Desources TABLE G-1

v	RC Statt	Other	GGNS ESP Application	
ĺ	169 TO NEW	1.02 Parameter	PPE Table Usage (Y/N)	Comments <sup>1</sup>
q	Structure	RESERVED WITHERAM	the state of the s	
_		ing Characteristics	,	
	1.1.1	Height	NO NO	SSAR 2.3.4.2 & ER 2.7.6.2: Building height assumed as zero in th X/Q calculation. Cooling tower height bounds for aesthetics impacts.
	1.2 Preci	pitation Roof Design)		
	1.2.1	Maximum Rainfall Rate	NO	SSAR 2.4.2.3.3.2.2 SSAR 2.4.2.3.3.2.3
	1.2.2	Snow Load	NO .	SSAR 2.3.1.2.4 SSAR 2.3.1.2.6
	1.3 Safe (SSE)	Shutdown Earthquake		
	1.3.1	Design Response Spectra	NO .	SSAR Figure 2.5-68
	1.3.2	Peak Ground Acceleration	NO	SSAR Table 2.5-15
	1.3.3	Time History	NO	SSAR 2.5.2
	1.4 Site V	Vater Level (Allowable)		
	1.4.1	Maximum Flood (or Tsunami)	NO	SSAR 2.4.10
	1.4.2	Maximum Ground Water	NO .	SSAR 2.4.12.4
	1.5 Soil F Bases	Properties Design s		
	1.5.1	Liquefaction	NO	SSAR 2.5.4.4 SSAR 3.4.1
	1.5.2	Minimum Bearing Capacity (Static)	NO	SSAR 2.5.4.5.1 SSAR 2.5.4.6
		Minimum Shear Wave Velocity	NO	SSAR 2.5.1.2.5 SSAR 2.5.4.5.1 SSAR 2.5.4.6
	1.6 Torna	ido (Design Bases)	· ·	
	1.6.1	Maximum Pressure Drop	NO .	SSAR 2.3.1.4
_	1.6.2	Maximum Rotational Speed	NO	SSAR 2.3.1.4
	1.6.3	Maximum Translational Speed	NO	SSAR 2.3.1.4
_	1.6.4	Maximum Wind Speed	NO	SSAR 2.3.1.4
-	1.6.5	Missile Spectra	NO	Spectra is defined at COL by selected reactor design. Not used at ESP for site suitability determination.
	1.6.6	Radius of Maximum Rotational Speed	NO	SSAR 2.3.1.4
_	107	Rate of Pressure Drop	NO	SSAR 2.3.1.4

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	1	GGNS ESP Application	
	NEI 01-02 Parameter	PPE Table Usage (Y/N)	Comments <sup>1</sup>
1.7	Wind		The state of the s
	1.7.1 Basic Wind Speed	NO	SSAR 2.3.1.5
	1.7.2 Importance Factors	NO	Importance factors are not influenced by site conditions. Not used at ESP for site suitability determination or impacts.
2. <u>No</u>	rmal Plant Heat Sink		
2.1	Ambient Air Requirements		
	2.1.1 Normal Shutdown Max Ambient Temp (1% Exceed)	NO	SSAR 2.3.1.3 & 2.3.2.1.2 SSAR Table 2.3-16, Table 2.3-17, Table 2.3-18, Table 2.3-3 See NOTE 2
,	2.1.2 Normal Shutdown Max Wet Bulb Temp (1% Exceed)	NO	SSAR Table 2.3-3 See NOTE 2
	2.1.3 Normal Shutdown Min Ambient Temp (1% Exceed)	NO	SSAR 2.3.2.1.2 SSAR Table 2.3-3 See NOTE 2
	2.1.4 Rx Thermal Power Max Ambient Temp (0% Exceed)	NO	SSAR 2.3.1.3 & 2.3.2.1.2 SSAR Table 2.3-16, Table 2.3-17, Table 2.3-18, Table 2.3-3 ER 2.7.2.2, ER Table 2.7-3 See NOTE 2
:	2.1.5 Rx Thermal Power Max Wet Bulb Temp (0% Exceed)	NO	SSAR Table 2.3-3 ER 2.7.2.2, ER Table 2.7-3 See NOTE 2
	2.1.6 Rx Thermal Power Min Ambient Temp (0% Exceed)	NO	SSAR 2.3.2.1.2 SSAR Table 2.3-3 ER 2.7.2.2, ER Table 2.7-3 See NOTE 2
2.2	Blowdown Pond Acreage (24 hr blowdown)	NO	Not applicable for the GGNS ESP site; blowdown is directly to the MS River.
2.3	Condenser		
	2.3.1 Max Inlet Temp Condenser/ Heat Exchanger	NO .	This parameter is not needed in the PPE as it is derived from other site characteristics, primarily wet bulb temperature; and, it is driven by cooling tower design (at COL).
2.4	Mechanical Draft Cooling Towers		
	2.4.1 Acreage	NO	ER Figure 2.2-1 & ER Table 2.2-1
1	2.4.2 Approach Temperature	NO .	This parameter is a characteristic of cooling tower design and is not required for evaluation of impacts to the site or site suitability.
	2.4.3 Blowdown Constituents and Concentrations	YES	
	2.4.4 Blowdown Flow Rate	YES	
	2.4.5 Blowdown Temperature	YES	
	2.4.6 Cycles of Concentration	YES	
	2.4.7 Evaporation Rate	YES	
			1

	NELO4 00 Days	GGNS ESP Application	Comments <sup>1</sup>
	NEI 01-02 Parameter	PPE Table Usage (Y/N)	Comments
	2.4.8 Height	YES	
	2.4.9 Makeup Flow Rate	YES	
	2.4.10 Noise	YES	·
	Natural Draft Cooling Towers		
	2.5.1 Acreage	NO	ER Figure 2.2-1 & ER Table 2.2-1
	2.5.2 Approach Temperature	NO	See Section 2.4.2.
	2.5.3 Blowdown Constituents and Concentrations	YES	
	2.5.4 Blowdown Flow Rate	YES	
	2.5.5 Blowdown Temperature	YES	·
	2.5.6 Cycles of Concentration	YES	
	2.5.7 Evaporation Rate	YES	
	2.5.8 Height	YES	
	2.5.9 Makeup Flow Rate	YES	
	2.5.10 Noise	YES	
2.6	Once-Through Cooling	,	
	2.6.1 Cooling Water Discharge Temperature	NO	Once-through cooling method was eliminated due to environmental impact considerations; see Exhibit No. 1, Composite PPE Table, Footnote 3.
	2.6.2 Cooling Water Flow Rate	NO	Once-through cooling method was eliminated due to environmental impact considerations; see Exhibit No. 1, Composite PPE Table, Footnote 3.
	2.6.3 Cooling Water Temperature Rise	NO	Once-through cooling method was eliminated due to environmental impact considerations; see Exhibit No. 1, Composite PPE Table, Footnote 3.
	2.6.4 Evaporation Rate	NO	Once-through cooling method was eliminated due to environmental impact considerations; see Exhibit No. 1, Composite PPE Table, Footnote 3.
2.7	Ponds		
	2.7.1 Acreage	NO	The cooling pond option was eliminated due to. insufficient GGNS site acreage to accommodate pond. See Exhibit No. 1, Composite PPE Table, Footnote 3.
	2.7.2 Blowdown Constituents and Concentrations	NO	The cooling pond option was eliminated due to insufficient GGNS site acreage to accommodate pond. See Exhibit No. 1, Composite PPE Table, Footnote 3.
	2.7.3 Blowdown Flow Rate	NO	The cooling pond option was eliminated due to insufficient GGNS site acreage to accommodate pond. See Exhibit No. 1, Composite PPE Table, Footnote 3.
	2.7.4 Blowdown Temperature	NO .	The cooling pond option was eliminated due to insufficient GGNS site acreage to accommodate pond. See Exhibit No. 1, Composite PPE Table, Footnote 3.

			GGNS ESP Application	
	<u>NEI (</u>	01-02 Parameter	PPE Table Usage (Y/N)	Comments <sup>1</sup>
	2.7.5	Cycles of Concentration	NO	The cooling pond option was eliminated due to insufficient GGNS site acreage to accommodate pond.
	2.7.6	Evaporation Rate	NO	The cooling pond option was eliminated due to insufficient GGNS site acreage to accommodate pond. See Exhibit No. 1, Composite PPE Table, Footnote 3.
	2.7.7	Heat Rejection Rate (Blowdown)	NO	The cooling pond option was eliminated due to insufficient GGNS site acreage to accommodate pond. See Exhibit No. 1, Composite PPE Table, Footnote 3.
	2.7.8	Makeup Flow Rate	NO	The cooling pond option was eliminated due to insufficient GGNS site acreage to accommodate pond. See Exhibit No. 1, Composite PPE Table, Footnote 3.
	2.7.9	Stored Water Volume	NO	The cooling pond option was eliminated due to insufficient GGNS site acreage to accommodate pond. See Exhibit No. 1, Composite PPE Table, Footnote 3.
3.	Ultimate I	Heat Sink		
	3.1 Ambi	ent Air Requirements		
	3.1.1	Maximum Ambient Temp (0% Exceedance)	NO	SSAR 2.3.1.1, 2.3.1.3 & 2.3.2.1.2 SSAR Table 2.3-16, Table 2.3-17, Table 2.3-18, Table 2.3-3 See NOTE 2
	3.1.2	Maximum Wet Bulb Temp (0% Exceedance)	NO	SSAR 2.3.1.1, 2.3.1.3 & 2.3.2.1.2 SSAR Table 2.3-16, Table 2.3-17, Table 2.3-18, Table 2.3-3 See NOTE 2
	3.1.3	Minimum Ambient Temp (0% Exceedance)	NO	SSAR 2.3.1.1, 2.3.1.3 & SSAR 2.3.2.1.2 SSAR Table 2.3-3 See NOTE 2
	3.2 CCW	Heat Exchanger		
	3.2.1	Maximum Inlet Temp to CCW Heat Exchanger	NO	This parameter is not needed as it is derived from other site characteristics, primarily wet bulb temperature, and is driven cooling tower design (at COL).
	3.3 Mech	Draft Cooling Towers		
	3.3.1	Acreage	NO	ER Figure 2.2-1 & ER Table 2.2-1
	3.3.2	Approach Temperature	NO	See PPE Section 2.4.2.
	3.3.3	Blowdown Constituents and Concentrations	NO .	Bounded by NHS blowdown data.
	3.3.4	Blowdown Flow Rate	YES	
	3:3.5	Blowdown Temperature	YES	
	3.3.6	Cycles of Concentration	NO	Blowdown bounded by NHS blowdown data.
	3.3.7	Evaporation Rate	YES	
	3.3.8	Height	NO	Bounded by NHS blowdown data.
	3.3.9	Makeup Flow Rate	YES	
	3.3.10	) Noise	NO	Bounded by NHS blowdown data.

		NELOLOG D	GGNS ESP Application	01
		NEI 01-02 Parameter	PPE Table Usage (Y/N)	Comments <sup>1</sup>
	3.4	Once-Through Cooling		
L	_	3.4.1 Cooling Water Discharge Temperature	NO	As with the NHS, once-through cooling and ponds were not considered for the UHS
		3.4.2 Cooling Water Flow Rate	NO	As with the NHS, once-through cooling and ponds were not considered for the UHS
		3.4.3 Cooling Water Temperature Rise	NO	As with the NHS, once-through cooling and ponds were not considered for the UHS
		3.4.4 Minimum Essential Flow Rate	NO	As with the NHS, once-through cooling and ponds were not considered for the UHS
-	3.5	Ponds	·	
		3.5.1 Acreage	NO	As with the NHS, once-through cooling and ponds were not considered for the UHS
		3.5.2 Blowdown Constituents and Concentrations	NO	As with the NHS, once-through cooling and ponds were not considered for the UHS
	,	3.5.3 Blowdown Flow Rate	NO .	As with the NHS, once-through cooling and ponds were not considered for the UHS
		3.5.4 Blowdown Temperature	NO	As with the NHS, once-through cooling and ponds were not considered for the UHS
		3.5.5 Cycles of Concentration	NO	As with the NHS, once-through cooling and ponds were not considered for the UHS
		3.5.6 Evaporation Rate	· NO	As with the NHS, once-through cooling and ponds were not considered for the UHS
		3.5.7 Makeup Flow Rate	NO	As with the NHS, once-through cooling and ponds were not considered for the UHS
4.		ntainment Heat Removal tem (Post-Accident)		
	4.1	Ambient Air Requirements		
		4.1.1 Maximum Ambient Air Temperature (0% Exceedance)	NO	SSAR 2.3.2.1.2 SSAR 2.3.1.1 SSAR Table 2.3-3 See NOTE 2
		4.1.2 Minimum Ambient Temperature (0% Exceedance)	NO.	SSAR 2.3.2.1.2 SSAR 2.3.1.1 SSAR Table 2.3-3 See NOTE 2
5.	Pota Sys	able Water/Sanitary Waste tem		
		Discharge to Site Water Bodies		
		5.1.1 Flow Rate	YES	
	5.2	Raw Water Requirements		
		5.2.1 Maximum Use	. YES	
		5.2.2 Monthly Average Use	YES	
6.	Den	nineralized Water System		
		Discharge to Site Water Bodies		
		6.1.1 Flow Rate	YES .	

	NELOCOR	GGNS ESP Application	C
	NEI 01-02 Parameter	PPE Table Usage (Y/N)	Comments <sup>1</sup>
6.2	Raw Water Requirements		
	6.2.1 Maximum Use	YES	
	6.2.2 Monthly Average Use	YES	·
7. <u>Fir</u>	re Protection System		
7.1	Raw Water Requirements		
	7.1.1 Maximum Use	YES	
	7.1.2 Monthly Average Use	YES	
8. <u>Mi</u>	scellaneous Drain		
8.1	Discharge to Site Water + Bodies		
	8.1.1 Flow Rate	YES	·
	nit Vent/Airborne Effluent elease Point		
9.1	Atmospheric Dispersion (CHI/Q) (Accident)		
	9.1.1 0-2 hr @ EAB	. NO	SSAR 2.3.4.2
	9.1.2 0-8 hr @ LPZ	NO	SSAR 2.3.4.2
	9.1.3 8-24 hr @ LPZ	NO	SSAR 2.3.4.2
	9.1.4 1-4 day @ LPZ	NO	SSAR 2.3.4.2
	9.1.5 4-30 day @ LPZ	NO	SSAR 2.3.4.2
9.2	2 Atmospheric Dispersion (CHI/Q) (Annual Average)	NO	SSAR Table 2.3-143
9.3	Dose Consequences		
	9.3.1 Normal	NO	SSAR 3.2.3
	9.3.2 Post-Accident	NO	SSAR 3.3
	9.3.3 Severe Accidents	NO	ER 7.2
9.4	Release Point	٠,	
	9.4.1 Configuration (Horiz vs Vert)	NO	Not needed since ground level release assumed.
	9.4.2 Elevation (Normal)	YES	
	9.4.3 Elevation (Post Accident)	YES	
	9.4.4 Minimum Distance to Site Boundary	YES	
	9.4.5 Temperature	NO	Not required; no credit taken for buoyancy of the plume.
	9.4.6 Volumetric Flow Rate	NO	Not required when using ground level release.
9.5	Source Term		
	9.5.1 Gaseous (Normal)	YES	
	9.5.2 Gaseous (Post-Accident)	YES	
	9.5.3 Tritium	YES	
			* · · · · · · · · · · · · · · · · · · ·

	GGNS ESP Application	
NEI 01-02 Parameter	PPE Table Usage (Y/N)	Comments <sup>1</sup>
40 1 invit Baturata Sustan		
10. Liquid Radwaste System		
10.1 Dose Consequences	NO	FD 5 4 2 4
10.1.1 Normal	NO	ER 5.4.2.1 ER 5.4.4.1
10.1.2 Post-Accident	NO .	SSAR 2.4.13
10.2Release Point		
10.2.1 Flow Rate	YES	
10.3Source Term		
10.3.1 Liquid	YES	
10.3.2 Tritium	YES	
11. Solid Radwaste System	· · · · · · · · · · · · · · · · · · ·	
11.1Acreage		
11.1.1 Low Level Radwaste Storage	NO	Not related to site suitability, no significant site impacts (small area) – COL business decision parameter.
11.2Solid Radwaste	,	
11.2.1 Activity	YES	
11.2.2 Principal Radionuclides	YES	
11.2.3 Volume	YES	
12. Spent Fuel Storage		
12.1Spent Fuel Dry Storage		
12.1.1 Acreage	NO	Dry fuel storage not addressed at ESP.
12.1.2 Minimum Distance to Nearest Residence	NO	Dry fuel storage not addressed at ESP.
12.1.3 Minimum Distance to Power Block	NO	Dry fuel storage not addressed at ESP.
13. <u>Auxiliary Boiler System</u>		
13.1Exhaust Elevation	NO	Gaseous effluent releases would comply with Federal, State, and local emissions standards.
13.2Flue Gas Effluents	YES	
13.3Fuel Type	NO.	Addressed via effluents parameter (13.2). Gaseous effluent releases would comply with Federal, State, and local emissions standards.
14. <u>Heating, Ventilation and Air</u> Conditioning System		
14.1Ambient Air Requirements		
14.1.1 Non-safety HVAC max ambient temp (1% Exceed)	ν̈́Ο	SSAR 2.3.2.1.2 SSAR 2.3.1.1 SSAR Table 2.3-3 ER 2.7.2.2, ER Table 2.7-3 See NOTE 2

	GGNS ESP Application	
NEI 01-02 Parameter	PPE Table Usage (Y/N)	Comments <sup>1</sup>
14.1.2 Non-safety HVAC min ambient temp (1% Exceed)	NO	SSAR 2.3.2.1.2 SSAR 2.3.1.1 SSAR Table 2.3-3 ER 2.7.2.2, ER Table 2.7-3 See NOTE 2
14.1.3 Safety HVAC max ambient temp (0% Exceed)	NO .	SSAR 2.3.2.1.2 SSAR 2.3.1.1 SSAR Table 2.3-3 ER 2.7.2.2, ER Table 2.7-3 See NOTE 2
14.1.4 Safety HVAC min ambient temp (0% Exceed)	NO	SSAR 2.3.2.1.2 SSAR 2.3.1.1 SSAR Table 2.3-3 ER 2.7.2.2, ER Table 2.7-3 See NOTE 2
14.1.5 Vent System max ambient temp (5% Exceed)	NO	SSAR 2.3.2.1.2 SSAR 2.3.1.1 SSAR Table 2.3-3 ER 2.7.2.2, ER Table 2.7-3 See NOTE 2
14.1.6 Vent System min ambient temp (5% Exceed)	NO	SSAR 2.3.2.1.2 SSAR 2.3.1.1 SSAR Table 2.3-3 ER 2.7.2.2, ER Table 2.7-3 See NOTE 2
15. Onsite/Offsite Electrical Power System		
15.1Acreage		
15.1.1 Switchyard	NO	SSAR 2.1.2.2 ER 2.2.1.1 ER Table 2.2-1
16. Standby Power System		
16.1Diesels		
16.1.2 Diesel Exhaust Elevation	NO	Gaseous effluent releases would comply with Federal, State, and local emissions standards.
16.1.3 Diesel Flue Gas Effluents	YES	
16.1.4 Diesel Noise	. NO	Addressed via effluents parameter (16.1.3). Gaseous effluent releases would comply with Federal, State, and local emissions standards.
16.2Gas Turbines		
16.2.2 Gas-Turbine Exhaust Elevation	NO	Gaseous effluent releases would comply with Federal, State, and local emissions standards.
16.2.3 Gas-Turbine Flue Gas Effluents	YES	
16.2.4 Gas-Turbine Noise	NO	Bounded by cooling tower noise parameters.
16.2.5 Gas-Turbine Fuel Type	NO	Addressed via effluents parameter (16.2.3). Gaseous effluent releases would comply with Federal, State, and local emissions standards.

NELO4 02 Paramatan	GGNS ESP Application	Comments <sup>1</sup>
NEI 01-02 Parameter	PPE Table Usage (Y/N)	Comments
17. Plant Characteristics		
17.1Access Routes		
17.1.1 Heavy Haul Routes	NO	ER Figure 2.2-1 & ER Table 2.2-1
17.1.2 Spent Fuel Cask Weight	NO	Not related to site suitability, nor is it required for impacts evaluations.
17.2Acreage		
17.2.1 Office Facilities	NO	Acreage is included within defined construction areas.
• • • .		ER 1.1 ER Figure 2.2-1 ER Table 2.2-1
17.2.2 Parking Lots	NO .	Acreage is included within defined construction areas.
		ER 1.1 ER Figure 2.2-1 ER Table 2.2-1
17.2.3 Permanent Support Facilities	NO	Acreage is included within defined construction areas.  ER 1.1  ER Figure 2.2-1  ER Table 2.2-1
17.2.4 Power Block	NO	Acreage is included within defined construction areas.  ER 1.1  ER Figure 2.2-1  ER Table 2.2-1
17.2.5 Protected Area	NO	Acreage is included within defined construction areas.  ER 1.1  ER Figure 2.2-1  ER Table 2.2-1
17.3Megawatts Thermal	. YES	
17.4Plant Design Life	YES	
17.5Plant Population		
17.5.1 Operation	YES	
17.5.2 Refueling / Major Maintenance	NO	ER 2.5.2.1 ER 5.8.2.
18. Construction		
18.1Access Routes		
18.1.1 Construction Module Dimensions	NO	ER 4.1.1 ER 5.3.1.1.1
		Access routes used for GGNS Unit 1, barge slip and heavy haul road would be used for large loads at COL.
18.1.2 Heaviest Construction Shipment	NO	See PPE Section 18.1.1.
18.2Acreage	·	
18.2.1 Laydown Area	NO	ER Figure 2.2-1 &

## TABLE G-1

NEI 01-02 Parameter	GGNS ESP Application PPE Table Usage (Y/N)	Comments <sup>1</sup>
		ER Table 2.2-1
18.2.2 Temporary Construction Facilities	NO	ER Figure 2.2-1 & ER Table 2.2-1
18.3Construction	:	
18.3.1 Noise	YES	
18.4Plant Population		
18.4.1 Construction	YES	
18.5Site Preparation Duration	NO ·	SSAR 1.1
	·	[B]y this application SERI is making no commitment to the actual construction of a plant of any type on the GGNS site; rather, SERI seeks only to obtain an Early Site Permit, as allowed by 10 CFR 52, Subpart A, for the potential future construction of a reactor or reactors on the site.

- 1. This table does not list all references for all occurrences of a PPE value in a specific document.
- 2. Per SER (NUREG-1840) Section 2.3.1.1, Revision 0 of the SSAR presented various dry-bulb and wet-bulb temperature statistics for Jackson, Vicksburg, and the GGNS site. These statistics included 97.75 and 99 percent maximum summer exceedance dry-bulb and wet-bulb temperatures and 97.75 and 99 percent minimum winter exceedance dry-bulb temperatures. The applicant based the percentage exceedances on the summer months of June through September (2928 total hours) and the winter months of December through February (2160 total hours). In RAI 2.3.1 -5, the staff asked the applicant to provide various dry-bulb and wet-bulb temperature statistics based on annual exceedances (for example, the dry-bulb temperatures that will be exceeded no more than 2.0 and 0.4 percent of the time annually). By doing so, these data will be more consistent with the recent ASHRAE design guidelines, "2001 ASHRAE Handbook-Fundamentals," issued July 2001, for the design of heating, ventilation, air-conditioning, and dehumidification equipment.

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