

POWER RESOURCES INC HIGHLAND URANIUM PROJECT
2006-2007 SURETY ESTIMATE REVISION

Ground Water Restoration				Mine Unit-A	Mine Unit-B	Mine Unit-C	C-19N Pattern	C-Haul. Drifts	Mine Unit-D	Mine Unit-E	Mine Unit-F	Mine Unit-H	Mine Unit-D Ext.	Mine Unit-I	Mine Unit-J	Mine Unit-JA
PV Assumptions																
Wellfield Area (ft2)				151900	690900	1274000	32500		279500	994500	3348000	1116000	216000	891231	1200000	0
Wellfield Area (acres)				3.49	15.86	29.25	0.75	0.00	6.42	22.83	76.86	25.62	4.96	20.46	27.55	0.00
Affected Ore Zone Area (ft2)				151900	690900	1274000	32500	0	279500	994500	3348000	1116000	216000	891231	1200000	0
Avg. Completed Thickness				15	15	15	15		15	15	15	15	15	15	20	20
Porosity				0.27	0.27	0.27	0.27		0.27	0.27	0.27	0.27	0.27	0.27	0.27	0.27
Perimeter Injection Wells/ ft2						2.05E-04			2.54E-04	2.63E-04	2.00E-04	2.43E-04	2.45E-04	2.55E-04	2.55E-04	2.55E-04
Flare Factor				2.94	2.94	2	2		2.5	2.6	2	2.4	2.5	2.5	2.5	2.5
Affected Volume (ft3)				6698790	30468690	38220000	975000	1360000	10481250	38785500	100440000	40176000	8100000	33421163	60000000	0
Kgallons per Pore Volume				13529	61535	77189	1969	10173	21168	78331	202849	81139	16359	67497	121176	0
Number of Patterns in Unit(s)																
Current				31	141	196	5	0	43	153	465	155	30	124	120	0
Estimated next report period				0	0	0	0	0	0	0	0	0	0	0	0	0
Total Estimated				31	141	196	5	0	43	153	465	155	30	124	120	0
Number of Wells in Unit(s)																
Production Wells																
Current				27	141	192			45	143	465	155	30	125	120	0
Estimated next report period				0	0	0			0	0	0	0	0	0	0	0
Total Estimated				27	141	192			45	143	465	155	30	125	120	0
Injection Wells																
Current				50	319	343			91	307	903	327	67	236	240	0
Estimated next report period				0	0	0		Wells included	0	0	0	0	0	0	0	0
Total Estimated				50	319	343		under	91	307	903	327	67	236	240	0
Monitor Wells																
Current				18	67	78		C-Wellfield	38	86	134	81	20	39	41	0
Estimated next report period				0	0	0			0	0	0	0	0	0	0	0
Total Estimated				18	67	78			38	86	134	81	20	39	41	0
Restoration Wells																
Current				13	30	19			0	0	15	0	0	0	0	0
Estimated next report period				0	0	0			0	0	0	0	0	0	0	0
Total Estimated				13	30	19			0	0	15	0	0	0	0	0
Number of Wells per Wellfield				108	557	632	0	0	174	536	1517	563	117	400	401	0
Total Number of Wells				4087												
Average Well Depth (ft)				500	450	550	550	550	600	550	650	500	600	650	540	540
I. Restoration Well Installation Costs																
Number of Restoration Wells				0	0	0	0	0	0	0	0	0	0	0	0	0
Well Installation Unit Cost (\$/Well)				\$4,000	\$4,000	\$4,000	\$4,000	\$4,000	\$4,000	\$4,000	\$4,000	\$4,000	\$4,000	\$4,000	\$4,000	\$4,000
Subtotal Restoration Well Installation Costs per Wellfield				\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Restoration Well Installation Costs				\$0												

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II. Ground Water Sweep Costs														
	PV's Required	0	1	1	1	1	1	1	1	1	1	1	1	1
	Total Kgals for Treatment	0	61535	77189	1969	10173	21168	78331	202849	81139	16359	67497	121176	0
	Ground Water Sweep Unit Cost (\$/Kgal)	\$0.77	\$0.77	\$0.77	\$0.77	\$0.77	\$0.77	\$0.77	\$0.77	\$0.77	\$0.77	\$0.77	\$0.77	\$0.77
	Subtotal Ground Water Sweep Costs per Wellfield	\$0	\$47,114	\$59,100	\$1,508	\$7,789	\$16,207	\$59,974	\$155,311	\$62,124	\$12,525	\$51,679	\$92,778	\$0
	Total Ground Water Sweep Costs	\$566,109												
III. Reverse Osmosis Costs														
	PV's Required	0	5	5	5	5	5	5	5	5	5	5	5	5
	Total Kgals for Treatment	0	307673	385946	9846	50864	105840	391656	1014243	405697	81794	337487	605880	0
	Reverse Osmosis Unit Cost (\$/Kgal)	\$1.33	\$1.33	\$1.33	\$1.33	\$1.33	\$1.33	\$1.33	\$1.33	\$1.33	\$1.33	\$1.33	\$1.33	\$1.33
	Subtotal Reverse Osmosis Costs per Wellfield	\$0	\$407,851	\$511,609	\$13,051	\$67,425	\$140,301	\$519,179	\$1,344,481	\$537,792	\$108,426	\$447,373	\$803,155	\$0
	Total Reverse Osmosis Costs	\$4,900,643												
IV. Bioremediation/Chemical Reductant Costs														
	Total Kgals for Treatment (2 Pore Volumes)	0	123069	154378	3938	20346	42336	156662	405697	162279	32718	134995	242352	0
	Chemical Reductant Unit Cost (\$/Kgal)	\$0.29	\$0.29	\$0.29	\$0.29	\$0.29	\$0.29	\$0.29	\$0.29	\$0.29	\$0.29	\$0.29	\$0.29	\$0.29
	Subtotal Chemical Reductant Costs per Wellfield	\$0	\$35,690	\$44,770	\$1,142	\$5,900	\$12,277	\$45,432	\$117,652	\$47,061	\$9,488	\$39,148	\$70,282	\$0
	Total Chemical Reductant Costs	\$428,842												
V. Elution Costs														
A. Elution Processing Costs														
	Kgals/Elution Required	35000	35000	35000	35000	35000	35000	35000	35000	35000	35000	35000	35000	35000
	Number of Elutions	0	11	13	1	2	4	13	35	14	3	12	21	0
	Processing Unit Cost (\$/Elution)	\$525	\$525	\$525	\$525	\$525	\$525	\$525	\$525	\$525	\$525	\$525	\$525	\$525
	Subtotal Processing Costs	\$0	\$5,775	\$6,825	\$525	\$1,050	\$2,100	\$6,825	\$18,375	\$7,350	\$1,575	\$6,300	\$11,025	\$0
B. Deep Well Injection Costs														
	Deep Well Injection Volume (Kgals/Elution)	12	12	12	12	12	12	12	12	12	12	12	12	12
	Total Kgals for Injection	0	132	156	12	24	48	156	420	168	36	144	252	0
	Deep Well Injection Unit Cost (\$/Kgals)	\$4.60	\$4.60	\$4.60	\$4.60	\$4.60	\$4.60	\$4.60	\$4.60	\$4.60	\$4.60	\$4.60	\$4.60	\$4.60
	Subtotal Deep Well Injection Costs	\$0	\$607	\$718	\$55	\$110	\$221	\$718	\$1,933	\$773	\$166	\$663	\$1,160	\$0
	Subtotal Elution Costs per Wellfield	\$0	\$6,382	\$7,543	\$580	\$1,160	\$2,321	\$7,543	\$20,308	\$8,123	\$1,741	\$6,963	\$12,185	\$0
	Total Elution Costs	\$74,849												
VI. Monitoring and Sampling Costs														
A. Restoration Well Sampling														
	Estimated Restoration Period (Years)	5	5	5	5	2	5	5	5	5	5	5	5	5
	1. Well Sampling prior to restoration start													
	# of Wells	0	20	31	5	7	9	31	21	12	4	6	6	6
	\$/sample	\$150	\$150	\$150	\$150	\$150	\$150	\$150	\$150	\$150	\$150	\$150	\$150	\$150

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2.	Restoration Progress Sampling													
	# of Wells	0	20	31	5	7	9	31	21	12	4	6	12	
	\$/sample	\$34	\$34	\$34	\$34	\$34	\$34	\$34	\$34	\$34	\$34	\$34	\$34	\$34
	Samples/Year	6	6	6	6	6	6	6	6	6	6	6	6	
3.	UCL Sampling													
	# of Wells	0	70	78	5	20	29	55	89	69	16	33	69	
	\$/sample	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19
	Samples/Year	6	6	6	6	6	6	6	6	6	6	6	6	
	Sub-total Restoration Analyses	\$0	\$63,300	\$80,730	\$8,700	\$8,466	\$27,060	\$67,620	\$75,300	\$53,370	\$13,800	\$25,830	\$52,470	\$900
B.	Short-term Stability													
	Estimated Stabilization Period (Months)	12	12	12	12	12	12	12	12	12	12	12	12	12
	# of Wells	6	56	44	6	2	19	28	89	69	16	33	33	
	Samples/Year	6	6	6	6	6	6	6	6	6	6	6	6	
	\$/sample	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19
	# of Wells	5	20	31	6	2	9	31	21	12	4	6	6	
	Samples/Year	6	6	6	6	6	6	6	6	6	6	6	6	
	\$/sample	\$34	\$34	\$34	\$34	\$34	\$34	\$34	\$34	\$34	\$34	\$34	\$34	\$34
	# of Wells	5	20	31	6	2	9	31	21	12	4	6	6	
	Samples/Year	2	2	2	2	2	2	2	2	2	2	2	2	
	\$/sample	\$150	\$150	\$150	\$150	\$150	\$150	\$150	\$150	\$150	\$150	\$150	\$150	\$150
	Sub-total Short-term Stability Analyses	\$3,204	\$16,464	\$20,640	\$3,708	\$1,236	\$6,702	\$18,816	\$20,730	\$13,914	\$3,840	\$6,786	\$6,786	\$0
	Subtotal Monitoring and Sampling Costs per Wellfield	\$3,204	\$79,764	\$101,370	\$12,408	\$9,702	\$33,762	\$86,436	\$96,030	\$67,284	\$17,640	\$32,616	\$59,256	
	Total Monitoring and Sampling Costs		\$599,472											
VII.	Mechanical Integrity Test (MIT) Costs													
	Five Year MIT Unit Cost (\$/well)	\$71	\$71	\$71	\$71	\$71	\$71	\$71	\$71	\$71	\$71	\$71	\$71	\$71
	Number of Wells (30% of Inj. and Rest. Wells)	0	0	109	0	0	27	92	275	98	20	71	72	0
	Subtotal Mechanical Integrity Testing Costs per Wellfield	\$0	\$0	\$7,711	\$0	\$0	\$1,938	\$6,539	\$19,553	\$6,965	\$1,427	\$5,027	\$5,112	\$0
	Total Mechanical Integrity Testing Cost		\$54,272											
	TOTAL RESTORATION COSTS PER WELLFIELD	\$3,204	\$576,801	\$732,103	\$28,689	\$91,976	\$206,806	\$725,103	\$1,753,335	\$729,349	\$151,247	\$582,806	\$1,042,768	\$0
	TOTAL WELLFIELD RESTORATION COST		\$6,624,187											
VIII.	Building Utility Costs	Central Plant	Main Office	Satellite No.1	Satellite No.2	Satellite No.3								
	Electricity (\$/Month)	\$0	\$0	\$1,050	\$1,190	\$1,675								
	Propane (\$/Month)	\$0	\$0	\$680	\$0	\$1,160								
	Natural Gas (\$/Month)	\$0	\$0	\$0	\$520	\$0								
	Number of Months	0	60	6	48	48								
	Subtotal Utility Costs per Building	\$0	\$0	\$10,380	\$82,080	\$136,080								
	Total Building Utility Costs		\$228,540											

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Equipment Removal and Loading				Central Plant	Satellite No.1	Satellite No.2	Satellite No.3
I.	Removal and Loading Costs						
A.	Tankage						
	Number of Tanks			26	8	14	18
	Volume of Tank Construction Material (ft ³)			1028	162	290	397
	1.	Labor					
		Number of Persons		3	3	3	3
		Ft ³ /Day		25	25	25	25
		Number of Days		41	6	12	16
		\$/Day/Person		\$112	\$112	\$112	\$112
		Subtotal Labor Costs		\$13,776	\$2,016	\$4,032	\$5,376
	2.	Equipment					
		Number of Days		41	6	12	16
		\$/Day		\$338	\$338	\$338	\$338
		Subtotal Equipment Costs		\$13,858	\$2,028	\$4,056	\$5,408
		Subtotal Tankage Removal and Loading Costs		\$27,634	\$4,044	\$8,088	\$10,784
B.	PVC Pipe						
	PVC Pipe Footage			5000	1000	4000	4000
	Average PVC Pipe Diameter (inches)			3	3	3	3
	Shredded PVC Pipe Volume Reduction (ft ³ /ft)			0.016	0.016	0.016	0.016
	Volume of Shredded PVC Pipe (ft ³)			80	16	64	64
	1.	Labor					
		Number of Persons		2	2	2	2
		Ft/Day		200	200	200	200
		Number of Days		25	5	20	20
		\$/Day/Person		\$112	\$112	\$112	\$112
		Subtotal Labor Costs		\$5,600	\$1,120	\$4,480	\$4,480
		Subtotal PVC Pipe Removal and Loading Costs		\$5,600	\$1,120	\$4,480	\$4,480
C.	Pumps						
	Number of Pumps			50	10	14	13
	Average Volume (ft ³ /pump)			4.93	4.93	4.93	4.93
	Volume of Pumps (ft ³)			246.5	49.3	69.02	64.09
	1.	Labor					
		Number of Persons		1	1	1	1
		Pumps/Day		2	2	2	2
		Number of Days		25	5	7	7
		\$/Day/Person		\$112	\$112	\$112	\$112
		Subtotal Labor Costs		\$2,800	\$560	\$784	\$784
		Subtotal Pump Removal and Loading Costs		\$2,800	\$560	\$784	\$784
D.	Dryer						
	Dryer Volume (ft ³)			885	0	0	0
	1.	Labor					
		Number of Persons		5	0	0	0
		Ft ³ /Day		175	0	0	0
		Number of Days		5	0	0	0
		\$/Day/Person		\$112	\$112	\$112	\$112
		Total Labor Cost		\$2,800	\$0	\$0	\$0
		Total Dryer Dismantling and Loading Cost		\$2,800	\$0	\$0	\$0
E.	RO Units						

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Equipment Removal and Loading		Central Plant	Satellite No.1	Satellite No.2	Satellite No.3
	Number of RO Units				
	Current	0	3	0	0
	Planned	0	0	1	1
	Average Volume (ft ³ /RO Unit)	250	250	250	250
I.	Labor				
	Number of Persons	2	2	2	2
	Number of Days	0	1.5	0.5	0.5
	\$/Day/Person	\$112	\$112	\$112	\$112
	Subtotal Labor Costs	\$0	\$336	\$112	\$112
	Subtotal RO Unit Removal and Loading Costs	\$0	\$336	\$112	\$112
	Subtotal Equipment Removal and Loading Costs per Facility	\$38,834	\$6,060	\$13,464	\$16,160
	Total Equipment Removal and Loading Costs	\$74,518			
II. Transportation and Disposal Costs (NRC-Licensed Facility)					
A.	Tankage				
	Volume of Tank Construction Material (ft ³)	1028	162	290	397
	Volume for Disposal Assuming 10% Void Space (ft ³)	1131	178	319	436
	Transportation and Disposal Unit Cost (\$/ft ³)	\$5.62	\$5.62	\$5.62	\$5.62
	Subtotal Tankage Transportation and Disposal Costs	\$6,356	\$1,000	\$1,793	\$2,450
B.	PVC Pipe				
	Volume of Shredded PVC Pipe (ft ³)	80	16	64	64
	Volume for Disposal Assuming 10% Void Space (ft ³)	88	18	70	70
	Transportation and Disposal Unit Cost (\$/ft ³)	\$5.62	\$5.62	\$5.62	\$5.62
	Subtotal PVC Pipe Transportation and Disposal Costs	\$495	\$101	\$393	\$393
C.	Pumps				
	Volume of Pumps (ft ³)	246.5	49.3	69.02	64.09
	Volume for Disposal Assuming 10% Void Space (ft ³)	271	54	76	70
	Transportation and Disposal Unit Cost (\$/ft ³)	\$5.62	\$5.62	\$5.62	\$5.62
	Subtotal Pump Transportation and Disposal Costs	\$1,523	\$303	\$427	\$393
D.	Dryer				
	Dryer Volume (ft ³)	885	0	0	0
	Volume for Disposal Assuming Dryer Remains Intact (ft ³)	885	0	0	0
	Transportation and Disposal Unit Cost (\$/ft ³)	\$5.62	\$5.62	\$5.62	\$5.62
	Total Dryer Transportation and Disposal Costs	\$4,974	\$0	\$0	\$0
E.	RO Units				
	Volume of RO Units (ft ³)	0	750	250	250
	Volume for Disposal Assuming 50% Volume Reduction (ft ³)	0	375	125	125
	Transportation and Disposal Unit Cost (\$/ft ³)	\$5.62	\$5.62	\$5.62	\$5.62
	Subtotal RO Unit Transportation and Disposal Costs	\$0	\$2,108	\$703	\$703
	Subtotal Equipment Transportation and Disposal Costs per Facility	\$13,348	\$3,512	\$3,316	\$3,939
	Total Equipment Transportation and Disposal Costs	\$24,115			
III. Health and Safety Costs					
	Radiation Safety Equipment	\$1,250	\$1,250	\$1,250	\$1,250
	Total Health and Safety Costs	\$5,000			
SUBTOTAL EQUIPMENT REMOVAL AND DISPOSAL COSTS PER FACILITY		\$53,432	\$10,822	\$18,030	\$21,349
TOTAL EQUIPMENT REMOVAL AND DISPOSAL COSTS		\$103,633			

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		Central Plant	Dryer Building	Satellite No. 1	Satellite No. 2	Satellite No. 3	Sat. No.3 Fab. Shop	Yellow Cake Warehouse	South Warehouse	Suspended Walkway
Building Demolition and Disposal										
I.	Decontamination Costs									
A.	Wall Decontamination									
	Area to be Decontaminated (ft ²)	131000	0	0	0	0	0	0	0	0
	Application Rate (Gallons/ft ²)	1	1	1	1	1	1	1	1	1
	HCl Acid Wash, including labor (\$/Gallon)	\$0.50	\$0.50	\$0.50	\$0.50	\$0.50	\$0.50	\$0.50	\$0.50	\$0.50
	Subtotal Wall Decontamination Costs	\$65,500	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
B.	Concrete Floor Decontamination									
	Area to be Decontaminated (ft ²)	17820	0	6000	9600	9600	0	0	0	0
	Application Rate (Gallons/ft ²)	4	4	4	4	4	4	4	4	4
	HCl Acid Wash, including labor (\$/Gallon)	\$0.50	\$0.50	\$0.50	\$0.50	\$0.50	\$0.50	\$0.50	\$0.50	\$0.50
	Subtotal Concrete Floor Decontamination Costs	\$35,640	\$0	\$12,000	\$19,200	\$19,200	\$0	\$0	\$0	\$0
C.	Deep Well Injection Costs									
	Total Kgals for Injection	202.28	0	24	38.4	38.4	0	0	0	0
	Deep Well Injection Unit Cost (\$/Kgals)	\$4.60	\$4.60	\$4.60	\$4.60	\$4.60	\$4.60	\$4.60	\$4.60	\$4.60
	Subtotal Deep Well Injection Costs	\$931	\$0	\$110	\$177	\$177	\$0	\$0	\$0	\$0
	Subtotal Decontamination Costs per Building	\$102,071	\$0	\$12,110	\$19,377	\$19,377	\$0	\$0	\$0	\$0
	Total Decontamination Costs	\$158,021								
II.	Demolition Costs									
A.	Building									
	Assumptions:									
	Dryer bldg. demolition unit cost of \$0.73/ft ² for additional radiation safety equipment									
	Volume of Building (ft ³)	794000	30720	192000	320000	320000	37560	91000	333000	5600
	Demolition Unit Cost per WDEQ Guideline No.12,App.K (\$/ft ³)	\$0.171	\$0.171	\$0.171	\$0.171	\$0.171	\$0.171	\$0.171	\$0.171	\$0.171
	Unit Cost in \$/ft ³ (July 1998 dollars w/o escalator)	\$0.15	\$0.15	\$0.15	\$0.15	\$0.15	\$0.15	\$0.15	\$0.15	\$0.15
	Subtotal Building Demolition Costs	\$117,962	\$4,564	\$28,525	\$47,541	\$47,541	\$5,580	\$13,520	\$49,473	\$832
B.	Concrete Floor									
	Area of Concrete Floor (ft ²)	23760	0	8000	12800	12800	0	6500	18000	0
	Demolition Unit Cost per WDEQ Guideline No.12,App.K (\$/ft ²)	\$3.17	\$3.17	\$3.17	\$3.17	\$3.17	\$3.17	\$3.17	\$3.17	\$3.17
	Unit Cost in \$/ft ² (July 1998 dollars w/o escalator)	\$2.75	\$2.75	\$2.75	\$2.75	\$2.75	\$2.75	\$2.75	\$2.75	\$2.75
	Subtotal Concrete Floor Demolition Costs	\$65,438	\$0	\$22,033	\$35,253	\$35,253	\$0	\$17,902	\$49,574	\$0
C.	Concrete Footing									
	Length of Concrete Footing (ft)	622	0	360	480	480	0	360	580	0
	Demolition Unit Cost per WDEQ Guide. No.12,App.K (\$/lin. ft)	\$11.45	\$11.45	\$11.45	\$11.45	\$11.45	\$11.45	\$11.45	\$11.45	\$11.45
	Unit Cost in \$/lin. ft (July 1998 dollars w/o escalator)	\$9.95	\$9.95	\$9.95	\$9.95	\$9.95	\$9.95	\$9.95	\$9.95	\$9.95
	Subtotal Concrete Footing Demolition Costs	\$6,188	\$0	\$3,581	\$4,775	\$4,775	\$0	\$3,581	\$5,770	\$0
	Subtotal Demolition Costs per Building	\$189,588	\$4,564	\$54,139	\$87,569	\$87,569	\$5,580	\$35,003	\$104,817	\$832
	Total Demolition Costs	\$696,995								
III.	Disposal Costs									
A.	Building									
	Volume of Building (cy)	29407	1138	7111	11852	11852	1391	3370	12333	207
	1. On-Site									
	Assumptions:									
	On-site disposal cost of \$0.54/cy									
	Percentage (%)	100	0	100	100	100	100	100	100	100
	Volume for Disposal (cubic yards)	29407	0	7111	11852	11852	1391	3370	12333	207
	Disposal Unit Cost (\$/cy)	\$0.54	\$0.54	\$0.54	\$0.54	\$0.54	\$0.54	\$0.54	\$0.54	\$0.54

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			Central	Dryer	Satellite	Satellite	Satellite	Sat. No.3	Yellow Cake	South	Suspended
Building Demolition and Disposal			Plant	Building	No. 1	No. 2	No. 3	Fab. Shop	Warehouse	Warehouse	Walkway
		Subtotal On-Site Disposal Costs	\$15,880	\$0	\$3,840	\$6,400	\$6,400	\$751	\$1,820	\$6,660	\$112
	2.	NRC-Licensed Facility									
		Percentage (%)	0	100	0	0	0	0	0	0	0
		Volume for Disposal (ft ³)	0	2624	0	0	0	0	0	0	0
		Volume for Disposal Assuming 10% Void Space (ft ³)	0	2886	0	0	0	0	0	0	0
		Transportation and Disposal Unit Cost (\$/ft ³)	\$5.62	\$5.62	\$5.62	\$5.62	\$5.62	\$5.62	\$5.62	\$5.62	\$5.62
		Subtotal NRC-Licensed Facility Disposal Costs	\$0	\$16,219	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		Subtotal Building Disposal Costs	\$15,880	\$16,219	\$3,840	\$6,400	\$6,400	\$751	\$1,820	\$6,660	\$112
	B.	Concrete Floor									
		Area of Concrete Floor (ft ²)	23760	0	8000	12800	12800	0	6500	18000	0
		Average Thickness of Concrete Floor (ft)	0.75	0	0.67	0.67	0.67	0	0.5	0.5	0
		Volume of Concrete Floor (ft ³)	17820	0	5360	8576	8576	0	3250	9000	0
		Volume of Concrete Floor (cy)	660	0	199	318	318	0	120	333	0
	1.	On-Site									
		Percentage (%)	75	0	75	75	75	0	100	100	0
		Volume for Disposal (cy)	495	0	149	238	238	0	120	333	0
		Disposal Unit Cost per WDEQ Guideline No.12,App.K (\$/cy)	\$4.69	\$4.69	\$4.69	\$4.69	\$4.69	\$4.69	\$4.69	\$4.69	\$4.69
		Unit Cost in \$/cy (July 1998 dollars w/o escalator)	\$4.07	\$4.07	\$4.07	\$4.07	\$4.07	\$4.07	\$4.07	\$4.07	\$4.07
		Subtotal On-Site Disposal Costs	\$2,017	\$0	\$607	\$971	\$971	\$0	\$490	\$1,358	\$0
	2.	NRC-Licensed Facility									
		Assumptions:									
		Additional \$2.00/ft ³ for segregation of concrete									
		Percentage (%)	25	0	25	25	25	0	0	0	0
		Volume for Disposal (ft ³)	4455	0	1340	2144	2144	0	0	0	0
		Segregation and Loading Unit Cost (\$/ft ³)	\$2.00	\$2.00	\$2.00	\$2.00	\$2.00	\$2.00	\$2.00	\$2.00	\$2.00
		Transportation and Disposal Unit Cost (\$/ft ³)	\$5.62	\$5.62	\$5.62	\$5.62	\$5.62	\$5.62	\$5.62	\$5.62	\$5.62
		Subtotal NRC-Licensed Facility Disposal Costs	\$33,947	\$0	\$10,211	\$16,337	\$16,337	\$0	\$0	\$0	\$0
		Subtotal Concrete Floor Disposal Costs	\$35,964	\$0	\$10,818	\$17,308	\$17,308	\$0	\$490	\$1,358	\$0
	C.	Concrete Footing									
		Length of Concrete Footing (ft)	622	0	360	480	480	0	360	580	0
		Average Depth of Concrete Footing (ft)	4	4	4	4	4	4	4	4	0
		Average Width of Concrete Footing (ft)	1	1	1	1	1	1	1	1	0
		Volume of Concrete Footing (ft ³)	2488	0	1440	1920	1920	0	1440	2320	0
		Volume of Concrete Footing (cy)	92	0	53	71	71	0	53	86	0
		Disposal Unit Cost per WDEQ Guideline No.12,App.K (\$/cy)	\$4.69	\$4.69	\$4.69	\$4.69	\$4.69	\$4.69	\$4.69	\$4.69	\$4.69
		Unit Cost in \$/cy (July 1998 dollars w/o escalator)	\$4.07	\$4.07	\$4.07	\$4.07	\$4.07	\$4.07	\$4.07	\$4.07	\$4.07
		Subtotal Concrete Footing Disposal Costs	\$375	\$0	\$217	\$290	\$290	\$0	\$217	\$350	\$0
		Subtotal Disposal Costs per Building	\$52,219	\$16,219	\$14,875	\$23,998	\$23,998	\$751	\$2,527	\$8,368	\$112
		Total Disposal Costs	\$151,976								
	III.	Health and Safety Costs									
		Radiation Safety Equipment	\$1,000	\$1,000	\$1,000	\$1,000	\$1,000	\$0	\$0	\$0	\$0
		Total Health and Safety Costs	\$5,000								
		SUBTOTAL BUILDING DEMOLITION AND DISPOSAL COSTS	\$344,878	\$21,783	\$82,124	\$131,944	\$131,944	\$6,331	\$37,530	\$113,185	\$944
		TOTAL BUILDING DEMOLITION AND DISPOSAL COSTS	\$1,011,992								

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		Changehouse and Lab Bldg.	Maintenance Building	Main Office	Office Trailers	Process/Fire Water Bldg.	Potable Water Bldg.	Potable Water Tank Slab	Central Plant Tank Slabs
Building Demolition and Disposal									
I.	Decontamination Costs								
A.	Wall Decontamination								
	Area to be Decontaminated (ft ²)	0	0	0	0	0	0	0	0
	Application Rate (Gallons/ft ²)	1	1	1	1	1	1	1	1
	HCl Acid Wash, including labor (\$/Gallon)	\$0.50	\$0.50	\$0.50	\$0.50	\$0.50	\$0.50	\$0.50	\$0.50
	Subtotal Wall Decontamination Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
B.	Concrete Floor Decontamination								
	Area to be Decontaminated (ft ²)	0	0	0	0	0	0	0	0
	Application Rate (Gallons/ft ²)	4	4	4	4	4	4	4	4
	HCl Acid Wash, including labor (\$/Gallon)	\$0.50	\$0.50	\$0.50	\$0.50	\$0.50	\$0.50	\$0.50	\$0.50
	Subtotal Concrete Floor Decontamination Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
C.	Deep Well Injection Costs								
	Total Kgals for Injection	0	0	0	0	0	0	0	0
	Deep Well Injection Unit Cost (\$/Kgals)	\$4.60	\$4.60	\$4.60	\$4.60	\$4.60	\$4.60	\$4.60	\$4.60
	Subtotal Deep Well Injection Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Subtotal Decontamination Costs per Building	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Total Decontamination Costs								
II.	Demolition Costs								
A.	Building								
	Assumptions:								
	Dryer bldg. demolition unit cost of \$0.73/ft ² for additional radiation safety equipment								
	Volume of Building (ft ³)	73000	27000	72000	20000	16500	6300	0	0
	Demolition Unit Cost per WDEQ Guideline No.12,App.K (\$/ft ³)	\$0.171	\$0.171	\$0.171	\$0.171	\$0.171	\$0.171	\$0.171	\$0.171
	Unit Cost in \$/ft ³ (July 1998 dollars w/o escalator)	\$0.15	\$0.15	\$0.15	\$0.15	\$0.15	\$0.15	\$0.15	\$0.15
	Subtotal Building Demolition Costs	\$10,845	\$4,011	\$10,697	\$2,971	\$2,451	\$936	\$0	\$0
B.	Concrete Floor								
	Area of Concrete Floor (ft ²)	5400	2100	6000	0	800	180	1256	7854
	Demolition Unit Cost per WDEQ Guideline No.12,App.K (\$/ft ²)	\$3.17	\$3.17	\$3.17	\$3.17	\$3.17	\$3.17	\$3.17	\$3.17
	Unit Cost in \$/ft ² (July 1998 dollars w/o escalator)	\$2.75	\$2.75	\$2.75	\$2.75	\$2.75	\$2.75	\$2.75	\$2.75
	Subtotal Concrete Floor Demolition Costs	\$14,872	\$5,784	\$16,525	\$0	\$2,203	\$496	\$3,459	\$21,631
C.	Concrete Footing								
	Length of Concrete Footing (ft)	300	200	340	0	120	54	0	0
	Demolition Unit Cost per WDEQ Guide. No.12,App.K (\$/lin. ft)	\$11.45	\$11.45	\$11.45	\$11.45	\$11.45	\$11.45	\$11.45	\$11.45
	Unit Cost in \$/lin. ft (July 1998 dollars w/o escalator)	\$9.95	\$9.95	\$9.95	\$9.95	\$9.95	\$9.95	\$9.95	\$9.95
	Subtotal Concrete Footing Demolition Costs	\$2,984	\$1,990	\$3,382	\$0	\$1,194	\$537	\$0	\$0
	Subtotal Demolition Costs per Building	\$28,701	\$11,785	\$30,604	\$2,971	\$5,848	\$1,969	\$3,459	\$21,631
	Total Demolition Costs								
III.	Disposal Costs								
A.	Building								
	Volume of Building (cy)	2704	1000	2667	741	611	233	0	0
	1. On-Site								
	Assumptions:								
	On-site disposal cost of \$0.54/cy								
	Percentage (%)	100	100	100	100	100	100	0	0
	Volume for Disposal (cubic yards)	2704	1000	2667	741	611	233	0	0
	Disposal Unit Cost (\$/cy)	\$0.54	\$0.54	\$0.54	\$0.54	\$0.54	\$0.54	\$0.54	\$0.54

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			Changehouse	Maintenance	Main	Office	Process/Fire	Potable	Potable Water	Central Plant
Building Demolition and Disposal			and Lab Bldg.	Building	Office	Trailers	Water Bldg.	Water Bldg.	Tank Slab	Tank Slabs
		Subtotal On-Site Disposal Costs	\$1,460	\$540	\$1,440	\$400	\$330	\$126	\$0	\$0
	2.	NRC-Licensed Facility								
		Percentage (%)	0	0	0	0	0	0	0	0
		Volume for Disposal (ft ³)	0	0	0	0	0	0	0	0
		Volume for Disposal Assuming 10% Void Space (ft ³)	0	0	0	0	0	0	0	0
		Transportation and Disposal Unit Cost (\$/ft ³)	\$5.62	\$5.62	\$5.62	\$5.62	\$5.62	\$5.62	\$5.62	\$5.62
		Subtotal NRC-Licensed Facility Disposal Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		Subtotal Building Disposal Costs	\$1,460	\$540	\$1,440	\$400	\$330	\$126	\$0	\$0
	B.	Concrete Floor								
		Area of Concrete Floor (ft ²)	5400	2100	6000	0	800	180	1256	7854
		Average Thickness of Concrete Floor (ft)	0.5	0.5	0.5	0	0.5	0.5	1	1
		Volume of Concrete Floor (ft ³)	2700	1050	3000	0	400	90	1256	7854
		Volume of Concrete Floor (cy)	100	39	111	0	15	3	47	291
	1.	On-Site								
		Percentage (%)	100	100	100	0	100	100	100	100
		Volume for Disposal (cy)	100	39	111	0	15	3	47	291
		Disposal Unit Cost per WDEQ Guideline No.12,App.K (\$/cy)	\$4.69	\$4.69	\$4.69	\$4.69	\$4.69	\$4.69	\$4.69	\$4.69
		Unit Cost in \$/cy (July 1998 dollars w/o escalator)	\$4.07	\$4.07	\$4.07	\$4.07	\$4.07	\$4.07	\$4.07	\$4.07
		Subtotal On-Site Disposal Costs	\$407	\$158	\$453	\$0	\$60	\$14	\$190	\$1,185
	2.	NRC-Licensed Facility								
		Assumptions:								
		Additional \$2.00/ft ³ for segregation of concrete								
		Percentage (%)	0	0	0	0	0	0	0	0
		Volume for Disposal (ft ³)	0	0	0	0	0	0	0	0
		Segregation and Loading Unit Cost (\$/ft ³)	\$2.00	\$2.00	\$2.00	\$2.00	\$2.00	\$2.00	\$2.00	\$2.00
		Transportation and Disposal Unit Cost (\$/ft ³)	\$5.62	\$5.62	\$5.62	\$5.62	\$5.62	\$5.62	\$5.62	\$5.62
		Subtotal NRC-Licensed Facility Disposal Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		Subtotal Concrete Floor Disposal Costs	\$407	\$158	\$453	\$0	\$60	\$14	\$190	\$1,185
	C.	Concrete Footing								
		Length of Concrete Footing (ft)	300	200	340	0	120	54	0	0
		Average Depth of Concrete Footing (ft)	4	4	4	0	4	4	4	4
		Average Width of Concrete Footing (ft)	1	1	1	0	1	1	1	1
		Volume of Concrete Footing (ft ³)	1200	800	1360	0	480	216	0	0
		Volume of Concrete Footing (cy)	44	30	50	0	18	8	0	0
		Disposal Unit Cost per WDEQ Guideline No.12,App.K (\$/cy)	\$4.69	\$4.69	\$4.69	\$4.69	\$4.69	\$4.69	\$4.69	\$4.69
		Unit Cost in \$/cy (July 1998 dollars w/o escalator)	\$4.07	\$4.07	\$4.07	\$4.07	\$4.07	\$4.07	\$4.07	\$4.07
		Subtotal Concrete Footing Disposal Costs	\$181	\$121	\$205	\$0	\$72	\$33	\$0	\$0
		Subtotal Disposal Costs per Building	\$2,048	\$819	\$2,098	\$400	\$462	\$173	\$190	\$1,185
		Total Disposal Costs								
	III.	Health and Safety Costs								
		Radiation Safety Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		Total Health and Safety Costs								
		SUBTOTAL BUILDING DEMOLITION AND DISPOSAL COSTS	\$30,749	\$12,604	\$32,702	\$3,371	\$6,310	\$2,142	\$3,649	\$22,816
		TOTAL BUILDING DEMOLITION AND DISPOSAL COSTS								

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Building Demolition and Disposal		Exxon R&D RO Bldg.	Exxon R&D Process Bldg.	D, E-Wellfield Booster Stat.	Morton No. 1-20 Bdlg.
I. Decontamination Costs					
A.	Wall Decontamination				
	Area to be Decontaminated (ft ²)	0	0	0	0
	Application Rate (Gallons/ft ²)	1	1	1	1
	HCl Acid Wash, including labor (\$/Gallon)	\$0.50	\$0.50	\$0.50	\$0.50
	Subtotal Wall Decontamination Costs	\$0	\$0	\$0	\$0
B.	Concrete Floor Decontamination				
	Area to be Decontaminated (ft ²)	1260	1260	0	0
	Application Rate (Gallons/ft ²)	4	4	4	4
	HCl Acid Wash, including labor (\$/Gallon)	\$0.50	\$0.50	\$0.50	\$0.50
	Subtotal Concrete Floor Decontamination Costs	\$2,520	\$2,520	\$0	\$0
C.	Deep Well Injection Costs				
	Total Kgals for Injection	5.04	5.04	0	0
	Deep Well Injection Unit Cost (\$/Kgals)	\$4.60	\$4.60	\$4.60	\$4.60
	Subtotal Deep Well Injection Costs	\$23	\$23	\$0	\$0
	Subtotal Decontamination Costs per Building	\$2,543	\$2,543	\$0	\$0
Total Decontamination Costs					
II. Demolition Costs					
A.	Building				
	Assumptions:				
	Dryer bldg. demolition unit cost of \$0.73/ft ² for additional radiation safety equipment				
	Volume of Building (ft ³)	15120	15120	8640	14400
	Demolition Unit Cost per WDEQ Guideline No.12,App.K (\$/ft ³)	\$0.171	\$0.171	\$0.171	\$0.171
	Unit Cost in \$/ft ³ (July 1998 dollars w/o escalator)	\$0.15	\$0.15	\$0.15	\$0.15
	Subtotal Building Demolition Costs	\$2,246	\$2,246	\$1,284	\$2,139
B.	Concrete Floor				
	Area of Concrete Floor (ft ²)	1260	1260	0	600
	Demolition Unit Cost per WDEQ Guideline No.12,App.K (\$/ft ²)	\$3.17	\$3.17	\$3.17	\$3.17
	Unit Cost in \$/ft ² (July 1998 dollars w/o escalator)	\$2.75	\$2.75	\$2.75	\$2.75
	Subtotal Concrete Floor Demolition Costs	\$3,470	\$3,470	\$0	\$1,652
C.	Concrete Footing				
	Length of Concrete Footing (ft)	144	144	0	100
	Demolition Unit Cost per WDEQ Guide. No.12,App.K (\$/lin. ft)	\$11.45	\$11.45	\$11.45	\$11.45
	Unit Cost in \$/lin. ft (July 1998 dollars w/o escalator)	\$9.95	\$9.95	\$9.95	\$9.95
	Subtotal Concrete Footing Demolition Costs	\$1,432	\$1,432	\$0	\$995
	Subtotal Demolition Costs per Building	\$7,148	\$7,148	\$1,284	\$4,786
Total Demolition Costs					
III. Disposal Costs					
A.	Building				
	Volume of Building (cy)	560	560	320	533
	1. On-Site				
	Assumptions:				
	On-site disposal cost of \$0.54/cy				
	Percentage (%)	100	100	100	100
	Volume for Disposal (cubic yards)	560	560	320	533
	Disposal Unit Cost (\$/cy)	\$0.54	\$0.54	\$0.54	\$0.54

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		Exxon R&D	Exxon R&D	D, E-Wellfield	Morton No.
Building Demolition and Disposal		RO Bldg.	Process Bldg.	Booster Stat.	1-20 Bldg.
	Subtotal On-Site Disposal Costs	\$302	\$302	\$173	\$288
2.	NRC-Licensed Facility				
	Percentage (%)	0	0	0	0
	Volume for Disposal (ft ³)	0	0	0	0
	Volume for Disposal Assuming 10% Void Space (ft ³)	0	0	0	0
	Transportation and Disposal Unit Cost (\$/ft ³)	\$5.62	\$5.62	\$5.62	\$5.62
	Subtotal NRC-Licensed Facility Disposal Costs	\$0	\$0	\$0	\$0
	Subtotal Building Disposal Costs	\$302	\$302	\$173	\$288
B.	Concrete Floor				
	Area of Concrete Floor (ft ²)	1260	1260	0	600
	Average Thickness of Concrete Floor (ft)	0.5	0.5	0	0.5
	Volume of Concrete Floor (ft ³)	630	630	0	300
	Volume of Concrete Floor (cy)	23	23	0	11
1.	On-Site				
	Percentage (%)	100	100	0	100
	Volume for Disposal (cy)	23	23	0	11
	Disposal Unit Cost per WDEQ Guideline No.12,App.K (\$/cy)	\$4.69	\$4.69	\$4.69	\$4.69
	Unit Cost in \$/cy (July 1998 dollars w/o escalator)	\$4.07	\$4.07	\$4.07	\$4.07
	Subtotal On-Site Disposal Costs	\$95	\$95	\$0	\$45
2.	NRC-Licensed Facility				
	Assumptions:				
	Additional \$2.00/ft ³ for segregation of concrete				
	Percentage (%)	0	0	0	0
	Volume for Disposal (ft ³)	0	0	0	0
	Segregation and Loading Unit Cost (\$/ft ³)	\$2.00	\$2.00	\$2.00	\$2.00
	Transportation and Disposal Unit Cost (\$/ft ³)	\$5.62	\$5.62	\$5.62	\$5.62
	Subtotal NRC-Licensed Facility Disposal Costs	\$0	\$0	\$0	\$0
	Subtotal Concrete Floor Disposal Costs	\$95	\$95	\$0	\$45
C.	Concrete Footing				
	Length of Concrete Footing (ft)	144	144	0	100
	Average Depth of Concrete Footing (ft)	4	4	4	4
	Average Width of Concrete Footing (ft)	1	1	1	1
	Volume of Concrete Footing (ft ³)	576	576	0	400
	Volume of Concrete Footing (cy)	21	21	0	15
	Disposal Unit Cost per WDEQ Guideline No.12,App.K (\$/cy)	\$4.69	\$4.69	\$4.69	\$4.69
	Unit Cost in \$/cy (July 1998 dollars w/o escalator)	\$4.07	\$4.07	\$4.07	\$4.07
	Subtotal Concrete Footing Disposal Costs	\$87	\$87	\$0	\$60
	Subtotal Disposal Costs per Building	\$484	\$484	\$173	\$393
	Total Disposal Costs				
III.	Health and Safety Costs				
	Radiation Safety Equipment	\$0	\$0	\$0	\$0
	Total Health and Safety Costs				
	SUBTOTAL BUILDING DEMOLITION AND DISPOSAL COSTS	\$10,175	\$10,175	\$1,457	\$5,179
	TOTAL BUILDING DEMOLITION AND DISPOSAL COSTS				

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Wellfield Buildings and Equipment Removal and Disposal				Mine Unit-A	Mine Unit-B	Mine Unit-C	Mine Unit-D	Mine Unit-E	Mine Unit-F	Mine Unit-H	Mine Unit-D Ext.	Mine Unit-I	Mine Unit-J	Mine Unit-JA
I. Wellfield Piping														
Assumptions:														
	Number of Header Houses per Wellfield			5	18	20	4	15	43	10	3	6	7	
	Length of Piping per Header House (ft)			15000	15000	15000	15000	15000	15000	15000	15000	15000	12500	
	Total Length of Piping (ft)			75000	270000	300000	60000	225000	645000	150000	45000	90000	87500	
A. Removal and Loading														
	Wellfield Piping Removal Unit Cost (\$/ft of pipe)			\$0.31	\$0.31	\$0.31	\$0.31	\$0.31	\$0.31	\$0.31	\$0.31	\$0.31	\$0.31	\$0.31
	Subtotal Wellfield Piping Removal and Loading Costs			\$23,250	\$83,700	\$93,000	\$18,600	\$69,750	\$199,950	\$46,500	\$13,950	\$27,900	\$27,125	\$0
B. Transport and Disposal Costs (NRC-Licensed Facility)														
	Average Diameter of Piping (inches)			2	2	2	2	2	2	2	2	2	2	2
	Chipped Volume Reduction (ft ³ /ft)			0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005
	Chipped Volume per Wellfield (ft ³)			375	1350	1500	300	1125	3225	750	225	450	437.5	0
	Volume for Disposal Assuming 10% Void Space (ft ³)			413	1485	1650	330	1238	3548	825	248	495	481	0
	Transportation and Disposal Unit Cost (\$/ft ³)			\$5.62	\$5.62	\$5.62	\$5.62	\$5.62	\$5.62	\$5.62	\$5.62	\$5.62	\$5.62	\$5.62
	Subtotal Wellfield Piping Transport and Disposal Costs			\$2,321	\$8,346	\$9,273	\$1,855	\$6,958	\$19,940	\$4,637	\$1,394	\$2,782	\$2,703	\$0
	Wellfield Piping Costs per Wellfield			\$25,571	\$92,046	\$102,273	\$20,455	\$76,708	\$219,890	\$51,137	\$15,344	\$30,682	\$29,828	\$0
C. Capitol Costs														
	PVC Pipe Shredder			\$40,000										
	Total Wellfield Piping Costs			\$703,934										
II. Well Pumps and Tubing														
Assumptions:														
	Pump and tubing removal costs included under ground water restoration labor costs													
	60% of production/injection wells contain pumps and/or tubing													
A. Pump and Tubing Transportation and Disposal														
	Number of Production Wells			27	141	192	45	143	465	155	30	125	122	
	Number of Injection Wells			50	319	343	91	307	903	327	67	236	234	0
1. Pump Volume														
	Number of Production Wells with Pumps			16	85	115	27	86	279	93	18	75	73	0
	Average Pump Volume (ft ³)			1	1	1	1	1	1	1	1	1	1	1
	Pump Volume per Wellfield (ft ³)			16	85	115	27	86	279	93	18	75	73	0
2. Tubing Volume														
Assumptions:														
	Average tubing length/wellfield based on average well depth minus 25 ft													
	Number of Production Wells with Tubing			16	85	115	27	86	279	93	18	75	73	0
	Number of Injection Wells with Tubing			30	191	206	55	184	542	196	40	142	140	0
	Average Tubing Length per Well (ft)			475	425	525	575	525	625	475	575	625	515	
	Tubing Length per Wellfield (ft)			21850	117300	168525	47150	141750	513125	137275	33350	135625	109695	0
	Diameter of Production Well Fiberglass Tubing (inches)			2	2	2	2	2	2	2	2	2	2	2
	Diameter of Injection Well HDPE Tubing (inches)			1.25	1.25	1.25	1.25	1.25	1.25	1.25	1.25	1.25	1.25	1.25
	Chipped Volume Reduction (ft ³ /ft)			0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005
	Chipped Volume per Wellfield (ft ³)			109	587	843	236	709	2566	686	167	678	548	0
	Volume of Pump and Tubing (ft ³)			125	672	958	263	795	2845	779	185	753	621	0
	Volume for Disposal Assuming 10% Void Space (ft ³)			138	739	1054	289	875	3130	857	204	828	683	0
	Transportation and Disposal Unit Cost (\$/ft ³)			\$5.62	\$5.62	\$5.62	\$5.62	\$5.62	\$5.62	\$5.62	\$5.62	\$5.62	\$5.62	\$5.62
	Subtotal Pump and Tubing Transport and Disposal Costs			\$776	\$4,153	\$5,923	\$1,624	\$4,918	\$17,591	\$4,816	\$1,146	\$4,653	\$3,838	\$0
	Pump and Tubing Costs per Wellfield			\$776	\$4,153	\$5,923	\$1,624	\$4,918	\$17,591	\$4,816	\$1,146	\$4,653	\$3,838	\$0
	Total Pump and Tubing Costs			\$49,438										
III. Buried Trunkline														
	Assumptions:													
				A/B-Wellfields			D/E-Wellfields							

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Wellfield Buildings and Equipment Removal and Disposal				Mine Unit-A	Mine Unit-B	Mine Unit-C	Mine Unit-D	Mine Unit-E	Mine Unit-F	Mine Unit-H	Mine Unit- D Ext.	Mine Unit-I	Mine Unit-J	Mine Unit-JA
		A/B-Wellfields use the same trunkline												
		D/E-Wellfields use the same trunkline												
		Length of Trunkline Trench (ft)		6500		5900	12000		11700	13200	5500	10750	2500	0
	A.	Removal and Loading												
		Main Pipeline Removal Unit Cost (\$/ft of trench)		\$0.85		\$0.85	\$0.85		\$0.85	\$0.85	\$0.85	\$0.85	\$0.85	\$0.85
		Subtotal Trunkline Removal and Loading Costs		\$5,525		\$5,015	\$10,200		\$9,945	\$11,220	\$4,675	\$9,138	\$2,125	\$0
	B.	Transport and Disposal Costs (NRC-Licensed Facility)												
		1. 3" HDPE Trunkline												
		Piping Length (ft)		6500		5900	12000		11700	13200	5500	10750	0	0
		Chipped Volume Reduction (ft ³ /ft)		0.022		0.022	0.022		0.022	0.022	0.022	0.022	0.022	0.022
		Chipped Volume (ft ³)		143		129.8	264		257.4	290.4	121	236.5	0	0
		2. 6" HDPE Trunkline												
		Piping Length (ft)		0		0	0		0	0	11000	3000	0	0
		Chipped Volume Reduction (ft ³ /ft)		0.078		0.078	0.078		0.078	0.078	0.078	0.078	0.078	0.078
		Chipped Volume (ft ³)		0		0	0		0	0	858	234	0	0
		3. 10" HDPE Trunkline												
		Piping Length (ft)		13000		0	0		0	0	0	750	2000	0
		Chipped Volume Reduction (ft ³ /ft)		0.277		0.277	0.277		0.277	0.277	0.277	0.277	0.277	0.277
		Chipped Volume (ft ³)		3601		0	0		0	0	0	207.75	554	0
		4. 12" HDPE Trunkline												
		Piping Length (ft)		0		11800	24000		0	0	0	0	2000	0
		Chipped Volume Reduction (ft ³ /ft)		0.293		0.293	0.293		0.293	0.293	0.293	0.293	0.293	0.293
		Chipped Volume (ft ³)		0		3457.4	7032		0	0	0	0	586	0
		5. 14" HDPE Trunkline												
		Piping Length (ft)		0		0	0		23400	26400	0	8500	0	0
		Chipped Volume Reduction (ft ³ /ft)		0.359		0.359	0.359		0.359	0.359	0.359	0.359	0.359	0.359
		Chipped Volume (ft ³)		0		0	0		8400.6	9477.6	0	3051.5	0	0
		6. 18" HDPE Trunkline												
		Piping Length (ft)		0	0	0	0	0	0	0	0	0	0	0
		Chipped Volume Reduction (ft ³ /ft)		0.47	0.47	0.47	0.47	0.47	0.47	0.47	0.47	0.47	0.47	0.47
		Chipped Volume (ft ³)		0	0	0	0	0	0	0	0	0	0	0
		Total Trunkline Chipped Volume (ft ³)		3744	0	3587.2	7296		8658	9768	979	3729.75	1140	0
		Volume for Disposal Assuming 10% Void Space (ft ³)		4118		3946	8026		9524	10745	1077	4103	1254	0
		Transportation and Disposal Unit Cost (\$/ft ³)		\$5.62		\$5.62	\$5.62		\$5.62	\$5.62	\$5.62	\$5.62	\$5.62	\$5.62
		Subtotal Trunkline Transport and Disposal Costs		\$23,143		\$22,177	\$45,106		\$53,525	\$60,387	\$6,053	\$23,059	\$7,047	\$0
		Trunkline Decommissioning Costs per Wellfield		\$28,668		\$27,192	\$55,306		\$63,470	\$71,607	\$10,728	\$32,197	\$9,172	\$0
		Total Trunkline Decommissioning Costs		\$298,340										
	IV.	Well Houses												
		Total Quantity		90	490	554	136	450	1383	482	97	361	213	
		Average Well House Volume (ft ³)		12.5	12.5	12.5	12.5	12.5	12.5	12.5	12.5	12.5	12.5	12.5
	A.	Removal												
		Total Volume (ft ³)		1125	6125	6925	1700	5625	17287.5	6025	1212.5	4512.5	2662.5	0
		Demolition Unit Cost per WDEQ Guideline No.12, App.K (\$/ft ³)		\$0.171	\$0.171	\$0.171	\$0.171	\$0.171	\$0.171	\$0.171	\$0.171	\$0.171	\$0.171	\$0.171
		Unit Cost in \$/ft ³ (July 1998 dollars w/o escalator)		\$0.15	\$0.15	\$0.15	\$0.15	\$0.15	\$0.15	\$0.15	\$0.15	\$0.15	\$0.15	\$0.15
		Subtotal Well House Demolition Costs		\$167	\$910	\$1,029	\$253	\$836	\$2,568	\$895	\$180	\$670	\$396	\$0
	B.	Survey and Decontamination												
		Assumptions:												
		Cost per Well House		\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5
		Subtotal Survey and Decontamination Costs		\$450	\$2,450	\$2,770	\$680	\$2,250	\$6,915	\$2,410	\$485	\$1,805	\$1,065	\$0
	C.	Disposal												

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Wellfield Buildings and Equipment Removal and Disposal			Mine Unit-A	Mine Unit-B	Mine Unit-C	Mine Unit-D	Mine Unit-E	Mine Unit-F	Mine Unit-H	Mine Unit-D Ext.	Mine Unit-I	Mine Unit-J	Mine Unit-JA
	Total Volume (cy)		42	227	256	63	208	640	223	45	167	99	0
	Volume for Disposal Assuming 10% Void Space (cy)		46	250	282	69	229	704	245	49	184	108	0
	Disposal Unit Cost per WDEQ Guideline No.12,App.K (\$/cy)		\$5.98	\$5.98	\$5.98	\$5.98	\$5.98	\$5.98	\$5.98	\$5.98	\$5.98	\$5.98	\$5.98
	Unit Cost in \$/cy (July 1998 dollars w/o escalator)		\$5.20	\$5.20	\$5.20	\$5.20	\$5.20	\$5.20	\$5.20	\$5.20	\$5.20	\$5.20	\$5.20
	Subtotal On-Site Disposal Costs		\$239	\$1,299	\$1,465	\$358	\$1,190	\$3,658	\$1,273	\$255	\$956	\$561	\$0
	Well House Removal and Disposal Costs per Wellfield		\$856	\$4,659	\$5,264	\$1,291	\$4,276	\$13,141	\$4,578	\$920	\$3,431	\$2,022	\$0
	Total Well House Removal and Disposal Costs		\$40,438										
VI.	Header Houses												
	Total Quantity		5	18	20	4	15	43	10	3	6	9	
	Average Header House Volume (ft ³)		1600	1600	1600	1600	1600	1600	1600	1600	1600	1600	
A.	Removal												
	Total Volume (ft ³)		8000	28800	32000	6400	24000	68800	16000	4800	9600	14400	0
	Demolition Unit Cost per WDEQ Guideline No.12,App.K (\$/ft ³)		\$0.171	\$0.171	\$0.171	\$0.171	\$0.171	\$0.171	\$0.171	\$0.171	\$0.171	\$0.171	\$0.171
	Unit Cost in \$/ft ³ (July 1998 dollars w/o escalator)		\$0.15	\$0.15	\$0.15	\$0.15	\$0.15	\$0.15	\$0.15	\$0.15	\$0.15	\$0.15	\$0.15
	Subtotal Building Demolition Costs		\$1,189	\$4,279	\$4,754	\$951	\$3,566	\$10,221	\$2,377	\$713	\$1,426	\$2,139	\$0
B.	Survey and Decontamination												
	Assumptions:												
	Cost per Header House		\$284	\$284	\$284	\$284	\$284	\$284	\$284	\$284	\$284	\$284	\$284
	Subtotal Survey and Decontamination Costs		\$1,420	\$5,112	\$5,680	\$1,136	\$4,260	\$12,212	\$2,840	\$852	\$1,704	\$2,556	\$0
C.	Disposal												
	Total Volume (cy)		296	1067	1185	237	889	2548	593	178	356	533	0
	Volume for Disposal Assuming 10% Void Space (cy)		326	1173	1304	261	978	2803	652	196	391	587	0
	Disposal Unit Cost per WDEQ Guideline No.12,App.K (\$/cy)		\$5.98	\$5.98	\$5.98	\$5.98	\$5.98	\$5.98	\$5.98	\$5.98	\$5.98	\$5.98	\$5.98
	Unit Cost in \$/cy (July 1998 dollars w/o escalator)		\$5.20	\$5.20	\$5.20	\$5.20	\$5.20	\$5.20	\$5.20	\$5.20	\$5.20	\$5.20	\$5.20
	Subtotal On-Site Disposal Costs		\$1,694	\$6,094	\$6,775	\$1,356	\$5,081	\$14,563	\$3,387	\$1,018	\$2,031	\$3,050	\$0
	Header House Removal and Disposal Costs per Wellfield		\$4,303	\$15,485	\$17,209	\$3,443	\$12,907	\$36,996	\$8,604	\$2,583	\$5,161	\$7,745	\$0
	Total Header House Removal and Disposal Costs		\$114,436										
TOTAL REMOVAL AND DISPOSAL COSTS PER WELLFIELD			\$60,174	\$116,343	\$157,861	\$82,119	\$98,809	\$351,088	\$140,742	\$30,721	\$76,124	\$52,605	\$0
TOTAL WELLFIELD BUILDINGS AND EQUIPMENT REMOVAL AND DISPOSAL COSTS			\$1,206,586										

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Well Abandonment		Mine Unit-A	Mine Unit-B	Mine Unit-C	Mine Unit-D	Mine Unit-E	Mine Unit-F	Mine Unit-H	Mine Unit-D Ext.	Mine Unit-I	Mine Unit-J	Mine Unit-JA
I. Well Abandonment (Wellfields)												
	# of Production Wells	0	141	192	45	143	465	155	30	125	120	
	# of Injection Wells	0	319	343	91	307	903	327	67	236	240	
	# of Monitoring Wells	0	67	78	38	86	134	81	20	39	41	
	#of Restoration Wells	0	30	19	0	0	15	0	0	0	0	0
	Total Number of Wells	0	557	632	174	536	1517	563	117	400	401	0
	Average Diameter of Casing (inches)	5	5	5	5	5	5	5	5	5	5	4.5
	Average Depth (ft)	500	450	550	600	550	650	500	600	650	540	500
	Well Abandonment Unit Cost (\$/well)	\$280	\$277	\$284	\$287	\$284	\$290	\$280	\$287	\$290	\$284	\$284
	Subtotal Abandonment Cost per Wellfield	\$0	\$154,233	\$179,235	\$49,929	\$152,010	\$440,385	\$157,781	\$33,573	\$116,120	\$113,724	\$0
	Total Wellfield Abandonment Costs		\$1,396,990									
II. Waste Disposal Well Abandonment			Morton No.1-20	Vollman No.33-27	(Construction not anticipated)							
A. Well Plugging												
	Drill Rig Operation (\$/hr)	150	0									
	Number of Hours	31	0									
	Drill Rig Operating Costs	\$4,650	\$0									
	Cementing Costs	\$7,500	\$0									
	Equipment Transport Costs	\$1,000	\$0									
	Well Cap Welding Costs	\$1,000	\$0									
	Brine Makeup and Injection Costs	\$1,500	\$0									
	Subtotal Well Plugging Costs per Well	\$15,650	\$0									
B. Pump Dismantling and Decontamination												
	Number of Persons	2	0									
	Number of Pumps	2	0									
	Pumps/Day	0.5	0									
	Number of Days	4	0									
	\$/Day/Person	\$112	\$0									
	Subtotal Dismantling and Decon Costs per Well	\$896	\$0									
C. Tubing String Disposal (NRC-Licensed Facility)												
	Length of Tubing String (ft)	9000	0									
	Diameter of Tubing String (inches)	2.875	0									
	Volume of Tubing String (ft ³)	406	0									
	Transportation and Disposal Unit Cost (\$/ft ³)	\$5.62	\$0.00									
	Subtotal Tubing String Disposal Costs per Well	\$2,279	\$0									
	Subtotal Waste Disposal Well Abandonment Costs per Well	\$18,825	\$0									
	Total Waste Disposal Well Abandonment Costs		\$18,825									
TOTAL WELL ABANDONMENT COSTS			\$1,415,815									

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Wellfield and Satellite Surface Reclamation		Mine Unit-A/B	Mine Unit-C	Mine Unit-D	Mine Unit-E	Mine Unit-F	Mine Unit-H	Mine Unit-D Ext.	Mine Unit-I	Mine Unit-J	Mine Unit-JA
I.	Wellfield Pattern Area Reclamation										
	Pattern Area (acres)	20	31	6.5	23	77	26	5	21	28	0
	Disking/Seeding Unit Cost (\$/acre)	\$200	\$200	\$200	\$200	\$200	\$200	\$200	\$200	\$200	\$200
	Subtotal Pattern Area Reclamation Costs per Wellfield	\$4,000	\$6,200	\$1,300	\$4,600	\$15,400	\$5,200	\$1,000	\$4,200	\$5,600	\$0
	Total Wellfield Pattern Area Reclamation Costs	\$47,500									
II.	Wellfield Road Reclamation										
	A. Road Construction Before January 1, 1997										
	Length of Wellfield Roads (1000 ft)	12.2	11.3	2.4	13.3	15	0	0	0	0	0
	Wellfield Road Reclamation Unit Cost (\$/1000 ft)	\$586	\$586	\$586	\$586	\$586	\$586	\$586	\$586	\$586	\$586
	Subtotal Pre-1997 Wellfield Road Reclamation Costs	\$7,149	\$6,622	\$1,406	\$7,794	\$8,790	\$0	\$0	\$0	\$0	\$0
	B. Road Construction After January 1, 1997										
	Length of Wellfield Roads (1000 ft)	0.6	0	0	0	3	15.7	5	5	5	
	Wellfield Road Reclamation Unit Cost (\$/1000 ft)	\$305	\$305	\$305	\$305	\$305	\$305	\$305	\$305	\$305	\$305
	Subtotal Post-1997 Wellfield Road Reclamation Costs	\$183	\$0	\$0	\$0	\$915	\$4,789	\$1,525	\$1,525	\$1,525	\$0
	Subtotal Road Reclamation Costs per Wellfield	\$7,332	\$6,622	\$1,406	\$7,794	\$9,705	\$4,789	\$1,525	\$1,525	\$1,525	\$0
	Total Wellfield Road Reclamation Costs	\$42,223									
	SUBTOTAL SURFACE RECLAMATION COSTS PER WELLFIELD	\$11,332	\$12,822	\$2,706	\$12,394	\$25,105	\$9,989	\$2,525	\$5,725	\$7,125	\$0
	TOTAL WELLFIELD SURFACE RECLAMATION COSTS	\$89,723									
III.	Satellite Area Reclamation										
	Assumptions:										
	Area of Disturbance (acres)	1	1	1							
	Average Depth of Stripped Topsoil (ft)	1	0.67	0.67							
	Surface Grade: Level Ground										
	Average Length of Topsoil Haul (ft)	1000	500	500							
	A. Ripping Overburden with Dozer										
	Ripping Unit Cost per WDEQ Guideline No.12, App.11 (\$/acre)	\$679.37	\$679.37	\$679.37							
	Unit Cost in \$/acre (July 1998 dollars w/o escalator)	\$590.24	\$590.24	\$590.24							
	Subtotal Ripping Costs	\$590	\$590	\$590							
	B. Topsoil Application with Scraper										
	Volume of Topsoil Removed (cy)	1613	1081	1081							
	Application Unit Cost per WDEQ Guideline No.12, App.C (\$/cy)	\$0.71	\$0.60	\$0.60							
	Unit Cost in \$/cy (July 1998 dollars w/o escalator)	\$0.62	\$0.52	\$0.52							
	Subtotal Topsoil Application Costs	\$995	\$563	\$563							
	C. Discing and Seeding										
	Discing/Seeding Unit Cost (\$/acre)	\$200	\$200	\$200							
	Subtotal Discing/Seeding Costs	\$200	\$200	\$200							
	Subtotal Surface Reclamation Costs per Satellite	\$1,785	\$1,353	\$1,353							
	Total Satellite Building Area Reclamation Costs	\$4,491									
	TOTAL WELLFIELD AND SATELLITE SURFACE RECLAMATION COSTS	\$94,214									

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Miscellaneous Reclamation									
I.	CPF/Office Area Reclamation								
	Assumptions								
	Concrete, asphalt, and building material used to backfill low areas								
	No topsoil salvaged or applied (area is pre-law)								
	CPF/Office area = 10 acres								
A.	Ripping and Hauling Asphalt								
	Assumptions								
	Average haul distance (ft)				500				
	Surface grade (%)				0%				
	Average Thickness of Asphalt (ft)				0.5				
	Surface Area (acres)				3.4				
	Ripping Unit Cost per WDEQ Guideline No.12, App.I (\$/acre)				\$474.92				
	Volume of Asphalt (cy)				2743				
	Hauling Unit Cost per WDEQ Guideline No.12, App.C (\$/cy)				\$0.60				
	Total Asphalt Ripping and Hauling Cost				\$3,260				
B.	Borrow Cover								
	1. Topsoil Removal/Replacement								
	Assumptions								
	Surface area of borrow area (acres)				3				
	Six inches of topsoil removed and replaced at borrow area								
	Volume of topsoil (cy)				2420				
	Topsoil Removal/Replacement Unit Cost (\$/cy)				\$1.00				
	Total Topsoil Removal/Replacement Cost				\$2,420				
	2. Borrow Application								
	Assumptions								
	Final borrow cover depth will range from 0 to 4 ft, average = 1 ft								
	Average haul distance = 1000 ft								
	Surface grade (%)				0%				
	Borrow Volume (cy)				16133				
	Borrow Cover Unit Cost per WDEQ Guideline No.12, App.C (\$/cy)				\$0.70				
	Total Borrow Application Cost				\$11,293				
	Total Borrow Cover Cost				\$13,713				
C.	Discing/Seeding								
	Assumptions								
	Includes discing/seedling of borrow area (3 acres)								
	Surface Area (acres)				13				
	Discing/Seeding Unit Cost (\$/acre)				\$200				
	Total Discing/Seeding Costs				\$2,600				
	Total CPF/Office Area Reclamation				\$19,573				
II.	Access Road Reclamation				CPF/Office Area	Sat No. 1	Sat No. 3	Connecting Road	
A.	Assumptions								
	CPF/Office Area Road is pre-law (no topsoil applied)								
	Surface grade				5%	0%	0%	0%	
	Length of road (miles)				2.5	3	1	2	
	Average road width (ft)				25	30	30	30	
B.	Ripping and Hauling Asphalt								
	Assumptions								
	Average haul distance (miles)				1.25	0	0	0	
	Average Thickness of Asphalt (ft)				0.5	0	0	0	
	Asphalt Surface Area (acres)				7.6	0.0	0.0	0.0	
	Ripping Unit Cost per WDEQ Guideline No.12, App.I (\$/acre)				\$474.92	\$474.92	\$474.92	\$474.92	
	Unit Cost in \$/acre (July 1998 dollars w/o escalator)				\$412.62	\$412.62	\$412.62	\$412.62	
	Volume of Asphalt (cy)				6111	0	0	0	
	Hauling Unit Cost per WDEQ Guideline No.12, App.C (\$/cy)				\$1.91	\$1.91	\$1.91	\$1.91	
	Unit Cost in \$/cy (July 1998 dollars w/o escalator)				\$1.66	\$1.66	\$1.66	\$1.66	
	Subtotal Asphalt Ripping and Hauling Costs				\$13,267	\$0	\$0	\$0	
B.	Gravel Road Base Removal								
	Assumptions								
	Average haul distance (ft)				0	1000	1000	1000	
	Gravel Road Base Width (ft)				0	14	14	14	
	Gravel Road Base Area (acres)				0.0	5.1	1.7	3.4	
	Average Road Base Depth (ft)				0	0.5	0.5	0.5	
	Volume of Road Base (cy)				0	4107	1369	2738	
	Removal Unit Cost per WDEQ Guideline No.12, App.C (\$/cy)				\$0.00	\$0.71	\$0.71	\$0.71	

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		Unit Cost in \$/cy (July 1998 dollars w/o escalator)		\$0.00	\$0.62	\$0.62	\$0.62
		Subtotal Gravel Road Base Removal Costs		\$0	\$2,533	\$844	\$1,689
	C.	Ripping Overburden with Dozer					
		Overburden Surface Area (acres)		0.0	10.9	3.6	7.3
		Ripping Unit Cost per WDEQ Guideline No.12, App.11 (\$/acre)		\$663.93	\$663.93	\$663.93	\$663.93
		Unit Cost in \$/acre (July 1998 dollars w/o escalator)		\$576.83	\$576.83	\$576.83	\$576.83
		Subtotal Ripping Overburden Costs		\$0	\$6,293	\$2,098	\$4,195
	D.	Topsoil Application					
		Assumptions					
		Average haul distance (ft)		0	5000	1500	1500
		Topsoil Surface Area (ft ²)		0	475200	158400	316800
		Depth of Topsoil (ft)		0	0.5	0.5	0.5
		Volume of Topsoil (cy)		0	8800	2933	5867
		Topsoil Unit Cost per WDEQ Guideline No.12, App.C (\$/cy)		\$0.00	\$1.50	\$0.82	\$0.82
		Unit Cost in \$/cy (July 1998 dollars w/o escalator)		\$0.00	\$1.30	\$0.71	\$0.71
		Subtotal Topsoil Application Costs		\$0	\$11,468	\$2,090	\$4,180
	E.	Discing/Seeding					
		Assumptions					
		Surface Area (acres)		7.6	10.9	3.6	7.3
		Discing/Seeding Unit Cost (\$/acre)		\$200	\$200	\$200	\$200
		Subtotal Discing/Seeding Costs		\$1,515	\$2,182	\$727	\$1,455
		Subtotal Reclamation Costs per Access Road		\$14,782	\$22,476	\$5,759	\$11,519
		Total Access Road Reclamation Costs		\$54,536			
					SAT2 to SAT1	SAT3 to SAT2	H-WF Rest.
					WW Pipeline	PSR	Bypass
	III.	Wastewater Pipeline Reclamation					
	A.	Pipeline Removal and Loading					
		Length of HDPE Pipe Trench (ft)		24000	22000	2200	
		Main Pipeline Removal Unit Cost (\$/ft of trench)		\$0.85	\$0.85	\$0.85	
		Subtotal Pipeline Removal Costs		\$20,400	\$18,700	\$1,870	
	B.	Pipeline Transportation and Disposal (NRC-Licensed Facility)					
		Pipe Diameter (inches)		3	4	3	
		Chipped Volume Reduction (ft ³ /ft)		0.022	0.032	0.022	
		Subtotal Volume of Shredded PVC Pipe (ft ³)		528	704	48.4	
		Transportation and Disposal Unit Cost (\$/ft ³)		\$5.62	\$5.62	\$5.62	
		Subtotal Pipeline Disposal Costs		\$2,967	\$3,956	\$272	
	C.	Discing/Seeding					
		Assumptions:					
		Width of Pipeline Trench (ft)		10	10	8	
		Area of Pipeline Trench (acres)		5.5	5.1	0.4	
		Discing/Seeding Unit Cost (\$/acre)		\$200	\$200	\$200	
		Subtotal Discing/Seeding Costs		\$1,102	\$1,010	\$81	
		Subtotal Reclamation Costs per Pipeline		\$24,469	\$23,666	\$2,223	
		Total Wastewater Pipeline Reclamation Costs		\$50,358			
	IV.	Radium Settling Basin Reclamation			E. Radium Pond	W. Radium Pond	
	A.	Soil Sampling and Monitoring					
		Number of Soil Samples		10	10		
		\$/Sample		\$60	\$60		
		Subtotal Soil Sampling and Monitoring Costs		\$600	\$600		
	C.	Grade and Contour					
		Volume of Embankment Material (CY)		6,400	6,400		
		Average Grade (%)		0	0		
		Distance (ft)		50	50		
		Material Moving Unit Cost per WDEQ Guideline No.12, App.E (\$/cy)		\$0.092	\$0.092		
		Unit Cost in \$/cy (July 1998 dollars w/o escalator)		\$0.08	\$0.08		
		Subtotal Grade and Contour Costs		\$512	\$512		
	C.	Topsoil Application					
		Assumptions:					
		Area of surface disturbance (ft ²)		37500	37500		
		Average thickness of topsoil (ft)		1	1		
		Average haul distance (ft)		2000	2000		
		Surface grade (%)		0%	0%		
		Volume of Topsoil (cy)		1,389	1,389		
		Topsoil Unit Cost per WDEQ Guideline No.12, App.C (\$/cy)		\$0.92	\$0.92		
		Unit Cost in \$/cy (July 1998 dollars w/o escalator)		\$0.80	\$0.80		

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Miscellaneous Reclamation							
	Subtotal Topsoil Application Costs				\$1,110	\$1,110	
D.	Discing/Seeding						
	Assumptions:						
	Area of surface disturbance (acres)			1		1	
	Discing/Seeding Unit Cost (\$/acre)			\$200		\$200	
	Subtotal Discing/Seeding Costs			\$200		\$200	
	Subtotal Reclamation Costs per Radium Pond			\$2,422		\$2,422	
	Total Radium Settling Basin Reclamation Costs			\$4,843			
V.	Purge Storage Reservoir Reclamation				PSR-1	PSR-2	
A.	Soil Sampling and Analysis Costs				\$3,000	\$3,000	
B.	Leachate Collection System Removal Costs				\$5,000	\$0	
C.	Topsoil/Subsoil Application						
	Assumptions:						
	Average haul distance (ft)			1000		150	
	Surface grade (%)			0%		0%	
	Volume of Topsoil/Subsoil (cy)			83000		74000	
	Topsoil/Subsoil Unit Cost per WDEQ Guideline No.12, App.C (\$/cy)			\$0.71		\$0.71	
	Unit Cost in \$/cy (July 1998 dollars w/o escalator)			\$0.62		\$0.62	
	Topsoil/Subsoil Unit Cost per WDEQ Guideline No.12, App.E (\$/cy)			\$0.194		\$0.194	
	Unit Cost in \$/cy (July 1998 dollars w/o escalator)			\$0.17		\$0.17	
	Subtotal Topsoil/Subsoil Application Costs per Reservoir			\$65,189		\$58,120	
D.	Discing/Seeding						
	Surface Area (acres)			6		32	
	Discing/Seeding Unit Cost (\$/acre)			\$200		\$200	
	Subtotal Discing/Seeding Costs			\$1,200		\$6,400	
	Subtotal Reclamation Costs per Reservoir			\$74,389		\$67,520	
	Total Purge Storage Reservoir Reclamation Costs			\$141,909			
VI.	Irrigation Area Reclamation				Irrigator No. 1A	Irrigator No. 2	
A.	Irrigation Equipment Removal Costs				\$2,000	\$2,000	
B.	Plowing						
	Assumptions:						
	Plowing Unit Cost (\$/acre)			\$30		\$30	
	Irrigation Area (acres)			55		116	
	Number of Cultivations			2		2	
	Subtotal Plowing Costs			\$3,300		\$6,960	
C.	Discing/Seeding						
	Discing/Seeding Unit Cost (\$/acre)			\$200		\$200	
	Subtotal Discing/Seeding Costs			\$11,000		\$23,200	
	Subtotal Reclamation Costs per Irrigation Area			\$16,300		\$32,160	
	Total Irrigation Area Reclamation Costs			\$48,460			
VII.	Drilling Fluid Storage Cell Reclamation						
	Assumptions:						
	Each cell is 100 ft (width) by 100 ft (length) by 10 ft (depth)						
	Volume of each cell, discounting side slopes (cy)			3704			
	Surface area disturbance associated with each cell (acres)			1			
	Average haul distance (ft)			500			
	Surface grade (%)			0			
A.	Topsoil/Subsoil Application						
	Topsoil/Subsoil Unit Cost per WDEQ Guideline No.12, App.C (\$/cy)			\$0.60			
	Unit Cost in \$/cy (July 1998 dollars w/o escalator)			\$0.52			
	Topsoil/Subsoil Application Costs per Storage Cell			\$1,931			
B.	Discing/Seeding						
	Discing/Seeding Unit Cost (\$/acre)			\$200			
	Subtotal Discing/Seeding Costs			\$200			
	Subtotal Reclamation Costs per Storage Cell			\$2,131			
	Total Number of Storage Cells			5			
	Total Drilling Fluid Storage Cell Reclamation Costs			\$10,655			
VIII.	Revegetation of Exxon Reclaimed Lands						
	Assumptions:						
	Reseeding potential areas of erosion (\$/acre)			\$200			
	Surface Area (acres)			217			
	Total Exxon Reclaimed Lands Revegetation Costs			\$43,400			
IX.	Potential Mitigation Plan For Irrigator No.1A (Requested by WDEQ-LQD)						

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Miscellaneous Reclamation								
	Assumptions:							
	Harvesting grass for 2 years will further reduce Se levels in vegetation.							
	Harvest grass for 2 years @ \$2000/year.					\$4,000		
	Analyze Se in grass for 2 years @\$165/sample X 4 samples X 2 yrs.					\$1,320		
	Analyze Se in soil for 2 years @\$174/sample X 28 samples X 2 yrs.					\$9,744		
	Add 1 ft. of Se free water to 58 acre irrigation area @ cost of \$6000.					\$6,000		
	If desired, plow, disk and reseed area with alfalfa @ cost of \$4400.					\$4,400		
	Total Potential Mitigation Plan Costs- Call \$30,000					\$30,000		
X.	Potential Mitigation Plan For Irrigator No.2 (Requested by WDEQ-LQD)							
	Assumptions:							
	Harvesting grass for 2 years will further reduce Se levels in vegetation.							
	Harvest grass for 2 years @ \$4000/year.					\$8,000		
	Analyze Se in grass for 2 years @\$165/sample X 4 samples X 2 yrs.					\$1,320		
	Analyze Se in soil for 2 years @\$174/sample X 32 samples X 2 yrs.					\$11,136		
	Add 1 ft. of Se free water to 116 acre irrigation area @ cost of \$12000.					\$12,000		
	If desired, plow, disk and reseed area with alfalfa @ cost of \$8800.					\$8,800		
	Total Potential Mitigation Plan Costs- Call \$42,000					\$42,000		
XI.	Potential Mitigation Plan for Shallow Well Casing Leak Investigation							
	Assumptions:							
	Investigation and potential mitigation plan as of June 2002.							
	Assume cost of \$250,000.							
	Total Preliminary Cost					\$250,000		
TOTAL MISCELLANEOUS RECLAMATION COSTS						\$695,734		

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RADIUM TREATMENT		
Assumptions:		
1.	Based on actual 1998 operating costs from Satellite No. 2	
Radium Treatment Costs per 1000 Gallons		
	Chemical	= \$ 0.177
	Filtration	= \$ 0.021
	Electricity	= \$ 0.019
	By Product Disposal of Sludge	= \$ 0.097
TOTAL RADIUM TREATMENT COSTS PER 1000 GALLONS		= \$ 0.31

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GROUNDWATER SWEEP (GWS)										
Assumptions:										
1.	All pumps are 5 hp pumping at 5.0 gpm									
2.	Cost of electricity = \$0.03/kwh									
3.	All water pumped is treated for radium removal at actual cost of \$0.31/1000 gallons									
4.	All water pumped is disposed at irrigation facility with a 20 hp pump									
5.	Repair and maintenance costs estimated at \$0.03/1000 gallons									
6.	Process sampling and analysis costs estimated at \$0.03/1000 gallons									
7.	Labor costs are not included									
Wellfield Pumping Costs per 1000 Gallons										
	1000 gal	X	$\frac{5 \text{ hp}}{5 \text{ gpm}}$	X	$\frac{1 \text{ hr}}{60 \text{ min}}$	X	$\frac{0.746 \text{ kwh}}{\text{hp}}$	X	$\frac{\$ 0.03}{\text{kwh}}$	= \$ 0.373
Radium Treatment Costs per 1000 Gallons									= \$ 0.31	
Pumping to Irrigator Costs per 1000 Gallons										
	1000 gal	X	$\frac{20 \text{ hp}}{400 \text{ gpm}}$	X	$\frac{1 \text{ hr}}{60 \text{ min}}$	X	$\frac{0.746 \text{ kwh}}{\text{hp}}$	X	$\frac{\$ 0.03}{\text{kwh}}$	= \$ 0.019
Repair and Maintenance Costs per 1000 Gallons									= \$ 0.03	
Process Sampling and Analysis Costs per 1000 Gallons									= \$ 0.03	
TOTAL GWS COSTS PER 1000 GALLONS									= \$ 0.77	

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REVERSE OSMOSIS (RO)									
Assumptions:									
1.	Based on actual 1998 operating costs at Satellite No. 1. Verified by Hydranautics RO System Design Software, Version 6.0 (1995)								
2.	Cost of electricity = \$0.03/kwh								
3.	80% permeate/20% reject split								
4.	Membrane life of 4 years with a cost of \$695 per membrane element								
5.	Includes cost of pumping from wellfield to RO Unit								
6.	The 20% reject is treated for radium removal prior to irrigation at actual cost of \$0.31/1000 gallons								
7.	The 20% reject is disposed at irrigation facility with a 20 hp pump at actual cost of \$0.019/1000 gallons								
8.	The permeate is returned to the wellfield with a 20 hp pump at actual cost of \$0.019/1000 gallons								
9.	Process sampling and analysis costs estimated at \$0.03/1000 gallons								
10.	Labor costs are not included								
Reverse Osmosis Costs per 1000 Gallons									
	Electricity								= \$ 0.17
	Chemicals								= \$ 0.26
	Membrane Replacement								= \$ 0.15
	Repair and Maintenance								= \$ 0.26
	Pumping from Wellfield								= \$ 0.37
	Pumping to Wellfield								= \$ 0.019
	Radium Treatment								
		\$ 0.31	X	0.2					= \$ 0.0628
	Pumping to Irrigator								
		\$ 0.019	X	0.2					= \$ 0.004
	Process Sampling and Analysis								= \$ 0.03
TOTAL RO COSTS PER 1000 GALLONS = \$ 1.33									

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CHEMICAL REDUCTANT												
Assumptions:												
1.	Bioremediation is utilized											
2.	Based on actual 2003-2004 operating costs during restoration activities											
TOTAL CHEMICAL REDUCTANT COSTS PER Kgal											= \$ 0.33	
											July 1998 Dollars	= \$ 0.29

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ELUTION PROCESSING									
Assumptions:									
1.	Based on actual operating costs								
TOTAL PROCESSING COSTS PER ELUTION = \$ 525									

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DEEP WELL INJECTION											
Assumptions:											
1.	Pump 75 hp pumping at 45 gpm										
2.	Cost of electricity = \$0.03/kwh										
3.	Repair and maintenance costs based on average injection volume of 8,000,000 gallons per year										
4.	Repair and maintenance costs estimated at \$1.25/1000 gallons										
5.	Chemical costs based on average injection volume of 8,000,000 gallons per year										
6.	Labor costs are not included										
Waste Disposal Pumping Costs per 1000 Gallons											
	1000 gal	X	$\frac{75 \text{ hp}}{45 \text{ gpm}}$	X	$\frac{1 \text{ hr}}{60 \text{ min}}$	X	$\frac{0.746 \text{ kwh}}{\text{hp}}$	X	$\frac{\$ 0.03}{\text{kwh}}$	= \$	0.62
Repair and Maintenance Costs per 1000 Gallons										= \$	1.25
Chemical Costs per 1000 Gallons										= \$	2.73
	Scale Inhibitor									= \$	1.20
	Corrosion Inhibitor									= \$	1.16
	Oxygen Scavenger									= \$	0.37
TOTAL DEEP WELL INJECTION COSTS PER 1000 GALLONS										= \$	4.60

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WELL ABANDONMENT									
Assumptions:									
1. Use backhoe for 0.5 hr/well to dig and reclaim pit at cost of \$50/hr.									
2. Use hose reel/tow vehicle for 2 hr/well to pull hoses and pump plug gel at cost of \$35/hr.									
3. Use cementer/tow vehicle for 1 hr/well to pump plug gel at cost of \$45/hr.									
4. Labor for backhoe, hose reel, cementer will require 2 workers at 3.5 hr/well at cost of \$15/hr.									
5. Materials include one hole plug at \$1.75 and one sack of plug gel/100 ft of 5 inch well casing.									
Cost of plug gel is \$6.70/sack.									
Well Abandonment Costs									
<u>Fixed Costs</u>									
Backhoe									
	0.5	hours	X	\$ 50	per hour		=	\$ 25.00	
Hose Reel/Tow Vehicle									
	2	hours	X	\$ 35	per hour		=	\$ 70.00	
Cementer/Tow Vehicle									
	1	hours	X	\$ 45	per hour		=	\$ 45.00	
Labor									
	7	man	X	\$ 15.00	per man		=	\$ 105.00	
		hours			hour				
Materials									
	1	hole	X	\$ 1.75	per hole		=	\$ 1.75	
		plug			plug				
				Total Fixed Costs			=	\$ 246.75	
<u>Variable Costs</u> (per 100 ft of well depth)									
Materials									
	1	sack	X	\$ 6.70	per		=	\$ 6.70	
		plug gel			sack				
		per 100 feet							
Cost per Well per Unit of Average Depth									
Well Depth (ft)									
				450			=	\$ 277	
				500			=	\$ 280	
				550			=	\$ 284	
				600			=	\$ 287	
				650			=	\$ 290	

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FIVE YEAR MECHANICAL INTEGRITY TESTS (MIT)									
Assumptions:									
1.	Based on 1999 PRI costs.								
2.	Use Pulling Unit for 0.25 hr/well at cost of \$45/hr.								
3.	Use MIT Unit for 1.5 hr/well at cost of \$20/hr.								
4.	Labor for operation of pulling unit will require 2 workers at \$15/hr								
5.	Labor for operation of MIT Unit will require 1 worker at \$15/hr								
MIT Costs per Well									
Equipment:									
	Pulling Unit								
	0.25	hours	X	\$ 45	per hour				= \$ 11.25
	MIT Unit								
	1.5	hours	X	\$ 20	per hour				= \$ 30.00
Labor:									
	Pulling Unit								
	0.25	hours	X	\$ 15	per hour	X	2	workers	= \$ 7.50
	MIT Unit								
	1.5	hours	X	\$ 15	per hour				= \$ 22.50
MIT COST PER WELL									= \$ 71

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MAIN PIPELINE REMOVAL									
Assumptions:									
1.	Trenching with trackhoe at 1500 ft/day								
2.	Pipeline extraction and backfilling with trackhoe at 1500 ft/day								
3.	Trackhoe rental: \$1600/week								
4.	Fuel cost: \$9/operating hour								
5.	Trackhoe operation requires 1 worker at \$15/hour								
6.	Pipeline extraction requires 2 workers at \$15/hour (in addition to trackhoe operator)								
7.	Pipelines removed simultaneously								
8.	Includes removal of manholes								
9.	Operating schedule: 8 hrs/day, 5 days/week								
Main Pipeline Removal Costs per ft of Trench									
Equipment									
Trackhoe									
	\$ 1600	X	1 week	X	2 days	= \$ 0.43			
	week		5 days		1500 ft				
Fuel									
	\$ 9	X	8 hrs	X	2 days	= \$ 0.10			
	hour		1 day		1500 ft				
Labor									
Trackhoe Operation									
	\$ 15	X	8 man hrs	X	2 days	= \$ 0.16			
	man hr		1 day		1500 ft				
Pipeline Extraction									
	\$ 15	X	16 man hrs	X	1 day	= \$ 0.16			
	man hr		1 day		1500 ft				
MAIN PIPELINE REMOVAL COST PER FT OF TRENCH						= \$ 0.85			

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WELLFIELD ROAD RECLAMATION									
Assumptions (Roads constructed before January 1, 1997):									
1. Gravel road base removed at cost of \$0.60/cy/1000 ft (WDEQ Guideline No. 12, App. C, Level Ground, 500 ft haul)									
2. Gravel road base: average depth = 0.25 ft, average width = 10 ft									
3. Roads scarified prior to topsoil application at cost of \$36.30/acre (WDEQ Guideline No. 12, Appendix P)									
4. Grading of scarified roads prior to topsoil application at cost of \$38.45/acre (WDEQ Guideline No. 12, Appendix G)									
5. Topsoil applied at cost of \$0.60/cy/1000 ft (WDEQ Guideline No. 12, App. C, Level Ground, 500 ft haul)									
6. Stripped topsoil: average depth = 0.67 ft, average width = 25 ft									
7. Discing/seeding cost of \$200/acre is based on actual contractor costs									
Gravel Road Base Removal Costs per 1000 ft of Road									
1000 ft	X	0.25 ft	X	10 ft	X	$\frac{1 \text{ cy}}{27 \text{ ft}^3}$	X	$\frac{\$0.60}{\text{cy}}$	= \$ 56
Scarification Costs per 1000 ft of Road									
1000 ft	X	25 ft	X	$\frac{1 \text{ acre}}{4.356\text{E}+04 \text{ ft}^2}$	X		X	$\frac{\$36.30}{\text{acre}}$	= \$ 21
Grading Costs per 1000 ft of Road									
1000 ft	X	25 ft	X	$\frac{1 \text{ acre}}{4.356\text{E}+04 \text{ ft}^2}$	X		X	$\frac{\$38.45}{\text{acre}}$	= \$ 22
Topsoil Application Costs per 1000 ft of Road									
1000 ft	X	0.67 ft	X	25 ft	X	$\frac{1 \text{ cy}}{27 \text{ ft}^3}$	X	$\frac{\$0.60}{\text{cy}}$	= \$ 372
Discing/Seeding Costs per 1000 ft of Road									
1000 ft	X	25 ft	X	$\frac{1 \text{ acre}}{4.356\text{E}+04 \text{ ft}^2}$	X		X	$\frac{\$200}{\text{acre}}$	= \$ 115
TOTAL WELLFIELD ROAD RECLAMATION COSTS PER									
1000 FT OF ROAD (BEFORE JANUARY 1, 1997)									= \$ 586
Assumptions (Roads constructed after January 1, 1997):									
1. Gravel road base will not be removed									
2. Roads scarified prior to topsoil application at cost of \$36.30/acre (WDEQ Guideline No. 12, Appendix P)									
3. Grading of scarified roads prior to topsoil application at cost of \$38.45/acre (WDEQ Guideline No. 12, Appendix G)									
4. Topsoil applied at cost of \$0.60/cy/1000 ft (WDEQ Guideline No. 12, App. C, Level Ground, 500 ft haul)									
5. Stripped topsoil: average depth = 0.4 ft, average width = 20 ft									
6. Discing/seeding cost of \$200/acre is based on actual contractor costs									
Scarification Costs per 1000 ft of Road									
1000 ft	X	20 ft	X	$\frac{1 \text{ acre}}{4.356\text{E}+04 \text{ ft}^2}$	X		X	$\frac{\$36.30}{\text{acre}}$	= \$ 17
Grading Costs per 1000 ft of Road									
1000 ft	X	20 ft	X	$\frac{1 \text{ acre}}{4.356\text{E}+04 \text{ ft}^2}$	X		X	$\frac{\$38.45}{\text{acre}}$	= \$ 18
Topsoil Application Costs per 1000 ft of Road									
1000 ft	X	0.40 ft	X	20 ft	X	$\frac{1 \text{ cy}}{27 \text{ ft}^3}$	X	$\frac{\$0.60}{\text{cy}}$	= \$ 178
Discing/Seeding Costs per 1000 ft of Road									
1000 ft	X	20 ft	X	$\frac{1 \text{ acre}}{4.356\text{E}+04 \text{ ft}^2}$	X		X	$\frac{\$200}{\text{acre}}$	= \$ 92
TOTAL WELLFIELD ROAD RECLAMATION COSTS PER									
1000 FT OF ROAD (AFTER JANUARY 1, 1997)									= \$ 305

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BYPRODUCT MATERIAL TRANSPORTATION AND DISPOSAL									
Assumptions:									
1.	Based on actual 2001-2002 contracted costs for transportation to and disposal at an NRC-licensed disposal facility.								
2.	Includes profit for transporter and disposal facility.								
3.	All types of waste shipped vi bulk container (30-yd ³ dumpster or 30-yd ³ dump truck).								
4.	Each shipment contains 30,000 lbs of material.								
		Transportation Cost				Disposal Cost			Total
		\$ 66.67	/yd ³	+	\$ 85.00	/yd ³	=	\$ 151.67	/yd ³
							=	\$ 5.62	/ft ³

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DISKING/SEEDING									
Assumptions:									
1. Based on actual contractor costs									
TOTAL DISKING/SEEDING COSTS PER ACRE						= \$ 200			

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Abbreviations/Acronyms					
\$	Dollars				
\$/Kgal	Dollars per 1000 gallons				
avg	average				
ft	feet				
ft ²	square feet				
ft ³	cubic feet				
gal	gallon				
gpm	gallons per minute				
H&S	Health and Safety				
H ₂ S	Hydrogen Sulfide				
H ₂ SO ₄	Sulfuric Acid				
HCl	Hydrochloric Acid				
Hp	Horsepower				
Kgal	1000 gallons				
Kwh	Kilowatt-hours				
NaOH	Caustic Soda				
OD	Outside Diameter				
PPE	personal protective equipment				
PV	Pore Volume Estimate				
reqm't	requirement				
RO	Reverse Osmosis				
WDW	Waste Disposal Well				
yd ³	cubic yards				
yr	year				