



DEC 22 2006

L-2006-270
10 CFR 140.21

U. S. Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, DC 20555

Re: Turkey Point Units 3 and 4
Docket Nos. 50-250 and 50-251
St. Lucie Units 1 and 2
Docket Nos. 50-335 and 50-389
Seabrook Station
Docket No. 50-443
Duane Arnold Energy Center
Docket No. 50-331
10 CFR 140.21 Licensee Guarantees of Payment of Deferred Premiums

In accordance with 10 CFR 140.21, Florida Power and Light Company, FPL Energy Seabrook, LLC (FPL Energy Seabrook), an FPL Energy Duane Arnold, LLC (FPL Energy Duane Arnold), collectively FPL, submit the attached certified financial statements.

Exhibit 1 gives the Florida Power and Light Company internal cash flow excluding retained earnings for the 12 months ended September 30, 2006, and for the projected 12 months ended September 30, 2007. Exhibits 2 and 3 give the FPL Energy Seabrook and FPL Energy Duane Arnold internal cash flow excluding retained earnings for the 12 months ended September 30, 2006, and for the projected 12 months ended September 30, 2007, respectively. The format of these exhibits is based on the NRC's suggested format for a cash flow statement as published in the September 1978 Regulatory Guide 9.4, "Suggested Format for Cash Flow Statements Submitted as Guarantees of Payment of Retrospective Premiums (for comment)."

In FPL's previous annual submittals on this topic, the annual financial report was included to satisfy 10 CFR 50.71(b), Maintenance of records, making of reports. On May 22, 2006, the NRC amended its regulations through a direct final rule that licensees who file financial reports with the Securities Exchange Commission (SEC) or the Federal Energy Regulatory Commission (FERC), need not submit annual financial reports. FPL files its annual financial report with the SEC. The final rule was effective on August 7, 2006.

Should there be any questions on this information, please contact Mark Dryden at (561) 694-4430.

Very truly yours,

A handwritten signature in black ink, appearing to read 'J. A. Stall', is written over a horizontal line.

J. A. Stall
Senior Vice President, Nuclear
and Chief Nuclear Officer

Attachments

M001

EXHIBIT 1

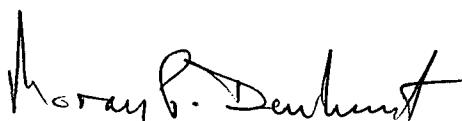
FLORIDA POWER & LIGHT COMPANY

Internal Cash Flow Excluding Retained Earnings

| <u>\$ Millions</u> | <u>Actual 12 Months Ended September 30, 2006</u> | <u>Projected 12 Months Ended September 30, 2007</u> |
|----------------------------------------------------------------------------------|----------------------------------------------------------|-------------------------------------------------------------|
| Depreciation and Amortization | 790 | 779 |
| Deferred Income Taxes and Investment Tax Credits | <u>208</u> | <u>(405)</u> |
| Internal Cash Flow excluding Retained Earnings applied toward Requirements | 998 | 374 |
| Average Quarterly Cash Flow excluding Retained Earnings | 250 | 94 |
| Percentage Ownership of Operating Nuclear Units | Turkey Point No. 3 | 100 % |
| | Turkey Point No. 4 | 100 % |
| | St. Lucie No. 1 | 100 % |
| | St. Lucie No. 2 | 85.10449 % (1) |
| Maximum Total Contingent Liability | 60 | 60 |

(1) FPL sold 6.08951% of St. Lucie No. 2 to the Orlando Utilities Commission in January 1981 and 8.806% to the Florida Municipal Power Agency in May 1983.

Certified by:



Moray P. Dewhurst
Chief Financial Officer


EXHIBIT 2

FPL ENERGY SEABROOK, LLC

Internal Cash Flow Excluding Retained Earnings

| <u>\$ Millions</u> | <u>Actual</u> <u>12 Months Ended</u> <u>September 30, 2006</u> | <u>Projected</u> <u>12 Months Ended</u> <u>September 30, 2007</u> |
|----------------------------------------------------------------------------------|----------------------------------------------------------------------|-------------------------------------------------------------------------|
| Depreciation and Amortization | 35 | 36 |
| Deferred Income Taxes and Investment Tax Credits | <u>4</u> | <u>31</u> |
| Internal Cash Flow excluding Retained Earnings applied toward Requirements | 39 | 67 |
| Average Quarterly Cash Flow excluding Retained Earnings | 10 | 17 |
| Percentage Ownership of Operating Nuclear Units | Seabrook | 88.22889 % |
| Maximum Total Contingent Liability | 15 | 15 |

Certified by:



Mark R. Sorensen
Vice President and Treasurer

SW
12-19-06

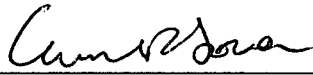
EXHIBIT 3

FPL ENERGY DUANE ARNOLD, LLC

Internal Cash Flow Excluding Retained Earnings

| <u>\$ Millions</u> | <u>Actual 12 Months Ended September 30, 2006*</u> | <u>Projected 12 Months Ended September 30, 2007</u> |
|----------------------------------------------------------------------------------|-----------------------------------------------------------|-------------------------------------------------------------|
| Depreciation and Amortization | 12 | 19 |
| Deferred Income Taxes and Investment Tax Credits | <u>(0)</u> | <u>7</u> |
| Internal Cash Flow excluding Retained Earnings applied toward Requirements | 12 | 26 |
| Average Quarterly Cash Flow excluding Retained Earnings | 3 | 6 |
| Percentage Ownership of Operating Nuclear Units | Duane Arnold | 70 % |
| Maximum Total Contingent Liability | 15 | 15 |

Certified by:



 Mark R. Sorensen
 Vice President and Treasurer

*SW
12-20-06*

*Only includes amount since purchase on 01/27/2006