



U.S. NUCLEAR REGULATORY COMMISSION
STANDARD REVIEW PLAN

9.2.6 CONDENSATE STORAGE FACILITIES

REVIEW RESPONSIBILITIES

Primary - Organization responsible for the review of condensate storage facilities

Secondary - None

I. AREAS OF REVIEW

The condensate storage facility (CSF) serves as a receiver for excess water generated by other systems—such as the main condenser hotwell, liquid radioactive waste system low-activity reprocessed condensate, and makeup water treatment system—and also functions as the water supply or makeup source for various auxiliary systems. Depending on its specific function in the plant under review, the CSF may or may not be safety related. The review performed by the responsible organization includes the CSF from the condensate storage tank up to the connections or interfaces with other systems to ensure conformance with the requirements of General Design Criteria (GDC) 2, 5, 44, 45, 46, and 60 and of 10 CFR 50.63.

Rev. 3 - [Month] 2007

USNRC STANDARD REVIEW PLAN

This Standard Review Plan, NUREG-0800, has been prepared to establish criteria that the U.S. Nuclear Regulatory Commission staff responsible for the review of applications to construct and operate nuclear power plants intends to use in evaluating whether an applicant/licensee meets the NRC's regulations. The Standard Review Plan is not a substitute for the NRC's regulations, and compliance with it is not required. However, an applicant is required to identify differences between the design features, analytical techniques, and procedural measures proposed for its facility and the SRP acceptance criteria and evaluate how the proposed alternatives to the SRP acceptance criteria provide an acceptable method of complying with the NRC regulations.

The standard review plan sections are numbered in accordance with corresponding sections in the Regulatory Guide 1.70, "Standard Format and Content of Safety Analysis Reports for Nuclear Power Plants (LWR Edition)." Not all sections of the standard format have a corresponding review plan section. The SRP sections applicable to a combined license application for a new light-water reactor (LWR) will be based on Regulatory Guide 1.206, "Combined License Applications for Nuclear Power Plants (LWR Edition)," until the SRP itself is updated.

These documents are made available to the public as part of the NRC's policy to inform the nuclear industry and the general public of regulatory procedures and policies. Individual sections of NUREG-0800 will be revised periodically, as appropriate, to accommodate comments and to reflect new information and experience. Comments may be submitted electronically by email to NRR_SRP@nrc.gov.

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The specific areas of review are as follows:

1. The responsible organization reviews the capability of the CSF to supply water to various auxiliary systems and to receive return water from other systems.
2. The responsible organization reviews the CSF to verify the following:
 - A. Failures of CSF components connected to the emergency core cooling system or other safety-related systems do not adversely affect the safety function of those safety-related systems.
 - B. The safety-related portions of the CSF are protected from the effects of natural phenomena—including cold weather, tornadoes, and flooding—such that the event will not adversely affect the safety function of the system.
 - C. The safety-related portions of the CSF possess the component redundancy necessary to ensure the performance of CSF safety functions.
 - D. System components meet design code requirements consistent with the component quality group and seismic design classifications.
 - E. Provisions for mitigating the environmental effects of system leakage or storage tank failure are furnished.
 - F. Provisions for the safe handling of storage tank overflow, the associated instrumentation necessary to detect high or low water levels, and a means of isolation are supplied.
 - G. Provisions for automatic transfer from a normal water supply that is non-safety related to an assured seismic Category I source, if required, are furnished.
3. For plants in which the design relies on the CSF in response to a station blackout (SBO), the responsible organization reviews the CSF design to verify that the CSF capacity is adequate for the plant SBO event coping period.
4. Inspection, Test, Analysis, and Acceptance Criteria (ITAAC). For design certification (DC) and combined license (COL) reviews, the applicant's proposed information on the ITAAC associated with the systems, structures, and components (SSCs) related to this SRP section is reviewed in accordance with SRP Section 14.3, "Inspections, Tests, Analyses, and Acceptance Criteria - Design Certification." The staff recognizes that the review of ITAAC is performed after review of the rest of this portion of the application against acceptance criteria contained in this SRP section. Furthermore, the ITAAC are reviewed to assure that all SSCs in this area of review are identified and addressed as appropriate in accordance with SRP Section 14.3.
5. COL Action Items and Certification Requirements and Restrictions. COL action items may be identified in the NRC staff's final safety evaluation report (FSER) for each certified design to identify information that COL applicants must address in the application. Additionally, DCs contain requirements and restrictions (e.g., interface requirements) that COL applicants must address in the application. For COL

applications referencing a DC, the review performed under this SRP section includes information provided in response to COL action items and certification requirements and restrictions pertaining to this SRP section, as identified in the FSER for the referenced certified design.

Review Interfaces

Other SRP sections interface with this section as follows:

1. Review of flood protection under SRP Section 3.4.1
2. Review of the protection against internally generated missiles under SRP Section 3.5.1.1
3. Review of the structures, systems, and components (SSCs) to be protected against externally generated missiles under SRP Section 3.5.2
4. Review of high- and moderate-energy pipe breaks under SRP Section 3.6.1
5. Evaluation of the radioactivity concentrations in the CSF as part of its primary review responsibility under SRP Section 11.1
6. Review of fire protection under SRP Section 9.5.1

In addition, the lead organization will coordinate other organization evaluations that interface with the overall review of the system as follows:

1. As part of its primary review responsibility under SRP Section 6.3, the organization responsible for reactor systems will identify safety-related portions of the facilities that must function during normal operations and accident conditions and will assist in establishing the basis for the minimum condensate storage capacity.
2. As part of its review responsibility under SRP Sections 3.9.1 through 3.9.3, the organization responsible for mechanical engineering will determine that components, piping, and structures are designed in accordance with applicable codes and standards. As part of its primary review responsibility under SRP Sections 3.2.1 and 3.2.2, this organization will also determine the acceptability of the seismic and quality group classifications for system components. The review will address the adequacy of the inservice testing program for pumps and valves under SRP Section 3.9.6.
3. As part of the reviews performed under SRP Sections 3.3.1, 3.3.2, 3.5.3, 3.7.1 through 3.7.4, 3.8.4, and 3.8.5, the organizations responsible for structural engineering and/or geosciences will determine the acceptability of the design analyses, procedures, and criteria used to establish the ability of seismic Category I structures housing the system and supporting systems to withstand the effects of natural phenomena such as the safe-shutdown earthquake, probable maximum flood, and tornado-generated missiles. As part of its review responsibility, the organization responsible for reviews under SRP Section 6.6 will verify that the inservice inspection requirements are met for system components.

4. As part of its primary review responsibility under SRP Section 6.1.1, the organization responsible for materials and chemical engineering will verify the compatibility of the materials of construction with the service conditions.
5. As part of its primary review responsibilities under SRP Sections 8.3.1 and 8.3.2, the organization responsible for electrical engineering will verify the adequacy of the design, installation, inspection, and testing of all electrical systems (sensing, control, and power) required for proper operation. As part of its responsibility, the responsible organization also will review the plant with respect to SBO requirements and will coordinate with the review under SRP Section 9.2.6 with respect to the capacity and capability of the CSF during an SBO.
6. As part of its review responsibilities under SRP Chapter 7, the organization responsible for instrumentation and controls will verify the adequacy of the design, installation, inspection, and testing of all instrumentation and control systems (sensing, control, and power) required for proper operation.
7. As part of its primary review responsibility under SRP Section 12.1, the organization responsible for radiation protection will review the facility design to ensure that radiation exposure for personnel will be maintained as low as is reasonably achievable.
8. As part of its review responsibility under SRP Section 16.0, the organization responsible for technical specifications will coordinate and perform the review for technical specifications.
9. As part of its review responsibility under SRP Chapter 17, the organization responsible for quality assurance and maintenance will perform the review for quality assurance.
10. For new plant applicants, the CSFs may be included in the systematic assessment of shutdown risks as an alternate feature that can supply core cooling water in the event of a loss of normal decay heat removal during shutdown conditions. As part of its review responsibility under SRP Section 19.1, the organization responsible for probabilistic safety assessment will coordinate and perform the shutdown risk assessment reviews.

The specific acceptance criteria and review procedures are contained in the referenced SRP sections.

II. ACCEPTANCE CRITERIA

Requirements

Acceptance criteria are based on meeting the relevant requirements of the following Commission regulations:

1. GDC 2 as related to the system's capability to withstand the effects of natural phenomena, including earthquakes and tornadoes.
2. GDC 5 as related to the capability of shared systems and components to perform required safety functions.

3. GDC 44 as related to ensuring the following:
 - i. Redundancy of components so that, under normal and accident conditions, the safety function can be performed assuming a single active component failure coincident with the loss of offsite power
 - ii. The capability to isolate components, subsystems, or piping if required so that the system safety function will not be compromised
 - iii. The capability to provide sufficient makeup water to safety-related cooling systems.
4. GDC 45 as related to design provisions that permit inservice inspection of safety-related components and equipment.
5. GDC 46 as related to design provisions that permit operational functional testing of safety-related systems and components to ensure structural integrity, system leak-tightness, operability and performance of active components, and capability of the integrated system to function as intended during normal, shutdown, and accident conditions.
6. The CSF must meet GDC 60 as it relates to tanks and systems handling radioactive material in liquids.
7. 10 CFR 50.63 as related to design provisions to support the plant's ability to withstand and recover from an SBO.

SRP Acceptance Criteria

Specific SRP acceptance criteria acceptable to meet the relevant requirements of the NRC's regulations identified above are as follows for review described in Subsection I of this SRP section. The SRP is not a substitute for the NRC's regulations, and compliance with it is not required. However, an applicant is required to identify differences between the design features, analytical techniques, and procedural measures proposed for its facility and the SRP acceptance criteria and evaluate how the proposed alternatives to the SRP acceptance criteria provide acceptable methods of compliance with the NRC regulations.

1. Protection Against Natural Phenomena: Acceptance for meeting the relevant aspects of GDC 2 is based in part on meeting the guidance of Position C.1 of Regulatory Guide 1.29 if any portion of the system is deemed to be safety related and the guidance of Position C.2 for nonsafety-related portions. Also, acceptance is based in part on (1) meeting the guidance of Regulatory Guide 1.117 with respect to identifying portions of the system that should be protected from tornadoes and (2) meeting the guidance of Regulatory Guide 1.102 with respect to identifying portions of the system that should be protected from flooding.
2. Sharing of Structures, Systems, and Components: Information that addresses the requirements of GDC 5 regarding the capability of shared systems and components important to safety to perform required safety functions will be

considered acceptable if the use of the CSF in multiple-unit plants during an accident in one unit does not significantly affect the capability to conduct a safe and orderly shutdown and cool-down in the unaffected unit(s).

3. Condensate Storage Facility: Information that addresses the requirements of GDC 44 regarding consideration of the cooling water system will be considered acceptable if a system to transfer heat from SSCs important to safety to an ultimate heat sink is provided. In addition, the CSF can transfer the combined heat load of these SSCs under normal operating and accident conditions, assuming loss of offsite power and a single failure, and that system portions can be isolated so the safety function of the system is not compromised.
4. Condensate Storage Facility Inspection: Information that addresses the requirements of GDC 45 regarding the inspection of cooling water systems will be considered acceptable if the design of the CSF permits inservice inspection of safety-related components and equipment and operational functional testing of the system and its components.
5. Condensate Storage Facility Testing: Information that addresses the requirements of GDC 46 regarding the testing of cooling water systems will be considered acceptable if the CSF is designed for testing to detect degradation in performance or in the system pressure boundary so that the CSF will function reliably to provide decay heat removal and essential cooling for safety-related equipment.
6. Acceptance for meeting the relevant aspects of GDC 60 is based on meeting the guidance of Regulatory Guide 1.143.
7. Acceptance for meeting the relevant aspects of 10 CFR 50.63 is based on meeting the guidance of Regulatory Guide 1.155.

Technical Rationale

The technical rationale for application of these requirements and/or SRP acceptance criteria to the areas of review addressed by this SRP section is discussed in the following paragraphs:

1. GDC 2 requires that nuclear power plant SSCs important to safety be designed to withstand the effects of seismic events and other natural phenomena without losing the capability to perform their safety functions. The subject SSCs are those necessary to ensure (1) the integrity of the reactor coolant pressure boundary, (2) the capability to shut down the reactor and maintain it in a safe-shutdown condition, or (3) the capability to prevent or mitigate the consequences of accidents that could result in potential offsite exposures comparable to the guideline exposures of 10 CFR Part 100. When the plant design includes the CSF as an essential source of cooling water to prevent or mitigate the consequences of accidents or to shut down the reactor and maintain it in a safe-shutdown condition, those portions of the CSF that perform this essential function must be capable of withstanding the effects of an earthquake. Meeting the requirements of GDC 2 provides assurance that adequate reactor cooling will be available in the event of an earthquake, thus preventing offsite exposures that exceed the guidelines in 10 CFR Part 100.

GDC 2 requires that SSCs important to safety shall be designed to withstand the effects of tornadoes. Regulatory Guides 1.76 and 1.117 identify the characteristics of a design-basis tornado (DBT) and the SSCs that should be designed to withstand the effects of such a tornado and still remain functional. The CSF provides makeup water to systems that remove heat from the reactor if normal heat removal methods fail or are unavailable. In the event of a DBT, severe damage may occur to those systems that are not designed to withstand these effects. Compliance with GDC 2 provides assurance that the CSF will perform its safety function in the event of a DBT.

GDC 2 also requires that SSCs important to safety shall be designed to withstand the effects of floods. Regulatory Guides 1.59 and 1.102 identify the characteristics of a design-basis flood (DBF) and the SSCs that should be designed to withstand the effects of such an event and still remain functional. The CSF provides makeup water to systems that remove heat from the reactor if normal heat removal systems fail or are unavailable. In the event of a DBF, severe damage may occur to those systems that are not designed to withstand these effects. Compliance with GDC 2 provides assurance that the CSF will perform its safety function in the event of a DBF.

2. GDC 5 prohibits the sharing of SSCs among nuclear power plant units unless it can be shown that such sharing will not significantly impair their ability to perform their safety functions, including, in the event of an accident in one unit, an orderly shutdown and cooldown of the remaining units. The CSF provides a source of water for decay heat removal from the reactor core in those plants for which the design includes this system to support the plant in its response to an accident. Meeting the requirements of GDC 5 provides assurance that the unacceptable effects of equipment failures or other events occurring in one unit of a multiunit site will not propagate to the unaffected units.
3. GDC 44 requires that a system be provided to transfer heat from SSCs important to safety to an ultimate heat sink and specifies performance and design requirements that the system must meet. In those plants with a design that includes the CSF as a support function for heat transfer from SSCs important to safety, compliance with GDC 44 will ensure that the system will function to provide decay heat removal during normal operations, anticipated operational occurrences, and accident conditions.
4. Compliance with GDC 45 requires that the systems that provide essential cooling for safety-related equipment be designed to permit appropriate periodic inspection of important components such as heat exchangers and piping to ensure the integrity and capability of the system. The CSF can be included in the plant design to provide a source of cooling of the reactor core. In these plants, the CSF needs to be designed such that the ability to perform these safety-related functions can be periodically verified. By allowing for periodic monitoring to detect signs of system degradation or incipient failure, compliance with GDC 45 provides assurance that the CSF will reliably function to provide decay heat removal and/or cooling to safety-related equipment.
5. GDC 46 requires that systems that provide essential cooling for safety-related equipment be designed to permit appropriate periodic pressure and functional testing to ensure the structural and leak-tight integrity of its components. The CSF can be included in the plant design to provide a source of cooling of the reactor core. This testing will include the operability and performance of the active components of the

system as well as the operability of the system as a whole. By designing the CSF to accommodate testing to detect degradation in performance or the system pressure boundary, compliance with GDC 45 ensures that the CSF will reliably function to provide both cooling to safety-related equipment and decay heat removal.

6. GDC 60 requires that nuclear power unit designs include a means to control the release of radioactive materials in liquid effluents produced during normal reactor operation, including anticipated operational occurrences. The criteria in GDC 60 apply to all tanks that are located outside the reactor containment and include radioactive materials in liquids. These tanks have the potential for uncontrolled releases of radioactive materials attributable to spillage. Through its connections with the reactor coolant system (in boiling-water reactors) or secondary coolant system (in pressurized-water reactors), the CSF potentially contains radioactive material. Meeting the requirements of GDC 60 ensures that radiation exposures for operating personnel and the general public are as low as is reasonably achievable. Regulatory Guide 1.143 provides specific guidance for implementing GDC 60. Compliance with this regulatory guide provides assurance that the design of the CSF will include features to prevent uncontrolled releases of radioactive material.
7. 10 CFR 50.63 imposes explicit requirements on the plant regarding the capability to ensure that the core is cooled in the event of an SBO. The criteria in 10 CFR 50.63 apply to the CSF in those plants for which the plant design includes this system to support the plant in its response to an SBO. In those plants, the CSF provides a source of water for removal of decay heat. The CSF capability (e.g., to serve as a water supply from which flow may be delivered as needed) and capacity must meet the decay heat removal requirements of the plant for the SBO event. Regulatory Guide 1.155 provides specific guidance for meeting the requirements of 10 CFR 50.63. Application of the criteria of 10 CFR 50.63 to the CSF ensures that the capacity of the CSF is adequate and that the CSF is capable of providing needed functions to support decay heat removal and to ensure adequate core cooling during an SBO.

III. REVIEW PROCEDURES

The reviewer will select and emphasize material from the procedures described below, as may be appropriate for a particular case.

For each area of review specified in Subsection I of this SRP section, the review procedure is identified below. These review procedures are based on the identified SRP acceptance criteria. For deviations from these specific acceptance criteria, the staff should review the applicant's evaluation of how the proposed alternatives to the SRP criteria provide an acceptable method of complying with the relevant NRC requirements identified in Subsection II.

The procedures below are used during the construction permit (CP) review to confirm that the design criteria and bases and the preliminary design as specified in the preliminary SAR meet the acceptance criteria in Subsection II. For operating license (OL) reviews, the procedures are used to verify that the initial design criteria and bases have been appropriately implemented in the final design as specified in the final SAR.

The review of OL and design certification (DC) applications includes a determination that the applicant's content and intent of the technical specifications are in agreement with the

requirements for system testing, minimum performance, and surveillance developed as a result of the staff's review.

Upon request from the primary reviewer, the coordinating review organizations will provide input for the areas of review noted in Subsection I. The primary reviewer obtains and uses such input as required to ensure that this review procedure is complete.

The CSF may be designed either as a safety-related facility or as a non-safety-related facility, depending on the plant. The safety function performed by the facility is to ensure an adequate supply of water if it is required for the safe shutdown of the reactor. Normal plant system functions performed by the CSF, such as supplying makeup water to the condenser hotwells and other auxiliary systems of the plant, are reviewed to verify that any failure will not adversely affect the safety-related functions of the facility.

The review procedures below are for a typical safety-related CSF system. For cases that vary from this typical arrangement, the reviewer will adjust the review procedures discussed below. However, the system design must meet the acceptance criteria in Subsection II.

1. The SAR is reviewed to confirm that the facility description and the piping and instrumentation diagrams (P&IDs) delineate the CSF equipment that is used for normal operation, abnormal operation, and accident conditions as follows:
 - A. The facility functional requirements and the minimum flow requirements for supplying water to the auxiliary feedwater system and other safety-related systems are described.
 - B. Allowable operational degradation of components (e.g., pump leakage) and the procedures that will be followed to detect and correct degraded conditions when they become excessive are described. Using failure modes and effects analyses or independent calculations, the reviewer confirms that the facility is capable of losing any active component and still meeting minimum flow requirements to the safety-related systems.
 - C. The use of tank coatings, floating covers, and other passive components to protect the purity and cleanliness of the condensate is described. These components are evaluated to provide assurance that the methods used to prevent degradation and the procedures to detect such degradation would be effective in protecting the safety-related water supply from adverse effects.
2. The facility P&IDs, layout drawings, and component descriptions and characteristics are reviewed to confirm the following:
 - A. Safety-related portions of the CSF are correctly identified and are isolable from the nonsafety-related portions of the system. The P&IDs are reviewed to verify that they clearly indicate the physical division between each portion. System drawings are also reviewed to verify that they show the means for accomplishing isolation, and the facility description is reviewed to identify minimum performance requirements for the isolation valves.

- B. Safety-related portions of the CSF, including the isolation valves separating seismic Category I portions from the nonseismic portions, are classified as Quality Group C and seismic Category I.
 - C. Design provisions have been incorporated that permit appropriate inservice inspection and functional testing of system components important to safety. It will be acceptable if the SAR delineates a testing and inspection program and if the system drawings show the necessary test recirculation loops around pumps or isolation valves that this program would require.
3. The reviewer verifies that the system has been designed so that facility functions are maintained as required in the event of adverse natural phenomena such as tornadoes, hurricanes, and floods and/or a loss of offsite power or an SBO.

The reviewer evaluates the facility using engineering judgment and the results of failure modes and effects analyses to determine the following:

- A. The failure of portions of the facility or of other systems not designed to seismic Category I standards and located close to safety-related portions of the facility—or nonseismic Category I structures that house, support, or are close to safety-related portions of the CSF—does not preclude safety-related functions. References will be necessary to SAR Chapter 2, which describes site features and the general arrangement and layout drawings, and to the SAR tabulation of seismic design classifications for structures and facilities. Statements in the SAR that the above conditions are met are acceptable. (CP)
- B. The safety-related portions of the CSF are protected from the effects of floods, cold weather conditions, hurricanes, tornadoes, and internally or externally generated missiles. The SRP sections for Chapter 3 of the SAR discuss and evaluate in detail the flood protection and missile protection criteria. The location and design of the facility and structures are reviewed to confirm that the degree of protection provided is adequate. A statement is acceptable if it indicates (1) that the facility is located in a seismic Category I structure that is protected from tornadoes, missiles, and floods or (2) that components of the facility will be located in individual structures that will withstand the effects of freezing, flooding, and missiles.
- C. The CSF provides sufficient net positive suction head (NPSH) at safety-related pump suction locations, considering low condensate storage tank water levels. The SAR should indicate the minimum water level of the condensate storage tank and the elevation of the pump impellers. An independent calculation verifying the applicant's conclusion regarding pump NPSH may be necessary.
- D. The condensate storage tank is equipped with instrumentation to monitor the water level in the tank and to actuate an alarm when the water level reaches the low-level setpoint that indicates the minimum reserve condensate storage for safety-related system supply.
- E. The condensate storage tank overflow piping is connected to the radwaste system. The outdoor storage tank is designed in compliance with GDC 60 and

the guidance of Regulatory Guide 1.143 and has a dike or retention basin capable of preventing runoff if a tank overflows or fails; for a non-safety-related storage facility, the need for a seismic Category I dike or retention basin is reviewed. As required by Regulatory Guide 1.143, high liquid level conditions actuate alarms both locally and in the control room.

- F. The safety-related portions of the facility are protected from the effects of high-and moderate-energy line breaks or cracks. Layout drawings are reviewed to ensure that no high- or moderate-energy piping systems are close to safety-related portions of the CSF or, if necessary, protection from the effects of failure will be provided. Section 3.6 of the SAR will describe the means of providing such protection, and corresponding SRP sections note the procedures for reviewing this information.
 - G. The functions of the safety-related components and subsystems of the CSF (i.e., those necessary for plant safe shutdown) will not be precluded by a loss of offsite power. The CSF design will be acceptable if minimum system requirements are met with onsite power.
 - H. The condensate storage tank has design provisions that automatically transfer, as required, from a normal nonsafety-related source to a seismic Category I source.
 - I. If a changeover from a nonsafety-related condensate storage source to a safety-related water source is required for safe shutdown or accident mitigation, then the automatic changeover feature should meet all of the requirements for a safety-related system or component.
 - J. The CSF capacity and features supporting flow delivery from the CSF are sufficient to support withstanding or coping with, and recovering from, an SBO, as reviewed under SRP Section 8.4. Regulatory Guide 1.155 contains staff positions related to systems and components required for decay heat removal during an SBO. Positions C.3.2, C.3.3.2, and C.3.5 apply to those portions of the CSF necessary for decay heat removal.
4. The descriptive information, P&IDs, system drawings, and failure modes and effects analyses in the SAR are reviewed to ensure that safety-related portions of the CSF will function as needed following design-basis accidents, assuming a concurrent single active or passive component failure. The reviewer evaluates the information in the SAR to determine the ability of required components to function, traces the availability of these components on system drawings, and checks that the SAR contains verification that system flow requirements are met for each accident situation for the required time spans. For each case, the design will be acceptable if minimum system flow requirements are met.

For reviews of DC and COL applications under 10 CFR Part 52, the reviewer should follow the above procedures to verify that the design set forth in the safety analysis report, and if applicable, site interface requirements meet the acceptance criteria. For DC applications, the reviewer should identify necessary COL action items. With respect

to COL applications, the scope of the review is dependent on whether the COL applicant references a DC, an Early Site Permit (ESP) or other NRC-approved material, applications, and/or reports.

After this review, SRP Section 14.3 should be followed for the review of Tier I information for the design, including the postulated site parameters, interface criteria, and ITAAC.

IV. EVALUATION FINDINGS

The reviewer verifies that the applicant has provided sufficient information and that the review and calculations (if applicable) support conclusions of the following type to be included in the staff's safety evaluation report. The reviewer also states the bases for those conclusions.

The CSF includes all components and piping associated with the facility to the points of connection or interfaces with other systems. The review confirms the adequacy of the applicant's proposed design criteria and bases for the CSF and the requirements for sufficient water supply to safety-related systems during normal, abnormal, and accident conditions.

Portions of the CSF that are necessary to perform a safe shutdown or to mitigate the consequences of an accident are classified as seismic Category I and Quality Group C.

The staff will conclude that the design of the CSF is acceptable and meets the requirements of 10 CFR 50.63 and GDC 2, 5, 44, 45, 46, and 60 based on the following:

1. The applicant has met the requirements of GDC 2 with respect to the ability of the safety-related portions of the system to withstand the effects of earthquakes. Acceptance is based on meeting the guidance of Position C.1 of Regulatory Guide 1.29 if any portion is deemed safety-related and of Position C.2 for nonsafety-related portions. A portion of the system is deemed safety-related if a failure or malfunction could adversely affect safety-related systems or components (i.e., those necessary for safe shutdown, accident prevention, or accident mitigation).
2. The applicant has met the requirements of GDC 2 with respect to important-to-safety portions of the system being designed to withstand the effects of tornadoes. Acceptance is based on meeting the guidance of Regulatory Guides 1.76 and 1.117.
3. The applicant has met the requirements of GDC 2 with respect to important-to-safety portions of the system being designed to withstand the effects of floods. Acceptance is based on meeting the guidance of Regulatory Guides 1.59 and 1.102.
4. The applicant has met the requirements of GDC 5 with respect to sharing SSCs by demonstrating that such sharing does not affect the safe shutdown of either unit in the event of an active or passive failure.
5. The applicant has met the requirements of GDC 44 with respect to the cooling water system by demonstrating that (1) sufficient redundancy and capability exist such that a single failure with the loss of offsite power will not adversely affect the ability to shut down safely or mitigate the consequences of an accident, (2) sufficient capability is available to provide makeup water to safety-related cooling systems, and (3) the

capability exists to isolate components, subsystems, or piping without system degradation.

6. The applicant has met the requirements of GDC 45 with respect to inservice inspection of the safety-related components and equipment by demonstrating the accessibility of the CSF systems for periodic inspections.
7. The applicant has met the requirements of GDC 46 with respect to periodic pressure and functional testing to ensure the structural and leak-tight integrity, operability, and performance of its active components and the operability of the system as a whole by demonstrating the capability to operate the system at full capacity during normal startup or shutdown procedures or during normal operation without degrading the system capability to provide for a safe shutdown or to mitigate the consequences of an accident.
8. The applicant has met the requirements of GDC 60 with respect to tanks located outside the reactor containment that include radioactive materials in liquids. Acceptance is based on meeting the guidance of Position C.1.2 of Regulatory Guide 1.143.
9. The applicant has met the requirements of 10 CFR 50.63 with respect to CSF capacity and capability for SBO by demonstrating a capability for adequate flow delivery from the CSF and a capacity consistent with required flow rates and the event duration, as needed to support the plant during an SBO event. Acceptance is based on meeting the guidance of Positions C.3.2, C.3.3.2, and C.3.5 of Regulatory Guide 1.155.

For DC and COL reviews, the findings will also summarize (to the extent that the review is not discussed in other SER) the staff's evaluation of the ITAAC, including design acceptance criteria, site interface requirements, and combined license action items relevant to this SRP section.

V. IMPLEMENTATION

The staff will use this SRP section in performing safety evaluations of DC applications and license applications submitted by applicants pursuant to 10 CFR Part 50 or 10 CFR Part 52. Except when the applicant proposes an acceptable alternative method for complying with specified portions of the Commission's regulations, the staff will use the method described herein to evaluate conformance with Commission regulations.

The provisions of this SRP section apply to reviews of applications docketed six months or more after the date of issuance of this SRP section, unless superceded by a later revision.

The referenced regulatory guides and 10 CFR 50.63 contain implementation schedules for conformance to parts of the method discussed herein.

VI. REFERENCES

1. 10 CFR 50.63, "Loss of All Alternating Current Power."
2. 10 CFR Part 50, Appendix A, General Design Criterion 2, "Design Bases for Protection Against Natural Phenomena."
3. 10 CFR Part 50, Appendix A, General Design Criterion 5, "Sharing of Structures,

Systems, and Components.”

4. 10 CFR Part 50, Appendix A, General Design Criterion 44, “Cooling Water.”
5. 10 CFR Part 50, Appendix A, General Design Criterion 45, “Inspection of Cooling Water System.”
6. 10 CFR Part 50, Appendix A, General Design Criterion 46, “Testing of Cooling Water System.”
7. 10 CFR Part 50, Appendix A, General Design Criterion 60, “Control of Releases of Radioactive Materials to the Environment.”
8. Regulatory Guide 1.29, “Seismic Design Classification.”
9. Regulatory Guide 1.143, “Design Guidance for Radioactive Waste Management Systems, Structures, and Components Installed in Light-Water-Cooled Nuclear Power Plants.”
10. Regulatory Guide 1.155, “Station Blackout.”

PAPERWORK REDUCTION ACT STATEMENT

The information collections contained in the Standard Review Plan are covered by the requirements of 10 CFR Part 50 and 10 CFR Part 52, and were approved by the Office of Management and Budget, approval number 3150-0011 and 3150-0151.

PUBLIC PROTECTION NOTIFICATION

The NRC may not conduct or sponsor, and a person is not required to respond to, a request for information or an information collection requirement unless the requesting document displays a currently valid OMB control number.

SRP Section 9.2.6
Description of Changes

This SRP section affirms the technical accuracy and adequacy of the guidance previously provided in (Draft) Revision 3, dated June 1996, of this SRP. See ADAMS accession number ML052070521.

In addition this SRP section was administratively updated in accordance with NRR Office Instruction, LIC-200, Revision 1, "Standard Review Plan (SRP) Process." The revision also adds standard paragraphs to extend application of the updated SRP section to prospective submittals by applicants pursuant to 10 CFR Part 52.

The technical changes are incorporated in Revision 3, dated [Month] 2007:

Review Responsibilities - Reflects changes in review branches resulting from reorganization and branch consolidation. Change is reflected throughout the SRP. Changed review responsibilities from branch designations to functional responsibilities. Removed the secondary review because the review was more properly characterized as a review interface.

I. AREAS OF REVIEW

Aligned areas of review with organizations having that functional responsibility.

II. ACCEPTANCE CRITERIA

Clarified technical rationale for acceptance criteria.

III. REVIEW PROCEDURES

Added review procedure element to verify that potential degradation of passive portions of the condensate storage facility would be adequately managed to preclude adverse effects on the facility's safety function. Change based on operating experience.

IV. EVALUATION FINDINGS

None.

V. IMPLEMENTATION

None.

VI. REFERENCES

None.