

January 9, 2007

MEMORANDUM TO: Michael L. Marshall, Jr., Chief
Plant Licensing Branch III-2
Division of Operating Reactor Licensing
Office of Nuclear reactor Regulation

FROM: Stephen P. Sands, Project Manager
Plant Licensing Branch III-2
Division of Operating Reactor Licensing
Office of Nuclear reactor Regulation

SUBJECT: LASALLE COUNTY STATION, UNITS 1 AND 2, EXTENSION OF
TECHNICAL SPECIFICATION COMPLETION TIMES, ON A ONE-TIME
BASIS, ASSOCIATED WITH THE RESIDUAL HEAT REMOVAL
SERVICE WATER SYSTEM, DIESEL GENERATOR COOLING WATER
SYSTEM, AND THE CORE STANDBY COOLING SYSTEM
(TAC NOS. MD2423 AND MD2424)

Attached is an e-mail message, dated January 4, 2007, transmitting supporting material sent by Exelon Generation Company, LLC, (the licensee) as clarifying information for the above license amendment request (LAR). The information on the table (attached to the e-mail) titled "Initial Condition During CSCS Valve Maintenance Window (TS 3.8.1 Conditions B and G applies)," was provided to the NRC staff to clarify the one-time basis technical specification changes in the LAR. The NRC staff used the attached information in reviewing the LAR and is placing this information on the docket.

/RA/

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From: <Alison.Mackellar@exeloncorp.com>
To: <sps1@nrc.gov>
Date: 01/04/2007 3:02:07 PM
Subject: CSCS TS Matrix

Stephen,

Here is the Matrix that we just discussed on the phone. It may be helpful for our discussion this afternoon.

<<TS 3.8.1 Matrix final.pdf>>

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Thank You.

ATTACHMENT

Initial Condition During CSCS Valve Maintenance Window (TS 3.8.1 Conditions B and G applies)					
Division 1 DG - OPERABLE				Unit 1 MODE 1	Unit 2 Refueling Outage
Unit 1 Div 2 DG	Available TS Inoperable	Unit 2 Div 2 DG	Functional TS Inoperable		
Unit 1 Div 3 DG	OPERABLE	Unit 2 Div 3 DG	Inoperable and not functional		
Situation	Not Applicable TS 3.8.1 Conditions		Applicable TS 3.8.1 Conditions	Notes	
Unit 1 Div 3 Inoperable	Condition A Condition C Condition D	Condition E Condition F	Condition B - 14 days to restore Condition G - 6 days to restore Condition I - (1.1) Enter 3.0.3	Conditions B and G from initial conditions	
Div 1 Inoperable	Condition A Condition C Condition D	Condition E Condition F	Condition B - 14 days to restore Condition G - 6 days to restore Condition I - (1.1) Enter 3.0.3	Conditions B and G from initial conditions	
Unit 2 Div 2 Not Functional	Condition A Condition C Condition D	Condition E Condition F	Condition B - 14 days to restore Condition G - 6 days to restore	Conditions B and G from initial conditions per Bases 3.8.1 for Condition G.1, with unit 1 Div 2 available, the operating unit would remain in Condition G.	
Unit 1 Div 2 Not Available	Condition A Condition C Condition D	Condition E Condition F	Condition B - 14 days to restore Condition G - 6 days to restore Condition H - Mode 3 in 12 hrs and Mode 4 in 36 hrs	Conditions B and G from initial conditions	
1 required offsite circuit inoperable	Condition C Condition D Condition F		Condition A - 72 hrs to restore Condition B - 14 days to restore Condition E - 12 hrs to restore Condition G - 6 days to restore Condition I - (1.1) Enter 3.0.3	Conditions B and G from initial conditions	
2 required offsite circuit inoperable	Condition C Condition F		Condition A - 72 hrs to restore Condition B - 14 days to restore Condition D - 24 hrs Condition E - 12 hrs to restore Condition G - 6 days to restore Condition I - (1.1) Enter 3.0.3	Conditions B and G from initial conditions	