit Cost (\$/Kgal)			\$0.57
	<b>Total Ground Water Sweep Costs</b>			<b>\$41,697</b>
<b>II. Reverse Osmosis Costs</b>				
	PV's Required			5
	Total Kgals for Treatment			363,927
	Reverse Osmosis Unit Cost (\$/Kgal)			\$1.26
	<b>Total Reverse Osmosis Costs</b>			<b>\$459,204</b>
<b>III. Chemical Reductant Costs</b>				
	Total Kgals for Treatment (2 Pore Volumes)			145571
	Chemical Reductant Unit Cost (\$/Kgal)			\$0.29
	<b>Total Chemical Reductant Costs</b>			<b>\$42,216</b>

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Ground Water Restoration				Mine Unit- 21
<b>IV. Elution Costs</b>				
A. Elution Processing Costs				
		Kgals/Elution Required		35,000
		Number of Elutions		12
		Processing Unit Cost (\$/Elution)		\$525
		Subtotal Processing Costs		\$6,300
B. Deep Well Injection Costs				
		Deep Well Injection Volume (Kgals/Elution)		12
		Total Kgals for Injection		144
		Deep Well Injection Unit Cost (\$/Kgals)		\$1.39
		Subtotal Deep Well Injection Costs		\$200
		<b>Total Elution Costs</b>		<b>\$6,500</b>
<b>V. Monitoring and Sampling Costs</b>				
A. Active Restoration Period				
		Estimated Restoration Period (Years)		5
	1. UCL Sampling			
		# of Wells		55
		\$/sample		\$20
		Samples/Year		6
		Sub-total Restoration Analyses		\$33,000
B. Stability Period				
		Estimated Stabilization Period (Years)		1
	1. Full Suite Analyses			
		# of Wells		20
		Samples/Year		3
		\$/sample		\$150
	2. Short List Analyses			
		# of Wells		20
		Samples/Year		9
		\$/sample		\$34
		Sub-total Stability Analyses		\$15,120
		<b>Total Monitoring and Sampling Costs</b>		<b>\$48,120</b>
<b>VI. Mechanical Integrity Test (MIT) Costs</b>				
		Five Year MIT Unit Cost (\$/well)		\$71
		Number of Wells (30% of Inj. and Rest. Wells)		66
		<b>Total Mechanical Integrity Testing Cost</b>		<b>\$4,665</b>
<b>TOTAL WELLFIELD RESTORATION COST</b>				<b>\$602,402</b>
<b>VII. Building Utility Costs</b>				<b>Satellite RR-1</b>
		Electricity (\$/Month)		\$8,500

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<b>Ground Water Restoration</b>				<b>Mine Unit- 21</b>
	Natural Gas (\$/Month)			\$765
	Number of Months			36
	<b>Total Building Utility Costs</b>			<b>\$333,540</b>
<b>XI.</b>	<b>Vehicle Operation Costs</b>			
	Number of Pickup Trucks/Pulling Units (Gas)			5
	Unit Cost in \$/hr (WDEQ Guideline No.12, Table D-1)			\$10.13
	Unit Cost in \$/hr (July 1998 dollars w/o escalator)			\$8.80
	Average Operating Time (Hrs/Year)			1000
	Total Number of Years (Average)			4
	<b>Total Vehicle Operation Costs</b>			<b>\$176,021</b>
<b>XII.</b>	<b>Labor Costs</b>			
	Number of Environmental Technicians			1
	\$/Year			\$28,000
	Number of Operators/Laborers			4
	\$/Year			\$28,000
	Number of Maintenance Technicians			1
	\$/Year			\$28,000
	Number of Years			4
	<b>Total Labor Costs</b>			<b>\$672,000</b>
<b>XIII.</b>	<b>Capital Costs</b>			
	Purchase RO Unit (1X800 gpm Units)			\$80,000
	<b>Total Capital Costs</b>			<b>\$80,000</b>
<b>TOTAL GROUND WATER RESTORATION COSTS</b>				<b>\$1,863,963</b>

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Equipment Removal and Loading				Satellite RR-1
<b>I. Removal and Loading Costs</b>				
A.	Tankage			
	Number of Tanks			10
	Volume of Tank Construction Material (ft <sup>3</sup> )			397
1.	Labor			
	Number of Persons			3
	Ft <sup>3</sup> /Day			25
	Number of Days			16
	\$/Day/Person			\$112
	Subtotal Labor Costs			\$5,376
2.	Equipment			
	Number of Days			16
	\$/Day			\$338
	Subtotal Equipment Costs			\$5,408
	Subtotal Tankage Removal and Loading Costs			\$10,784
B.	PVC/Steel Pipe			
	PVC Pipe Footage			4000
	Average PVC Pipe Diameter (inches)			3
	Shredded PVC Pipe Volume Reduction (ft <sup>3</sup> /ft)			0.016
	Volume of Shredded PVC Pipe (ft <sup>3</sup> )			64
	Steel Pipe Footage			0
	Average Steel Pipe Diameter (inches)			0
	Volume (ft <sup>3</sup> )			0
1.	Labor			
	Number of Persons			2
	Ft/Day			200
	Number of Days			20
	\$/Day/Person			\$112
	Subtotal PVC/Steel Pipe Labor Costs			\$4,480
	Subtotal PVC/Steel Pipe Removal and Loading Costs			\$4,480
C.	Pumps			
	Number of Pumps			13
	Average Volume (ft <sup>3</sup> /pump)			4.93
	Volume of Pumps (ft <sup>3</sup> )			64.09
1.	Labor			
	Number of Persons			1
	Pumps/Day			2
	Number of Days			7
	\$/Day/Person			\$112
	Subtotal Labor Costs			\$784
	Subtotal Pump Removal and Loading Costs			\$784
<b>Total Equipment Removal and Loading Costs</b>				<b>\$16,048</b>

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Equipment Removal and Loading				Satellite RR-1
<b>II. Transportation and Disposal Costs (NRC-Licensed Facility)</b>				
A.	Tankage			
	Volume of Tank Construction Material (ft <sup>3</sup> )			397
	Volume for Disposal Assuming 10% Void Space (ft <sup>3</sup> )			436
	Transportation and Disposal Unit Cost (\$/ft <sup>3</sup> )			\$5.62
	Subtotal Tankage Transportation and Disposal Costs			\$2,450
B.	PVC / Steel Pipe			
	Volume of Shredded PVC Pipe (ft <sup>3</sup> )			64
	Volume for Disposal Assuming 10% Void Space (ft <sup>3</sup> )			70
	Volume of Steel Pipe (ft <sup>3</sup> )			0
	Volume for Disposal Assuming 10% Void Space (ft <sup>3</sup> )			0
	Transportation and Disposal Unit Cost (\$/ft <sup>3</sup> )			\$5.62
	Subtotal PVC Pipe Transportation and Disposal Costs			\$393
C.	Pumps			
	Volume of Pumps (ft <sup>3</sup> )			64
	Volume for Disposal Assuming 10% Void Space (ft <sup>3</sup> )			70
	Transportation and Disposal Unit Cost (\$/ft <sup>3</sup> )			\$5.62
	Subtotal Pump Transportation and Disposal Costs			\$393
<b>Total Equipment Transportation and Disposal Costs</b>				<b>\$3,236</b>
<b>III. Health and Safety Costs</b>				
	Radiation Safety Equipment			\$1,250
<b>Total Health and Safety Costs</b>				<b>\$1,250</b>
<b>TOTAL EQUIPMENT REMOVAL AND DISPOSAL COSTS</b>				<b>\$20,534</b>

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					DDW#3	Satellite
<b>Building Demolition and Disposal</b>					<b>Building</b>	<b>RR-1</b>
<b>I. Decontamination Costs</b>						
A.	Wall Decontamination					
		Area to be Decontaminated (ft <sup>2</sup> )			0	0
		Application Rate (Gallons/ft <sup>2</sup> )			1	1
		HCl Acid Wash, including labor (\$/Gallon)			\$0.50	\$0.50
		Subtotal Wall Decontamination Costs			\$0	\$0
B.	Concrete Floor Decontamination					
		Area to be Decontaminated (ft <sup>2</sup> )			0	9000
		Application Rate (Gallons/ft <sup>2</sup> )			4	4
		HCl Acid Wash, including labor (\$/Gallon)			\$0.50	\$0.50
		Subtotal Concrete Floor Decontamination Costs			\$0	\$18,000
C.	Deep Well Injection Costs					
		Total Kgals for Injection			0	36
		Deep Well Injection Unit Cost (\$/Kgals)			\$1.39	\$4.60
		Subtotal Deep Well Injection Costs			\$0	\$166
		Subtotal Decontamination Costs per Building			\$0	\$18,166
		<b>Total Decontamination Costs</b>			<b>\$18,166</b>	
<b>II. Demolition Costs</b>						
A.	Building					
		Assumptions:				
		Dryer bldg. demolition unit cost of \$0.73/ft <sup>3</sup> for additional radiation safety equipment				
		Volume of Building (ft <sup>3</sup> )			660.3	402,000
		Demolition Unit Cost per WDEQ Guideline No.12,App.K (\$/ft <sup>3</sup> )			\$0.171	\$0.171
		Unit Cost in \$/ft <sup>3</sup> (July 1998 dollars w/o escalator)			\$0.15	\$0.15
		Subtotal Building Demolition Costs			\$98	\$59,724
B.	Concrete Floor					
		Area of Concrete Floor (ft <sup>2</sup> )			0	13400
		Demolition Unit Cost per WDEQ Guideline No.12,App.K (\$/ft <sup>2</sup> )			\$3.17	\$3.05
		Unit Cost in \$/ft <sup>2</sup> (July 1998 dollars w/o escalator)			\$2.75	\$2.65
		Subtotal Concrete Floor Demolition Costs			\$0	\$35,508
C.	Concrete Footing					
		Length of Concrete Footing (ft)			0	463
		Demolition Unit Cost per WDEQ Guide. No.12,App.K (\$/lin. ft)			\$11.45	\$11.15
		Unit Cost in \$/lin. ft (July 1998 dollars w/o escalator)			\$9.95	\$9.69
		Subtotal Concrete Footing Demolition Costs			\$0	\$4,486
		Subtotal Demolition Costs per Building			\$98	\$99,718
		<b>Total Demolition Costs</b>			<b>\$99,816</b>	
<b>III. Disposal Costs</b>						
A.	Building					
		Volume of Building (cy)			24	14889
		1. On-Site				
		Assumptions:				
		On-site disposal cost of \$0.54/cy				
		Percentage (%)			100	100

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						DDW#3	Satellite
<b>Building Demolition and Disposal</b>						<b>Building</b>	<b>RR-1</b>
				Volume for Disposal (cubic yards)		24	14889
				Disposal Unit Cost (\$/cy)		\$0.54	\$0.54
				Subtotal On-Site Disposal Costs		\$13	\$8,040
			2.	NRC-Licensed Facility			
				Percentage (%)		0	0
				Volume for Disposal (ft <sup>3</sup> )		0	0
				Volume for Disposal Assuming 10% Void Space (ft <sup>3</sup> )		0	0
				Transportation and Disposal Unit Cost (\$/ft <sup>3</sup> )		\$5.62	\$5.62
				Subtotal NRC-Licensed Facility Disposal Costs		\$0	\$0
				Subtotal Building Disposal Costs		\$13	\$8,040
			B.	Concrete Floor			
				Area of Concrete Floor (ft <sup>2</sup> )		0	13400
				Average Thickness of Concrete Floor (ft)		0.75	0.75
				Volume of Concrete Floor (ft <sup>3</sup> )		0	10050
				Volume of Concrete Floor (cy)		0	372
			1.	On-Site			
				Percentage (%)		0	75
				Volume for Disposal (cy)		0	279
				Disposal Unit Cost per WDEQ Guideline No.12,App.K (\$/cy)		\$4.69	\$4.69
				Unit Cost in \$/cy (July 1998 dollars w/o escalator)		\$4.07	\$4.07
				Subtotal On-Site Disposal Costs		\$0	\$1,138
			2.	NRC-Licensed Facility			
				Assumptions:			
				Additional \$2.00/ft <sup>3</sup> for segregation of concrete			
				Percentage (%)		0	25
				Volume for Disposal (ft <sup>3</sup> )		0	2513
				Segregation and Loading Unit Cost (\$/ft <sup>3</sup> )		\$2.00	\$2.00
				Transportation and Disposal Unit Cost (\$/ft <sup>3</sup> )		\$5.62	\$5.62
				Subtotal NRC-Licensed Facility Disposal Costs		\$0	\$19,145
				Subtotal Concrete Floor Disposal Costs		\$0	\$20,283
			C.	Concrete Footing			
				Length of Concrete Footing (ft)		0	463
				Average Depth of Concrete Footing (ft)		4	4
				Average Width of Concrete Footing (ft)		1	1
				Volume of Concrete Footing (ft <sup>3</sup> )		0	1852
				Volume of Concrete Footing (cy)		0	69
				Disposal Unit Cost per WDEQ Guideline No.12,App.K (\$/cy)		\$4.69	\$4.69
				Unit Cost in \$/cy (July 1998 dollars w/o escalator)		\$4.07	\$4.07
				Subtotal Concrete Footing Disposal Costs		\$0	\$280
				Subtotal Disposal Costs per Building		\$13	\$28,603
				<b>Total Disposal Costs</b>		<b>\$28,616</b>	
			<b>III.</b>	<b>Health and Safety Costs</b>			
				Radiation Safety Equipment		\$0	\$1,000
				<b>Total Health and Safety Costs</b>		<b>\$1,000</b>	
				<b>SUBTOTAL BUILDING DEMOLITION AND DISPOSAL COSTS</b>		<b>\$111</b>	<b>\$147,487</b>
				<b>TOTAL BUILDING DEMOLITION AND DISPOSAL COSTS</b>		<b>\$147,598</b>	



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<b>Wellfield Buildings and Equipment Removal and Disposal</b>						<b>Mine Unit- 21</b>
<b>I. Wellfield Piping</b>						
Assumptions:						
	Number of Header Houses per Wellfield					6
	Length of Piping per Header House (ft)					2000
	Total Length of Piping (ft)					12000
<b>A. Removal and Loading</b>						
	Wellfield Piping Removal Unit Cost (\$/ft of pipe)					\$0.31
	Subtotal Wellfield Piping Removal and Loading Costs					\$3,720
<b>B. Transport and Disposal Costs (NRC-Licensed Facility)</b>						
	Average Diameter of Piping (inches)					2
	Chipped Volume Reduction (ft <sup>3</sup> /ft)					0.005
	Chipped Volume per Wellfield (ft <sup>3</sup> )					60
	Volume for Disposal Assuming 10% Void Space (ft <sup>3</sup> )					66
	Transportation and Disposal Unit Cost (\$/ft <sup>3</sup> )					\$5.62
	Subtotal Wellfield Piping Transport and Disposal Costs					\$371
	<b>Total Wellfield Piping Costs</b>					<b>\$4,091</b>
<b>II. Well Pumps and Tubing</b>						
Assumptions:						
Pump and tubing removal costs included under ground water restoration labor cost						
60% of production/injection wells contain pumps and/or tubing						
<b>A. Pump and Tubing Transportation and Disposal</b>						
	Number of Production Wells					124
	Number of Injection Wells					219
<b>1. Pump Volume</b>						
	Number of Production Wells with Pumps					74
	Average Pump Volume (ft <sup>3</sup> )					1
	Pump Volume per Wellfield (ft <sup>3</sup> )					74
<b>2. Tubing Volume</b>						
Assumptions:						
Average tubing length/wellfield based on average well depth minus 25 ft						
	Number of Production Wells with Tubing					74
	Number of Injection Wells with Tubing					131
	Average Tubing Length per Well (ft)					825
	Tubing Length per Wellfield (ft)					169125
	Diameter of Production Well Fiberglass Tubing (inches)					2
	Diameter of Injection Well HDPE Tubing (inches)					1.25
	Chipped Volume Reduction (ft <sup>3</sup> /ft)					0.005
	Chipped Volume per Wellfield (ft <sup>3</sup> )					846
	Volume of Pump and Tubing (ft <sup>3</sup> )					920
	Volume for Disposal Assuming 10% Void Space (ft <sup>3</sup> )					1012
	Transportation and Disposal Unit Cost (\$/ft <sup>3</sup> )					\$5.62
	Subtotal Pump and Tubing Transport and Disposal Costs					\$5,687
	<b>Total Pump and Tubing Costs</b>					<b>\$5,687</b>

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<b>Wellfield Buildings and Equipment Removal and Disposal</b>				<b>Mine Unit- 21</b>
<b>III.</b>	<b>Buried Trunkline</b>			
	Assumptions:			
	Length of Trunkline Trench (ft)			7105
	<b>A. Removal and Loading</b>			
	Main Pipeline Removal Unit Cost (\$/ft of trench)			\$0.85
	Subtotal Trunkline Removal and Loading Costs			\$6,039
	<b>B. Transport and Disposal Costs (NRC-Licensed Facility)</b>			
	<b>1. 3" HDPE Trunkline</b>			
	Piping Length (ft)			7105
	Chipped Volume Reduction (ft <sup>3</sup> /ft)			0.022
	Chipped Volume (ft <sup>3</sup> )			156.31
	<b>2. 6" HDPE Trunkline</b>			
	Piping Length (ft)			3520
	Chipped Volume Reduction (ft <sup>3</sup> /ft)			0.078
	Chipped Volume (ft <sup>3</sup> )			274.56
	<b>3. 8" HDPE Trunkline</b>			
	Piping Length (ft)			2400
	Chipped Volume Reduction (ft <sup>3</sup> /ft)			0.15
	Chipped Volume (ft <sup>3</sup> )			360
	<b>3. 10" HDPE Trunkline</b>			
	Piping Length (ft)			2280
	Chipped Volume Reduction (ft <sup>3</sup> /ft)			0.277
	Chipped Volume (ft <sup>3</sup> )			631.56
	<b>4. 12" HDPE Trunkline</b>			
	Piping Length (ft)			3210
	Chipped Volume Reduction (ft <sup>3</sup> /ft)			0.293
	Chipped Volume (ft <sup>3</sup> )			940.53
	<b>5. 14" HDPE Trunkline</b>			
	Piping Length (ft)			0
	Chipped Volume Reduction (ft <sup>3</sup> /ft)			0.359
	Chipped Volume (ft <sup>3</sup> )			0
	<b>5. 16" HDPE Trunkline</b>			
	Piping Length (ft)			2800
	Chipped Volume Reduction (ft <sup>3</sup> /ft)			0.4
	Chipped Volume (ft <sup>3</sup> )			1120
	Total Trunkline Chipped Volume (ft <sup>3</sup> )			3482.96
	Volume for Disposal Assuming 10% Void Space (ft <sup>3</sup> )			3831
	Transportation and Disposal Unit Cost (\$/ft <sup>3</sup> )			\$5.62
	Subtotal Trunkline Transport and Disposal Costs			\$21,530
	<b>Total Trunkline Decommissioning Costs</b>			<b>\$27,569</b>
<b>IV.</b>	<b>Well Houses</b>			
	Total Quantity			343
	Average Well House Volume (ft <sup>3</sup> )			12.5

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<b>Wellfield Buildings and Equipment Removal and Disposal</b>						<b>Mine Unit- 21</b>
A.	Removal					
	Total Volume (ft <sup>3</sup> )					4287.5
	Demolition Unit Cost per WDEQ Guideline No.12,App.K (\$/ft <sup>3</sup> )					\$0.165
	Unit Cost in \$/ft <sup>3</sup> (July 1998 dollars w/o escalator)					\$0.14
	Subtotal Well House Demolition Costs					\$615
B.	Survey and Decontamination					
	Assumptions:					
	Cost per Well House					\$5
	Subtotal Survey and Decontamination Costs					\$1,715
C.	Disposal at NRC licensed Facility					
	Total Volume (cy)					159
	Volume for Disposal Assuming 10% Void Space (cy)					175
	Transportation and Disposal Unit Cost (\$/ft <sup>3</sup> )					\$5.62
	Subtotal NRC Licensed Facility Disposal Costs					\$984
	<b>Total Well House Removal and Disposal Costs</b>					<b>\$3,314</b>
<b>VI.</b>	<b>Header Houses</b>					
	Total Quantity					6
	Average Header House Volume (ft <sup>3</sup> )					2700
A.	Removal					
	Total Volume (ft <sup>3</sup> )					16200
	Demolition Unit Cost per WDEQ Guideline No.12,App.K (\$/ft <sup>3</sup> )					\$0.171
	Unit Cost in \$/ft <sup>3</sup> (July 1998 dollars w/o escalator)					\$0.15
	Subtotal Building Demolition Costs					\$2,407
B.	Survey and Decontamination					
	Assumptions:					
	Cost per Header House					\$200
	Subtotal Survey and Decontamination Costs					\$1,200
C.	Disposal					
	Total Volume (cy)					600
	Volume for Disposal Assuming 10% Void Space (cy)					660
	Disposal Unit Cost per WDEQ Guideline No.12,App.K (\$/cy)					\$5.44
	Unit Cost in \$/cy (July 1998 dollars w/o escalator)					\$4.73
	Subtotal On-Site Disposal Costs					\$3,119
	<b>Total Header House Removal and Disposal Costs</b>					<b>\$6,726</b>
<b>TOTAL WELLFIELD BUILDINGS AND EQUIPMENT REMOVAL AND DISPOSAL COSTS</b>						<b>\$47,387</b>

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Well Abandonment				Mine Unit-21
<b>I.</b>	<b>Well Abandonment (Wellfields)</b>			
	# of Production Wells			124
	# of Injection Wells			219
	# of Monitoring Wells			51
	Total Number of Wells			394
	Average Diameter of Casing (inches)			5
	Average Depth (ft)			850
	Well Abandonment Unit Cost (\$/well)			\$304
	<b>Total Wellfield Abandonment Costs</b>			<b>\$119,658</b>
<b>II.</b>	<b>Waste Disposal Well Abandonment</b>			<b>DDW#3</b>
A.	Unit Cost Per Foot of Depth (Based on Wyoming Oil and Gas Conservation Commission average cost/ft)			\$4.87
B.	Depth of Well (ft)			10000
	<b>Total Waste Disposal Well Abandonment Costs</b>			<b>\$48,700</b>
<b>TOTAL WELL ABANDONMENT COSTS</b>				<b>\$168,358</b>

POWER RESOURCES INC REYNOLDS RANCH URANIUM PROJECT  
SURETY ESTIMATE- FIRST YEAR OF OPERATION

<b>Wellfield and Satellite Surface Reclamation</b>						<b>Mine Unit-4</b>
<b>I. Wellfield Pattern Area, Laydown Area, and Road Reclamation</b>						
	Area (acres)					33
	Disking/Seeding Unit Cost (\$/acre)					\$200
	Subtotal Pattern Area, Laydown Area, and Road Reclamation Costs					\$6,600
	<b>Total Wellfield Area Reclamation Costs</b>					<b>\$6,600</b>
<b>III. Satellite Area Reclamation</b>						
	<b>Assumptions:</b>					<b>RR-1</b>
	Area of Disturbance (acres)					2.05
	Average Depth of Stripped Topsoil (ft)					1
	Surface Grade: Level Ground					
	Average Length of Topsoil Haul (ft)					1000
	A. Ripping Overburden with Dozer					
	Ripping Unit Cost per WDEQ Guideline No.12, App.I1 (\$/acre)					\$663.93
	Unit Cost in \$/acre (July 1998 dollars w/o escalator)					\$576.83
	Subtotal Ripping Costs					\$1,182
	B. Topsoil Application with Scraper					
	Volume of Topsoil Removed (cy)					3307
	Application Unit Cost per WDEQ Guideline No.12, App.C (\$/cy)					\$0.71
	Unit Cost in \$/cy (July 1998 dollars w/o escalator)					\$0.62
	Subtotal Topsoil Application Costs					\$2,040
	C. Discing and Seeding					
	Discing/Seeding Unit Cost (\$/acre)					\$200
	Subtotal Discing/Seeding Costs					\$410
	<b>Total Satellite Building Area Reclamation Costs</b>					<b>\$3,632</b>
<b>TOTAL WELLFIELD AND SATELLITE SURFACE RECLAMATION COSTS</b>						<b>\$10,232</b>

POWER RESOURCES INC REYNOLDS RANCH URANIUM PROJECT  
SURETY ESTIMATE- FIRST YEAR OF OPERATION

Miscellaneous Reclamation								
<b>II. Access Road Reclamation</b>							<b>Sat. Access Rd.</b>	<b>Access to WF</b>
A.	Assumptions							
		Surface grade					1%	1%
		Length of Road (ft)					1000	2640
		Width of Road (ft)					14	14
		Area of road (acres)					0.32	0.85
B.	Gravel Road Base Removal							
		Assumptions						
		Average haul distance (ft)					1000	1000
		Gravel Road Base Width (ft)					14	14
		Gravel Road Base Area (acres)					0.32	0.85
		Average Road Base Depth (ft)					0.5	0.5
		Volume of Road Base (cy)					259	684
		Removal Unit Cost per WDEQ Guideline No.12, App.C (\$/cy)					\$0.71	\$0.71
		Unit Cost in \$/cy (July 1998 dollars w/o escalator)					\$0.62	\$0.62
		Subtotal Gravel Road Base Removal Costs					\$160	\$422
C.	Ripping Overburden with Dozer							
		Overburden Surface Area (acres)					0.3	0.9
		Ripping Unit Cost per WDEQ Guideline No.12, App.I1 (\$/acre)					\$663.93	\$663.93
		Unit Cost in \$/acre (July 1998 dollars w/o escalator)					\$576.83	\$576.83
		Subtotal Ripping Overburden Costs					\$185	\$490
D.	Topsoil Application							
		Assumptions						
		Average haul distance (ft)					1500	1500
		Topsoil Surface Area (ft <sup>2</sup> )					13939.2	37026
		Depth of Topsoil (ft)					0.5	0.5
		Volume of Topsoil (cy)					258	686
		Topsoil Unit Cost per WDEQ Guideline No.12, App.C (\$/cy)					\$1.50	\$0.82
		Unit Cost in \$/cy (July 1998 dollars w/o escalator)					\$1.30	\$0.71
		Subtotal Topsoil Application Costs					\$336	\$488
E.	Discing/Seeding							
		Assumptions						
		Surface Area (acres)					0.3	0.9
		Discing/Seeding Unit Cost (\$/acre)					\$200	\$200
		Subtotal Discing/Seeding Costs					\$64	\$170
		Subtotal Reclamation Costs per Access Road					\$745	\$1,570
		<b>Total Access Road Reclamation Costs</b>					<b>\$2,315</b>	
<b>III. Trunk Lines #1 and #2</b>							<b>Trunk Line (To MU-21)</b>	
		Length of Trench (ft)					2000	
A.	Removal and Loading							
		Main Pipeline Removal Unit Cost (\$/ft of trench)					\$0.85	
		Subtotal Trunkline Removal and Loading Costs					\$1,700	

POWER RESOURCES INC REYNOLDS RANCH URANIUM PROJECT  
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<b>Miscellaneous Reclamation</b>							
B.	Transport and Disposal Costs (NRC-Licensed Facility)						
1.	3" HDPE Trunkline						
		Piping Length (ft)				2000	
		Chipped Volume Reduction (ft <sup>3</sup> /ft)				0.022	
		Chipped Volume (ft <sup>3</sup> )				44	
2.	6" HDPE Trunkline						
		Piping Length (ft)				2000	
		Chipped Volume Reduction (ft <sup>3</sup> /ft)				0.078	
		Chipped Volume (ft <sup>3</sup> )				156	
5.	16" HDPE Trunkline						
		Piping Length (ft)				2000	
		Chipped Volume Reduction (ft <sup>3</sup> /ft)				0.4	
		Chipped Volume (ft <sup>3</sup> )				800	
		Total Trunkline Chipped Volume (ft <sup>3</sup> )				1000	
		Volume for Disposal Assuming 10% Void Space (ft <sup>3</sup> )				1100	
		Transportation and Disposal Unit Cost (NRC-Licensed Facility) (\$/ft <sup>3</sup> )				\$5.62	
	Subtotal Pipeline Disposal Costs						\$6,182
C.	Discing/Seeding						
	Assumptions:						
		Width of Pipeline Trench (ft)				4	
		Area of Pipeline Trench (acres)				0.2	
		Discing/Seeding Unit Cost (\$/acre)				\$200	
	Subtotal Discing/Seeding Costs						\$37
	<b>Total Pipeline Reclamation Costs</b>						<b>\$7,919</b>
<b>TOTAL MISCELLANEOUS RECLAMATION COSTS</b>							<b>\$10,234</b>

POWER RESOURCES INC REYNOLDS RANCH URANIUM PROJECT  
SURETY ESTIMATE- FIRST YEAR OF OPERATION

<b>RADIUM TREATMENT</b>		
<b>Assumptions:</b>		
1. Based on actual 1998 operating costs from Satellite No. 2		
<b>Radium Treatment Costs per 1000 Gallons</b>		
Chemical	= \$	0.177
Filtration	= \$	0.021
Electricity	= \$	0.019
By Product Disposal of Sludge	= \$	0.097
<b>TOTAL RADIUM TREATMENT COSTS PER 1000 GALLONS</b>		<b>= \$ 0.31</b>



POWER RESOURCES INC REYNOLDS RANCH URANIUM PROJECT  
SURETY ESTIMATE- FIRST YEAR OF OPERATION

<b>GROUNDWATER SWEEP (GWS)</b>											
<b>Assumptions:</b>											
1.	All pumps are 5 hp pumping at 5.0 gpm										
2.	Cost of electricity = \$0.03/kwh										
3.	All water pumped is disposed at WDW with a 20 hp pump										
4.	Repair and maintenance costs estimated at \$0.03/1000 gallons										
5.	Process sampling and analysis costs estimated at \$0.03/1000 gallons										
6.	Labor costs are not included										
<b>Wellfield Pumping Costs per 1000 Gallons</b>											
	1000 gal	X	$\frac{5 \text{ hp}}{5 \text{ gpm}}$	X	$\frac{1 \text{ hr}}{60 \text{ min}}$	X	$\frac{0.746 \text{ kwh}}{\text{hp}}$	X	$\frac{\$ 0.03}{\text{kwh}}$	= \$	0.37
<b>Pumping to WDW Costs per 1000 Gallons</b>											
	1000 gal	X	$\frac{75 \text{ hp}}{200 \text{ gpm}}$	X	$\frac{1 \text{ hr}}{60 \text{ min}}$	X	$\frac{0.746 \text{ kwh}}{\text{hp}}$	X	$\frac{\$ 0.03}{\text{kwh}}$	= \$	0.14
<b>Repair and Maintenance Costs per 1000 Gallons</b>										= \$	0.03
<b>Process Sampling and Analysis Costs per 1000 Gallons</b>										= \$	0.03
<b>TOTAL GWS COSTS PER 1000 GALLONS</b>										= \$	<b>0.57</b>

POWER RESOURCES INC REYNOLDS RANCH URANIUM PROJECT  
SURETY ESTIMATE- FIRST YEAR OF OPERATION

<b>REVERSE OSMOSIS (RO)</b>									
<b>Assumptions:</b>									
1.	Based on actual 1998 operating costs at Satellite No. 1. Verified by Hydranautics RO System Design Software, Version 6.0 (1995)								
2.	Cost of electricity = \$0.03/kwh								
3.	80% permeate/20% reject split								
4.	Membrane life of 4 years with a cost of \$695 per membrane element								
5.	Includes cost of pumping from wellfield to RO Unit								
6.	The 20% reject is disposed at WDW with a 20 hp pump at actual cost of \$0.14/1000 gallons								
7.	The permeate is returned to the wellfield with a 20 hp pump at actual cost of \$0.019/1000 gallons								
8.	Process sampling and analysis costs estimated at \$0.03/1000 gallons								
9.	Labor costs are not included								
<b>Reverse Osmosis Costs per 1000 Gallons</b>									
	Electricity								= \$ 0.17
	Chemicals								= \$ 0.26
	Membrane Replacement								= \$ 0.15
	Repair and Maintenance								= \$ 0.26
	Pumping from Wellfield								= \$ 0.37
	Pumping to Wellfield								= \$ 0.019
	Pumping to WDW								
		\$ 0.14	X	0.2					= \$ 0.0028
	Process Sampling and Analysis								= \$ 0.03
<b>TOTAL RO COSTS PER 1000 GALLONS = \$ 1.26</b>									

POWER RESOURCES INC REYNOLDS RANCH URANIUM PROJECT  
SURETY ESTIMATE- FIRST YEAR OF OPERATION

<b>CHEMICAL REDUCTANT</b>												
<b>Assumptions:</b>												
1.	Bioremediation is utilized											
2.	Based on actual 2003-2004 operating costs during restoration activities											
<b>TOTAL CHEMICAL REDUCTANT COSTS PER Kgal</b>											<b>= \$ 0.33</b>	
											<b>July 1998 Dollars</b>	<b>= \$ 0.29</b>

POWER RESOURCES INC REYNOLDS RANCH URANIUM PROJECT  
SURETY ESTIMATE- FIRST YEAR OF OPERATION

<b>ELUTION PROCESSING</b>																				
<b>Assumptions:</b>																				
1.	Based on actual operating costs																			
<b>TOTAL PROCESSING COSTS PER ELUTION</b>										<b>= \$</b>	<b>525</b>									

POWER RESOURCES INC REYNOLDS RANCH URANIUM PROJECT  
SURETY ESTIMATE- FIRST YEAR OF OPERATION

<b>DEEP WELL INJECTION</b>												
<b>Assumptions:</b>												
1.	Pump 75 hp pumping at 200 gpm											
2.	Cost of electricity = \$0.03/kwh											
3.	Repair and maintenance costs based on average injection volume of 8,000,000 gallons per year											
4.	Repair and maintenance costs estimated at \$1.25/1000 gallons											
5.	Chemical costs based on average injection volume of 8,000,000 gallons per year											
6.	Labor costs are not included											
<b>Waste Disposal Pumping Costs per 1000 Gallons</b>												
	1000 gal	X	$\frac{75 \text{ hp}}{200 \text{ gpm}}$	X	$\frac{1 \text{ hr}}{60 \text{ min}}$	X	$\frac{0.746 \text{ kwh}}{\text{hp}}$	X	$\frac{\$ 0.03}{\text{kwh}}$	= \$	0.14	
<b>Repair and Maintenance Costs per 1000 Gallons</b>										= \$	1.25	
<b>TOTAL DEEP WELL INJECTION COSTS PER 1000 GALLONS</b>										= \$	<b>1.39</b>	

POWER RESOURCES INC REYNOLDS RANCH URANIUM PROJECT  
SURETY ESTIMATE- FIRST YEAR OF OPERATION

<b>WELL ABANDONMENT</b>									
<b>Assumptions:</b>									
1. Use backhoe for 0.5 hr/well to dig and reclaim pit at cost of \$50/hr.									
2. Use hose reel/tow vehicle for 2 hr/well to pull hoses and pump plug gel at cost of \$35/hr.									
3. Use cementer/tow vehicle for 1 hr/well to pump plug gel at cost of \$45/hr.									
4. Labor for backhoe, hose reel, cementer will require 2 workers at 3.5 hr/well at cost of \$15/hr.									
5. Materials include one hole plug at \$1.75 and one sack of plug gel/100 ft of 5 inch well casing.									
Cost of plug gel is \$6.70/sack.									
<b>Well Abandonment Costs</b>									
<u>Fixed Costs</u>									
Backhoe									
	0.5	hours	X	\$ 50	per hour	=	\$	25.00	
Hose Reel/Tow Vehicle									
	2	hours	X	\$ 35	per hour	=	\$	70.00	
Cementer/Tow Vehicle									
	1	hours	X	\$ 45	per hour	=	\$	45.00	
Labor									
	7	man	X	\$ 15.00	per man	=	\$	105.00	
		hours			hour				
Materials									
	1	hole	X	\$ 1.75	per hole	=	\$	1.75	
		plug			plug				
					Total Fixed Costs	=	\$	246.75	
<u>Variable Costs</u> (per 100 ft of well depth)									
Materials									
	1	sack plug gel	X	\$ 6.70	per	=	\$	6.70	
		per 100 feet			sack				
<b>Cost per Well per Unit of Average Depth</b>									
<b>Well Depth (ft)</b>									
				<b>450</b>		=	\$	<b>277</b>	
				<b>500</b>		=	\$	<b>280</b>	
				<b>550</b>		=	\$	<b>284</b>	
				<b>600</b>		=	\$	<b>287</b>	
				<b>650</b>		=	\$	<b>290</b>	
				<b>700</b>		=	\$	<b>294</b>	
				<b>750</b>		=	\$	<b>297</b>	
				<b>800</b>		=	\$	<b>300</b>	
				<b>850</b>		=	\$	<b>304</b>	
				<b>900</b>		=	\$	<b>307</b>	
				<b>950</b>		=	\$	<b>310</b>	

POWER RESOURCES INC REYNOLDS RANCH URANIUM PROJECT  
SURETY ESTIMATE- FIRST YEAR OF OPERATION

<b>FIVE YEAR MECHANICAL INTEGRITY TESTS (MIT)</b>									
<b>Assumptions:</b>									
1. Based on 1999 PRI costs.									
2. Use Pulling Unit for 0.25 hr/well at cost of \$45/hr.									
3. Use MIT Unit for 1.5 hr/well at cost of \$20/hr.									
4. Labor for operation of pulling unit will require 2 workers at \$15/hr									
5. Labor for operation of MIT Unit will require 1 worker at \$15/hr									
<b>MIT Costs per Well</b>									
<b>Equipment:</b>									
Pulling Unit									
0.25 hours X \$ 45 per hour =\$ 11.25									
MIT Unit									
1.5 hours X \$ 20 per hour =\$ 30.00									
<b>Labor:</b>									
Pulling Unit									
0.25 hours X \$ 15 per hour X 2 workers =\$ \$7.50									
MIT Unit									
1.5 hours X \$ 15 per hour =\$ 22.50									
<b>MIT COST PER WELL =\$ 71</b>									

POWER RESOURCES INC REYNOLDS RANCH URANIUM PROJECT  
SURETY ESTIMATE- FIRST YEAR OF OPERATION

<b>MAIN PIPELINE REMOVAL</b>									
<b>Assumptions:</b>									
1.	Trenching with trackhoe at 1500 ft/day								
2.	Pipeline extraction and backfilling with trackhoe at 1500 ft/day								
3.	Trackhoe rental: \$1600/week								
4.	Fuel cost: \$9/operating hour								
5.	Trackhoe operation requires 1 worker at \$15/hour								
6.	Pipeline extraction requires 2 workers at \$15/hour (in addition to trackhoe operator)								
7.	Pipelines removed simultaneously								
8.	Includes removal of manholes								
9.	Operating schedule: 8 hrs/day, 5 days/week								
<b>Main Pipeline Removal Costs per ft of Trench</b>									
<b>Equipment</b>									
<b>Trackhoe</b>									
	\$ 1600	X	1 week	X	2 days	=\$ 0.43			
	week		5 days		1500 ft				
<b>Fuel</b>									
	\$ 9	X	8 hrs	X	2 days	=\$ 0.10			
	hour		1 day		1500 ft				
<b>Labor</b>									
<b>Trackhoe Operation</b>									
	\$ 15	X	8 man hrs	X	2 days	=\$ 0.16			
	man hr		1 day		1500 ft				
<b>Pipeline Extraction</b>									
	\$ 15	X	16 man hrs	X	1 day	=\$ 0.16			
	man hr		1 day		1500 ft				
<b>MAIN PIPELINE REMOVAL COST PER FT OF TRENCH</b>						<b>=\$ 0.85</b>			



POWER RESOURCES INC REYNOLDS RANCH URANIUM PROJECT  
SURETY ESTIMATE- FIRST YEAR OF OPERATION

<b>WELLFIELD PIPING REMOVAL</b>									
<b>Assumptions:</b>									
1. Trenching with backhoe at 3000 ft/day									
2. Pipeline extraction and backfilling with backhoe at 3000 ft/day									
3. Backhoe rental: \$750/week									
4. Fuel cost: \$9/operating hour									
5. Backhoe operation requires 1 worker at \$15/hour									
6. Pipeline extraction requires 2 workers at \$15/hour (in addition to trackhoe operator)									
7. Operating schedule: 8 hrs/day, 5 days/week									
<b>Main Pipeline Removal Costs per ft of Pipe</b>									
<b>Equipment</b>									
<b>Backhoe</b>									
	\$ 750		1 week		2 days	= \$ 0.10			
	week	X	5 days	X	3000 ft				
<b>Fuel</b>									
	\$ 9		8 hrs		2 days	= \$ 0.05			
	hour	X	1 day	X	3000 ft				
<b>Labor</b>									
<b>Backhoe Operation</b>									
	\$ 15		8 man hrs		2 days	= \$ 0.08			
	man hr	X	1 day	X	3000 ft				
<b>Pipeline Extraction</b>									
	\$ 15		16 man hrs		1 day	= \$ 0.08			
	man hr	X	1 day	X	3000 ft				
<b>MAIN PIPELINE REMOVAL COST PER FT OF PIPE</b>						<b>= \$ 0.31</b>			

POWER RESOURCES INC REYNOLDS RANCH URANIUM PROJECT  
SURETY ESTIMATE- FIRST YEAR OF OPERATION

<b>WELLFIELD ROAD RECLAMATION</b>										
<b>Assumptions (Roads constructed before January 1, 1997):</b>										
1. Gravel road base removed at cost of \$0.60/cy/1000 ft (WDEQ Guideline No. 12, App. C, Level Ground, 500 ft haul)										
2. Gravel road base: average depth = 0.25 ft, average width = 10 ft										
3. Roads scarified prior to topsoil application at cost of \$36.30/acre (WDEQ Guideline No. 12, Appendix P)										
4. Grading of scarified roads prior to topsoil application at cost of \$38.45/acre (WDEQ Guideline No. 12, Appendix G)										
5. Topsoil applied at cost of \$0.60/cy/1000 ft (WDEQ Guideline No. 12, App. C, Level Ground, 500 ft haul)										
6. Stripped topsoil: average depth = 0.67 ft, average width = 25 ft										
7. Discing/seeding cost of \$200/acre is based on actual contractor costs										
<b>Gravel Road Base Removal Costs per 1000 ft of Road</b>										
	1000 ft	X	0.25 ft	X	10 ft	X	$\frac{1 \text{ cy}}{27 \text{ ft}^3}$	X	$\frac{\$0.60}{\text{cy}}$	= \$ 56
<b>Scarification Costs per 1000 ft of Road</b>										
	1000 ft	X	25 ft	X	$\frac{1 \text{ acre}}{4.356\text{E}+04 \text{ ft}^2}$	X		X	$\frac{\$36.30}{\text{acre}}$	= \$ 21
<b>Grading Costs per 1000 ft of Road</b>										
	1000 ft	X	25 ft	X	$\frac{1 \text{ acre}}{4.356\text{E}+04 \text{ ft}^2}$	X		X	$\frac{\$38.45}{\text{acre}}$	= \$ 22
<b>Topsoil Application Costs per 1000 ft of Road</b>										
	1000 ft	X	0.67 ft	X	25 ft	X	$\frac{1 \text{ cy}}{27 \text{ ft}^3}$	X	$\frac{\$0.60}{\text{cy}}$	= \$ 372
<b>Discing/Seeding Costs per 1000 ft of Road</b>										
	1000 ft	X	25 ft	X	$\frac{1 \text{ acre}}{4.356\text{E}+04 \text{ ft}^2}$	X		X	$\frac{\$200}{\text{acre}}$	= \$ 115
<b>TOTAL WELLFIELD ROAD RECLAMATION COSTS PER</b>										
<b>1000 FT OF ROAD ( BEFORE JANUARY 1, 1997)</b>										
									<b>= \$ 586</b>	
<b>Assumptions (Roads constructed after January 1, 1997):</b>										
1. Gravel road base will not be removed										
2. Roads scarified prior to topsoil application at cost of \$36.30/acre (WDEQ Guideline No. 12, Appendix P)										
3. Grading of scarified roads prior to topsoil application at cost of \$38.45/acre (WDEQ Guideline No. 12, Appendix G)										
4. Topsoil applied at cost of \$0.60/cy/1000 ft (WDEQ Guideline No. 12, App. C, Level Ground, 500 ft haul)										
5. Stripped topsoil: average depth = 0.4 ft, average width = 20 ft										
6. Discing/seeding cost of \$200/acre is based on actual contractor costs										
<b>Scarification Costs per 1000 ft of Road</b>										
	1000 ft	X	20 ft	X	$\frac{1 \text{ acre}}{4.356\text{E}+04 \text{ ft}^2}$	X		X	$\frac{\$36.30}{\text{acre}}$	= \$ 17
<b>Grading Costs per 1000 ft of Road</b>										
	1000 ft	X	20 ft	X	$\frac{1 \text{ acre}}{4.356\text{E}+04 \text{ ft}^2}$	X		X	$\frac{\$38.45}{\text{acre}}$	= \$ 18
<b>Topsoil Application Costs per 1000 ft of Road</b>										
	1000 ft	X	0.40 ft	X	20 ft	X	$\frac{1 \text{ cy}}{27 \text{ ft}^3}$	X	$\frac{\$0.60}{\text{cy}}$	= \$ 178
<b>Discing/Seeding Costs per 1000 ft of Road</b>										
	1000 ft	X	20 ft	X	$\frac{1 \text{ acre}}{4.356\text{E}+04 \text{ ft}^2}$	X		X	$\frac{\$200}{\text{acre}}$	= \$ 92
<b>TOTAL WELLFIELD ROAD RECLAMATION COSTS PER</b>										
<b>1000 FT OF ROAD ( AFTER JANUARY 1, 1997)</b>										
									<b>= \$ 305</b>	

POWER RESOURCES INC REYNOLDS RANCH URANIUM PROJECT  
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<b>BYPRODUCT MATERIAL TRANSPORTATION AND DISPOSAL</b>									
<b>Assumptions:</b>									
1.	Based on actual 2001-2002 contracted costs for transportation to and disposal at an NRC-licensed disposal facility.								
2.	Includes profit for transporter and disposal facility.								
3.	All types of waste shipped vi bulk container (30-yd <sup>3</sup> dumpster or 30-yd <sup>3</sup> dump truck).								
4.	Each shipment contains 30,000 lbs of material.								
		<b>Transportation Cost</b>				<b>Disposal Cost</b>			<b>Total</b>
		\$ 66.67	/yd <sup>3</sup>	+	\$ 85.00	/yd <sup>3</sup>	=	\$ 151.67	/yd <sup>3</sup>
							=	\$ 5.62	/ft <sup>3</sup>

POWER RESOURCES INC REYNOLDS RANCH URANIUM PROJECT  
SURETY ESTIMATE- FIRST YEAR OF OPERATION

<b>DISKING/SEEDING</b>									
<b>Assumptions:</b>									
1. Based on actual contractor costs									
<b>TOTAL DISKING/SEEDING COSTS PER ACRE</b>						<b>= \$ 200</b>			

POWER RESOURCES INC REYNOLDS RANCH URANIUM PROJECT  
SURETY ESTIMATE- FIRST YEAR OF OPERATION

Abbreviations/Acronyms					
\$	Dollars				
\$/Kgal	Dollars per 1000 gallons				
avg	average				
ft	feet				
ft <sup>2</sup>	square feet				
ft <sup>3</sup>	cubic feet				
gal	gallon				
gpm	gallons per minute				
H&S	Health and Safety				
H <sub>2</sub> S	Hydrogen Sulfide				
H <sub>2</sub> SO <sub>4</sub>	Sulfuric Acid				
HCl	Hydrochloric Acid				
Hp	Horsepower				
Kgal	1000 gallons				
Kwh	Kilowatt-hours				
NaOH	Caustic Soda				
OD	Outside Diameter				
PPE	personal protective equipment				
PV	Pore Volume Estimate				
reqm't	requirement				
RO	Reverse Osmosis				
WDW	Waste Disposal Well				
yd <sup>3</sup>	cubic yards				
yr	year				