

VIRGINIA ELECTRIC AND POWER COMPANY
RICHMOND, VIRGINIA 23261

January 9, 2007

United States Nuclear Regulatory Commission
Attention: Document Control Desk
Washington, D.C. 20555

Serial No. 06-1083
NLOS/ETS R2
Docket No. 50-339
License No. NPF-7

VIRGINIA ELECTRIC AND POWER COMPANY (DOMINION)
NORTH ANNA POWER STATION UNIT 2
REVISED ASME SECTION XI INSERVICE INSPECTION PROGRAM RELIEF REQUEST
PARTIAL EXAMINATION OF REACTOR PRESSURE VESSEL HEAD-TO-FLANGE
WELDS - CMP-020 R1

During the fall 2002 refueling outage, North Anna Power Station Unit 2 replaced the reactor pressure vessel head. The preservice examinations for the replacement head were conducted to the requirements of the 1995 Edition through the 1996 addendum of ASME Section XI. However, interferences due to lifting lugs and the weld configuration prohibited complete examination of the reactor pressure vessel (RPVH) head-to-flange weld. Therefore, pursuant to 10 CFR 50.55a(g)(5)(iii), Dominion requested relief (CMP-020) from certain requirements of ASME Section XI Code associated with the examination of the reactor pressure vessel head-to-flange weld where only partial coverage was obtained. This relief was approved by the NRC staff in a November 13, 2003 letter (TAC MB7515).

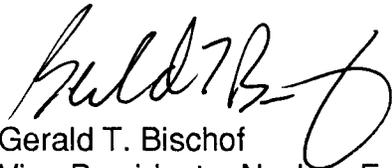
North Anna Unit 2 is currently in the second period of the third Inservice Inspection Interval that started December 14, 2001 and is scheduled to end December 13, 2010.

During the upcoming spring 2007 Unit 2 refueling outage (the last refueling outage of the second period of the third interval), the North Anna Unit 2 RPVH is scheduled for a bare metal visual examination of 100 percent of the RPV head surface (including 360° around each RPV head penetration nozzle) in accordance with the revised NRC order EA-003-009, dated February 20, 2004. A volumetric examination of the RPVH penetrations is also scheduled to be performed from under the head. Due to the amount of inspection activity scheduled for the head, Dominion is requesting a revision to the inspection frequency and coverage included in CMP-020 (one third of the weld in each period) to reduce the impact of the RPVH inspection effort on the outage schedule. The proposed frequency and coverage schedule is consistent with ASME Code Section IWB-2412(a) which allows one weld to be examined in any period during the interval. It is proposed that the inspection of the RPVH head-to-flange weld be completed in the third period of the third interval. The attached relief has been revised to include the modified inspection frequency and coverage.

This revised relief request has been approved by the Station Nuclear Safety and Operating Committees.

If you have any additional questions concerning this request, please contact Mr. Thomas Shaub at (804) 273-2763.

Very truly yours,

A handwritten signature in black ink, appearing to read "Gerald T. Bischof". The signature is fluid and cursive, with a large loop at the end.

Gerald T. Bischof
Vice President – Nuclear Engineering

Attachment

Commitments made in this letter: None

cc: U.S. Nuclear Regulatory Commission
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REVISED ASME SECTION XI INSERVICE INSPECTION PROGRAM RELIEF REQUEST
PARTIAL EXAMINATION OF REACTOR PRESSURE VESSEL HEAD-TO-FLANGE
WELDS - CMP-020R1

NORTH ANNA POWER STATION UNIT 2
VIRGINIA ELECTRIC AND POWER COMPANY (DOMINION)

**Virginia Electric & Power Company
North Anna Power Station Unit 2
Third 10 Year Interval
Request for Relief Number CMP-020R1**

I. IDENTIFICATION OF COMPONENT

Reactor pressure vessel head-to-flange weld (Weld 1, drawing 12050-WMKS-RC-R-1.2) for the replacement reactor vessel head.

II. CODE REQUIREMENTS

North Anna Power Station is currently in the third interval and uses the 1995 Edition through 1996 Addenda of the ASME Code. ASME Section XI – 1995 Edition through 1996 Addenda, IWB-2200 (c) and Table IWB-2500-1, examination category B-A, item number B1.40 requires volumetric and surface examinations, as defined by Figure IWB-2500-5, of essentially 100 percent of the weld length of the reactor pressure vessel closure head-to-flange weld. “Essentially 100 percent” as clarified by ASME Code Case N-460, Alternative Examination Coverage for Class 1 and Class 2 Welds, is greater than 90 percent coverage of the examination volume, or surface area, as applicable.

III. CODE REQUIREMENT FROM WHICH RELIEF IS REQUESTED

In accordance with 10CFR50.55a(g)(5)(iii), relief is requested from the “essentially 100 percent” volumetric examination coverage requirement for the identified reactor pressure vessel head-to-flange weld. This requirement is considered impractical due to the configuration of the reactor pressure vessel head.

IV. BASIS FOR RELIEF

The ultrasonic examination of the reactor pressure vessel head-to-flange weld is conducted in accordance with Section XI, Appendix I of the ASME Code, 1995 Edition through 1996 Addenda. Section XI, Appendix I states that the ultrasonic examination shall be conducted in accordance with Article 4 of Section V as supplemented by Table I-2000-1 in the Appendix. Article 4, Section V requires the weld and the adjacent base metal be examined using nominal angles of 45 and 60 degrees (deviation is permitted if geometry limits the coverage, however, separation of angles must be 10 degrees) and a straight beam. Four basic scan directions are required for the angle beams; two perpendicular to the weld axis (axial scan) from opposite directions and two parallel to the weld axis (circumferential scan) from opposite directions. These requirements apply for each of the 45 and 60 degree angle beams used. Each of the 45 and 60 degree angle beams is required to pass through all of the weld volume in the four basic scan directions.

The cross-sectional geometry of the component at the reactor pressure vessel head-to-flange weld produces a high transitional angle between the flange and the domed

head. Scanning from the flange side may not provide the necessary angular orientation to provide full examination coverage. Examination is limited to 0.5 inches from the weld toe due to the flange configuration. The reactor vessel closure head is a carbon steel vessel with stainless steel cladding on the inside surface. Due to this cladding, the ultrasonic beam cannot be "bounced" from the inside clad surface to increase the examination coverage. Therefore, a full-V examination from the flange side is not possible. Following operational service, radiographic examination of this weld will not be practical due to the projected high radiation levels at the inside surface of the head.

The reduction in preservice volumetric coverage is detailed in Table CMP-20R1-1. Figures CMP-20R1-1 through CMP-20R1-5 are provided detailing the configuration limitations experienced. The preservice examination on the component listed above was completed to the extent practical as required by the Code.

Furthermore, three lifting lugs are located 120° apart. Each lug obstructs the volumetric examination for approximately 8 inches, resulting in obstruction of 2 of the 45 feet of total weld length. This limits access to approximately 4 percent of the weld length. However, these lifting lugs result in only a 0.8 percent obstruction during the magnetic particle examination resulting in a 99.2 percent surface examination.

The limited volumetric examination and the surface examination should detect any general patterns of degradation that may occur in the areas covered, therefore providing reasonable assurance of the continued structural integrity of the subject weld.

V. ALTERNATE PROVISIONS

The reactor pressure vessel head-to-flange weld will be examined in the third period to the extent permitted by the configuration of the reactor pressure vessel closure head as radiologically practical.

In addition, it is proposed that the pre-service examinations already completed at the reduced coverage be counted as meeting the Code requirements.

**Table CMP-020R1-1
North Anna Unit 2
Pre-Service Examination Coverage Summary
Reactor Pressure Vessel Closure Head to Flange Weld
Category B-A, Item B1.40**

Exam	Sketch	Sketch Coverage	Weighting Factor	Coverage
45° Weld Metal ⊥	CMP-20-1	55%	2 sound beams/9	12.22%
60° Weld Metal ⊥	CMP-20-2	52%	2 sound beams/9	11.56%
45° Weld Metal	CMP-20-3	100%	2 sound beams/9	22.22%
60° Weld Metal	CMP-20-3	100%	2 sound beams/9	22.22%
0° Weld Metal	CMP-20-3	100%	1 sound beam/9	11.11%
				Weld Total 79.33%
45/60° Base Metal ⊥	CMP-20-4	88%	2 sound beams/7	25.14%
45° Base Metal	CMP-20-5	54%	2 sound beams/7	15.43%
60° Base Metal	CMP-20-5	54%	2 sound beams/7	15.43%
0° Base Metal	CMP-20-5	54%	1 sound beam/7	7.71%
				Base Total 63.71%

Weld Metal = 11.3% of total exam volume (11.3% x 79.33%) = 9%
 Base Metal = 88.7% of total exam volume (88.7% x 63.71%) = 57%
 Total Exam Coverage Achieved = 9% + 57% = 66%

Sketch PRT-020R1-3
North Anna Unit 2
Pre-Service Examination Coverage Summary
Reactor Pressure Vessel Closure Head to Flange Weld
Category B-A, Item B1.40

Component: RPV closure head to flange weld

Coverage Sketch No: 3 of 5 Scale: 50%

Exam: Weld metal, 45° / 60°  and 0°

EXAM AREA

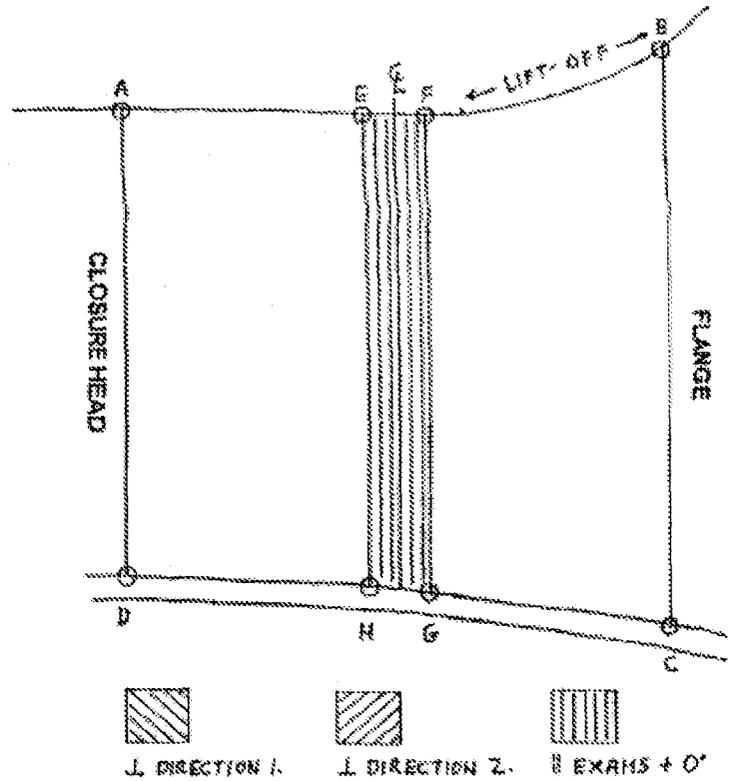
- EFGH = 0.866 X 6.6 = 5.716 in²

EXAMINED

- EFGH = 100 %

TOTAL

- 0° = 100 %
- 45°  = 100%
- 60°  = 100%

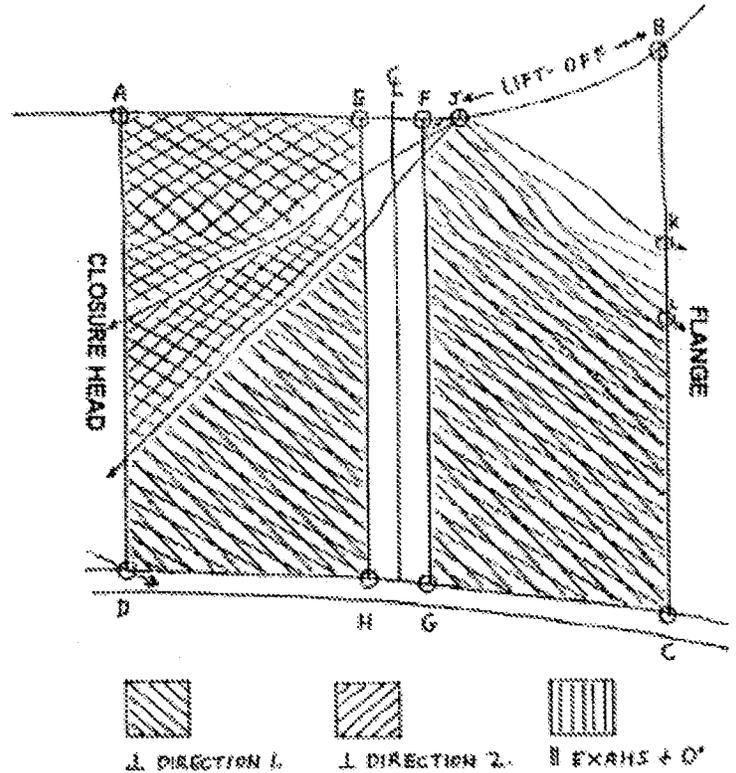


Sketch PRT-020R1-4
North Anna Unit 2
Pre-Service Examination Coverage Summary
Reactor Pressure Vessel Closure Head to Flange Weld
Category B-A, Item B1.40

Component: RPV closure head to flange weld

Coverage Sketch No: 4 of 5 Scale: 50%

Exam: Base metal, 45° / 60° ±



EXAM AREA

- $AEHD + FBCG = (3.3 \times 6.6) + (3.3 \times 7) = 44.88 \text{ in}^2$

TWO SOUND BEAMS

- $AEHD + FJLKG$
- $= (3.3 \times 6.6) + (.5 \times 7) + (2.8 \times 5.4) = 40.4 \text{ in}^2$
- $(40.4 / 44.88) = 90 \%$

ONE SOUND BEAM

- $JKL = (4 \times 8) / 2 = 1.6 \text{ in}^2$
- $(1.6 / 44.88) = 4 \%$
- 4% coverage x 50 % credit (for only one sound beam) = 2 %

TOTAL

- $90 \% + 2 \% = 92 \%$
- $92 \% \times (43 / 45) = 88 \%$

Sketch PRT-020R1-5
North Anna Unit 2
Pre-Service Examination Coverage Summary
Reactor Pressure Vessel Closure Head to Flange Weld
Category B-A, Item B1.40

Component: RPV closure head to flange weld

Coverage Sketch No: 5 of 5 Scale: 50%

Exam: Base metal, 45° / 60° \parallel and 0°

EXAM AREA

- $AEHD + FBCG = (3.3 \times 6.6) + (3.3 \times 7) = 44.88 \text{ in}^2$

EXAMINED

- $AEHD + FJKG = (3.3 \times 6.6) + (.5 \times 7) = 25.28 \text{ in}^2$
- $(25.28 / 44.88) = 56 \%$
- $56 \% \times (43 / 45) = 54 \%$

TOTAL

- 0° = 54%
- 45° \parallel = 54%
- 60° \parallel = 54%

