

OPERATING DATA REPORT

DOCKET: 313
UNIT_NME: ARKANSAS NUCLEAR ONE 1
RPT_PERIOD: 200607

PREPARER NAME: Steven L. Coffman
PREPARER TELEPHONE: 479-858-5560

1. Design Electrical Rating:	850		
2. Maximum Dependable Capacity (MWe-Net)	836		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,087.00	220,542.44
4. Number of Hours Generator On-line	744.00	5,087.00	217,728.66
5. Reserve Shutdown Hours	0.00	0.00	817.50
6. Net Electrical energy Generated (MWHrs)	627,685.00	4,342,273.00	169,527,716.24

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: The Unit operated the entire month at, or near full power.

OPERATING DATA REPORT

DOCKET: 313
UNIT_NME: ARKANSAS NUCLEAR ONE 1
RPT_PERIOD: 200608

PREPARER NAME: Steven L. Coffman
PREPARER TELEPHONE: 479-858-5560

1. Design Electrical Rating:	850			
2. Maximum Dependable Capacity (MWe-Net)	836			
		This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	5,831.00	221,286.44
4. Number of Hours Generator On-line	744.00	744.00	5,831.00	218,472.66
5. Reserve Shutdown Hours	0.00	0.00	0.00	817.50
6. Net Electrical energy Generated (MWHrs)	626,554.00	626,554.00	4,968,827.00	170,154,270.24

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY: The Unit operated the entire month at, or near full power.

OPERATING DATA REPORT

DOCKET: 313
UNIT_NME: ARKANSAS NUCLEAR ONE 1
RPT_PERIOD: 200609

PREPARER NAME: Steven L. Coffman
PREPARER TELEPHONE: 479-858-5560

1. Design Electrical Rating:	850		
2. Maximum Dependable Capacity (MWe-Net)	836		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,551.00	222,006.44
4. Number of Hours Generator On-line	720.00	6,551.00	219,192.66
5. Reserve Shutdown Hours	0.00	0.00	817.50
6. Net Electrical energy Generated (MWHrs)	613,692.00	5,582,519.00	170,767,962.24

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: The Unit operated the entire month at, or near full power.

OPERATING DATA REPORT

DOCKET: 368
UNIT_NME: ARKANSAS NUCLEAR ONE 2
RPT_PERIOD: 200607

PREPARER NAME: Steven L. Coffman
PREPARER TELEPHONE: 479-858-5560

1. Design Electrical Rating:	1032		
2. Maximum Dependable Capacity (MWe-Net)	988		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,087.00	191,755.13
4. Number of Hours Generator On-line	744.00	5,087.00	189,135.34
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	741,342.00	5,117,726.00	165,820,724.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY: The Unit operated the entire month at, or near full power.

OPERATING DATA REPORT

DOCKET: 368
 UNIT_NME: ARKANSAS NUCLEAR ONE 2
 RPT_PERIOD: 200608

PREPARER NAME: Steven L. Coffman
 PREPARER TELEPHONE: 479-858-5560

1. Design Electrical Rating:	1032		
2. Maximum Dependable Capacity (MWe-Net)	988		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,831.00	192,499.13
4. Number of Hours Generator On-line	744.00	5,831.00	189,879.34
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	737,626.00	5,855,352.00	166,558,350.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: The Unit began the month at, or near full power. On 08/13/06, power was reduced to ~84% to perform maintenance on a Main Feedwater Turbine control valve. The Unit returned to full power the next day and operated the remainder of the month at, or near full power.

OPERATING DATA REPORT

DOCKET: 368
 UNIT_NME: ARKANSAS NUCLEAR ONE 2
 RPT_PERIOD: 200609

PREPARER NAME: Steven L. Coffman
 PREPARER TELEPHONE: 479-858-5560

1. Design Electrical Rating:	1032		
2. Maximum Dependable Capacity (MWe-Net)	988		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	454.08	6,285.08	192,953.21
4. Number of Hours Generator On-line	454.08	6,285.08	190,333.42
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	430,994.00	6,286,346.00	166,989,344.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
2006-01	9/19/2006	S	265.92	C	1	2R18 Refueling Outage

SUMMARY: The Unit began the month at, or near full power. On 09/03/06, the Unit began a power coast down due to fuel depletion. The Unit was taken off line on 09/19/06 for the 2R18 Refueling Outage.

OPERATING DATA REPORT

DOCKET: 334
UNIT_NME: BEAVER VALLEY 1
RPT_PERIOD: 200607

PREPARER NAME: Glenn Mitchell
PREPARER TELEPHONE: 330-384-5027

1. Design Electrical Rating:	835		
2. Maximum Dependable Capacity (MWe-Net)	821		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,500.74	188,423.88
4. Number of Hours Generator On-line	744.00	3,461.54	185,838.68
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	613,690.00	2,824,207.00	141,434,406.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY: The plant operated at full power for the entire month.

OPERATING DATA REPORT

DOCKET: 334
 UNIT_NME: BEAVER VALLEY 1
 RPT_PERIOD: 200608

PREPARER NAME: Glenn Mitchell
 PREPARER TELEPHONE: 330-384-5027

1. Design Electrical Rating:	835		
2. Maximum Dependable Capacity (MWe-Net)	821		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	638.05	4,138.79	189,061.93
4. Number of Hours Generator On-line	627.33	4,088.87	186,466.01
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	508,794.00	3,333,001.00	141,943,200.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
4	8/25/2006	S	116.67	B	1	Planned shutdown to inspect the steam generator for FME

SUMMARY: The unit performed a planned shutdown to inspect the steam generator for FME.

OPERATING DATA REPORT

DOCKET: 334
 UNIT_NME: BEAVER VALLEY 1
 RPT_PERIOD: 200609

PREPARER NAME: Glenn Mitchell
 PREPARER TELEPHONE: 330-384-5027

1. Design Electrical Rating:	835		
2. Maximum Dependable Capacity (MWe-Net)	821		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	688.30	4,827.09	189,750.23
4. Number of Hours Generator On-line	677.62	4,766.49	187,143.63
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	577,479.00	3,910,480.00	142,520,679.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
5	9/7/2006	F	42.38	A	3	Unplanned Reactor SCRAM due to failed SSPS control card

SUMMARY: The plant experienced an unplanned reactor SCRAM on 9/7/06 due to a failure of a Solid State Protection System (SSPS) circuit card.

OPERATING DATA REPORT

DOCKET: 412
 UNIT_NME: BEAVER VALLEY 2
 RPT_PERIOD: 200607

PREPARER NAME: Glenn Mitchell
 PREPARER TELEPHONE: 330-384-5027

1. Design Electrical Rating:	836		
2. Maximum Dependable Capacity (MWe-Net)	821		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,005.83	139,582.06
4. Number of Hours Generator On-line	744.00	5,001.42	138,818.97
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	606,634.00	4,146,565.00	109,960,827.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: The plant operated at full power for the entire month, with the exception of 4 small derates due to high ambient weather conditions (outside of plant management control).

OPERATING DATA REPORT

DOCKET: 412
UNIT_NME: BEAVER VALLEY 2
RPT_PERIOD: 200608

PREPARER NAME: Glenn Mitchell
PREPARER TELEPHONE: 330-384-5027

1. Design Electrical Rating:	836		
2. Maximum Dependable Capacity (MWe-Net)	821		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,749.83	140,326.06
4. Number of Hours Generator On-line	744.00	5,745.42	139,562.97
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	604,410.00	4,750,975.00	110,565,237.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY: The plant operated at full power for the entire month, with the exception of 4 small derates due to high ambient weather conditions (outside of plant management control).

OPERATING DATA REPORT

DOCKET: 412
 UNIT_NME: BEAVER VALLEY 2
 RPT_PERIOD: 200609

PREPARER NAME: Glenn Mitchell
 PREPARER TELEPHONE: 330-384-5027

1. Design Electrical Rating:	836		
2. Maximum Dependable Capacity (MWe-Net)	821		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,469.83	141,046.06
4. Number of Hours Generator On-line	720.00	6,465.42	140,282.97
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	595,104.00	5,346,079.00	111,160,341.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: The unit occurred 2 unplanned downpowers to 95% power for troubleshooting of the feedwater top end heater level control. The unit downpowered at the end of the month as part of the entry into the refuel outage in October.

OPERATING DATA REPORT

DOCKET: 456
 UNIT_NME: BRAIDWOOD 1
 RPT_PERIOD: 200607

PREPARER NAME: Hildebrant
 PREPARER TELEPHONE: 815/417-2173

1. Design Electrical Rating:	1187		
2. Maximum Dependable Capacity (MWe-Net)	1156		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,688.73	136,521.41
4. Number of Hours Generator On-line	744.00	4,679.18	135,515.28
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	876,515.00	5,553,574.00	148,829,911.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: Unit 1 - Operated normally at full power for the entire month.

OPERATING DATA REPORT

DOCKET: 456
UNIT_NME: BRAIDWOOD 1
RPT_PERIOD: 200608

PREPARER NAME: Hildebrant
PREPARER TELEPHONE: 815/417-2173

1. Design Electrical Rating:	1187		
2. Maximum Dependable Capacity (MWe-Net)	1156		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,432.73	137,265.41
4. Number of Hours Generator On-line	744.00	5,423.18	136,259.28
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	875,874.00	6,429,448.00	149,705,785.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY: Unit operated normally at full power for the entire month

OPERATING DATA REPORT

DOCKET: 456
UNIT_NME: BRAIDWOOD 1
RPT_PERIOD: 200609

PREPARER NAME: Hildebrant
PREPARER TELEPHONE: 815/417-2173

1. Design Electrical Rating:	1187		
2. Maximum Dependable Capacity (MWe-Net)	1156		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,152.73	137,985.41
4. Number of Hours Generator On-line	720.00	6,143.18	136,979.28
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	858,742.00	7,288,190.00	150,564,527.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY: Unit 1 - Operated normally at full power for the entire month.

OPERATING DATA REPORT

DOCKET: 457
 UNIT_NME: BRAIDWOOD 2
 RPT_PERIOD: 200607

PREPARER NAME: Hildebrant
 PREPARER TELEPHONE: 815/417-2173

1. Design Electrical Rating:	1155		
2. Maximum Dependable Capacity (MWe-Net)	1131		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,087.00	140,576.48
4. Number of Hours Generator On-line	744.00	5,087.00	139,870.80
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	851,661.00	5,928,734.00	152,787,937.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: Unit 2 - Operated normally at full power for the entire month.

OPERATING DATA REPORT

DOCKET: 457
UNIT_NME: BRAIDWOOD 2
RPT_PERIOD: 200608

PREPARER NAME: Hildebrant
PREPARER TELEPHONE: 815/417-2173

1. Design Electrical Rating:	1155		
2. Maximum Dependable Capacity (MWe-Net)	1131		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,831.00	141,320.48
4. Number of Hours Generator On-line	744.00	5,831.00	140,614.80
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	852,201.00	6,780,935.00	153,640,138.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY: Unit operated normally at full power for the entire month

OPERATING DATA REPORT

DOCKET: 457
UNIT_NME: BRAIDWOOD 2
RPT_PERIOD: 200609

PREPARER NAME: Hildebrant
PREPARER TELEPHONE: 815/417-2173

1. Design Electrical Rating:	1155		
2. Maximum Dependable Capacity (MWe-Net)	1131		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,551.00	142,040.48
4. Number of Hours Generator On-line	720.00	6,551.00	141,334.80
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	836,024.00	7,616,959.00	154,476,162.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY: Unit 2 - Operated normally at full power for the entire month.

OPERATING DATA REPORT

DOCKET: 260
UNIT_NME: BROWNS FERRY 2
RPT_PERIOD: 200607

PREPARER NAME: Kathy C. Hollander
PREPARER TELEPHONE: 256/729-7447

1. Design Electrical Rating:	1120		
2. Maximum Dependable Capacity (MWe-Net)	1118		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,976.90	178,133.51
4. Number of Hours Generator On-line	744.00	4,965.23	175,384.63
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	810,032.96	5,493,822.40	177,603,914.57

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY:

OPERATING DATA REPORT

DOCKET: 260
UNIT_NME: BROWNS FERRY 2
RPT_PERIOD: 200608

PREPARER NAME: Kathy C. Hollander
PREPARER TELEPHONE: 256/729-7447

1. Design Electrical Rating:	1120		
2. Maximum Dependable Capacity (MWe-Net)	1118		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,720.90	178,877.51
4. Number of Hours Generator On-line	744.00	5,709.23	176,128.63
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	807,518.92	6,301,341.32	178,411,433.49

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY:

OPERATING DATA REPORT

DOCKET: 260
UNIT_NME: BROWNS FERRY 2
RPT_PERIOD: 200609

PREPARER NAME: Kathy C. Hollander
PREPARER TELEPHONE: 256/729-7447

1. Design Electrical Rating:	1120		
2. Maximum Dependable Capacity (MWe-Net)	1118		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,440.90	179,597.51
4. Number of Hours Generator On-line	720.00	6,429.23	176,848.63
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	789,140.47	7,090,481.79	179,200,573.96

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY:

OPERATING DATA REPORT

DOCKET: 296
UNIT_NME: BROWNS FERRY 3
RPT_PERIOD: 200607

PREPARER NAME: Kathy C. Hollander
PREPARER TELEPHONE: 256/729-7447

1. Design Electrical Rating:	1120		
2. Maximum Dependable Capacity (MWe-Net)	1118		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,436.00	134,633.83
4. Number of Hours Generator On-line	744.00	4,410.00	133,083.27
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	811,652.06	4,749,039.26	137,913,191.56

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY:

OPERATING DATA REPORT

DOCKET: 296
 UNIT_NME: BROWNS FERRY 3
 RPT_PERIOD: 200608

PREPARER NAME: Kathy C. Hollander
 PREPARER TELEPHONE: 256-729-7447

1. Design Electrical Rating:	1120		
2. Maximum Dependable Capacity (MWe-Net)	1118		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	674.23	5,110.23	135,308.06
4. Number of Hours Generator On-line	661.62	5,071.62	133,744.89
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	693,924.06	5,442,963.32	138,607,115.62

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
4	8/29/2006	F	34.82	A	2	Manual reactor scram due to EHC oil leak.
3	8/19/2006	F	47.57	A	2	Manual reactor scram on loss of both reactor recirculation pumps.

SUMMARY:

OPERATING DATA REPORT

DOCKET: 296
UNIT_NME: BROWNS FERRY 3
RPT_PERIOD: 200609

PREPARER NAME: Kathy C. Hollander
PREPARER TELEPHONE: 256/729-7447

1. Design Electrical Rating:	1120		
2. Maximum Dependable Capacity (MWe-Net)	1118		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	5,830.23	136,028.06
4. Number of Hours Generator On-line	720.00	5,791.62	134,464.89
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	789,994.86	6,232,958.18	139,397,110.48

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY:

OPERATING DATA REPORT

DOCKET: 325
 UNIT_NME: BRUNSWICK 1
 RPT_PERIOD: 200607

PREPARER NAME: Chris Mills
 PREPARER TELEPHONE: 910-457-2567

1. Design Electrical Rating:	983		
2. Maximum Dependable Capacity (MWe-Net)	938		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,278.24	190,150.74
4. Number of Hours Generator On-line	744.00	4,242.19	185,470.67
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	713,467.00	4,004,855.00	142,602,551.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY:

OPERATING DATA REPORT

DOCKET: 325
 UNIT_NME: BRUNSWICK 1
 RPT_PERIOD: 200608

PREPARER NAME: Chris Mills
 PREPARER TELEPHONE: 910-457-2567

1. Design Electrical Rating:	983		
2. Maximum Dependable Capacity (MWe-Net)	938		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	459.28	4,737.52	190,610.02
4. Number of Hours Generator On-line	431.83	4,674.02	185,902.50
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	382,134.00	4,386,989.00	142,984,685.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
B116F1	8/11/2006	F	312.17	A	1	Unit 1 shutdown to make repairs to the main generator stator cooling system to mitigate any possible damage to the generator.

SUMMARY: Unit 1 was shutdown to make repairs to the main generator stator cooling system to mitigate any possible damage to the generator. AR 202648

OPERATING DATA REPORT

DOCKET: 325
UNIT_NME: BRUNSWICK 1
RPT_PERIOD: 200609

PREPARER NAME: Chris Mills
PREPARER TELEPHONE: 910-457-2567

1. Design Electrical Rating:	983		
2. Maximum Dependable Capacity (MWe-Net)	938		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	5,457.52	191,330.02
4. Number of Hours Generator On-line	720.00	5,394.02	186,622.50
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	677,115.00	5,064,104.00	143,661,800.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY:

OPERATING DATA REPORT

DOCKET: 324
UNIT_NME: BRUNSWICK 2
RPT_PERIOD: 200607

PREPARER NAME: Chris Mills
PREPARER TELEPHONE: 910-457-2567

1. Design Electrical Rating:	980		
2. Maximum Dependable Capacity (MWe-Net)	937		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,871.02	199,699.62
4. Number of Hours Generator On-line	744.00	4,840.47	193,486.41
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	696,644.00	4,515,150.00	143,107,106.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY:

OPERATING DATA REPORT

DOCKET: 324
UNIT_NME: BRUNSWICK 2
RPT_PERIOD: 200608

PREPARER NAME: Chris Mills
PREPARER TELEPHONE: 910-457-2567

1. Design Electrical Rating:	980		
2. Maximum Dependable Capacity (MWe-Net)	937		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,615.02	200,443.62
4. Number of Hours Generator On-line	744.00	5,584.47	194,230.41
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	693,383.00	5,208,533.00	143,800,489.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY:

OPERATING DATA REPORT

DOCKET: 324
UNIT_NME: BRUNSWICK 2
RPT_PERIOD: 200609

PREPARER NAME: Chris Mills
PREPARER TELEPHONE: 910-457-2567

1. Design Electrical Rating:	980		
2. Maximum Dependable Capacity (MWe-Net)	937		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,335.02	201,163.62
4. Number of Hours Generator On-line	720.00	6,304.47	194,950.41
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	642,823.00	5,851,356.00	144,443,312.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY:

OPERATING DATA REPORT

DOCKET: 454
UNIT_NME: BYRON 1
RPT_PERIOD: 200607

PREPARER NAME: David Eder
PREPARER TELEPHONE: 815 406-2194

1. Design Electrical Rating:	1187		
2. Maximum Dependable Capacity (MWe-Net)	1152		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,087.00	159,546.56
4. Number of Hours Generator On-line	744.00	5,087.00	158,476.04
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	871,111.00	6,032,310.00	169,128,613.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY:

OPERATING DATA REPORT

DOCKET: 454
 UNIT_NME: BYRON 1
 RPT_PERIOD: 200608

PREPARER NAME: D. Eder
 PREPARER TELEPHONE: 815 406-2194

1. Design Electrical Rating:	1187		
2. Maximum Dependable Capacity (MWe-Net)	1152		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,831.00	160,290.56
4. Number of Hours Generator On-line	744.00	5,831.00	159,220.04
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	870,214.00	6,902,524.00	169,998,827.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY:

OPERATING DATA REPORT

DOCKET: 454
 UNIT_NME: BYRON 1
 RPT_PERIOD: 200609

PREPARER NAME: David Eder
 PREPARER TELEPHONE: 815 406-2194

1. Design Electrical Rating:	1187		
2. Maximum Dependable Capacity (MWe-Net)	1152		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	239.03	6,070.03	160,529.59
4. Number of Hours Generator On-line	239.00	6,070.00	159,459.04
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	257,769.00	7,160,293.00	170,256,596.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
06-01	9/10/2006	S	481.00	C	1	Normal shutdown for B1R14

SUMMARY: Unit entered B1R14 on 9/10/06 at approximately 2300. Unit RTS date was 9/27/06 but has been delayed due to issues with the pressurizer weld overlay project.

OPERATING DATA REPORT

DOCKET: 455
 UNIT_NME: BYRON 2
 RPT_PERIOD: 200607

PREPARER NAME: David Eder
 PREPARER TELEPHONE: 815 406-2194

1. Design Electrical Rating:	1155		
2. Maximum Dependable Capacity (MWe-Net)	1125		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,087.00	151,804.58
4. Number of Hours Generator On-line	744.00	5,087.00	150,965.18
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	846,286.00	5,903,573.00	160,878,160.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: Grid related energy loss was due to site generation limits due to a transmission line that was taken OOS. The line issue was external to the site switchyard. Site elected to reduce load on unit 2 and keep unit 1 at full power.

OPERATING DATA REPORT

DOCKET: 455
 UNIT_NME: BYRON 2
 RPT_PERIOD: 200608

PREPARER NAME: D. Eder
 PREPARER TELEPHONE: 815 406-2194

1. Design Electrical Rating:	1155		
2. Maximum Dependable Capacity (MWe-Net)	1125		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,831.00	152,548.58
4. Number of Hours Generator On-line	744.00	5,831.00	151,709.18
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	855,640.00	6,759,213.00	161,733,800.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY:

OPERATING DATA REPORT

DOCKET: 455
UNIT_NME: BYRON 2
RPT_PERIOD: 200609

PREPARER NAME: David Eder
PREPARER TELEPHONE: 815 406-2194

1. Design Electrical Rating:	1155		
2. Maximum Dependable Capacity (MWe-Net)	1125		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,551.00	153,268.58
4. Number of Hours Generator On-line	720.00	6,551.00	152,429.18
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	832,839.00	7,592,052.00	162,566,639.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY:

OPERATING DATA REPORT

DOCKET: 483
UNIT_NME: CALLAWAY 1
RPT_PERIOD: 200607

PREPARER NAME: J. Hiller
PREPARER TELEPHONE: 573-676-4259

1. Design Electrical Rating:	1228		
2. Maximum Dependable Capacity (MWe-Net)	1190		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,684.83	168,628.74
4. Number of Hours Generator On-line	744.00	4,651.75	166,471.96
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	888,413.00	5,617,416.00	184,724,813.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY: Callaway Plant operated at approximately 100% power for the month of July 2006.

OPERATING DATA REPORT

DOCKET: 483
 UNIT_NME: CALLAWAY 1
 RPT_PERIOD: 200608

PREPARER NAME: J. Hiller
 PREPARER TELEPHONE: 573-676-4259

1. Design Electrical Rating:	1228		
2. Maximum Dependable Capacity (MWe-Net)	1190		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,428.83	169,372.74
4. Number of Hours Generator On-line	744.00	5,395.75	167,215.96
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	889,904.00	6,507,320.00	185,614,717.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: Callaway Plant operated at approximately 100% power for the month of August 2006.

OPERATING DATA REPORT

DOCKET: 483
UNIT_NME: CALLAWAY 1
RPT_PERIOD: 200609

PREPARER NAME: J. Hiller
PREPARER TELEPHONE: 573-676-4259

1. Design Electrical Rating:	1228		
2. Maximum Dependable Capacity (MWe-Net)	1190		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,148.83	170,092.74
4. Number of Hours Generator On-line	720.00	6,115.75	167,935.96
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	873,945.00	7,381,265.00	186,488,662.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: Callaway Plant operated at approximately 100% power for the month of September 2006.

OPERATING DATA REPORT

DOCKET: 317
 UNIT_NME: CALVERT CLIFFS 1
 RPT_PERIOD: 200607

PREPARER NAME: Herman O. Olsen
 PREPARER TELEPHONE: 410-495-6734

1. Design Electrical Rating:	845		
2. Maximum Dependable Capacity (MWe-Net)	870		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,920.68	212,781.30
4. Number of Hours Generator On-line	744.00	3,886.25	209,533.42
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	639,797.00	3,391,502.00	172,691,518.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: The unit began the month at 100% reactor power.
 On 07/07/2006 at 1656 reactor power was rapidly reduced to 41% to maintain condenser vacuum at an acceptable value. The reduced vacuum was caused by a large mass intrusion of jellyfish which fouled the intake screens, and required the subsequent securing of a circulating water pump. The jellyfish intrusion abated and the circulating water pump was returned to operation. Reactor power was increased and returned to 100% at 2231.
 The unit continued to operate at 100% power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 317
 UNIT_NME: CALVERT CLIFFS 1
 RPT_PERIOD: 200608

PREPARER NAME: Herman O. Olsen
 PREPARER TELEPHONE: 410-495-6734

1. Design Electrical Rating:	845		
2. Maximum Dependable Capacity (MWe-Net)	870		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,664.68	213,525.30
4. Number of Hours Generator On-line	744.00	4,630.25	210,277.42
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	637,775.00	4,029,277.00	173,329,293.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: The unit began the month at 100% reactor power.
 On 08/26/2006 at 0500 reactor power was reduced to 95% for waterbox cleaning. Power was further reduced to 87% for Main Turbine Valve Testing at 2000. Testing was completed and power was returned to 97% to continue waterbox cleaning. Waterbox cleaning was completed and power was returned to 100% on 08/27/2006 at 1430.
 The unit continued to operate at 100% power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 317
 UNIT_NME: CALVERT CLIFFS 1
 RPT_PERIOD: 200609

PREPARER NAME: Herman O. Olsen
 PREPARER TELEPHONE: 410-495-6734

1. Design Electrical Rating:	845		
2. Maximum Dependable Capacity (MWe-Net)	870		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	5,384.68	214,245.30
4. Number of Hours Generator On-line	720.00	5,350.25	210,997.42
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	626,421.00	4,655,698.00	173,955,714.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: The unit operated at 100% power for the entire month.

OPERATING DATA REPORT

DOCKET: 318
UNIT_NME: CALVERT CLIFFS 2
RPT_PERIOD: 200607

PREPARER NAME: Herman O. Olsen
PREPARER TELEPHONE: 410-495-6734

1. Design Electrical Rating:	845		
2. Maximum Dependable Capacity (MWe-Net)	858		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,087.00	206,834.04
4. Number of Hours Generator On-line	744.00	5,074.53	204,892.11
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	627,003.00	4,390,034.00	169,799,832.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY: The unit began the month at 100% reactor power.
On 07/08/2006 at 2100, reactor power was reduced to ~97% to perform PSTP-4 Variable Tave testing. Testing was completed and power was returned to 100% on 07/09/2006 at 0215.
The unit operated at 100% power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 318
UNIT_NME: CALVERT CLIFFS 2
RPT_PERIOD: 200608

PREPARER NAME: Herman O. Olsen
PREPARER TELEPHONE: 410-495-6734

1. Design Electrical Rating:	845		
2. Maximum Dependable Capacity (MWe-Net)	858		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,831.00	207,578.04
4. Number of Hours Generator On-line	744.00	5,818.53	205,636.11
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	623,371.00	5,013,405.00	170,423,203.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY: The unit operated at 100% power for the entire month.

OPERATING DATA REPORT

DOCKET: 318
 UNIT_NME: CALVERT CLIFFS 2
 RPT_PERIOD: 200609

PREPARER NAME: Herman O. Olsen
 PREPARER TELEPHONE: 410-495-6734

1. Design Electrical Rating:	845		
2. Maximum Dependable Capacity (MWe-Net)	858		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,551.00	208,298.04
4. Number of Hours Generator On-line	720.00	6,538.53	206,356.11
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	609,218.00	5,622,623.00	171,032,421.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: The unit began the month at 100% power.
 On 09/02/2006 at 0000, reactor power was reduced to 78% to clean 21B waterbox due to storm related debris. The waterbox was cleaned and power was returned to 100% at 0600.
 On 09/09/2006 at 0500, power was reduced to 95% for waterbox cleaning. Power was further reduced to 85% at 2000 for Main Turbine Valve Testing. Testing was completed and waterbox cleaning continued. On 09/10/2006 at 0015 power was increased. The reactor reached 100% at 0444.
 The unit operated at 100% for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 413
 UNIT_NME: CATAWBA 1
 RPT_PERIOD: 200607

PREPARER NAME: Kay E Nicholson
 PREPARER TELEPHONE: 803.831.3237

1. Design Electrical Rating:	1145		
2. Maximum Dependable Capacity (MWe-Net)	1129		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,578.75	155,872.26
4. Number of Hours Generator On-line	744.00	4,574.36	153,972.21
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	853,628.00	5,283,247.00	171,267,853.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: Catawba Unit 1 began the month of July 2006 operating at or near 100% Full Power. At 1024 on 7/7/06, power reduction from 100% Full Power was commenced to perform corrective maintenance on Main Turbine Stop Valve #2's position indication. Power reduction was halted at 97% Full Power at 1124 on 7/7/06. At 1515 on 7/7/06, following successful completion of the Stop Valve indication corrective maintenance, power escalation was commenced from 97% F.P. Power escalation was halted at 100% Full Power at 1933 on 7/7/06. At 0722 on 7/8/06, power reduction from 100% Full Power was commenced for replacement of a Main Feedwater Header pressure transmitter. Power reduction was halted at 97% Full Power at 0815 on 7/8/06. At 1328 on 7/8/06, following successful completion of the pressure transmitter replacement, power escalation was commenced from 97% F.P. 100% Full Power was ultimately reached at 1529 on 7/8/06, and Unit 1 operated at or near 100% Full Power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 413
 UNIT_NME: CATAWBA 1
 RPT_PERIOD: 200608

PREPARER NAME: Kay E Nicholson
 PREPARER TELEPHONE: 803.831.3237

1. Design Electrical Rating:	1145		
2. Maximum Dependable Capacity (MWe-Net)	1129		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,322.75	156,616.26
4. Number of Hours Generator On-line	744.00	5,318.36	154,716.21
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	851,672.00	6,134,919.00	172,119,525.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: Catawba Unit 1 began the month of August 2006 operating at or near 100% Full Power. At 1642 on 8/30/06, power reduction from 100% Full Power was commenced due to decrease in Main Condenser vacuum resulting from the loss of 6 Cooling Tower 1C fans (caused by lightning strike). Power reduction was halted at 95% Full Power at 1649 on 8/30/06. At 0128 on 8/31/06, following restoration of the Cooling Tower 1C fans, power escalation was commenced from 95% F.P. 100% Full Power was ultimately reached at 0256 on 8/31/06, and Unit 1 operated at or near 100% Full Power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 413
 UNIT_NME: CATAWBA 1
 RPT_PERIOD: 200609

PREPARER NAME: Kay E Nicholson
 PREPARER TELEPHONE: 803.831.3237

1. Design Electrical Rating:	1145		
2. Maximum Dependable Capacity (MWe-Net)	1129		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,042.75	157,336.26
4. Number of Hours Generator On-line	720.00	6,038.36	155,436.21
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	829,278.00	6,964,197.00	172,948,803.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: Catawba Unit 1 began the month of September 2006 operating at or near 100% Full Power. At 2159 on 9/23/06, power reduction from 100% Full Power was commenced for performance of Main Turbine Control Valve Movement periodic testing. Power reduction was halted at 88% Full Power at 2322 on 9/23/06. At 0006 on 9/24/06, following completion of Main Turbine Control Valve testing, power escalation was commenced from 88% F.P. 100% Full Power was ultimately reached at 0426 on 9/24/06, and Unit 1 operated at or near 100% Full Power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 414
UNIT_NME: CATAWBA 2
RPT_PERIOD: 200607

PREPARER NAME: Kay E Nicholson
PREPARER TELEPHONE: 803.831.3237

1. Design Electrical Rating:	1145		
2. Maximum Dependable Capacity (MWe-Net)	1129		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,078.04	148,503.44
4. Number of Hours Generator On-line	744.00	4,024.94	146,933.63
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	852,891.00	4,557,220.00	163,795,049.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY: Catawba Unit 2 began and concluded the month of July 2006 operating at or near 100% Full Power. No planned or unplanned power reductions were incurred during the month.

OPERATING DATA REPORT

DOCKET: 414
UNIT_NME: CATAWBA 2
RPT_PERIOD: 200608

PREPARER NAME: Kay E icholson
PREPARER TELEPHONE: 803.831.3237

1. Design Electrical Rating:	1145		
2. Maximum Dependable Capacity (MWe-Net)	1129		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,822.04	149,247.44
4. Number of Hours Generator On-line	744.00	4,768.94	147,677.63
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	855,129.00	5,412,349.00	164,650,178.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY: Catawba Unit 2 began and concluded the month of August 2006 operating at or near 100% Full Power. No planned or unplanned power reductions were incurred during the month.

OPERATING DATA REPORT

DOCKET: 414
UNIT_NME: CATAWBA 2
RPT_PERIOD: 200609

PREPARER NAME: Kay E Nicholson
PREPARER TELEPHONE: 803.831.3237

1. Design Electrical Rating:	1145		
2. Maximum Dependable Capacity (MWe-Net)	1129		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	5,542.04	149,967.44
4. Number of Hours Generator On-line	720.00	5,488.94	148,397.63
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	830,659.00	6,243,008.00	165,480,837.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY: Catawba Unit 2 began the month of September 2006 operating at or near 100% Full Power. At 0727 on 9/2/06, power reduction from 100% Full Power was commenced for performance of corrective maintenance on the Main Turbine Control (EHC) System. Power reduction was halted at 84% Full Power at 0927 on 9/2/06. At 1037 on 9/2/06, following completion of EHC System maintenance, power escalation was commenced from 84% F.P. 100% Full Power was ultimately reached at 1712 on 9/2/06, and Unit 2 operated at or near 100% Full Power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 461
UNIT_NME: CLINTON 1
RPT_PERIOD: 200607

PREPARER NAME: P. K. Ryan
PREPARER TELEPHONE: 217-937-2201

1. Design Electrical Rating:	1062		
2. Maximum Dependable Capacity (MWe-Net)	1022		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,413.55	118,501.70
4. Number of Hours Generator On-line	744.00	4,357.95	115,992.76
5. Reserve Shutdown Hours	0.00	0.00	4.00
6. Net Electrical energy Generated (MWHrs)	793,326.00	4,458,115.00	105,671,089.48

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY: There were no planned or unplanned losses in July.

OPERATING DATA REPORT

DOCKET: 461
 UNIT_NME: CLINTON 1
 RPT_PERIOD: 200608

PREPARER NAME: P. K. Ryan
 PREPARER TELEPHONE: 217-937-2201

1. Design Electrical Rating:	1062		
2. Maximum Dependable Capacity (MWe-Net)	1022		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	706.88	5,120.43	119,208.58
4. Number of Hours Generator On-line	689.57	5,047.52	116,682.33
5. Reserve Shutdown Hours	0.00	0.00	4.00
6. Net Electrical energy Generated (MWHrs)	718,172.00	5,176,287.00	106,389,261.48

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
C1F48	8/27/2006	F	54.43	A	3	Performed repairs to the Division 4 nuclear system protection system power supply.

SUMMARY: Forced losses were incurred in August due to a downpower to repair a leak on a reactor feedpump suction valve, and due to an automatic scram caused by a malfunction in the Division 4 nuclear system protection system power supply.

OPERATING DATA REPORT

DOCKET: 461
 UNIT_NME: CLINTON 1
 RPT_PERIOD: 200609

PREPARER NAME: P. K. Ryan
 PREPARER TELEPHONE: 217-937-2201

1. Design Electrical Rating:	1062		
2. Maximum Dependable Capacity (MWe-Net)	1022		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	5,840.43	119,928.58
4. Number of Hours Generator On-line	720.00	5,767.52	117,402.33
5. Reserve Shutdown Hours	0.00	0.00	4.00
6. Net Electrical energy Generated (MWHrs)	765,464.00	5,941,751.00	107,154,725.48

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: Planned losses in September were due to a control rod pattern adjustment. Forced losses were due to #4 turbine control valve not opening during the power ascension. Grid related losses were due to Midwest ISO identifying a contingency violation of an operating limit on a nearby transformer that could only be mitigated by a reduction of Clinton's output.

OPERATING DATA REPORT

DOCKET: 397
 UNIT_NME: COLUMBIA GEN STA 2
 RPT_PERIOD: 200607

PREPARER NAME: Debbie Hebert
 PREPARER TELEPHONE: 509-377-8036

1. Design Electrical Rating:	1153		
2. Maximum Dependable Capacity (MWe-Net)	1107		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,087.00	147,904.91
4. Number of Hours Generator On-line	744.00	5,087.00	144,260.53
5. Reserve Shutdown Hours	0.00	0.00	3,274.70
6. Net Electrical energy Generated (MWHrs)	793,941.52	5,469,401.21	145,560,910.79

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: Columbia Generating Station operated at 100% of its licensed thermal power for the entire month except for three unplanned derates caused by cooling problems with the power supply to the reactor recirculation pumps. In each instance reactor power was reduced below 80% and recovery took between one and three days. The first event was initiated on the 20th with restoration 20 hours later on the 21st with minimum reactor power at 70.2%, the second event was initiated on the 23rd with restoration 40 hours later on the 25th with minimum reactor power at 69.1%, and the third event was initiated on the 27th with restoration 56 hours later on the 29th with minimum reactor power at 25.7%.

OPERATING DATA REPORT

DOCKET: 397
 UNIT_NME: COLUMBIA GEN STA 2
 RPT_PERIOD: 200608

PREPARER NAME: Debbie Hebert
 PREPARER TELEPHONE: 509-377-8036

1. Design Electrical Rating:	1153		
2. Maximum Dependable Capacity (MWe-Net)	1107		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	744.00	5,831.00	148,648.91
4. Number of Hours Generator On-line	744.00	5,831.00	145,004.53
5. Reserve Shutdown Hours	0.00	0.00	3,274.70
6. Net Electrical energy Generated (MWHrs)	814,261.74	6,283,662.95	146,375,172.53

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: The plant operated at full power except as noted: There were two derates to 97% of less than one hour duration to support routine planned maintenance. At 23:43, 13-Aug-06, reactor power was reduced to ~60% due to a leak in the turbine's high pressure hydraulic control system. The plant returned to full power on 00:28, 15-Aug-06. At 09:00, 27-Aug-06, reactor power was lowered to 62% in support of a planned control rod sequence exchange. The plant returned to full power on 00:00, 28-Aug-06.

OPERATING DATA REPORT

DOCKET: 397
UNIT_NME: COLUMBIA GEN STA 2
RPT_PERIOD: 200609

PREPARER NAME: Debbie Hebert
PREPARER TELEPHONE: 509-377-8036

1. Design Electrical Rating:	1153		
2. Maximum Dependable Capacity (MWe-Net)	1107		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,551.00	149,368.91
4. Number of Hours Generator On-line	720.00	6,551.00	145,724.53
5. Reserve Shutdown Hours	0.00	0.00	3,274.70
6. Net Electrical energy Generated (MWHrs)	803,112.55	7,086,775.50	147,178,285.08

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY: The plant operated at full power except as noted:
There were two derates to 97% of less than two hours duration to support routine planned maintenance.

OPERATING DATA REPORT

DOCKET: 445
 UNIT_NME: COMANCHE PEAK 1
 RPT_PERIOD: 200607

PREPARER NAME: G.D. Lytle
 PREPARER TELEPHONE: 254-897-5455

1. Design Electrical Rating:	1150		
2. Maximum Dependable Capacity (MWe-Net)	1150		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,087.00	124,225.75
4. Number of Hours Generator On-line	744.00	5,087.00	123,286.37
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	868,102.00	5,979,567.00	133,200,650.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: Unit 1 began the month at 100% reactor, 1206 MWe turbine power. On 7/14/06, at 2238, Unit 1 commenced downpower ramp to 75% reactor, 875 MWe turbine power for OPT-217, routine main turbine stop and control valve testing. On 7/15/06, at 0015, completed OPT-217 and commenced uppower ramp to full power. On 7/15/06, at 0305, Unit 1 was stable at 100% reactor, 1205 MWe turbine power. Unit 1 ended the month at 100% reactor, 1206 MWe turbine power.

OPERATING DATA REPORT

DOCKET: 445
 UNIT_NME: COMANCHE PEAK 1
 RPT_PERIOD: 200608

PREPARER NAME: G.D. Lytle
 PREPARER TELEPHONE: 254-897-5455

1. Design Electrical Rating:	1150		
2. Maximum Dependable Capacity (MWe-Net)	1150		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,831.00	124,969.75
4. Number of Hours Generator On-line	744.00	5,831.00	124,030.37
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	868,147.00	6,847,714.00	134,068,797.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: Unit 1 began the month at 100% reactor, 1206 MWe turbine power. Unit 1 ended the month at 100% reactor, 1203 MWe turbine power.

OPERATING DATA REPORT

DOCKET: 445
 UNIT_NME: COMANCHE PEAK 1
 RPT_PERIOD: 200609

PREPARER NAME: G.D. Lytle
 PREPARER TELEPHONE: 254-897-5455

1. Design Electrical Rating:	1150		
2. Maximum Dependable Capacity (MWe-Net)	1150		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,551.00	125,689.75
4. Number of Hours Generator On-line	720.00	6,551.00	124,750.37
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	842,641.00	7,690,355.00	134,911,438.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: Unit 1 began the month at 100% reactor, 1203 MWe turbine power. On 9/22/06 at 2130, commenced downpower from 100% reactor, 1212 MWe turbine power to 75% reactor, 875 MWe turbine power for OPT-217, Routine Main Turbine Stop and Control Valve Testing. On 9/23/06 at 0200, returned to 100% reactor, 1212 MWe turbine power. Unit 1 ended the month at 100% reactor, 1213 MWe turbine power.

OPERATING DATA REPORT

DOCKET: 446
 UNIT_NME: COMANCHE PEAK 2
 RPT_PERIOD: 200607

PREPARER NAME: G.L. Lytle
 PREPARER TELEPHONE: 254-897-5455

1. Design Electrical Rating:	1150		
2. Maximum Dependable Capacity (MWe-Net)	1150		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,087.00	102,706.87
4. Number of Hours Generator On-line	744.00	5,087.00	102,137.07
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	862,073.00	5,975,276.00	112,294,795.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: Unit 2 began the month at 100% reactor, 1208 MWe turbine power. 7/5/06 at 0539 Unit 2 reduced turbine power 20 MWe to 1184 MWe (gross) to conduct NUC-202, At-Power Moderator Temperature Coefficient Measurement (EOL). 7/05/06 at 1300, Unit 2 completed NUC-202 and was stable at 100% reactor, 1204 MWe turbine power. 7/7/05 at 2109, Unit 2 commenced downpower ramp to 75% reactor reactor, 875 MWe turbine power to conduct OPT-217, routine main turbine stop and control valve testing. 7/8/06 at 0110, Unit 2 completed OPT-217 and commenced uppower ramp to full power. 7/8/06 at 0540, Unit 2 stable at 100% reactor, 1204 MWe turbine power. Unit 2 ended the month at 100% reactor, 1205 MWe turbine power.

OPERATING DATA REPORT

DOCKET: 446
 UNIT_NME: COMANCHE PEAK 2
 RPT_PERIOD: 200608

PREPARER NAME: G.D. Lytle
 PREPARER TELEPHONE: 254-897-5455

1. Design Electrical Rating:	1150		
2. Maximum Dependable Capacity (MWe-Net)	1150		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,831.00	103,450.87
4. Number of Hours Generator On-line	744.00	5,831.00	102,881.07
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	862,521.00	6,837,797.00	113,157,316.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: Unit 2 began the month at 100% reactor, 1205 MWe turbine power. Unit 2 ended the month at 100% reactor, 1203 MWe turbine power.

OPERATING DATA REPORT

DOCKET: 446
 UNIT_NME: COMANCHE PEAK 2
 RPT_PERIOD: 200609

PREPARER NAME: G.D. Lytle
 PREPARER TELEPHONE: 254-897-5455

1. Design Electrical Rating:	1150		
2. Maximum Dependable Capacity (MWe-Net)	1150		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,551.00	104,170.87
4. Number of Hours Generator On-line	720.00	6,551.00	103,601.07
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	835,934.00	7,673,731.00	113,993,250.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: Unit 2 began the month at 100% reactor, 1203 MWe turbine power. On 9/15/06 at 0730, commenced downpower from 100% reactor, 1207 MWe turbine power to repair 2-LV-2704A, MSR Reheater Drain Tank B2 Normal Drain Valve. On 9/15/06 at 1445, Unit 2 returned to 100% reactor, 1207 MWe turbine power. On 9/27/06 at 1000, Unit 2 commenced fuel coastdown to refueling outage 2RF09. Unit 2 ended the month at 96% reactor, 1165 MWe turbine power.

OPERATING DATA REPORT

DOCKET: 315
 UNIT_NME: COOK 1
 RPT_PERIOD: 200607

PREPARER NAME: Richard Harris
 PREPARER TELEPHONE: 269-465-5901

1. Design Electrical Rating:	1036		
2. Maximum Dependable Capacity (MWe-Net)	1016		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	706.23	5,049.23	195,550.65
4. Number of Hours Generator On-line	706.23	5,049.23	192,759.75
5. Reserve Shutdown Hours	0.00	0.00	321.00
6. Net Electrical energy Generated (MWHrs)	705,510.00	5,203,170.00	181,935,778.40

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
355	7/30/2006	F	37.77	D	1	Unit 1 Tech Spec Shutdown on 7/30/06 due to high containment temperatures.

SUMMARY: Unit 1 Tech Spec Shutdown on 7/30/06 @ 1014 hours due to high containment temperatures caused by unusual sustained elevated lake water temperatures.

OPERATING DATA REPORT

DOCKET: 315
 UNIT_NME: COOK 1
 RPT_PERIOD: 200608

PREPARER NAME: Richard Harris
 PREPARER TELEPHONE: 269-465-5901

1. Design Electrical Rating:	1036		
2. Maximum Dependable Capacity (MWe-Net)	1016		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	704.52	5,753.75	196,255.17
4. Number of Hours Generator On-line	690.63	5,739.86	193,450.38
5. Reserve Shutdown Hours	0.00	0.00	321.00
6. Net Electrical energy Generated (MWHrs)	654,010.00	5,857,180.00	182,589,788.40

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
355	7/30/2006	F	53.37	D	4	Unit 1 Tech Spec Shutdown on 7/30/06 due to high containment temperatures.

SUMMARY: Unit 1 Tech Spec Shutdown on 7/30/06 @ 1014 hours due to high containment temperatures caused by unusual sustained elevated lake water temperatures. Startup data: Rx critical 8/2/06 @ 15:29 hours. Synch to grid 8/3/06 @ 05:22 hours.

OPERATING DATA REPORT

DOCKET: 315
 UNIT_NME: COOK 1
 RPT_PERIOD: 200609

PREPARER NAME: Richard Harris
 PREPARER TELEPHONE: 269-465-5901

1. Design Electrical Rating:	1036		
2. Maximum Dependable Capacity (MWe-Net)	1016		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	360.02	6,113.77	196,615.19
4. Number of Hours Generator On-line	360.02	6,099.88	193,810.40
5. Reserve Shutdown Hours	0.00	0.00	321.00
6. Net Electrical energy Generated (MWHrs)	241,834.00	6,099,014.00	182,831,622.40

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
356	9/16/2006	S	359.98	C	1	U1C21 Refueling Outage began 9/16/06 @ 0001 hours

SUMMARY: U1C21 Refueling Outage began 9/16/06 @ 0001 hours.

OPERATING DATA REPORT

DOCKET: 316
UNIT_NME: COOK 2
RPT_PERIOD: 200607

PREPARER NAME: Richard Harris
PREPARER TELEPHONE: 269-465-5901

1. Design Electrical Rating:	1107		
2. Maximum Dependable Capacity (MWe-Net)	1077		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,067.69	168,462.52
4. Number of Hours Generator On-line	744.00	4,059.89	164,426.98
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	791,182.00	4,374,904.00	163,593,854.60

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY: None.

OPERATING DATA REPORT

DOCKET: 316
UNIT_NME: COOK 2
RPT_PERIOD: 200608

PREPARER NAME: Richard Harris
PREPARER TELEPHONE: 269-465-5901

1. Design Electrical Rating:	1107		
2. Maximum Dependable Capacity (MWe-Net)	1077		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,811.69	169,206.52
4. Number of Hours Generator On-line	744.00	4,803.89	165,170.98
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	799,342.00	5,174,246.00	164,393,196.60

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY: None.

OPERATING DATA REPORT

DOCKET: 316
UNIT_NME: COOK 2
RPT_PERIOD: 200609

PREPARER NAME: Richard Harris
PREPARER TELEPHONE: 269-465-5901

1. Design Electrical Rating:	1107		
2. Maximum Dependable Capacity (MWe-Net)	1077		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	5,531.69	169,926.52
4. Number of Hours Generator On-line	720.00	5,523.89	165,890.98
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	764,752.00	5,938,998.00	165,157,948.60

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY: None.

OPERATING DATA REPORT

DOCKET: 298
 UNIT_NME: COOPER 1
 RPT_PERIOD: 200607

PREPARER NAME: Rodrick Wilson
 PREPARER TELEPHONE: 402 8255135

1. Design Electrical Rating:	778		
2. Maximum Dependable Capacity (MWe-Net)	757		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,988.64	220,156.04
4. Number of Hours Generator On-line	744.00	4,962.83	217,143.02
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	560,098.00	3,769,412.00	148,987,111.80

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: No outage information for this reporting period

OPERATING DATA REPORT

DOCKET: 298
UNIT_NME: COOPER 1
RPT_PERIOD: 200608

PREPARER NAME: Reg West
PREPARER TELEPHONE: 402-825-5434

1. Design Electrical Rating:	778		
2. Maximum Dependable Capacity (MWe-Net)	757		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,732.64	220,900.04
4. Number of Hours Generator On-line	744.00	5,706.83	217,887.02
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	559,952.00	4,329,364.00	149,547,063.80

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY: No information for this reporting period.

OPERATING DATA REPORT

DOCKET: 298
UNIT_NME: COOPER 1
RPT_PERIOD: 200609

PREPARER NAME: Reg West
PREPARER TELEPHONE: 402-825-5434

1. Design Electrical Rating:	778		
2. Maximum Dependable Capacity (MWe-Net)	757		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,452.64	221,620.04
4. Number of Hours Generator On-line	720.00	6,426.83	218,607.02
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	529,890.00	4,859,254.00	150,076,953.80

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: No information for this period.

OPERATING DATA REPORT

DOCKET: 302
UNIT_NME: CRYSTAL RIVER 3 3
RPT_PERIOD: 200607

PREPARER NAME: Louis Barbieri
PREPARER TELEPHONE: (352) 563-2943

1. Design Electrical Rating:	860		
2. Maximum Dependable Capacity (MWe-Net)	838		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,740.05	187,175.06
4. Number of Hours Generator On-line	744.00	4,658.52	184,641.86
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	613,749.45	3,940,774.59	145,444,022.45

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY: The plant was on-line for the entire month.

OPERATING DATA REPORT

DOCKET: 302
 UNIT_NME: CRYSTAL RIVER 3 3
 RPT_PERIOD: 200608

PREPARER NAME: Louis Barbieri
 PREPARER TELEPHONE: (352) 563-2943

1. Design Electrical Rating:	860		
2. Maximum Dependable Capacity (MWe-Net)	838		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	641.07	5,381.12	187,816.13
4. Number of Hours Generator On-line	633.27	5,291.79	185,275.13
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	518,623.74	4,459,398.33	145,962,646.19

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
2006-02	8/19/2006	S	110.73	B	1	The plant was shut down to repair a Feedwater Leak inside containment.

SUMMARY: The plant was shut down to repair a Feedwater Leak inside containment. The plant was on-line for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 302
UNIT_NME: CRYSTAL RIVER 3 3
RPT_PERIOD: 200609

PREPARER NAME: Louis Barbieri
PREPARER TELEPHONE: (352) 563-2943

1. Design Electrical Rating:	860		
2. Maximum Dependable Capacity (MWe-Net)	838		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,101.12	188,536.13
4. Number of Hours Generator On-line	720.00	6,011.79	185,995.13
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	602,770.80	5,062,169.13	146,565,416.99

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY: Power was reduced to approximately 60% on 09/30 due to MCC Breaker/Bus Failure. The power reduction was still in progress at the end of the month.

OPERATING DATA REPORT

DOCKET: 346
UNIT_NME: DAVIS-BESSE 1
RPT_PERIOD: 200607

PREPARER NAME: Glenn Mitchell
PREPARER TELEPHONE: 330-384-5027

1. Design Electrical Rating:	906		
2. Maximum Dependable Capacity (MWe-Net)	882		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,868.90	166,484.21
4. Number of Hours Generator On-line	744.00	3,808.95	163,601.79
5. Reserve Shutdown Hours	0.00	0.00	5,532.00
6. Net Electrical energy Generated (MWHrs)	662,730.00	3,307,273.50	135,394,928.50

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY: The plant operated at full power for the entire month

OPERATING DATA REPORT

DOCKET: 346
 UNIT_NME: DAVIS-BESSE 1
 RPT_PERIOD: 200608

PREPARER NAME: Glenn Mitchell
 PREPARER TELEPHONE: 330-384-5027

1. Design Electrical Rating:	906		
2. Maximum Dependable Capacity (MWe-Net)	882		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,612.90	167,228.21
4. Number of Hours Generator On-line	744.00	4,552.95	164,345.79
5. Reserve Shutdown Hours	0.00	0.00	5,532.00
6. Net Electrical energy Generated (MWHrs)	662,215.00	3,969,488.50	136,057,143.50

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: The plant operated at full power this month except for 1 unplanned downpower. There was a circuit card failure in the Integrated Control System. The automatic downpower was responded to by manual operator actions. The plant was restored to full power following equipment repair.

OPERATING DATA REPORT

DOCKET: 346
 UNIT_NME: DAVIS-BESSE 1
 RPT_PERIOD: 200609

PREPARER NAME: Glenn Mitchell
 PREPARER TELEPHONE: 330-384-5027

1. Design Electrical Rating:	906		
2. Maximum Dependable Capacity (MWe-Net)	882		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	680.68	5,293.58	167,908.89
4. Number of Hours Generator On-line	667.22	5,220.17	165,013.01
5. Reserve Shutdown Hours	0.00	0.00	5,532.00
6. Net Electrical energy Generated (MWHrs)	574,727.10	4,544,215.60	136,631,870.60

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
5	9/6/2006	F		52.78	A	2	Reactor Power was reduced from 100% in response to degraded condenser vacuum. The reactor and generator were tripped from 45% power to complete the shutdown. Degraded condenser vacuum was due to a broken turbine waste water and oil drain line.

SUMMARY: Reactor Power was reduced from 100% in response to degraded condenser vacuum. The reactor and generator were tripped from 45% power to complete the shutdown. Degraded condenser vacuum was due to a broken turbine waste water and oil drain line.

A second power reduction to 90% power was required to repair a pin hole leak on the Moisture Separator Drain line

OPERATING DATA REPORT

DOCKET: 275
 UNIT_NME: DIABLO CANYON 1
 RPT_PERIOD: 200607

PREPARER NAME: Larry Parker
 PREPARER TELEPHONE: 805-545-3386

1. Design Electrical Rating:	1103		
2. Maximum Dependable Capacity (MWe-Net)	1122		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,087.00	162,929.67
4. Number of Hours Generator On-line	744.00	5,087.00	161,201.74
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	851,443.00	5,814,818.00	168,163,791.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: Diablo Canyon Unit 1 remained in Mode 1 (Power Operation) at approximately 100 percent power during July 2006. There were no significant operational activities.

OPERATING DATA REPORT

DOCKET: 275
UNIT_NME: DIABLO CANYON 1
RPT_PERIOD: 200608

PREPARER NAME: Larry Parker
PREPARER TELEPHONE: 805-545-3386

1. Design Electrical Rating:	1103		
2. Maximum Dependable Capacity (MWe-Net)	1122		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,831.00	163,673.67
4. Number of Hours Generator On-line	744.00	5,831.00	161,945.74
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	848,275.00	6,663,093.00	169,012,066.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY: Diablo Canyon Unit 1 remained in Mode 1 (Power Operation) at approximately 100 percent power during August 2006. There were no significant operational activities.

OPERATING DATA REPORT

DOCKET: 275
UNIT_NME: DIABLO CANYON 1
RPT_PERIOD: 200609

PREPARER NAME: Larry Parker
PREPARER TELEPHONE: 805-545-3386

1. Design Electrical Rating:	1103		
2. Maximum Dependable Capacity (MWe-Net)	1122		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,551.00	164,393.67
4. Number of Hours Generator On-line	720.00	6,551.00	162,665.74
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	822,566.00	7,485,659.00	169,834,632.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY: Diablo Canyon Unit 1 remained in Mode 1 (Power Operation) at approximately 100 percent power during September 2006. There were no significant operational activities.

OPERATING DATA REPORT

DOCKET: 323
UNIT_NME: DIABLO CANYON 2
RPT_PERIOD: 200607

PREPARER NAME: Larry Parker
PREPARER TELEPHONE: 805-545-3386

1. Design Electrical Rating:	1119		
2. Maximum Dependable Capacity (MWe-Net)	1087		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,181.70	159,257.88
4. Number of Hours Generator On-line	744.00	4,149.75	157,559.70
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	850,282.00	4,534,946.00	166,411,824.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY: Diablo Canyon Unit 2 remained in Mode 1 (Power Operation) at approximately 100 percent power during July 2006. There were no significant operational activities.

OPERATING DATA REPORT

DOCKET: 323
 UNIT_NME: DIABLO CANYON 2
 RPT_PERIOD: 200608

PREPARER NAME: Larry Parker
 PREPARER TELEPHONE: 805-545-3386

1. Design Electrical Rating:	1119		
2. Maximum Dependable Capacity (MWe-Net)	1087		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,925.70	160,001.88
4. Number of Hours Generator On-line	744.00	4,893.75	158,303.70
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	844,957.00	5,379,903.00	167,256,781.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY: Diablo Canyon Unit 2 remained in Mode 1 (Power Operation) during August 2006. On August 31, 2006, with Unit 2 at approximately 100 percent power, Operators initiated a shutdown in response to indications of a reactor coolant system leak in excess of 1 gallon per minute, and to comply with a technical specification action. Operators identified the source of the leak as a failed thimble tube, and terminated the leak by closing the associated isolation valve. The minimum power level reached was approximately 73 percent.

OPERATING DATA REPORT

DOCKET: 323
 UNIT_NME: DIABLO CANYON 2
 RPT_PERIOD: 200609

PREPARER NAME: Larry Parker
 PREPARER TELEPHONE: 805-545-3386

1. Design Electrical Rating:	1119		
2. Maximum Dependable Capacity (MWe-Net)	1087		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	720.00	5,645.70	160,721.88
4. Number of Hours Generator On-line	720.00	5,613.75	159,023.70
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	818,645.00	6,198,548.00	168,075,426.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: Diablo Canyon Unit 2 remained in Mode 1 (Power Operation) during September 2006. On September 1, Unit 2 was returned to full power following an August 31 curtailment. On September 16, Operators reduced power to approximately 81 percent power to perform planned surveillance tests of the main turbine control valves. There were no other significant operational activities.

OPERATING DATA REPORT

DOCKET: 237
 UNIT_NME: DRESDEN 2
 RPT_PERIOD: 200607

PREPARER NAME: Joseph Reda
 PREPARER TELEPHONE: (815) 416-3081

1. Design Electrical Rating:	867		
2. Maximum Dependable Capacity (MWe-Net)	850		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	704.88	5,047.88	244,681.34
4. Number of Hours Generator On-line	694.58	5,037.58	235,702.48
5. Reserve Shutdown Hours	0.00	0.00	4.00
6. Net Electrical energy Generated (MWHrs)	589,834.00	4,346,516.00	161,559,178.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
D2F47	7/4/2006	F	49.42	A	3	Unit 2 1A Main Steam Isolation Valve (MSIV) failed closed. Valve failure is attributed to the failure of an associated pneumatic supply line. Reference Issue Report 506230.

SUMMARY: On July 4, at approximately 0300 hours, Unit 2 experienced an automatic reactor scram due to closure of the 1A Main Steam Isolation Valve from a failure of its pneumatic supply line. The unit returned online at approximately 0500 on July 6 and returned to full power operation at approximately 0500 hours on July 7.

On July 8, at approximately 0200 hours, load was reduced to approximately 88% electrical output to perform a control rod pattern adjustment that was required due to the forced outage. The unit returned to full power operation at approximately 0500 hours.

On July 30, at approximately 0200 hours, load was reduced to approximately 90% electrical output to maintain the plant within environmental limits for river discharge temperature. The unit remained at this power level for the remainder of the month.

With the exception of short periods for routine maintenance and surveillances, Unit 2 operated at full power for the remainder of the reporting period.

OPERATING DATA REPORT

DOCKET: 237
 UNIT_NME: DRESDEN 2
 RPT_PERIOD: 200608

PREPARER NAME: Joseph Reda
 PREPARER TELEPHONE: (815) 416-3081

1. Design Electrical Rating:	867		
2. Maximum Dependable Capacity (MWe-Net)	850		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,791.88	245,425.34
4. Number of Hours Generator On-line	744.00	5,781.58	236,446.48
5. Reserve Shutdown Hours	0.00	0.00	4.00
6. Net Electrical energy Generated (MWHrs)	644,188.00	4,990,704.00	162,203,366.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: The unit began the month derated to maintain the plant within environmental limits for river discharge temperature. The unit returned to full power at approximately 1300 on August 1.
 On August 28, load was reduced to approximately 96% electrical output on two separate occasions to perform control rod drive maintenance. The unit returned to full power operation at approximately 1700 hours.
 With the exception of short periods for routine maintenance and surveillances, Unit 2 operated at full power for the remainder of the reporting period.

OPERATING DATA REPORT

DOCKET: 237
 UNIT_NME: DRESDEN 2
 RPT_PERIOD: 200609

PREPARER NAME: Joseph Reda
 PREPARER TELEPHONE: (815) 416-3081

1. Design Electrical Rating:	867		
2. Maximum Dependable Capacity (MWe-Net)	850		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	720.00	6,511.88	246,145.34
4. Number of Hours Generator On-line	720.00	6,501.58	237,166.48
5. Reserve Shutdown Hours	0.00	0.00	4.00
6. Net Electrical energy Generated (MWHrs)	621,265.00	5,611,969.00	162,824,631.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: On September 3, at approximately 0100 hours, load was reduced to approximately 61% electrical output to perform turbine valve testing, control rod drive scram time testing, and a control rod pattern adjustment. The unit returned to full power operation at approximately 0000 hours on September 4.
 With the exception of short periods for routine maintenance and surveillances, Unit 2 operated at full power for the remainder of the reporting period.

OPERATING DATA REPORT

DOCKET: 249
 UNIT_NME: DRESDEN 3
 RPT_PERIOD: 200607

PREPARER NAME: Joseph Reda
 PREPARER TELEPHONE: (815) 416-3081

1. Design Electrical Rating:	867		
2. Maximum Dependable Capacity (MWe-Net)	850		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,087.00	232,290.43
4. Number of Hours Generator On-line	744.00	5,087.00	224,080.33
5. Reserve Shutdown Hours	0.00	0.00	1.00
6. Net Electrical energy Generated (MWHrs)	642,793.00	4,414,416.00	154,210,991.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: On July 22, at approximately 0100 hours, load was reduced to approximately 87% electrical output to perform a control rod pattern adjustment that was required due to the unit approaching the end of its cycle. The unit returned to full power operation at approximately 0500 hours. With the exception of short periods for routine maintenance and surveillances, Unit 3 operated at full power for the remainder of the reporting period.

OPERATING DATA REPORT

DOCKET: 249
 UNIT_NME: DRESDEN 3
 RPT_PERIOD: 200608

PREPARER NAME: Joseph Reda
 PREPARER TELEPHONE: (815) 416-3081

1. Design Electrical Rating:	867		
2. Maximum Dependable Capacity (MWe-Net)	850		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,831.00	233,034.43
4. Number of Hours Generator On-line	744.00	5,831.00	224,824.33
5. Reserve Shutdown Hours	0.00	0.00	1.00
6. Net Electrical energy Generated (MWHrs)	643,226.00	5,057,642.00	154,854,217.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: On August 19, at approximately 0100 hours, load was reduced to approximately 87% electrical output to perform a control rod pattern adjustment that was required due to the unit approaching the end of its cycle. The unit returned to full power operation at approximately 0500 hours. With the exception of short periods for routine maintenance and surveillances, Unit 3 operated at full power for the remainder of the reporting period.

OPERATING DATA REPORT

DOCKET: 249
 UNIT_NME: DRESDEN 3
 RPT_PERIOD: 200609

PREPARER NAME: Joseph Reda
 PREPARER TELEPHONE: (815) 416-3081

1. Design Electrical Rating:	867		
2. Maximum Dependable Capacity (MWe-Net)	850		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,551.00	233,754.43
4. Number of Hours Generator On-line	720.00	6,551.00	225,544.33
5. Reserve Shutdown Hours	0.00	0.00	1.00
6. Net Electrical energy Generated (MWHrs)	625,627.00	5,683,269.00	155,479,844.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: On September 10, at approximately 0100 hours, load was reduced to approximately 90% electrical output to perform turbine valve testing and a control rod pattern adjustment. The unit returned to full power operation at approximately 0700 hours.
 On September 30, at approximately 0100 hours, load was reduced to approximately 90% electrical output to perform a control rod pattern adjustment due to the unit approaching the end of its fuel cycle. The unit returned to full power operation at approximately 0400 hours.
 With the exception of short periods for routine maintenance and surveillances, Unit 3 operated at full power for the remainder of the reporting period.

OPERATING DATA REPORT

DOCKET: 331
 UNIT_NME: DUANE ARNOLD 1
 RPT_PERIOD: 200607

PREPARER NAME: Chet Sullivan
 PREPARER TELEPHONE: 319-851-7212

1. Design Electrical Rating:	593.8		
2. Maximum Dependable Capacity (MWe-Net)	581.9		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,087.00	223,326.79
4. Number of Hours Generator On-line	744.00	5,087.00	218,852.51
5. Reserve Shutdown Hours	0.00	0.00	192.80
6. Net Electrical energy Generated (MWHrs)	428,371.76	2,997,762.74	104,427,414.42

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: Power reduction for rod sequence exchange.

OPERATING DATA REPORT

DOCKET: 331
 UNIT_NME: DUANE ARNOLD 1
 RPT_PERIOD: 200608

PREPARER NAME: Chet Sullivan
 PREPARER TELEPHONE: 319-851-7212

1. Design Electrical Rating:	593.8		
2. Maximum Dependable Capacity (MWe-Net)	581.9		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,831.00	224,070.79
4. Number of Hours Generator On-line	744.00	5,831.00	219,596.51
5. Reserve Shutdown Hours	0.00	0.00	192.80
6. Net Electrical energy Generated (MWHrs)	430,873.90	3,428,636.64	104,858,288.32

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: Plant was at 100% power for entire month.

OPERATING DATA REPORT

DOCKET: 331
 UNIT_NME: DUANE ARNOLD 1
 RPT_PERIOD: 200609

PREPARER NAME: Chet Sullivan
 PREPARER TELEPHONE: 319-851-7212

1. Design Electrical Rating:	593.8		
2. Maximum Dependable Capacity (MWe-Net)	581.9		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,551.00	224,790.79
4. Number of Hours Generator On-line	720.00	6,551.00	220,316.51
5. Reserve Shutdown Hours	0.00	0.00	192.80
6. Net Electrical energy Generated (MWHrs)	406,505.13	3,835,141.77	105,264,793.45

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: Plant reduced power between 13:46 on 9/23/06 and 07:00 on 9/26/06 due to blown fuse on Recirc MG Set.

OPERATING DATA REPORT

DOCKET: 348
 UNIT_NME: FARLEY 1
 RPT_PERIOD: 200607

PREPARER NAME: Mandy M. Ludlam
 PREPARER TELEPHONE: 334-794-0800 ext. 2449

1. Design Electrical Rating:	854		
2. Maximum Dependable Capacity (MWe-Net)	851		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	719.70	3,964.72	209,300.98
4. Number of Hours Generator On-line	698.25	3,906.41	206,763.68
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	588,075.00	3,249,447.00	165,252,895.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
2	6/30/2006	F	45.75	B	4	At 1545 on June 30, Unit 1 was removed from service and reactor manually shutdown to test/repair a main steam isolation valve. The unit remained offline at the end of June. At 0001 on July 1, Unit 1 remained off line for test/repair of a main steam isolation valve (MSIV). At 2145 on July 2, the unit was connected to the grid and began ramping to 100% power. At 1544 on July 3, the unit was at 100% power.

SUMMARY: At 0001 on July 1, Unit 1 remained off line for test/repair of a main steam isolation valve (MSIV). At 2145 on July 2, the unit was connected to the grid and began ramping to 100% power. At 1544 on July 3, the unit was at 100% power.

OPERATING DATA REPORT

DOCKET: 348
UNIT_NME: FARLEY 1
RPT_PERIOD: 200608

PREPARER NAME: Mandy M. Ludlam
PREPARER TELEPHONE: 334-899-5156 ext. 2449

1. Design Electrical Rating:	854		
2. Maximum Dependable Capacity (MWe-Net)	851		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,708.72	210,044.98
4. Number of Hours Generator On-line	744.00	4,650.41	207,507.68
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	634,400.00	3,883,847.00	165,887,295.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY: There were no significant power reductions this period.

OPERATING DATA REPORT

DOCKET: 348
UNIT_NME: FARLEY 1
RPT_PERIOD: 200609

PREPARER NAME: Mandy M. Ludlam
PREPARER TELEPHONE: 334-899-5156 ext. 2449

1. Design Electrical Rating:	854		
2. Maximum Dependable Capacity (MWe-Net)	851		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	5,428.72	210,764.98
4. Number of Hours Generator On-line	720.00	5,370.41	208,227.68
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	616,749.00	4,500,596.00	166,504,044.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY: There were no significant power reductions this period.

OPERATING DATA REPORT

DOCKET: 364
UNIT_NME: FARLEY 2
RPT_PERIOD: 200607

PREPARER NAME: Mandy M. Ludlam
PREPARER TELEPHONE: 334-794-0800 ext. 2449

1. Design Electrical Rating:	855		
2. Maximum Dependable Capacity (MWe-Net)	860		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,087.00	192,614.75
4. Number of Hours Generator On-line	744.00	5,087.00	190,520.55
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	639,918.00	4,409,808.00	153,896,143.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY: There were no significant power reductions this period.

OPERATING DATA REPORT

DOCKET: 364
UNIT_NME: FARLEY 2
RPT_PERIOD: 200608

PREPARER NAME: Mandy M. Ludlam
PREPARER TELEPHONE: 334-899-5156 ext. 2449

1. Design Electrical Rating:	855		
2. Maximum Dependable Capacity (MWe-Net)	860		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,831.00	193,358.75
4. Number of Hours Generator On-line	744.00	5,831.00	191,264.55
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	636,440.00	5,046,248.00	154,532,583.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY: There were no significant power reductions this period.

OPERATING DATA REPORT

DOCKET: 364
UNIT_NME: FARLEY 2
RPT_PERIOD: 200609

PREPARER NAME: Mandy M. Ludlam
PREPARER TELEPHONE: 334-899-5156 ext. 2449

1. Design Electrical Rating:	855		
2. Maximum Dependable Capacity (MWe-Net)	860		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,551.00	194,078.75
4. Number of Hours Generator On-line	720.00	6,551.00	191,984.55
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	621,417.00	5,667,665.00	155,154,000.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY: There were no significant power reductions this period.

OPERATING DATA REPORT

DOCKET: 341
 UNIT_NME: FERMI 2 2
 RPT_PERIOD: 200607

PREPARER NAME: E. Sorg
 PREPARER TELEPHONE: 734.586.4294

1. Design Electrical Rating:	1150		
2. Maximum Dependable Capacity (MWe-Net)	1098		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	433.17	3,575.68	127,409.58
4. Number of Hours Generator On-line	369.08	3,435.44	123,167.16
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	305,419.00	3,436,918.00	125,281,208.92

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
PO 06-03	7/8/2006	S	318.75	B	1	Planned shutdown to replace the 2B Main Unit Transformer.
FO 06-04	7/29/2006	F	56.17	A	3	Actuation of the Transformer #2 differential device 87T-2 resulted in lockout of 120kV bus 101 and subsequent reactor scram.

SUMMARY: The unit operated at ~63% power from 7/1/2006 to 7/8/2006 while preparations were made to replace the failed 2B MUT. On 7/8/2006 at 0830 a normal shutdown was commenced and at 1258 the plant was manually scrambled. The 2B Main Unit Transformer (MUT) was replaced, and on 7/19/2006 at 2317 the reactor achieved criticality. The MTG was synched to the grid on 7/21/2006 at 1943, ending Planned Outage 06-03. The unit completed a normal power ascension to approximately 100% reactor power on 7/22/2006 at 2158. The unit remained at full power until 7/29/2006 at 1550 when a trip of the Transformer #2 87T-2 device caused a lockout of 120kV Bus 101 and subsequent reactor scram. The reactor achieved criticality 7/31/2006 at 0421 following restoration of Bus 101, and the startup continued until the end of the reporting period.

OPERATING DATA REPORT

DOCKET: 341
 UNIT_NME: FERMI 2 2
 RPT_PERIOD: 200608

PREPARER NAME: E. Sorg
 PREPARER TELEPHONE: 734.586.4294

1. Design Electrical Rating:	1150		
2. Maximum Dependable Capacity (MWe-Net)	1098		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,319.68	128,153.58
4. Number of Hours Generator On-line	732.88	4,168.32	123,900.04
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	778,553.00	4,215,471.00	126,059,761.92

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
FO 06-04	7/29/2006	F	11.12	A	4	Actuation of the Transformer #2 differential device 87T-2 resulted in lockout of 120kV bus 101 and subsequent reactor scram.

SUMMARY: From 0000 8/1/2006, the unit continued reactor and plant startup following restoration of 120 kV Bus 101. At 1107 on 8/1/2006 the MTG was synchronized with the Detroit Edison grid ending FO 06-04. Plant startup and power ascension continued, and at 0600 on 8/2/2006 full power was achieved. The unit maintained 100% reactor power for the remainder of the month with the following exceptions:

8/3/2006 0100 to 0620: Planned downpower to 80% for rod pattern adjustment.

8/8/2006 1018 to 8/9/2006 2103: Unplanned downpower to 65% reactor power due to failure of the South RRMG set speed controller.

8/11/2006 0100 to 0334: Planned downpower to 87% for rod pattern adjustment.

8/17/2006 1801 to 1833: Unplanned downpower to 95% for West Bypass Valve repairs.

8/18/2006 0129 to 0216: Planned downpower to 93% for rod pattern adjustment.

8/27/2006 0110 to 0253: Planned downpower to 95% for CRD Operability testing.

OPERATING DATA REPORT

DOCKET: 341
 UNIT_NME: FERMI 2 2
 RPT_PERIOD: 200609

PREPARER NAME: K. Burke
 PREPARER TELEPHONE: 734-586-5148

1. Design Electrical Rating:	1150		
2. Maximum Dependable Capacity (MWe-Net)	1098		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	5,039.68	128,873.58
4. Number of Hours Generator On-line	720.00	4,888.32	124,620.04
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	795,716.00	5,011,187.00	126,855,477.92

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: The unit operated at full power (excluding minor power changes for surveillance testing) for the entire month with the following exceptions:

- 9/20/2006 2358 to 9/21/2006 0042: Planned downpower to 87% for HCU maintenance and Rod Pattern Adjustment.
- 9/22/2006 2200 to 9/23/2006 0633: Planned downpower to 72% reactor power for Rod Pattern Adjustment and Scram Time Testing.

OPERATING DATA REPORT

DOCKET: 333
UNIT_NME: FITZPATRICK 1
RPT_PERIOD: 200607

PREPARER NAME: Mick Baker
PREPARER TELEPHONE: 315-349-6181

1. Design Electrical Rating:	816		
2. Maximum Dependable Capacity (MWe-Net)	813		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,087.00	211,514.31
4. Number of Hours Generator On-line	744.00	5,087.00	206,048.88
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	619,587.00	4,266,534.00	155,680,536.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY: The plant commenced a downpower to 87% power on July 6th at 1619 to perform a control rod adjustment. On July 7th at 0350 the plant returned to full power.
The plant commenced a downpower to 71% power on July 16th at 0831 to perform a sequence exchange and returned to full power on July 16th at 14:58.

OPERATING DATA REPORT

DOCKET: 333
 UNIT_NME: FITZPATRICK 1
 RPT_PERIOD: 200608

PREPARER NAME: Mick Baker
 PREPARER TELEPHONE: 315-349-6181

1. Design Electrical Rating:	816		
2. Maximum Dependable Capacity (MWe-Net)	813		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,831.00	212,258.31
4. Number of Hours Generator On-line	744.00	5,831.00	206,792.88
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	617,150.00	4,883,684.00	156,297,686.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: The plant commenced a planned downpower to 95% power for a control rod adjustment on August 3rd at 0410. The plant returned to full power on August 3rd 2006 at 0630. The plant commenced a planned downpower to 80% power on August 11th at 0402 to perform a control rod adjustment. The plant returned to full power on August 11th at 0923. The plant commenced a planned downpower to 75% power for a control rod adjustment on August 24th at 0400. The plant returned to full power on August 24th 2006 at 0908.

OPERATING DATA REPORT

DOCKET: 333
 UNIT_NME: FITZPATRICK 1
 RPT_PERIOD: 200609

PREPARER NAME: Mick Baker
 PREPARER TELEPHONE: 315-349-6181

1. Design Electrical Rating:	816		
2. Maximum Dependable Capacity (MWe-Net)	813		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,551.00	212,978.31
4. Number of Hours Generator On-line	720.00	6,551.00	207,512.88
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	585,962.00	5,469,646.00	156,883,648.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: During the month of September 2006, thermal power output started to coast down to approximately 91% power as the plant approached the planned refueling outage in October. The plant did not experience any other power reductions during the month of September.

OPERATING DATA REPORT

DOCKET: 285
UNIT_NME: FORT CALHOUN 1
RPT_PERIOD: 200607

PREPARER NAME: E. Matzke
PREPARER TELEPHONE: 402-533-6855

1. Design Electrical Rating:	478			
2. Maximum Dependable Capacity (MWe-Net)	478			
		This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,936.22	234,643.66	
4. Number of Hours Generator On-line	744.00	4,923.53	233,229.10	
5. Reserve Shutdown Hours	0.00	0.00	0.00	
6. Net Electrical energy Generated (MWHrs)	349,658.80	2,356,422.80	101,873,463.90	

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY: Fort Calhoun Station operated at a nominal 100 percent power for the month of July.

OPERATING DATA REPORT

DOCKET: 285
 UNIT_NME: FORT CALHOUN 1
 RPT_PERIOD: 200608

PREPARER NAME: E. P. Matzke
 PREPARER TELEPHONE: 402-533-6855

1. Design Electrical Rating:	478		
2. Maximum Dependable Capacity (MWe-Net)	478		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,680.22	235,387.66
4. Number of Hours Generator On-line	744.00	5,667.53	233,973.10
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	350,176.60	2,706,599.40	102,223,640.50

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: Fort Calhoun Station operated at a nominal 100% power for the month of August 2006.

OPERATING DATA REPORT

DOCKET: 285
 UNIT_NME: FORT CALHOUN 1
 RPT_PERIOD: 200609

PREPARER NAME: E. Matzke
 PREPARER TELEPHONE: 402-533-6855

1. Design Electrical Rating:	478		
2. Maximum Dependable Capacity (MWe-Net)	478		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	212.50	5,892.72	235,600.16
4. Number of Hours Generator On-line	212.50	5,880.03	234,185.60
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	100,525.10	2,807,124.50	102,324,165.60

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
2006-002	9/9/2006	S	507.50	C	1	Reactor shutdown to begin refueling outage as scheduled.

SUMMARY: The plant operated at a nominal 100 percent until September 9, 2006, when the plant was shutdown commencing a refueling outage.

OPERATING DATA REPORT

DOCKET: 244
UNIT_NME: GINNA 1
RPT_PERIOD: 200607

PREPARER NAME: John V. Walden
PREPARER TELEPHONE: 585-771-3588

1. Design Electrical Rating:	470		
2. Maximum Dependable Capacity (MWe-Net)	480		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,087.00	269,051.95
4. Number of Hours Generator On-line	744.00	5,087.00	265,774.75
5. Reserve Shutdown Hours	0.00	0.00	8.50
6. Net Electrical energy Generated (MWHrs)	359,642.48	2,521,763.20	122,024,433.10

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY: Unit operated at full power for the month of July. Average power for the month was 99.9%.

OPERATING DATA REPORT

DOCKET: 244
UNIT_NME: GINNA 1
RPT_PERIOD: 200608

PREPARER NAME: John V. Walden
PREPARER TELEPHONE: 585-771-3588

1. Design Electrical Rating:	470		
2. Maximum Dependable Capacity (MWe-Net)	480		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,831.00	269,795.95
4. Number of Hours Generator On-line	744.00	5,831.00	266,518.75
5. Reserve Shutdown Hours	0.00	0.00	8.50
6. Net Electrical energy Generated (MWHrs)	358,381.59	2,880,144.79	122,382,814.69

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY: Unit operated at full power for the month of August. Average power for the month was 99.9%.

OPERATING DATA REPORT

DOCKET: 244
 UNIT_NME: GINNA 1
 RPT_PERIOD: 200609

PREPARER NAME: John V. Walden
 PREPARER TELEPHONE: 585-771-3588

1. Design Electrical Rating:	470		
2. Maximum Dependable Capacity (MWe-Net)	480		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,551.00	270,515.95
4. Number of Hours Generator On-line	720.00	6,551.00	267,238.75
5. Reserve Shutdown Hours	0.00	0.00	8.50
6. Net Electrical energy Generated (MWHrs)	354,164.96	3,234,309.75	122,736,979.65

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: The unit operated at full power from the start of the month until September 29, 2006 when end of fuel cycle 32 coastdown began. Power gradually decreased to 97.9% by the end of the month. Average power for the month was 99.9%.

OPERATING DATA REPORT

DOCKET: 416
UNIT_NME: GRAND GULF 1
RPT_PERIOD: 200607

PREPARER NAME: Jason Oliver
PREPARER TELEPHONE: 601-437-6437

1. Design Electrical Rating:	1279		
2. Maximum Dependable Capacity (MWe-Net)	1266		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,920.25	166,439.24
4. Number of Hours Generator On-line	744.00	4,897.05	162,536.26
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	937,732.00	6,151,740.00	189,706,325.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY:

OPERATING DATA REPORT

DOCKET: 416
UNIT_NME: GRAND GULF 1
RPT_PERIOD: 200608

PREPARER NAME: Jason Oliver
PREPARER TELEPHONE: 601-437-6437

1. Design Electrical Rating:	1279		
2. Maximum Dependable Capacity (MWe-Net)	1266		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,664.25	167,183.24
4. Number of Hours Generator On-line	744.00	5,641.05	163,280.26
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	937,155.00	7,088,895.00	190,643,480.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY:

OPERATING DATA REPORT

DOCKET: 416
UNIT_NME: GRAND GULF 1
RPT_PERIOD: 200609

PREPARER NAME: Jason Oliver
PREPARER TELEPHONE: 601-437-6437

1. Design Electrical Rating:	1279		
2. Maximum Dependable Capacity (MWe-Net)	1266		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,384.25	167,903.24
4. Number of Hours Generator On-line	720.00	6,361.05	164,000.26
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	905,894.00	7,994,789.00	191,549,374.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY:

OPERATING DATA REPORT

DOCKET: 400
UNIT_NME: HARRIS 1
RPT_PERIOD: 200607

PREPARER NAME: David Berens
PREPARER TELEPHONE: 919-362-2679

1. Design Electrical Rating:	941.7		
2. Maximum Dependable Capacity (MWe-Net)	900		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,177.26	146,784.55
4. Number of Hours Generator On-line	744.00	4,140.61	145,571.09
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	665,897.00	3,723,790.00	124,462,483.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY: There were no unit shutdowns during July 2006.

OPERATING DATA REPORT

DOCKET: 400
UNIT_NME: HARRIS 1
RPT_PERIOD: 200608

PREPARER NAME: David Berens
PREPARER TELEPHONE: 919-362-2679

1. Design Electrical Rating:	941.7		
2. Maximum Dependable Capacity (MWe-Net)	900		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,921.26	147,528.55
4. Number of Hours Generator On-line	744.00	4,884.61	146,315.09
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	665,520.00	4,389,310.00	125,128,003.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY: There were no unit shutdowns during August 2006.

OPERATING DATA REPORT

DOCKET: 400
 UNIT_NME: HARRIS 1
 RPT_PERIOD: 200609

PREPARER NAME: David Berens
 PREPARER TELEPHONE: 919-362-2679

1. Design Electrical Rating:	941.7		
2. Maximum Dependable Capacity (MWe-Net)	900		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	663.40	5,584.66	148,191.95
4. Number of Hours Generator On-line	656.17	5,540.78	146,971.26
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	588,819.00	4,978,129.00	125,716,822.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
1	9/19/2006	F	63.83	A	3	There was one unit shutdown during September 2006 due to failure of a generator ground fault relay.

SUMMARY: On 9/16/09, failure of a generator ground fault relay caused and automatic turbine trip which subsequently caused an automatic reactor trip.

OPERATING DATA REPORT

DOCKET: 321
 UNIT_NME: HATCH 1
 RPT_PERIOD: 200607

PREPARER NAME: K. E. Drawdy
 PREPARER TELEPHONE: 912-366-2007

1. Design Electrical Rating:	885		
2. Maximum Dependable Capacity (MWe-Net)	876		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,031.10	219,222.37
4. Number of Hours Generator On-line	744.00	3,843.39	212,922.84
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	631,441.00	3,180,739.00	158,748,549.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: Unit 1 began the month of July operating at 100% rated thermal power(RTP)(~2804 CMWt). Shift reduced load to ~883 GMWe(~2692 CMWt) late on July 1 to perform a rod pattern adjustment. Shift ramped load at less than 3% per hour and reached 100% RTP early on July 2. Shift reduced load to ~826 GMWe(~2523 CMWt) on July 7 to perform TSV testing, and subsequently reduced load to ~578 GMWe(~1822 CMWt) to perform a rod sequence exchange, scram time testing, CRD exercises, TCV testing, rod pattern adjustment, and other minor maintenance activities. Shift ramped power at less than 3% per hour after reaching the precondition envelope, and reached ~909 GMWe (<2777 CMWt) early on July 9 with crossflow system out of service. Shift reduced load to ~725 GMWe(~2240 CMWt) later on July 9 to perform a rod pattern adjustment. Shift ramped load at less than 3% per hour and reached maximum power (~920 GMWe; ~2787 CMWt) on July 10 for the current rod pattern. Shift reduced load to ~876 GMWe(~2650 CMWt) to perform a rod pattern adjustment and ramped power to 100% RTP on July 10. Shift reduced load to ~324 GMWe(~1093 CMWt) on July 30 when 1A Recirc pump experienced a runback to 33% speed signal. After completing repairs, shift reached the precondition envelope, then ramped load at less than 3% per hour, and reached the maximum power for the current rod pattern late on July 31. Shift ended the month of July maintaining power at ~901 GMWe (<2777 CMWt) for the current rod pattern.

OPERATING DATA REPORT

DOCKET: 321
 UNIT_NME: HATCH 1
 RPT_PERIOD: 200608

PREPARER NAME: K. E. Drawdy
 PREPARER TELEPHONE: 912-366-2007

1. Design Electrical Rating:	885		
2. Maximum Dependable Capacity (MWe-Net)	876		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,775.10	219,966.37
4. Number of Hours Generator On-line	744.00	4,587.39	213,666.84
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	629,186.00	3,809,925.00	159,377,735.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: Unit 1 began the month of August maintaining power at ~901 GMWe (<2777 CMWt) for the current rod pattern. Shift reduced load to ~801 GMWe(~2411 CMWt) early on August 2 to perform a rod pattern adjustment. Shift ramped power at less than 3% per hour on August 2 and reached 100% rated thermal power (RTP) early on August 2. Shift reduced load to ~877 GMWe(~2663 CMWt) late on August 3 to perform a rod pattern adjustment and ramped to 100% RTP early on August 3. Shift reduced load to ~816 GMWe(~2518 CMWt) on August 5 to perform CRD exercises and TSV testing, and then ramped unit to 100% RTP early on August 6. Shift reduced load to ~537 GMWe (~1696 CMWt) on August 10 when 1B RFPT speed decreased unexplainably. After completing repairs, shift ramped load at less than 3% per hour to a load of ~912 GMWe (~2770 CMWt) on August 13 for the current rod pattern. Shift reduced load to ~750 GMWe (~2293 CMWt) on August 13 to perform a rod pattern adjustment. Shift ramped power at less than 3% per hour and reached 100% RTP(~2804 CMWt) on August 14. Shift reduced load to ~864 GMWe(~2599 CMWt) on August 14 to perform a rod pattern adjustment and returned unit to 100% RTP early on August 15. Shift continued to operate unit at 100% RTP (~2804 CMWt) for the remainder of month.

OPERATING DATA REPORT

DOCKET: 321
 UNIT_NME: HATCH 1
 RPT_PERIOD: 200609

PREPARER NAME: K. E. Drawdy
 PREPARER TELEPHONE: 912-366-2007

1. Design Electrical Rating:	885		
2. Maximum Dependable Capacity (MWe-Net)	876		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	5,495.10	220,686.37
4. Number of Hours Generator On-line	720.00	5,307.39	214,386.84
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	637,834.00	4,447,759.00	160,015,569.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: Unit 1 began the month of September operating at 100% rated thermal power (RTP)(~2804 CMWt). Shift reduced load to ~820 GMWe(~2523 CMWT) on September 09 to perform CRD exercises, TSV testing, and a rod pattern adjustment. Shift began a 3% per hour power ramp, and then maintained power at ~884 GMWe(~2677 CMWt) to investigate a GEN BUS COOLING alarm, later determined to be caused by a faulty flow switch. Shift continued the power ramp and reached 100% RTP (~2804 CMWT) on September 10. Shift continued to operate unit at 100% RTP (~2804 CMWt) for the remainder of month.

OPERATING DATA REPORT

DOCKET: 366
 UNIT_NME: HATCH 2
 RPT_PERIOD: 200607

PREPARER NAME: K. E. Drawdy
 PREPARER TELEPHONE: 912-366-2007

1. Design Electrical Rating:	908		
2. Maximum Dependable Capacity (MWe-Net)	883		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,045.77	196,216.32
4. Number of Hours Generator On-line	744.00	5,021.57	191,708.52
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	657,134.00	4,392,950.00	146,221,797.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: Unit 2 began the month of July operating at 100% rated thermal power (~2804 CMWt). Shift reduced load to ~891 GMWe(~2663 CMWt) on July 9 to perform a rod pattern adjustment. Shift ramped power at less than 3% per hour and reached 100% RTP early on July 10. Shift reduced load to ~824 GMWe(~2523 CMWt) on July 16 to perform CRD exercises, TSV testing, and a rod pattern adjustment. Shift ramped power at less than 3% per hour and reached 100% RTP early on July 17. Shift continued to operate the unit at 100% RTP (~2804 CMWt) for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 366
 UNIT_NME: HATCH 2
 RPT_PERIOD: 200608

PREPARER NAME: K. E. Drawdy
 PREPARER TELEPHONE: 912-366-2007

1. Design Electrical Rating:	908		
2. Maximum Dependable Capacity (MWe-Net)	883		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,789.77	196,960.32
4. Number of Hours Generator On-line	744.00	5,765.57	192,452.52
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	646,966.00	5,039,916.00	146,868,763.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: Unit 2 began the month of August operating at 100% rated thermal power (RTP) (~2804 CMWt). Shift reduced load to ~823 GMWe (~2523 CMWt) on August 19 to perform TSV testing. Shift then reduced load to ~574 GMWe(~1822 CMWt) to perform a rod sequence exchange, scram time testing, CRD exercises, TCV testing, and other minor maintenance activities. Shift began power ascension late on August 19 and reached maximum operating power of ~896 GMWe (~2767 CMWt) on August 20 for the current rod pattern. Shift reduced load to ~856 GMWe (~2635 CMWt) early on August 21 to perform a rod pattern adjustment. Shift ramped unit at less than 3% per hour and reached 100% rated thermal power early on August 21. Shift reduced load to ~808 GMWe(~2439 CMWt) on August 22 to perform a rod patten adjustment. Shift returned unit to 100% RTP (~2804 CMWt) on August 22. Shift continued to operate unit at 100% RTP (~2804 CMWt) for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 366
 UNIT_NME: HATCH 2
 RPT_PERIOD: 200609

PREPARER NAME: K. E. Drawdy
 PREPARER TELEPHONE: 912-366-2007

1. Design Electrical Rating:	908		
2. Maximum Dependable Capacity (MWe-Net)	883		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	720.00	6,509.77	197,680.32
4. Number of Hours Generator On-line	720.00	6,485.57	193,172.52
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	632,225.00	5,672,141.00	147,500,988.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: Unit 2 began the month of September operating at 100% rated thermal power (RTP)(~2804 CMWt). Shift reduced load to ~826 GMWe (~2523 CMWt) on September 10 to perform CRD exercises, TSV testing, and a rod pattern adjustment. Shift ramped load at less than 3% per hour and reached 100% RTP (~2804 CMWt) on September 11. Shift reduced load to ~864 GMWe(~2607 CMWt) on September 24 to perform a rod pattern adjustment. Shift ramped load at less than 3% per hour and reached 100% RTP(~2804 CMWt) on September 25. Shift reduced load to ~539 GMWe (~1716 CMWt) on September 25 to repair 2B RFPT hydraulic oil leak previously identified on September 19. Shift commenced a power ramp at less than 10% per hour on September 26. After reaching the preconditioning envelope, shift ramped load at less than 3% per hour and reached a maximum power of ~905 GMWe (<2777 CMWt) on September 26 with crossflow system out of service. Shift ramped load at less than 3% per hour and reached 100% RTP early on September 27, after which shift then maintained a maximum power of ~916 GMWe (~2765 CMWt) for the current rod pattern. Shift reduced load to ~839 GMWe (~2467 CMWt) on September 27 to perform a rod pattern adjustment. Shift ramped load at less than 3% per hour and reached 100% RTP early on September 28. Shift reduced load to ~893 GMWe(~2664 CMWt) late on September 28 to perform a rod pattern adjustment. Shift ramped load at less than 3% per hour and reached 100% RTP late on September 28. Shift continued to operate unit at 100% RTP (~2804 CMWt) for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 354
 UNIT_NME: HOPE CREEK 1
 RPT_PERIOD: 200607

PREPARER NAME: F. Possessky
 PREPARER TELEPHONE: 856-339-1160

1. Design Electrical Rating:	1083		
2. Maximum Dependable Capacity (MWe-Net)	1049		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,467.25	144,544.48
4. Number of Hours Generator On-line	744.00	4,370.15	146,296.10
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	782,941.00	4,632,256.00	146,105,161.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: The Unit entered and exited the month at approximately 100% power with the following exceptions.
 On 07/11 at 1456 degrading condenser vacuum required an unplanned power reduction to 61%. The unit returned to approximately 100% on 07/12 at 1930.
 The SRVs were not challenged by any overpressurization events or transients that would have required the valves to respond automatically.

OPERATING DATA REPORT

DOCKET: 354
 UNIT_NME: HOPE CREEK 1
 RPT_PERIOD: 200608

PREPARER NAME: F. Possessky
 PREPARER TELEPHONE: 856-339-1160

1. Design Electrical Rating:	1083		
2. Maximum Dependable Capacity (MWe-Net)	1049		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,211.25	145,288.48
4. Number of Hours Generator On-line	744.00	5,114.15	147,040.10
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	769,231.00	5,401,487.00	146,874,392.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: The Unit entered and exited the month at approximately 100% power with the following exceptions.
 On 08/04 at 2204 a power suppression testing required a planned downpower to 65%. The Unit returned to 100% at 1520 on 08/06.
 On 08/07 at 2000 a control rod adjustment required a planned downpower to 90%. The Unit returned to 100% at 2211.
 On 08/25 at 1544 a loss of turbine auxiliaries cooling flow (TACS) required an unplanned power reduction to approximately 80%. A further power decrease to 78.2% was required due to speed oscillations occurring on the A & B reactor recirc pumps. The unit returned to 100% on 08/26 at 0455.
 On 08/31 at 1718 an increase in main condenser air in leakage required an unplanned power reduction to 84.8%. Main condenser air in leakage was restored to normal and power ascension commenced on 08/31 at 2223.
 The SRVs were not challenged by any overpressurization events or transients that would have required the valves to respond automatically.

OPERATING DATA REPORT

DOCKET: 354
 UNIT_NME: HOPE CREEK 1
 RPT_PERIOD: 200609

PREPARER NAME: F. Possessky
 PREPARER TELEPHONE: 856-339-1160

1. Design Electrical Rating:	1083		
2. Maximum Dependable Capacity (MWe-Net)	1049		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	720.00	5,931.25	146,008.48
4. Number of Hours Generator On-line	720.00	5,834.15	147,760.10
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	764,985.00	6,166,472.00	147,639,377.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: The Unit entered and exited the month at approximately 100% power with the following exceptions.
 On 9/22 at 0200 a control rod maneuver required a planned power reduction to 94%. The Unit returned to 100% power at 0226.
 On 9/23 at 0703 a deep - shallow rod swap required a planned power reduction to 61%. The Unit returned to 100% on 9/24 at 2115.
 The SRVs were not challenged by any overpressurization events or transients that would have required the valves to respond automatically.

OPERATING DATA REPORT

DOCKET: 286
 UNIT_NME: INDIAN POINT 3 3
 RPT_PERIOD: 200607

PREPARER NAME: Mike Tesoriero
 PREPARER TELEPHONE: (914)271-7159

1. Design Electrical Rating:	1034		
2. Maximum Dependable Capacity (MWe-Net)	1016		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	702.72	5,045.72	175,967.67
4. Number of Hours Generator On-line	689.37	5,032.37	172,945.20
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	694,182.00	5,189,822.00	157,619,614.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
1	7/6/2006	F		34.80	A	3	Unit Auto Scram caused by "Primary Lockout Relay" 86 device on main turbine generator. This was due to a Current Transformer lead wire and common ground wire wear and abrasion causing a short. CR-IP3-2006-2071
2	7/21/2006	F		19.83	H	2	Unit Manual Scram due to a scaffold arcing against the "a" phase of the Isophase housing. CR-IP3-2006-2255

SUMMARY: Indian Point 3 was synchronized to the grid for 689.37 hours producing a gross generation of 718,563 MWhrs. The unit began the month at full power. On 7-6 at approximately 0352 hours the unit experienced an auto scram caused by "Primary Lockout Relay" 86 device on main turbine generator. This was due to a Current Transformer lead wire and common ground wire wear and abrasion causing a short. CR-IP3-2006-2071 was written. On 7-7 at approximately 0603 hours the reactor was brought critical and at approximately 1440 hours that same day the unit was synchronized to the grid. Full power was achieved on 7-8 at approximately 0130 hours. On 7-21 at approximately 1031 hours the unit was manually scrambled due to a scaffold arcing against the "A" phase of the Isophase housing. CR-IP3-2006-2255 was written. On 7-22 at approximately 0137 hours the reactor was brought critical and at approximately 0621 hours that same day the unit was synchronized to the grid. Full power was achieved on 7-22 at approximately 1322 hours. The unit operated at full power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 286
 UNIT_NME: INDIAN POINT 3 3
 RPT_PERIOD: 200608

PREPARER NAME: Mike Tesoriero
 PREPARER TELEPHONE: (914)271-7159

1. Design Electrical Rating:	1034		
2. Maximum Dependable Capacity (MWe-Net)	1016		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,789.72	176,711.67
4. Number of Hours Generator On-line	744.00	5,776.37	173,689.20
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	757,760.00	5,947,582.00	158,377,374.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: Indian Point 3 was synchronized to the grid for 744 hours, producing a gross generation of 784,066 MWHrs. The unit operated at full power for the entire month.

OPERATING DATA REPORT

DOCKET: 286
UNIT_NME: INDIAN POINT 3 3
RPT_PERIOD: 200609

PREPARER NAME: Mike Tesoriero
PREPARER TELEPHONE: (914)271-7159

1. Design Electrical Rating:	1034		
2. Maximum Dependable Capacity (MWe-Net)	1016		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,509.72	177,431.67
4. Number of Hours Generator On-line	720.00	6,496.37	174,409.20
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	741,230.00	6,688,812.00	159,118,604.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY: Indian Point 3 was synchronized to the grid for a total of 720 hours, producing a gross generation of 766,546 MWHrs. The unit operated at full power for the entire month.

OPERATING DATA REPORT

DOCKET: 247
 UNIT_NME: INDIAN POINT UNIT 2
 RPT_PERIOD: 200607

PREPARER NAME: Mike Tesoriero
 PREPARER TELEPHONE: (914)271-7159

1. Design Electrical Rating:	1035		
2. Maximum Dependable Capacity (MWe-Net)	998		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,352.96	204,274.06
4. Number of Hours Generator On-line	744.00	4,329.45	200,083.55
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	750,961.00	4,328,806.00	172,839,276.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: Indian Point 2 was synchronized to the grid for 744 hours, producing a gross generation of 776,556 MWHrs. The unit operated at full power for the entire month.

OPERATING DATA REPORT

DOCKET: 247
 UNIT_NME: INDIAN POINT UNIT 2
 RPT_PERIOD: 200608

PREPARER NAME: Mike Tesoriero
 PREPARER TELEPHONE: (914)271-7159

1. Design Electrical Rating:	1035		
2. Maximum Dependable Capacity (MWe-Net)	998		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	723.25	5,076.21	204,997.31
4. Number of Hours Generator On-line	713.05	5,042.50	200,796.60
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	706,680.00	5,035,486.00	173,545,956.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
3	8/23/2006	F	30.95	A	2	Unplanned Maunal Scram due to the mismatch of Reactor Power to Turbine Load caused by the cycling of HP steam dump valves. LER 2006-003-00

SUMMARY: Indian Point 2 was synchronized to the grid for a total of 713.05 hours, producing a gross generation of 732,186 MWhrs. The unit began the month at full power. On 8-23 at approximately 1035 hours the unit was manually scrambled due to a reactor power to turbine load mismatch caused by cycling of the High Pressure Steam Dump (HPSD) valves during power reduction for a trip of both Heater Drain Tank pumps (HDTP). The HDTPs tripped due to loss of Heater Drain Tank (HDT) level as a result of the failure of the HDT level controller power supply LIC-5003 (CR-IP2-2006-5065). The HPSD cycling was due to a miscalibration of the HPSD lead/lag controller (CR-IP2-2006-5066, 5081). On 8-24 at approximately 0720 hours the reactor was brought critical and at approximately 1732 hours that same day the unit was synchronized to the grid. Full power was achieved on 8-25 at approximately 0531 hours. The unit remained at full power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 247
 UNIT_NME: INDIAN POINT UNIT 2
 RPT_PERIOD: 200609

PREPARER NAME: Mike Tesoriero
 PREPARER TELEPHONE: (914)271-7159

1. Design Electrical Rating:	1035		
2. Maximum Dependable Capacity (MWe-Net)	998		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	5,796.21	205,717.31
4. Number of Hours Generator On-line	720.00	5,762.50	201,516.60
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	731,364.00	5,766,850.00	174,277,320.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: Indian Point 2 was synchronized to the grid for a total of 720 hours, producing a gross generation of 756,229 MWHrs. The unit operated at full power for the entire month.

OPERATING DATA REPORT

DOCKET: 305
UNIT_NME: KEWAUNEE 1
RPT_PERIOD: 200607

PREPARER NAME: J. A. Gadzinski
PREPARER TELEPHONE: 920-388-8776

1. Design Electrical Rating:	574		
2. Maximum Dependable Capacity (MWe-Net)	556		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,479.90	238,507.96
4. Number of Hours Generator On-line	744.00	4,439.49	236,129.71
5. Reserve Shutdown Hours	0.00	0.00	10.00
6. Net Electrical energy Generated (MWHrs)	422,279.00	2,485,739.00	119,204,111.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: Unit is at 100% steady state power.

OPERATING DATA REPORT

DOCKET: 305
UNIT_NME: KEWAUNEE 1
RPT_PERIOD: 200608

PREPARER NAME: J. A. Gadzinski
PREPARER TELEPHONE: 920-388-8776

1. Design Electrical Rating:	574		
2. Maximum Dependable Capacity (MWe-Net)	556		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,223.90	239,251.96
4. Number of Hours Generator On-line	744.00	5,183.49	236,873.71
5. Reserve Shutdown Hours	0.00	0.00	10.00
6. Net Electrical energy Generated (MWHrs)	416,143.00	2,901,882.00	119,620,254.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: Unit is at 100% steady state power.

OPERATING DATA REPORT

DOCKET: 305
 UNIT_NME: KEWAUNEE 1
 RPT_PERIOD: 200609

PREPARER NAME: J. A. Gadzinski
 PREPARER TELEPHONE: 920-388-8776

1. Design Electrical Rating:	574		
2. Maximum Dependable Capacity (MWe-Net)	556		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	24.68	5,248.58	239,276.64
4. Number of Hours Generator On-line	24.67	5,208.16	236,898.38
5. Reserve Shutdown Hours	0.00	0.00	10.00
6. Net Electrical energy Generated (MWHrs)	11,353.00	2,913,235.00	119,631,607.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
KR28	9/2/2006	S	695.33	C	1	On September 2, 2006 @ 0040, the Unit was shutdown for KR28 Refueling Outage.

SUMMARY: On September 2, 2006 @ 0040 the unit was shutdown for KR28 Refueling Outage.

OPERATING DATA REPORT

DOCKET: 373
UNIT_NME: LASALLE 1
RPT_PERIOD: 200607

PREPARER NAME: S. Du Pont
PREPARER TELEPHONE: (815) 415-2197

1. Design Electrical Rating:	1154		
2. Maximum Dependable Capacity (MWe-Net)	1111		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,476.13	145,701.15
4. Number of Hours Generator On-line	744.00	4,456.77	143,409.62
5. Reserve Shutdown Hours	0.00	0.00	1.00
6. Net Electrical energy Generated (MWHrs)	824,081.00	4,956,169.00	147,101,857.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY: Unit 1 operated at or near full power during the month of July without exceptions.

OPERATING DATA REPORT

DOCKET: 373
UNIT_NME: LASALLE 1
RPT_PERIOD: 200608

PREPARER NAME: S. Du Pont
PREPARER TELEPHONE: (815) 415-2197

1. Design Electrical Rating:	1154		
2. Maximum Dependable Capacity (MWe-Net)	1111		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,220.13	146,445.15
4. Number of Hours Generator On-line	744.00	5,200.77	144,153.62
5. Reserve Shutdown Hours	0.00	0.00	1.00
6. Net Electrical energy Generated (MWHrs)	823,680.00	5,779,849.00	147,925,537.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY: Unit 1 operated at or near full power during the month of August without exceptions.

OPERATING DATA REPORT

DOCKET: 373
 UNIT_NME: LASALLE 1
 RPT_PERIOD: 200609

PREPARER NAME: S. Du Pont
 PREPARER TELEPHONE: (815) 415-2197

1. Design Electrical Rating:	1154		
2. Maximum Dependable Capacity (MWe-Net)	1111		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	5,940.13	147,165.15
4. Number of Hours Generator On-line	720.00	5,920.77	144,873.62
5. Reserve Shutdown Hours	0.00	0.00	1.00
6. Net Electrical energy Generated (MWHrs)	803,656.00	6,583,505.00	148,729,193.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: Unit 1 operated at or near full power during the month of September with the following exception: On September 3, 2006, power was reduced to approximately 745 MWe for rod pattern adjustment, sureveillances and scram timing. All activities were successfully completed and the unit was return to full power on September 4, 2006. The unit operated at or near full power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 374
UNIT_NME: LASALLE 2
RPT_PERIOD: 200607

PREPARER NAME: S. Du Pont
PREPARER TELEPHONE: (815) 415-2197

1. Design Electrical Rating:	1154		
2. Maximum Dependable Capacity (MWe-Net)	1111		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,087.00	137,683.77
4. Number of Hours Generator On-line	744.00	5,087.00	136,502.07
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	835,958.00	5,822,785.00	141,698,924.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY: Unit 2 operated at or near full power during the month of July without exceptions.

OPERATING DATA REPORT

DOCKET: 374
UNIT_NME: LASALLE 2
RPT_PERIOD: 200608

PREPARER NAME: S. Du Pont
PREPARER TELEPHONE: (815) 415-2197

1. Design Electrical Rating:	1154		
2. Maximum Dependable Capacity (MWe-Net)	1111		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,831.00	138,427.77
4. Number of Hours Generator On-line	744.00	5,831.00	137,246.07
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	836,042.00	6,658,827.00	142,534,966.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY: Unit 2 operated at or near full power during the month of August without exceptions.

OPERATING DATA REPORT

DOCKET: 374
 UNIT_NME: LASALLE 2
 RPT_PERIOD: 200609

PREPARER NAME: S. Du Pont
 PREPARER TELEPHONE: (815) 415-2197

1. Design Electrical Rating:	1154		
2. Maximum Dependable Capacity (MWe-Net)	1111		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,551.00	139,147.77
4. Number of Hours Generator On-line	720.00	6,551.00	137,966.07
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	816,579.00	7,475,406.00	143,351,545.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: Unit 2 operated at or near full power during the month of September with the following exception: On September 10, 2006, power was reduced to approximately 870 MWe for rod pattern adjustment and scram timing. All activities were completed successfully and the unit was returned to full power on the same day. The unit operated at or near full power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 352
UNIT_NME: LIMERICK 1
RPT_PERIOD: 200607

PREPARER NAME: Greg J. Lee
PREPARER TELEPHONE: 610-718-3707

1. Design Electrical Rating:	1191		
2. Maximum Dependable Capacity (MWe-Net)	1134		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,614.60	160,256.62
4. Number of Hours Generator On-line	744.00	4,552.48	158,122.43
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	840,536.00	5,081,550.00	166,373,840.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY: Unit 1 began the month of July 2006 at 99.7% of rated thermal power (RTP).
There were no power changes during the month of July.
Unit 1 ended the month of July 2006 at 99.9% RTP.

OPERATING DATA REPORT

DOCKET: 352
 UNIT_NME: LIMERICK 1
 RPT_PERIOD: 200608

PREPARER NAME: Greg J. Lee
 PREPARER TELEPHONE: 610-718-3707

1. Design Electrical Rating:	1191		
2. Maximum Dependable Capacity (MWe-Net)	1134		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,358.60	161,000.62
4. Number of Hours Generator On-line	744.00	5,296.48	158,866.43
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	842,999.00	5,924,549.00	167,216,839.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY: Unit 1 began the month of August 2006 at 99.9% of rated thermal power (RTP).
 On August 3rd at 1304 hours, reactor power was reduced from 99.7% to 97.1% RTP for high condensate temperature due to high ambient temperatures. At 2126 hours, reactor power was restored to 99.6% RTP.
 Unit 1 ended the month of August 2006 at 99.8% RTP.

OPERATING DATA REPORT

DOCKET: 352
UNIT_NME: LIMERICK 1
RPT_PERIOD: 200609

PREPARER NAME: Greg J. Lee
PREPARER TELEPHONE: 610-718-3707

1. Design Electrical Rating:	1191		
2. Maximum Dependable Capacity (MWe-Net)	1134		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,078.60	161,720.62
4. Number of Hours Generator On-line	720.00	6,016.48	159,586.43
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	819,558.00	6,744,107.00	168,036,397.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY: Unit 1 began the month of September 2006 at 99.8% of rated thermal power (RTP).
On September 2nd at 0132 hours, reactor power was reduced from 99.8% to 62.4% RTP for the post summer readiness load drop. At 2214 hours, reactor power was restored to 99.8% RTP.
Unit 1 ended the month of September 2006 at 99.7% RTP.

OPERATING DATA REPORT

DOCKET: 353
 UNIT_NME: LIMERICK 2
 RPT_PERIOD: 200607

PREPARER NAME: Greg J. Lee
 PREPARER TELEPHONE: 610-718-3707

1. Design Electrical Rating:	1191		
2. Maximum Dependable Capacity (MWe-Net)	1134		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,050.53	136,447.61
4. Number of Hours Generator On-line	744.00	5,037.13	134,544.68
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	839,437.00	5,778,256.00	145,876,301.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: Unit 2 began the month of July 2006 at 100.0% of rated thermal power (RTP).
 There were no power changes during the month of July.
 Unit 2 ended the month of July 2006 at 100.0% RTP.

OPERATING DATA REPORT

DOCKET: 353
 UNIT_NME: LIMERICK 2
 RPT_PERIOD: 200608

PREPARER NAME: Greg J. Lee
 PREPARER TELEPHONE: 610-718-3707

1. Design Electrical Rating:	1191		
2. Maximum Dependable Capacity (MWe-Net)	1134		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,794.53	137,191.61
4. Number of Hours Generator On-line	744.00	5,781.13	135,288.68
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	842,157.00	6,620,413.00	146,718,458.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: Unit 2 began the month of August 2006 at 100.0% of rated thermal power (RTP).
 On August 1st at 1514 hours, reactor power was reduced from 99.9% to 98.0% RTP for high condensate temperature due to high ambient temperatures.
 On August 2nd at 0004 hours, reactor power was restored to 99.9% RTP.
 On August 3rd at 1453 hours, reactor power was reduced from 99.9% to 97.9% RTP for high condensate temperature due to high ambient temperatures. At 2206 hours, reactor power was restored to 99.8% RTP.
 Unit 2 ended the month of August 2006 at 100.0% RTP.

OPERATING DATA REPORT

DOCKET: 353
 UNIT_NME: LIMERICK 2
 RPT_PERIOD: 200609

PREPARER NAME: Greg J. Lee
 PREPARER TELEPHONE: 610-718-3707

1. Design Electrical Rating:	1191		
2. Maximum Dependable Capacity (MWe-Net)	1134		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,514.53	137,911.61
4. Number of Hours Generator On-line	720.00	6,501.13	136,008.68
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	821,092.00	7,441,505.00	147,539,550.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: Unit 2 began the month of September 2006 at 100.0% of rated thermal power (RTP).
 On September 8th at 2203 hours, reactor power was reduced from 99.8% to 61.8% RTP for the post summer readiness load drop.
 On September 9th at 1502 hours, reactor power was restored to 99.7% RTP.
 On September 17th at 2203 hours, reactor power was reduced from 99.9% to 84.6% RTP for a rod pattern adjustment.
 On September 18th at 0059 hours, reactor power was restored to 99.5% RTP.
 Unit 2 ended the month of September 2006 at 99.9% RTP.

OPERATING DATA REPORT

DOCKET: 369
UNIT_NME: MCGUIRE 1
RPT_PERIOD: 200607

PREPARER NAME: Kay Crane
PREPARER TELEPHONE: (704) 875-4306

1. Design Electrical Rating:	1180		
2. Maximum Dependable Capacity (MWe-Net)	1100		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,087.00	172,217.29
4. Number of Hours Generator On-line	744.00	5,087.00	170,857.50
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	827,075.00	5,803,219.00	183,838,632.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY:

OPERATING DATA REPORT

DOCKET: 369
UNIT_NME: MCGUIRE 1
RPT_PERIOD: 200608

PREPARER NAME: Kay Crane
PREPARER TELEPHONE: (704) 875-4306

1. Design Electrical Rating:	1180		
2. Maximum Dependable Capacity (MWe-Net)	1100		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,831.00	172,961.29
4. Number of Hours Generator On-line	744.00	5,831.00	171,601.50
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	829,710.00	6,632,929.00	184,668,342.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY:

OPERATING DATA REPORT

DOCKET: 369
UNIT_NME: MCGUIRE 1
RPT_PERIOD: 200609

PREPARER NAME: Kay Crane
PREPARER TELEPHONE: (704) 875-4306

1. Design Electrical Rating:	1180		
2. Maximum Dependable Capacity (MWe-Net)	1100		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,551.00	173,681.29
4. Number of Hours Generator On-line	720.00	6,551.00	172,321.50
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	803,478.00	7,436,407.00	185,471,820.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY:

OPERATING DATA REPORT

DOCKET: 370
UNIT_NME: MCGUIRE 2
RPT_PERIOD: 200607

PREPARER NAME: Kay Crane
PREPARER TELEPHONE: (704) 875-4306

1. Design Electrical Rating:	1180		
2. Maximum Dependable Capacity (MWe-Net)	1100		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,087.00	165,342.53
4. Number of Hours Generator On-line	744.00	5,087.00	164,019.76
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	834,300.00	5,846,098.00	181,796,296.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY:

OPERATING DATA REPORT

DOCKET: 370
UNIT_NME: MCGUIRE 2
RPT_PERIOD: 200608

PREPARER NAME: Kay Crane
PREPARER TELEPHONE: (704) 875-4306

1. Design Electrical Rating:	1180		
2. Maximum Dependable Capacity (MWe-Net)	1100		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,831.00	166,086.53
4. Number of Hours Generator On-line	744.00	5,831.00	164,763.76
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	829,692.00	6,675,790.00	182,625,988.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY:

OPERATING DATA REPORT

DOCKET: 370
 UNIT_NME: MCGUIRE 2
 RPT_PERIOD: 200609

PREPARER NAME: Kay Crane
 PREPARER TELEPHONE: (704) 875-4306

1. Design Electrical Rating:	1180		
2. Maximum Dependable Capacity (MWe-Net)	1100		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	367.03	6,198.03	166,453.56
4. Number of Hours Generator On-line	367.03	6,198.03	165,130.79
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	403,485.00	7,079,275.00	183,029,473.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
1	9/16/2006	S	352.97	C	1	The unit was shutdown on 9/16/2006 at 07:02 for the 2EOC17 scheduled refueling outage.

SUMMARY: Unit 2 began a planned power reduction on 9/15/06 at 2207 in preparation for the 2EOC17 refueling outage. Both generator breakers were opened following a planned manual reactor trip from approximately 15% power, per the shutdown procedure, on 9/16/06 at 0702 to enter the refueling outage. The unit is scheduled to return to power in October 2006.

OPERATING DATA REPORT

DOCKET: 336
UNIT_NME: MILLSTONE 2
RPT_PERIOD: 200607

PREPARER NAME: S. Claffey
PREPARER TELEPHONE: 860-447-1791 x2456

1. Design Electrical Rating:	883.5		
2. Maximum Dependable Capacity (MWe-Net)	877.7		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,879.40	179,446.70
4. Number of Hours Generator On-line	744.00	4,822.73	173,548.60
5. Reserve Shutdown Hours	0.00	0.00	468.20
6. Net Electrical energy Generated (MWHrs)	653,039.40	4,232,330.70	143,548,962.40

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: Millstone Unit 2 operated at or near 100% power for the entire month of July 2006.

OPERATING DATA REPORT

DOCKET: 336
UNIT_NME: MILLSTONE 2
RPT_PERIOD: 200608

PREPARER NAME: S. Claffey
PREPARER TELEPHONE: 860-447-1791 x2456

1. Design Electrical Rating:	883.5		
2. Maximum Dependable Capacity (MWe-Net)	877.7		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,623.40	180,190.70
4. Number of Hours Generator On-line	744.00	5,566.73	174,292.60
5. Reserve Shutdown Hours	0.00	0.00	468.20
6. Net Electrical energy Generated (MWHrs)	651,970.10	4,884,300.80	144,200,932.50

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: Millstone Unit 2 operated at or near 100% power for the entire month of August 2006.

OPERATING DATA REPORT

DOCKET: 336
UNIT_NME: MILLSTONE 2
RPT_PERIOD: 200609

PREPARER NAME: K. Cook
PREPARER TELEPHONE: 860-447-1791x6572

1. Design Electrical Rating:	883.5		
2. Maximum Dependable Capacity (MWe-Net)	877.7		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,343.40	180,910.70
4. Number of Hours Generator On-line	720.00	6,286.73	175,012.60
5. Reserve Shutdown Hours	0.00	0.00	468.20
6. Net Electrical energy Generated (MWHrs)	631,430.70	5,515,731.50	144,832,363.20

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: Millstone Unit 2 operated at or near 100% power for the entire month of September 2006.

OPERATING DATA REPORT

DOCKET: 423
UNIT_NME: MILLSTONE 3
RPT_PERIOD: 200607

PREPARER NAME: K. Cook
PREPARER TELEPHONE: 860-447-1791 x6572

1. Design Electrical Rating:	1156.5		
2. Maximum Dependable Capacity (MWe-Net)	1148		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,087.00	131,892.25
4. Number of Hours Generator On-line	744.00	5,087.00	130,045.56
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	853,082.60	5,901,611.70	143,499,504.60

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY: Millstone Unit 3 operated at or near 100% power for the entire month of July 2006.

OPERATING DATA REPORT

DOCKET: 423
UNIT_NME: MILLSTONE 3
RPT_PERIOD: 200608

PREPARER NAME: K. Cook
PREPARER TELEPHONE: 860-447-1791 X6572

1. Design Electrical Rating:	1156.5		
2. Maximum Dependable Capacity (MWe-Net)	1148		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,831.00	132,636.25
4. Number of Hours Generator On-line	744.00	5,831.00	130,789.56
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	850,081.00	6,751,692.70	144,349,585.60

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: Millstone Unit 3 operated at or near 100% power for the entire month of August 2006.

OPERATING DATA REPORT

DOCKET: 423
UNIT_NME: MILLSTONE 3
RPT_PERIOD: 200609

PREPARER NAME: K. Cook
PREPARER TELEPHONE: 860-447-1791x6572

1. Design Electrical Rating:	1156.5		
2. Maximum Dependable Capacity (MWe-Net)	1148		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,551.00	133,356.25
4. Number of Hours Generator On-line	720.00	6,551.00	131,509.56
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	826,040.90	7,577,733.60	145,175,626.50

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: Millstone Unit 3 operated at or near 100% power for the entire month of September 2006.

OPERATING DATA REPORT

DOCKET: 263
 UNIT_NME: MONTICELLO 1
 RPT_PERIOD: 200607

PREPARER NAME: Jody Helland
 PREPARER TELEPHONE: 763-295-1333

1. Design Electrical Rating:	600		
2. Maximum Dependable Capacity (MWe-Net)	578.1		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,087.00	258,557.47
4. Number of Hours Generator On-line	744.00	5,087.00	254,992.03
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	411,732.00	2,942,313.00	133,210,117.30

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: The unit operated continuously with the exception of the following notable thermal power reduction: 3 loaddrops due to environmental limitations (river and discharge canal temperatures approached limits). The first loaddrop had a minimum power of ~85 % and a duration of 11 hours 05 minutes on the 29th. The second loaddrop had a minimum power of ~82 % and a duration of 12 hours 19 minutes on the 30th. The third loaddrop had a minimum power of ~67 % and a duration of 19 hours 28 minutes on the 31st.

OPERATING DATA REPORT

DOCKET: 263
 UNIT_NME: MONTICELLO 1
 RPT_PERIOD: 200608

PREPARER NAME: Jody Helland
 PREPARER TELEPHONE: 763-295-1333

1. Design Electrical Rating:	600		
2. Maximum Dependable Capacity (MWe-Net)	578.1		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,831.00	259,301.47
4. Number of Hours Generator On-line	744.00	5,831.00	255,736.03
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	419,876.00	3,362,189.00	133,629,993.30

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: The unit operated continuously with the exception of the following notable thermal power reductions: 1 load drop/rod pattern adjustment due to environmental limitations (river and discharge canal temperatures approached limits) and another rod pattern adjustment. The first loaddrop had a minimum power of ~95 % and a duration of 12 hours 03 minutes on the 1st. The second loaddrop had a minimum power of ~90 % and a duration of 7 hours 36 minutes on the 19th.

OPERATING DATA REPORT

DOCKET: 263
 UNIT_NME: MONTICELLO 1
 RPT_PERIOD: 200609

PREPARER NAME: Jody Helland
 PREPARER TELEPHONE: 763-295-1333

1. Design Electrical Rating:	600		
2. Maximum Dependable Capacity (MWe-Net)	578.1		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	720.00	6,551.00	260,021.47
4. Number of Hours Generator On-line	720.00	6,551.00	256,456.03
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	414,853.00	3,777,042.00	134,044,846.30

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: The unit operated continuously with the exception of the following notable thermal power reductions: 2 rod pattern adjustments (1 with turbine valve testing). The first loaddrop had a minimum power of ~90% adn a duration of 3 hours 34 minutes on the 9th. The second load drop had a minimum power of ~73% and a duration of 21 hours 08 minutes on the 23rd/24th.

OPERATING DATA REPORT

DOCKET: 220
UNIT_NME: NINE MILE POINT 1
RPT_PERIOD: 200607

PREPARER NAME: Bruce L Eastman
PREPARER TELEPHONE: 315-349-2559

1. Design Electrical Rating:	613		
2. Maximum Dependable Capacity (MWe-Net)	565		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,050.83	234,018.62
4. Number of Hours Generator On-line	744.00	5,040.82	229,207.32
5. Reserve Shutdown Hours	0.00	0.00	20.40
6. Net Electrical energy Generated (MWHrs)	450,934.00	3,089,006.00	128,963,759.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY: The unit operated the month of July 2006 with a Net Electric Design capacity factor of 98.8 percent.

OPERATING DATA REPORT

DOCKET: 220
UNIT_NME: NINE MILE POINT 1
RPT_PERIOD: 200608

PREPARER NAME: Gerald Munyan
PREPARER TELEPHONE: 315-349-4218

1. Design Electrical Rating:	613		
2. Maximum Dependable Capacity (MWe-Net)	565		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,794.83	234,762.62
4. Number of Hours Generator On-line	744.00	5,784.82	229,951.32
5. Reserve Shutdown Hours	0.00	0.00	20.40
6. Net Electrical energy Generated (MWHrs)	446,149.40	3,535,155.40	129,409,908.40

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY: Nine Mile Point Unit One operated with a capacity factor (MDC) of 106.1% for the month of Aug 2006

OPERATING DATA REPORT

DOCKET: 220
 UNIT_NME: NINE MILE POINT 1
 RPT_PERIOD: 200609

PREPARER NAME: Gerald Munyan
 PREPARER TELEPHONE: 3153494218

1. Design Electrical Rating:	613		
2. Maximum Dependable Capacity (MWe-Net)	565		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,514.83	235,482.62
4. Number of Hours Generator On-line	720.00	6,504.82	230,671.32
5. Reserve Shutdown Hours	0.00	0.00	20.40
6. Net Electrical energy Generated (MWHrs)	443,162.90	3,978,318.30	129,853,071.30

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: Nine Mile Point Unit One operated with a capacity factor (MDC) of 108.9% for the month of September 2006. On 9/2/06 at 00:08, Operations commenced a downpower to approximately 85% power for power suppression of previously identified leak. Power was returned to 100% at 0732 of 9/2/06.

OPERATING DATA REPORT

DOCKET: 410
 UNIT_NME: NINE MILE POINT 2
 RPT_PERIOD: 200607

PREPARER NAME: G.R.Munyan
 PREPARER TELEPHONE: 3153494218

1. Design Electrical Rating:	1143.3		
2. Maximum Dependable Capacity (MWe-Net)	1119.8		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,466.22	132,316.94
4. Number of Hours Generator On-line	744.00	4,427.94	129,281.76
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	832,956.98	4,895,973.95	137,543,181.15

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: Nine Mile Point Unit Two operated with a capacity factor (MDC) of 99.98% for the month of July 2006.

OPERATING DATA REPORT

DOCKET: 410
UNIT_NME: NINE MILE POINT 2
RPT_PERIOD: 200608

PREPARER NAME: GeraldMunyan
PREPARER TELEPHONE: 3153494218

1. Design Electrical Rating:	1143.3		
2. Maximum Dependable Capacity (MWe-Net)	1119.8		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,210.22	133,060.94
4. Number of Hours Generator On-line	744.00	5,171.94	130,025.76
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	838,076.21	5,734,050.16	138,381,257.36

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY: Nine Mile Point Unit Two operated with a capacity factor (MDC) of 100.6% for the month of Aug 2006.

OPERATING DATA REPORT

DOCKET: 410
 UNIT_NME: NINE MILE POINT 2
 RPT_PERIOD: 200609

PREPARER NAME: Gerald Munyan
 PREPARER TELEPHONE: 3153494218

1. Design Electrical Rating:	1143.3		
2. Maximum Dependable Capacity (MWe-Net)	1119.8		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	5,930.22	133,780.94
4. Number of Hours Generator On-line	720.00	5,891.94	130,745.76
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	815,125.04	6,549,175.20	139,196,382.40

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: Nine Mile Point Unit Two operated with a capacity factor (MDC) of 101.1% for the month of September 2006. On 9/2/06 at 12:34, Operations commenced a downpower to approximately 83% power due to rod drift of rod 34-23. Power was returned to 100% at 1625 of 9/2/06. 9/3/06 at 00:57, Operations commenced a downpower to approximately 85% power to recover rod 34-23. Power was returned to 100% at 0305 of 9/3/06. On 9/23/06 at 08:00, Operations commenced a downpower to approximately 70% power for rod sequence exchange. Power was returned to 100% at 2245 of 9/23/06.

OPERATING DATA REPORT

DOCKET: 338
 UNIT_NME: NORTH ANNA 1
 RPT_PERIOD: 200607

PREPARER NAME: W.C.Beasley
 PREPARER TELEPHONE: 540-894-2520

1. Design Electrical Rating:	907		
2. Maximum Dependable Capacity (MWe-Net)	924		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,347.47	203,475.33
4. Number of Hours Generator On-line	744.00	4,307.70	200,066.84
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	685,961.68	3,861,239.57	172,875,264.29

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: Began the Month in Mode 1, 100% Power, 975 MWe. Ended the Month in Mode 1, 100% Power, 970 MWe.

OPERATING DATA REPORT

DOCKET: 338
UNIT_NME: NORTH ANNA 1
RPT_PERIOD: 200608

PREPARER NAME: W.C.Beasley
PREPARER TELEPHONE: 540-894-2520

1. Design Electrical Rating:	907		
2. Maximum Dependable Capacity (MWe-Net)	924		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,091.47	204,219.33
4. Number of Hours Generator On-line	744.00	5,051.70	200,810.84
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	684,544.46	4,545,784.03	173,559,808.75

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY: Began the Month in Mode 1, 100% power, 970 MWe. Ended the Month in Mode 1, 100% power, 976 MWe.

OPERATING DATA REPORT

DOCKET: 338
 UNIT_NME: NORTH ANNA 1
 RPT_PERIOD: 200609

PREPARER NAME: W.C.Beasley
 PREPARER TELEPHONE: 540-894-2520

1. Design Electrical Rating:	907		
2. Maximum Dependable Capacity (MWe-Net)	924		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	5,811.47	204,939.33
4. Number of Hours Generator On-line	720.00	5,771.70	201,530.84
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	667,128.15	5,212,912.18	174,226,936.90

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: Began the Month in mode 1, 100% power, 976 MWe. Ended the Month in mode 1, 100% power, 979 MWe.

OPERATING DATA REPORT

DOCKET: 339
UNIT_NME: NORTH ANNA 2
RPT_PERIOD: 200607

PREPARER NAME: W.C.Beasley
PREPARER TELEPHONE: 540-894-2520

1. Design Electrical Rating:	907		
2. Maximum Dependable Capacity (MWe-Net)	910		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,087.00	192,716.12
4. Number of Hours Generator On-line	744.00	5,087.00	191,267.32
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	672,662.96	4,637,477.93	166,885,479.72

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY: Began the Month in Mode 1, 100% Power, 962 MWe. Ended the Month in Mode 1, 100% Power, 953 MWe.

OPERATING DATA REPORT

DOCKET: 339
 UNIT_NME: NORTH ANNA 2
 RPT_PERIOD: 200608

PREPARER NAME: W.C.Beasley
 PREPARER TELEPHONE: 540-894-2520

1. Design Electrical Rating:	907		
2. Maximum Dependable Capacity (MWe-Net)	910		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,831.00	193,460.12
4. Number of Hours Generator On-line	744.00	5,831.00	192,011.32
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	671,296.48	5,308,774.41	167,556,776.20

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY: Began the Month in Mode 1, 100% power, 953 MWe. Ended the Month in Mode 1, 100% power, 958 MWe.

OPERATING DATA REPORT

DOCKET: 339
 UNIT_NME: NORTH ANNA 2
 RPT_PERIOD: 200609

PREPARER NAME: W.C.Beasley
 PREPARER TELEPHONE: 540-894-2520

1. Design Electrical Rating:	907		
2. Maximum Dependable Capacity (MWe-Net)	910		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,551.00	194,180.12
4. Number of Hours Generator On-line	720.00	6,551.00	192,731.32
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	655,383.24	5,964,157.65	168,212,159.44

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: Began the Month in mode 1, 100% power, 958 MWe. @ 0100 on 9-16-6 commenced rampdown to perform Turbine Valve Freedom Test (2-PT-34.3). @ 0150 on 9-16-6 92% power 891 MWe. @ 0400 on 9-16-6 2-PT-34.3 complete Sat, commencing power increase to 100%. @ 0700 on 9-16-6 unit @ 100% power. Ended the Month in mode 1, 100% power, 965 MWe.

OPERATING DATA REPORT

DOCKET: 269
 UNIT_NME: OCONEE 1
 RPT_PERIOD: 200607

PREPARER NAME: Judy Smith
 PREPARER TELEPHONE: 864-885-4309

1. Design Electrical Rating:	886		
2. Maximum Dependable Capacity (MWe-Net)	846		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,931.28	231,413.55
4. Number of Hours Generator On-line	744.00	4,918.75	227,695.94
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	633,153.00	4,215,107.00	186,334,341.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY:

OPERATING DATA REPORT

DOCKET: 269
 UNIT_NME: OCONEE 1
 RPT_PERIOD: 200608

PREPARER NAME: Judy Smith
 PREPARER TELEPHONE: 864-885-4309

1. Design Electrical Rating:	886		
2. Maximum Dependable Capacity (MWe-Net)	846		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,675.28	232,157.55
4. Number of Hours Generator On-line	744.00	5,662.75	228,439.94
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	626,066.00	4,841,173.00	186,960,407.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY:

OPERATING DATA REPORT

DOCKET: 269
UNIT_NME: OCONEE 1
RPT_PERIOD: 200609

PREPARER NAME: Judy Smith
PREPARER TELEPHONE: 864-885-4309

1. Design Electrical Rating:	886		
2. Maximum Dependable Capacity (MWe-Net)	846		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,395.28	232,877.55
4. Number of Hours Generator On-line	720.00	6,382.75	229,159.94
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	596,726.00	5,437,899.00	187,557,133.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY:

OPERATING DATA REPORT

DOCKET: 270
UNIT_NME: OCONEE 2
RPT_PERIOD: 200607

PREPARER NAME: Judy Smith
PREPARER TELEPHONE: 864-885-4309

1. Design Electrical Rating:	886		
2. Maximum Dependable Capacity (MWe-Net)	846		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,975.28	229,446.65
4. Number of Hours Generator On-line	744.00	4,968.97	226,696.91
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	644,052.00	4,336,760.00	184,980,237.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY:

OPERATING DATA REPORT

DOCKET: 270
 UNIT_NME: OCONEE 2
 RPT_PERIOD: 200608

PREPARER NAME: Judy Smith
 PREPARER TELEPHONE: 864-885-4309

1. Design Electrical Rating:	886		
2. Maximum Dependable Capacity (MWe-Net)	846		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,719.28	230,190.65
4. Number of Hours Generator On-line	744.00	5,712.97	227,440.91
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	636,307.00	4,973,067.00	185,616,544.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY:

OPERATING DATA REPORT

DOCKET: 270
 UNIT_NME: OCONEE 2
 RPT_PERIOD: 200609

PREPARER NAME: Judy Smith
 PREPARER TELEPHONE: 864-885-4309

1. Design Electrical Rating:	886		
2. Maximum Dependable Capacity (MWe-Net)	846		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	720.00	6,439.28	230,910.65
4. Number of Hours Generator On-line	631.83	6,344.80	228,072.74
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	502,145.00	5,475,212.00	186,118,689.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
2	9/1/2006	S	88.17	A	5	This was a planned shutdown to investigate increasing Turbine Oil Temperature.

SUMMARY: Summary

Oconee Unit 2 initiated a power reduction from 100% Full Power (FP) per OP/2/A/1002/004 (Operations at Power) due to increasing Turbine Lube Oil Temperature at 17:56 on 09/01/06. Reactor Power decrease stopped at 47% FP per OP/2/A/1002/004 to adjust steam seal header pressure at 20:12. Reactor Power decrease started from 47% FP per OP/2/A/1002/004 at 20:16. Power decrease stopped at 18% per OP/2/A/1002/004 in order to place the Unit 2 Turbine offline at 21:30. Power was also held at 18% while work was performed on the Unit 2 Turbine Oil Coolers. Unit 2 Turbine tripped per OP/2/A/1106/001(Turbine Generator) at 21:59. On 09/05/06 at 05:34, Unit 2 experienced a power oscillation from 18% to 21% (As indicated by Power Range Nuclear Instrumentation) due to Turbine Bypass Valve 2MS-19 failing OPEN. Power was stabilized at 17% FP so that the failure could be evaluated. Reactor Power increase started from 17% FP per OP/2/A/1102/001 (Controlling Procedure for Unit Startup) at 11:38. Reactor Power increase stopped at 19% FP per OP/2/A/1102/001 in order to place the Unit 2 Turbine Generator online at 11:51. The Unit 2 Generator is placed online per OP/2/A/1106/001 at 14:09. Reactor Power increase started from 19% FP per OP/2/A/1102/001 at 15:40. Reactor Power increase stopped at 30% FP due to 2LPE-10 (Heater Drain Inlet Valve) failing to OPEN while performing OP/2/A/1106/023 (High and Low Pressure Extraction) at 17:37. Reactor Power increase started from 30% FP per OP/2/A/1102/004 at 22:02. Reactor Power increase stopped at 55% FP per OP/2/A/1102/004 to investigate low Hydraulic Oil Pressure found on 2B Feedwater Pump Auxiliary Oil Pump (2B FDW AOP) on 09/06/06 at 00:06. Reactor Power increase started from 55% FP per OP/2/A/1102/004 after 2B FWPT was reset on 09/08/06 at 11:47. Reactor Power stopped at 89.9% FP to mitigate a high Excore Imbalance at 15:29. Reactor Power increase started from 89.9% FP per OP/2/A/1102/004 at 15:48. Reactor Power increase stopped at 99.48% FP as a hold point for Operations to perform shift turnover at 18:52. Reactor Power increase started from 99.48% FP per OP/2/A/1102/004 at 21:20. Reactor Power increase stopped at 100% Core Thermal Power per OP/2/A/1102/004 at 23:35.

OPERATING DATA REPORT

DOCKET: 287
UNIT_NME: OCONEE 3
RPT_PERIOD: 200607

PREPARER NAME: Judy Smith
PREPARER TELEPHONE: 864-885-4309

1. Design Electrical Rating:	886		
2. Maximum Dependable Capacity (MWe-Net)	846		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,285.34	222,129.45
4. Number of Hours Generator On-line	744.00	4,186.85	219,157.87
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	645,488.00	3,619,127.00	181,817,842.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY:

OPERATING DATA REPORT

DOCKET: 287
 UNIT_NME: OCONEE 3
 RPT_PERIOD: 200608

PREPARER NAME: Judy Smith
 PREPARER TELEPHONE: 864-885-4309

1. Design Electrical Rating:	886		
2. Maximum Dependable Capacity (MWe-Net)	846		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	705.08	4,990.42	222,834.53
4. Number of Hours Generator On-line	689.92	4,876.77	219,847.79
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	551,639.00	4,170,766.00	182,369,481.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
3	8/18/2006	F	54.08	A	1	Reactor Power was reduced to 55% as a result of an automatic runback due to a dropped control rod on Control Rod Group 6 Rod 6. The decision was made to shutdown Unit 3 in order to investigate the dropped rod.

SUMMARY: Brief Summary

Reactor Power was reduced to 55%FP on 8/17/06 as a result of an automatic runback due to a dropped control rod on Control Rod Group 6 Rod 6. The decision was made to shutdown Unit 3 in order to investigate the dropped rod. The Unit 3 turbine was placed offline on 8/18/06 at 12:06 and the Reactor was tripped at 13:58. Unit 3 was critical on 8/20/06 at 04:53 and the Unit 3 generator was placed back on-line at 18:11.

Detailed Summary

On 08/16/06 at 23:38, an Automatic runback of the Integrated Control System (ICS) was initiated from 100% Full Power (FP) due to a dropped rod (Group 6, Control Rod #6). Abnormal Procedure AP/3/A/1700/015 (Dropped or Misaligned Control Rod) was entered as a result. On 08/17/06 at 00:20, the automatic runback of the ICS was complete at 55% FP while in AP/3/A/1700/015. Reactor power was reduced to 54% FP per OP/3/A/1102/004 (Operation at Power) to prevent the highest reading Nuclear Instrument (NI) power range detector from reading greater than 60% FP. Power reduction began from 54% FP at 01:34 per OP/3/A/1102/004 (Operation at Power) to prevent the highest reading NI from reading greater than 60% FP.

Stopped power reduction at 53% FP per OP/3/A/1102/004 at 01:37. Began power reduction from 53% FP per OP/3/A/1102/004 to prevent the highest reading NI from reading greater than 60% FP at 04:03. Power reduction stopped at 50% FP per OP/3/A/1102/004 at 04:06. Power reduction began from 50% per OP/3/A/1102/004 to prevent highest reading NI from reading greater than 60% FP at 07:37. Power reduction stopped at 47% FP per OP/3/A/1102/004 at 07:50. Began power reduction from 47% FP per OP/3/A/1102/004 as a conservative action since the cause of the dropped rod on group 6 had yet to be determined at 13:20. Stopped power reduction at 18% FP per OP/3/A/1102/004 to prepare for taking the Unit 3 turbine offline and to determine if Unit 3 should be shutdown due to the dropped rod at the time of 15:15. On 08/18/06 at 12:06, Unit 3 Turbine Generator tripped per OP/3/A/1106/001 (Turbine Generator). Resumed power decrease from 18% FP per OP/3/A/1102/010 (Controlling Procedure for Unit Shutdown) to shutdown the reactor at 13:06. Tripped U3 Reactor per OP/3/A/1102/010 at approximately 2% FP at the time of 13:58 on 8/18/06.

On 08/20/06 at 04:53, the Unit 3 reactor is critical and ICS is in manual for unit startup per OP/3/A/1102/001(Controlling Procedure for Unit Startup). Stopped reactor power increase at approximately 6% FP per OP/3/A/1102/001 due to an Operator Aid Computer (OAC) Reactor trip Alarm at 07:54. Began power increase from 6% FP per OP/3/A/1102/001 after it was determined that the received OAC Reactor trip Alarm was expected for plant conditions at 08:43. Reactor power increase stopped at approximately 11% FP per OP/3/A/1102/001, for Single Rod Power Supply 20-B replacement at 10:22. Resumed power increase from 11% FP per OP/3/A/1102/001 at 10:35. Power increase stopped at 19% FP per OP/3/A/1102/001 to place the Unit 3 turbine online at 12:58. Unit 3 Generator is on-line by closing Generator Breaker PCB-58 at 18:11. Began power increase from 18% FP per OP/3/A/1102/001 at 19:14. Power increase stopped at 30% FP to transfer Unit 3 Auxiliaries from Startup Transformer to Auxiliary Transformer per OP/3/A/1107/002 (Normal Power) at the time of 23:31. Resumed power increase from 30% FP upon completion of transferring Auxiliaries per OP/3/A/1107/002 at 23:41. On 08/21/06 at 08:44, the power increase was stopped at 55.8% power per OP/3/A/1102/004 to perform a Nuclear Instrumentation (NI) calibration. Resumed power increase from 55.8% FP per OP/3/A/1102/004 after NI calibration at 11:43. Stopped power increase at 71.69% FP per OP/3/A/1102/004 in order to investigate a Control Rod Drive (CRD) Global System Fault at 17:00. Reactor power increased from 71.69% per OP/3/A/1102/004 at 21:16. Power increase was stopped per OP/3/A/1102/004 when the CRD Global System Fault Alarm and the CRD Return Flow Low Alarm were received at 21:26. On 08/22/06 at 00:13, power was increase from 72.0% FP per OP/3/A/1102/004. Reactor power increase stopped at 90% FP per OP/3/A/1102/004 for an NI calibration check at 6:16. Power increase started from 90.0% FP per OP/3/A/1102/004 at 06:27. Power increase stopped at 99.5% FP per OP/3/A/1102/004 for 10 minute hold (slow approach to 100% FP) at 09:39. Resumed reactor power increase from 99.5% per OP/3/A/1102/004 at 10:25. Reactor power at 100% FP at 10:36 on 8/22/06.

OPERATING DATA REPORT

DOCKET: 287
UNIT_NME: OCONEE 3
RPT_PERIOD: 200609

PREPARER NAME: Judy Smith
PREPARER TELEPHONE: 864-885-4309

1. Design Electrical Rating:	886		
2. Maximum Dependable Capacity (MWe-Net)	846		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	5,710.42	223,554.53
4. Number of Hours Generator On-line	720.00	5,596.77	220,567.79
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	616,543.00	4,787,309.00	182,986,024.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY:

OPERATING DATA REPORT

DOCKET: 219
UNIT_NME: OYSTER CREEK 1
RPT_PERIOD: 200607

PREPARER NAME: Roger B. Gayley
PREPARER TELEPHONE: (609) 971-4406

1. Design Electrical Rating:	650		
2. Maximum Dependable Capacity (MWe-Net)	619		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,815.56	240,011.03
4. Number of Hours Generator On-line	744.00	4,763.90	235,641.20
5. Reserve Shutdown Hours	0.00	0.00	918.20
6. Net Electrical energy Generated (MWHrs)	441,405.00	2,891,449.00	135,508,085.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY: During July, Oyster Creek generated 441,405 net MWh electric, which was 95.8% of its MDC rating.

OPERATING DATA REPORT

DOCKET: 219
 UNIT_NME: OYSTER CREEK 1
 RPT_PERIOD: 200608

PREPARER NAME: Roger B. Gayley
 PREPARER TELEPHONE: (609) 971-4406

1. Design Electrical Rating:	650		
2. Maximum Dependable Capacity (MWe-Net)	619		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,559.56	240,755.03
4. Number of Hours Generator On-line	744.00	5,507.90	236,385.20
5. Reserve Shutdown Hours	0.00	0.00	918.20
6. Net Electrical energy Generated (MWHrs)	424,938.00	3,316,387.00	135,933,023.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: During August, Oyster Creek generated 424,938 net MWh electric, which was 92.3% of its MDC rating.

OPERATING DATA REPORT

DOCKET: 219
UNIT_NME: OYSTER CREEK 1
RPT_PERIOD: 200609

PREPARER NAME: Roger B. Gayley
PREPARER TELEPHONE: (609) 971-4406

1. Design Electrical Rating:	650		
2. Maximum Dependable Capacity (MWe-Net)	619		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,279.56	241,475.03
4. Number of Hours Generator On-line	720.00	6,227.90	237,105.20
5. Reserve Shutdown Hours	0.00	0.00	918.20
6. Net Electrical energy Generated (MWHrs)	413,071.00	3,729,458.00	136,346,094.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY: During September, Oyster Creek generated 413,071 net MWh electric, which was 92.7% of its MDC rating. The unit is in coastdown.

OPERATING DATA REPORT

DOCKET: 255
UNIT_NME: PALISADES 1
RPT_PERIOD: 200607

PREPARER NAME: SFPierce
PREPARER TELEPHONE: (269)764-2239

1. Design Electrical Rating:	805		
2. Maximum Dependable Capacity (MWe-Net)	730		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,934.29	197,215.23
4. Number of Hours Generator On-line	744.00	3,886.47	191,389.73
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	585,700.00	3,025,243.00	133,238,562.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY: The plant operated at essentially full power for the entire month of July.

OPERATING DATA REPORT

DOCKET: 255
 UNIT_NME: PALISADES 1
 RPT_PERIOD: 200608

PREPARER NAME: SFPierce
 PREPARER TELEPHONE: (616)764-2239

1. Design Electrical Rating:	805		
2. Maximum Dependable Capacity (MWe-Net)	730		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,678.29	197,959.23
4. Number of Hours Generator On-line	744.00	4,630.47	192,133.73
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	590,628.00	3,615,871.00	133,829,190.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: The plant operated at essentially full power for the entire month.

OPERATING DATA REPORT

DOCKET: 255
 UNIT_NME: PALISADES 1
 RPT_PERIOD: 200609

PREPARER NAME: SFPierce
 PREPARER TELEPHONE: (269) 764-2239

1. Design Electrical Rating:	805		
2. Maximum Dependable Capacity (MWe-Net)	730		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	5,398.29	198,679.23
4. Number of Hours Generator On-line	720.00	5,350.47	192,853.73
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	574,389.00	4,190,260.00	134,403,579.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: The Palisades Plant operated at essentially full power for the entire month.

OPERATING DATA REPORT

DOCKET: 528
 UNIT_NME: PALO VERDE 1
 RPT_PERIOD: 200607

PREPARER NAME: Kevin Sweeney
 PREPARER TELEPHONE: 623-393-5049

1. Design Electrical Rating:	1336		
2. Maximum Dependable Capacity (MWe-Net)	1314		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	598.17	2,350.75	139,134.70
4. Number of Hours Generator On-line	582.85	2,318.55	137,574.05
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	636,033.09	1,034,792.91	163,738,583.22

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
06-03	3/18/2006	S	161.15	F	4	Manually tripped the RX in accordance with the SI-651 vibration troubleshooting plan to add additional instrumentation to the 'A' train shutdown cooling suction line.

SUMMARY: The unit began the month in Mode 3 in a maintenance outage for the train "A" shutdown cooling suction valve (UV651) vibration issue. On July 3rd the plant was cooled back to Mode 4 due to an valve actuator issue on the UV651 valve. The plant entered Mode 3 again on July 3rd, but was returned to Mode 4 to deal with continuing issues with the UV651 valve. The plant re-entered Mode 3 on July 6th and went critical at 0150 on July 7th. The unit was synchronized to the grid on July 7th at 1709 and reached full RX power on July 16th after completing all uprated power ascension testing. Ended the month in Mode 1; RX power at full power.

OPERATING DATA REPORT

DOCKET: 528
UNIT_NME: PALO VERDE 1
RPT_PERIOD: 200608

PREPARER NAME: Kevin Sweeney
PREPARER TELEPHONE: 623-393-5049

1. Design Electrical Rating:	1336		
2. Maximum Dependable Capacity (MWe-Net)	1314		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,094.75	139,878.70
4. Number of Hours Generator On-line	744.00	3,062.55	138,318.05
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	965,045.36	1,999,838.27	164,703,628.58

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY: Began the month in Mode 1; RX power at full power. On August 6th at 2238, a CEA position malfunction occurred and RX power was reduced to 79%. On August 7th, commenced RX power increase and unit reached full power on August 8th at 0147. Ended the month in Mode 1; RX power at full power.

OPERATING DATA REPORT

DOCKET: 528
 UNIT_NME: PALO VERDE 1
 RPT_PERIOD: 200609

PREPARER NAME: Kevin Sweeney
 PREPARER TELEPHONE: 623-393-5049

1. Design Electrical Rating:	1336		
2. Maximum Dependable Capacity (MWe-Net)	1314		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	435.12	3,529.87	140,313.82
4. Number of Hours Generator On-line	435.12	3,497.67	138,753.17
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	558,964.58	2,558,802.85	165,262,593.16

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
06-04	9/19/2006	F	284.88	A	1	Manually tripped the RX for troubleshooting and rework of pressurizer heaters.

SUMMARY: Began the month in Mode 1; RX power at full power. On September 19 the unit was downpowered and manually tripped at 0307 for troubleshooting and rework of the pressurizer heaters. Later the same day the unit entered Mode 4 and on September 20 it entered Mode 5. The unit ended the month in Mode 5 with rework of pressurizer heaters in progress.

OPERATING DATA REPORT

DOCKET: 529
 UNIT_NME: PALO VERDE 2
 RPT_PERIOD: 200607

PREPARER NAME: Kevin Sweeney
 PREPARER TELEPHONE: 623-393-5049

1. Design Electrical Rating:	1336		
2. Maximum Dependable Capacity (MWe-Net)	1314		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	707.53	4,999.26	141,297.64
4. Number of Hours Generator On-line	690.75	4,952.63	139,768.50
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	861,066.92	6,472,121.74	171,949,514.18

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
06-02	7/26/2006	F	53.25	A	3	Automatic RX trip from 89% power during restoration of main turbine control valve #2 following valve maintenance.

SUMMARY: Began month in Mode 1: RX power at full power. On July 26th at 0733 a variable overpower automatic RX trip occurred during restoration of main turbine control valve #2 following rework of the valve position indication linkage. On July 27th the unit entered Mode 2 and went critical at 2001. The unit was synchronized to the grid at 1248 on July 28th. RX power increase was stopped at 81% on July 29th due to an LP feedwater heater leak. Power ascension was restarted July 31st and stopped at 90% due to heater drain pump 'A' maintenance issue. Ended month in Mode 1: RX power at 90%.

OPERATING DATA REPORT

DOCKET: 529
UNIT_NME: PALO VERDE 2
RPT_PERIOD: 200608

PREPARER NAME: Kevin Sweeney
PREPARER TELEPHONE: 623-393-5049

1. Design Electrical Rating:	1336		
2. Maximum Dependable Capacity (MWe-Net)	1314		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,743.26	142,041.64
4. Number of Hours Generator On-line	744.00	5,696.63	140,512.50
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	970,950.98	7,443,072.72	172,920,465.16

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY: Began month in Mode 1: RX power at 90% for heater drain pump maintenance. On August 3rd, commenced RX power increase to 100%. Unit reached full power on August 3rd at 1259. Ended month in Mode 1: RX power at full power.

OPERATING DATA REPORT

DOCKET: 529
 UNIT_NME: PALO VERDE 2
 RPT_PERIOD: 200609

PREPARER NAME: Kevin Sweeney
 PREPARER TELEPHONE: 623-393-5049

1. Design Electrical Rating:	1336		
2. Maximum Dependable Capacity (MWe-Net)	1314		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	696.00	6,439.26	142,737.64
4. Number of Hours Generator On-line	696.00	6,392.63	141,208.50
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	918,406.34	8,361,479.06	173,838,871.50

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
06-03	9/30/2006	S	24.00	C	1	U2R13 - Planned Refueling Outage

SUMMARY: Began month in Mode 1; RX power at full power. On September 30 at 00:00 the unit was manually tripped to begin the R13 refueling outage. The unit ended the month in Mode 5.

OPERATING DATA REPORT

DOCKET: 530
 UNIT_NME: PALO VERDE 3
 RPT_PERIOD: 200607

PREPARER NAME: Kevin Sweeney
 PREPARER TELEPHONE: 623-393-5049

1. Design Electrical Rating:	1269		
2. Maximum Dependable Capacity (MWe-Net)	1247		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	708.22	4,042.99	136,383.02
4. Number of Hours Generator On-line	698.08	3,995.70	135,110.64
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	835,967.71	4,876,701.05	165,325,856.09

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
06-03	7/1/2006	F	45.92	A	2	Manually tripped the RX at 55% after a reactor power cut-back due to loss of a main feedwater pump.

SUMMARY: Began month in Mode 1: RX power at full power. On July 1st the RX was manually tripped from 55% power at 1928 after an automatic RX cutback occurred due to the loss of the 'B' MFWP following the failure of a condensate demineralizer vessel site glass. On July 3rd the unit entered Mode 2, went critical at 0715 and entered Mode 1. The unit was synchronized to the grid at 1723 on July 3rd and reached full power on July 5th. Ended month in Mode 1: RX power at full power.

OPERATING DATA REPORT

DOCKET: 530
UNIT_NME: PALO VERDE 3
RPT_PERIOD: 200608

PREPARER NAME: Kevin Sweeney
PREPARER TELEPHONE: 623-393-5049

1. Design Electrical Rating:	1269		
2. Maximum Dependable Capacity (MWe-Net)	1247		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,786.99	137,127.02
4. Number of Hours Generator On-line	744.00	4,739.70	135,854.64
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	912,848.12	5,789,549.17	166,238,704.21

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY: Began month in Mode 1: RX power at full power. Ended month in Mode 1: RX power at full power.

OPERATING DATA REPORT

DOCKET: 530
 UNIT_NME: PALO VERDE 3
 RPT_PERIOD: 200609

PREPARER NAME: Kevin Sweeney
 PREPARER TELEPHONE: 623-393-5049

1. Design Electrical Rating:	1269		
2. Maximum Dependable Capacity (MWe-Net)	1247		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	5,506.99	137,847.02
4. Number of Hours Generator On-line	720.00	5,459.70	136,574.64
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	883,763.77	6,673,312.94	167,122,467.98

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: Began month in Mode 1: RX power at full power. Ended month in Mode 1: RX power at full power.

OPERATING DATA REPORT

DOCKET: 277
 UNIT_NME: PEACH BOTTOM 2
 RPT_PERIOD: 200607

PREPARER NAME: Brad Deihl
 PREPARER TELEPHONE: 717-456-3623

1. Design Electrical Rating:	1138		
2. Maximum Dependable Capacity (MWe-Net)	1112		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,087.00	211,612.32
4. Number of Hours Generator On-line	744.00	5,087.00	207,030.13
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	815,260.70	5,722,151.10	207,374,895.40

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY: Unit 2 began the month of July at 100.0% of maximum allowable power (3514 MWth).

At 23:00 on July 28th, Unit 2 commenced power reduction to 63.0% for planned removal of 5th stage feed water heaters for end of cycle coast down. Two condenser water boxes were also cleaned during the load reduction. The Unit returned to 100.0% power by 07:39 on July 30th.

Unit 2 ended the month of July at 100% of maximum allowable power (3514 MWth).

OPERATING DATA REPORT

DOCKET: 277
 UNIT_NME: PEACH BOTTOM 2
 RPT_PERIOD: 200608

PREPARER NAME: Brad Deihl
 PREPARER TELEPHONE: 717-456-3623

1. Design Electrical Rating:	1138		
2. Maximum Dependable Capacity (MWe-Net)	1112		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,831.00	212,356.32
4. Number of Hours Generator On-line	744.00	5,831.00	207,774.13
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	788,843.70	6,510,994.80	208,163,739.10

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY: Unit 2 began the month of August at 100.0% of maximum allowable power (3514 MWth) with the 5th stage FWH removed from service for coastdown to P2R16.

There were no Unit 2 power reductions for the month of August 2006.

Unit 2 ended the month of August at 93% of maximum allowable power (3514 MWth) due to coastdown to P2R16.

OPERATING DATA REPORT

DOCKET: 277
 UNIT_NME: PEACH BOTTOM 2
 RPT_PERIOD: 200609

PREPARER NAME: Brad Deihl
 PREPARER TELEPHONE: 717-456-3623

1. Design Electrical Rating:	1138		
2. Maximum Dependable Capacity (MWe-Net)	1112		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	352.37	6,183.37	212,708.69
4. Number of Hours Generator On-line	351.00	6,182.00	208,125.13
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	345,423.00	6,856,417.80	208,509,162.10

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
P2R16	9/15/2006	S	369.00	C	1	Planned refueling outage

SUMMARY: Unit 2 began the month of September at 93.0% of maximum allowable power (3514 MWth) due to coastdown to P2R16.

At 23:28 on September 4th, Unit 2 commenced power reduction to 82.98% for planned pre outage work on 2A RFP. The Unit returned to 90.0% power by 01:07 on September 5th.

At 21:22 on September 12th, Unit 2 commenced power reduction to 83.0% for planned restart of 2A RFP. The Unit returned to 88.4% power by 23:15 on September 12th.

At 23:15 on September 13th, Unit 2 commenced power reduction to 83.62% for planned pre outage work on 2B RFP. The Unit returned to 88.4% power by 00:39 on September 14th.

At 15:00 on September 15th, Unit 2 generator breaker opened to commence planned P2R16 refueling outage.

At 16:22 on September 15th, Unit 2 Reactor Scram to start planned P2R16 refueling outage.

Unit 2 ended the month of September at 0.0% of maximum allowable power (3514 MWth).

OPERATING DATA REPORT

DOCKET: 278
 UNIT_NME: PEACH BOTTOM 3
 RPT_PERIOD: 200607

PREPARER NAME: Brad Deihl
 PREPARER TELEPHONE: 717-456-3623

1. Design Electrical Rating:	1138		
2. Maximum Dependable Capacity (MWe-Net)	1112		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,087.00	210,274.57
4. Number of Hours Generator On-line	744.00	5,087.00	206,296.45
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	833,959.70	5,759,926.10	205,651,709.40

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: Unit 3 began the month of July at 100.0% of maximum allowable power (3514 MWth).

There were no Unit 3 power reductions for the month of July 2006.

Unit 3 ended the month of July at 100.0% of maximum allowable power (3514 MWth).

OPERATING DATA REPORT

DOCKET: 278
 UNIT_NME: PEACH BOTTOM 3
 RPT_PERIOD: 200608

PREPARER NAME: Brad Deihl
 PREPARER TELEPHONE: 717-456-3623

1. Design Electrical Rating:	1138		
2. Maximum Dependable Capacity (MWe-Net)	1112		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,831.00	211,018.57
4. Number of Hours Generator On-line	744.00	5,831.00	207,040.45
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	829,443.70	6,589,369.80	206,481,153.10

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY: Unit 3 began the month of August at 100.0% of maximum allowable power (3514 MWth).

There were no Unit 3 power reductions for the month of August 2006.

Unit 3 ended the month of August at 100.0% of maximum allowable power (3514 MWth).

OPERATING DATA REPORT

DOCKET: 278
 UNIT_NME: PEACH BOTTOM 3
 RPT_PERIOD: 200609

PREPARER NAME: Brad Deihl
 PREPARER TELEPHONE: 717-456-3623

1. Design Electrical Rating:	1138		
2. Maximum Dependable Capacity (MWe-Net)	1112		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	720.00	6,551.00	211,738.57
4. Number of Hours Generator On-line	720.00	6,551.00	207,760.45
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	810,571.00	7,399,940.80	207,291,724.10

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: Unit 3 began the month of September at 100.0% of maximum allowable power (3514 MWth).

At 23:12 on September 8th, Unit 3 commenced power reduction to 56.95% for planned rod pattern adjustment. The Unit returned to 100.0% power by 12:17 on September 9th.

At 23:19 on September 10th, Unit 3 commenced power reduction to 89.81% for planned follow up rod pattern adjustment. The Unit returned to 100.0% power by 01:24 on September 11th.

Unit 3 ended the month of September at 100.0% of maximum allowable power (3514 MWth).

OPERATING DATA REPORT

DOCKET: 440
 UNIT_NME: PERRY 1
 RPT_PERIOD: 200607

PREPARER NAME: Glenn Mitchell
 PREPARER TELEPHONE: 330-384-5027

1. Design Electrical Rating:	1260		
2. Maximum Dependable Capacity (MWe-Net)	1235		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,087.00	132,225.28
4. Number of Hours Generator On-line	744.00	5,009.12	129,263.91
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	906,324.00	6,169,000.00	149,192,274.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: The plant operated for the entire month. A planned downpower was performed for Control Rod Sequence Exchange. It was derated 2 times for high ambient weather conditions.

OPERATING DATA REPORT

DOCKET: 440
 UNIT_NME: PERRY 1
 RPT_PERIOD: 200608

PREPARER NAME: Glenn Mitchell
 PREPARER TELEPHONE: 330-384-5027

1. Design Electrical Rating:	1260		
2. Maximum Dependable Capacity (MWe-Net)	1235		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,831.00	132,969.28
4. Number of Hours Generator On-line	744.00	5,753.12	130,007.91
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	915,903.40	7,084,903.40	150,108,177.40

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: The plant operated at full power for the entire month except for:
 Approximately 3 hours for Turbine Valve Testing,
 Approximately 60 hours due to high ambient weather conditions.

OPERATING DATA REPORT

DOCKET: 440
UNIT_NME: PERRY 1
RPT_PERIOD: 200609

PREPARER NAME: Glenn Mitchell
PREPARER TELEPHONE: 330-384-5027

1. Design Electrical Rating:	1260		
2. Maximum Dependable Capacity (MWe-Net)	1235		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,551.00	133,689.28
4. Number of Hours Generator On-line	720.00	6,473.12	130,727.91
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	878,179.40	7,963,082.80	150,986,356.80

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY: An unplanned downpower to 79% power occurred in order to remove the Reactor Feed Pump Turbine from service for troubleshooting of the trust bearing wear detector. Planned downpowers for turbine control valve testing and control rod pattern adjustment were performed

OPERATING DATA REPORT

DOCKET: 293
 UNIT_NME: PILGRIM 1
 RPT_PERIOD: 200607

PREPARER NAME: Mary J. Gatslick
 PREPARER TELEPHONE: (508) 830-8373

1. Design Electrical Rating:	690		
2. Maximum Dependable Capacity (MWe-Net)	684.7		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,049.02	212,151.75
4. Number of Hours Generator On-line	744.00	5,011.79	209,845.99
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	507,332.93	3,342,021.14	126,408,013.84

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: The unit began the reporting period operating at 100% (2028 MWt) reactor power. Planned power reductions for control rod exercising took place on the following dates: 7/06/06 (100% to ~92%), 7/13/06 (100% to ~92%), 7/20/06 (100% to ~ 92%), and 7/27/06 (100% to ~92%). After each control rod exercise, the reactor was returned to 100% power about one hour after the power reduction. The unit continued to operate at 100% reactor power for the remainder of the reporting period.

OPERATING DATA REPORT

DOCKET: 293
 UNIT_NME: PILGRIM 1
 RPT_PERIOD: 200608

PREPARER NAME: Mary J. Gatslick
 PREPARER TELEPHONE: (508) 830-8373

1. Design Electrical Rating:	690		
2. Maximum Dependable Capacity (MWe-Net)	684.7		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	744.00	5,793.02	212,895.75
4. Number of Hours Generator On-line	744.00	5,755.79	210,589.99
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	498,144.99	3,840,166.13	126,906,158.83

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: The unit began the reporting period operating at 100% (2028 MWt) reactor power. Planned power reductions for control rod exercising took place on the following dates: 8/04/06 (100% to 92%) and 8/10/06 (100% to 92%). After each control rod exercise, the reactor was soon returned to 100% power. On 8/15/06 at 1000 hours, a planned power reduction commenced for a main condenser thermal backwash. The lowest reactor power during the power reduction was about 47.5%. During the backwash, a control exercise was completed on 8/15/06. Subsequently, 100% reactor power was achieved on 8/17/06 at 0026 hours. Additional control rod exercising took place on 8/23/06 (100% to 92%) and 8/31/06 (100% to 92%), the reactor was soon returned to 100% power after each exercise. The unit continued to operate at 100% reactor power for the remainder of the reporting period.

OPERATING DATA REPORT

DOCKET: 293
 UNIT_NME: PILGRIM 1
 RPT_PERIOD: 200609

PREPARER NAME: Mary J. Gatslick
 PREPARER TELEPHONE: (508) 830-8373

1. Design Electrical Rating:	690		
2. Maximum Dependable Capacity (MWe-Net)	684.7		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,513.02	213,615.75
4. Number of Hours Generator On-line	720.00	6,475.79	211,309.99
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	487,980.29	4,328,146.42	127,394,139.12

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: The unit began the reporting period operating at 100% (2028 MWt) reactor power. Planned power reductions for control rod exercising took place on the following dates: 9/07/06 (100% to ~92%), 9/14/06 (100% to ~92%), 9/21/06 (100% to ~ 92%), and 9/28/06 (100% to ~92%). After each control rod exercise, the reactor was returned to 100% power about one hour after the power reduction. The unit continued to operate at 100% reactor power for the remainder of the reporting period.

OPERATING DATA REPORT

DOCKET: 266
UNIT_NME: POINT BEACH 1
RPT_PERIOD: 200607

PREPARER NAME: M. B. Arnold
PREPARER TELEPHONE: 920-755-6315

1. Design Electrical Rating:	522		
2. Maximum Dependable Capacity (MWe-Net)	516		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,087.00	259,729.72
4. Number of Hours Generator On-line	744.00	5,087.00	256,103.38
5. Reserve Shutdown Hours	0.00	0.00	846.90
6. Net Electrical energy Generated (MWHrs)	378,809.50	2,598,577.50	119,769,969.50

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY:

OPERATING DATA REPORT

DOCKET: 266
 UNIT_NME: POINT BEACH 1
 RPT_PERIOD: 200608

PREPARER NAME: M. B. Arnold
 PREPARER TELEPHONE: 920-755-6315

1. Design Electrical Rating:	522		
2. Maximum Dependable Capacity (MWe-Net)	516		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,831.00	260,473.72
4. Number of Hours Generator On-line	744.00	5,831.00	256,847.38
5. Reserve Shutdown Hours	0.00	0.00	846.90
6. Net Electrical energy Generated (MWHrs)	370,882.50	2,969,460.00	120,140,852.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: Unit 1 planned energy loss - quarterly crossover steam dump test.

OPERATING DATA REPORT

DOCKET: 266
UNIT_NME: POINT BEACH 1
RPT_PERIOD: 200609

PREPARER NAME: M. B. Arnold
PREPARER TELEPHONE: 920-755-6315

1. Design Electrical Rating:	522		
2. Maximum Dependable Capacity (MWe-Net)	516		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,551.00	261,193.72
4. Number of Hours Generator On-line	720.00	6,551.00	257,567.38
5. Reserve Shutdown Hours	0.00	0.00	846.90
6. Net Electrical energy Generated (MWHrs)	363,564.50	3,333,024.50	120,504,416.50

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY: Several auxiliary feedwater pump tests were run - quarterly-required and planned tests.

OPERATING DATA REPORT

DOCKET: 301
 UNIT_NME: POINT BEACH 2
 RPT_PERIOD: 200607

PREPARER NAME: M. B. Arnold
 PREPARER TELEPHONE: 920-755-6315

1. Design Electrical Rating:	522		
2. Maximum Dependable Capacity (MWe-Net)	518		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,087.00	253,454.82
4. Number of Hours Generator On-line	744.00	5,087.00	250,240.45
5. Reserve Shutdown Hours	0.00	0.00	302.20
6. Net Electrical energy Generated (MWHrs)	384,895.50	2,631,637.50	118,750,233.50

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY:

OPERATING DATA REPORT

DOCKET: 301
UNIT_NME: POINT BEACH 2
RPT_PERIOD: 200608

PREPARER NAME: M. B. Arnold
PREPARER TELEPHONE: 920-755-6315

1. Design Electrical Rating:	522		
2. Maximum Dependable Capacity (MWe-Net)	518		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,831.00	254,198.82
4. Number of Hours Generator On-line	744.00	5,831.00	250,984.45
5. Reserve Shutdown Hours	0.00	0.00	302.20
6. Net Electrical energy Generated (MWHrs)	374,864.50	3,006,502.00	119,125,098.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY: Unit 2 planned quarterly crossover steam dump test.

OPERATING DATA REPORT

DOCKET: 301
UNIT_NME: POINT BEACH 2
RPT_PERIOD: 200609

PREPARER NAME: M. B. Arnold
PREPARER TELEPHONE: 920-755-6315

1. Design Electrical Rating:	522		
2. Maximum Dependable Capacity (MWe-Net)	518		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,551.00	254,918.82
4. Number of Hours Generator On-line	720.00	6,551.00	251,704.45
5. Reserve Shutdown Hours	0.00	0.00	302.20
6. Net Electrical energy Generated (MWHrs)	367,917.50	3,374,419.50	119,493,015.50

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY: Quarterly-required and planned tests occurred of the auxiliary feedwater pumps.

OPERATING DATA REPORT

DOCKET: 282
 UNIT_NME: PRAIRIE ISLAND 1
 RPT_PERIOD: 200607

PREPARER NAME: Brian Glennie
 PREPARER TELEPHONE: 651-388-1121 ext. 4442

1. Design Electrical Rating:	536		
2. Maximum Dependable Capacity (MWe-Net)	522		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,148.87	248,730.79
4. Number of Hours Generator On-line	744.00	4,112.56	246,459.30
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	376,300.00	2,131,757.00	123,912,385.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: During the month of July, Unit 1 was base loaded except as noted below. On July 29, Operations initiated a power reduction to comply with the requirements of the National Pollutant Discharge Elimination System Permit. The permit restricts blow down of water from the plant when the Mississippi River reaches 86 degrees down stream of the plant. Unit 1 returned to full power within 40 hours of the initiating event.

OPERATING DATA REPORT

DOCKET: 282
UNIT_NME: PRAIRIE ISLAND 1
RPT_PERIOD: 200608

PREPARER NAME: Brian Glennie
PREPARER TELEPHONE: 651-388-1121 ext. 4442

1. Design Electrical Rating:	536		
2. Maximum Dependable Capacity (MWe-Net)	522		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,892.87	249,474.79
4. Number of Hours Generator On-line	744.00	4,856.56	247,203.30
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	390,858.00	2,522,615.00	124,303,243.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY: During the month of August, Unit 1 was base loaded. There are no other items to report.

OPERATING DATA REPORT

DOCKET: 282
UNIT_NME: PRAIRIE ISLAND 1
RPT_PERIOD: 200609

PREPARER NAME: Brian Glennie
PREPARER TELEPHONE: 651-388-1121 ext. 4442

1. Design Electrical Rating:	536		
2. Maximum Dependable Capacity (MWe-Net)	522		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	5,612.87	250,194.79
4. Number of Hours Generator On-line	720.00	5,576.56	247,923.30
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	385,609.00	2,908,224.00	124,688,852.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: During the month of September, Unit 1 was base loaded. There are no other items to report.

OPERATING DATA REPORT

DOCKET: 306
 UNIT_NME: PRAIRIE ISLAND 2
 RPT_PERIOD: 200607

PREPARER NAME: Brian Glennie
 PREPARER TELEPHONE: 651-388-1121 ext. 4442

1. Design Electrical Rating:	536		
2. Maximum Dependable Capacity (MWe-Net)	522		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,733.12	247,044.90
4. Number of Hours Generator On-line	744.00	4,723.50	245,216.67
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	368,776.00	2,480,049.00	123,359,817.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: During the month of July, Unit 2 was base loaded except as noted below. On July 29, Operations initiated a power reduction to comply with the requirements of the National Pollutant Discharge Elimination System Permit. The permit restricts blow down of water from the plant when the Mississippi River reaches 86 degrees down stream of the plant. Unit 2 returned to full power within 50 hours of the initiating event.

OPERATING DATA REPORT

DOCKET: 306
UNIT_NME: PRAIRIE ISLAND 2
RPT_PERIOD: 200608

PREPARER NAME: Brian Glennie
PREPARER TELEPHONE: 651-388-1121 ext. 4442

1. Design Electrical Rating:	536		
2. Maximum Dependable Capacity (MWe-Net)	522		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,477.12	247,788.90
4. Number of Hours Generator On-line	744.00	5,467.50	245,960.67
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	385,126.00	2,865,175.00	123,744,943.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY: During the month of August, Unit 2 was base loaded. There are no other items to report.

OPERATING DATA REPORT

DOCKET: 306
 UNIT_NME: PRAIRIE ISLAND 2
 RPT_PERIOD: 200609

PREPARER NAME: Brian Glennie
 PREPARER TELEPHONE: 651-388-1121 ext. 4442

1. Design Electrical Rating:	536		
2. Maximum Dependable Capacity (MWe-Net)	522		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,197.12	248,508.90
4. Number of Hours Generator On-line	720.00	6,187.50	246,680.67
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	370,377.00	3,235,552.00	124,115,320.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: During the month of September, Unit 2 was base loaded except as noted below. On September 29, Operations initiated a down power to perform work on cleaning the inner pass of the condenser and to repair Amertap screens. Generator output was reduced 63.9%. This work continued into October.

OPERATING DATA REPORT

DOCKET: 254
 UNIT_NME: QUAD CITIES 1
 RPT_PERIOD: 200607

PREPARER NAME: Debbie Cline
 PREPARER TELEPHONE: 309-227-2801

1. Design Electrical Rating:	867		
2. Maximum Dependable Capacity (MWe-Net)	855		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,542.82	239,031.85
4. Number of Hours Generator On-line	744.00	4,489.93	233,466.74
5. Reserve Shutdown Hours	0.00	0.00	1,655.20
6. Net Electrical energy Generated (MWHrs)	641,781.00	3,563,154.00	157,381,138.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: On July 02, 2006, Unit 1 power was decreased to approximately 660 MWe for planned Control Rod Drive (CRD) positioning. Unit 1 returned to full power on July 02. On July 03, Unit 1 experienced an unplanned load drop to approximately 780 MWe, for repair of the 1B Reactor Feedwater pump, and returned to full power on July 04. Unit 1 remained at full power, with the exception of short periods for planned load drops to support Main Condenser flow reversals, until July 19, when load was reduced to approximately 780 MWe for repair of the Reactor Feedwater pump drain line, and resumed full power operation. With the exception of short periods for planned load drops to support Main Condenser flow reversals, Unit 1 remained at full power until July 31, when the unit was reduced to approximately 700 MWe due to high river temperatures.

OPERATING DATA REPORT

DOCKET: 254
 UNIT_NME: QUAD CITIES 1
 RPT_PERIOD: 200608

PREPARER NAME: Debbie Cline
 PREPARER TELEPHONE: 309-227-2801

1. Design Electrical Rating:	867		
2. Maximum Dependable Capacity (MWe-Net)	855		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,286.82	239,775.85
4. Number of Hours Generator On-line	744.00	5,233.93	234,210.74
5. Reserve Shutdown Hours	0.00	0.00	1,655.20
6. Net Electrical energy Generated (MWHrs)	634,723.00	4,197,877.00	158,015,861.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: Unit 1 began the month of August at a reduced level of approximately 700 MWe due to high water temperatures. On August 1st, the load on Unit 1 was decreased to approximately 600 MWe to support a Main Condenser flow reversal, and then increased to 700 MWe, and again was reduced due to river temperatures to approximately 435 MWe. On August 2nd, load was increased to approximately 760 MWe. On August 3rd, Unit 1 power was increased to full power of approximately 912 MWe and remained at this level throughout the remainder of the reporting period, with the exception of several planned load drops to support Main Condenser flow reversals.

OPERATING DATA REPORT

DOCKET: 254
 UNIT_NME: QUAD CITIES 1
 RPT_PERIOD: 200609

PREPARER NAME: Debbie Cline
 PREPARER TELEPHONE: 309-227-2801

1. Design Electrical Rating:	867		
2. Maximum Dependable Capacity (MWe-Net)	855		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,006.82	240,495.85
4. Number of Hours Generator On-line	720.00	5,953.93	234,930.74
5. Reserve Shutdown Hours	0.00	0.00	1,655.20
6. Net Electrical energy Generated (MWHrs)	623,401.00	4,821,278.00	158,639,262.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: Unit 1 operated at full power throughout the reporting period with two exceptions. On September 17, 2006, Unit 1 reduced power to approximately 760 MWe to support planned Control Rod shuffle and Scram timing, and returned to full power. On September 21, 2006, Unit 1 experienced an unplanned load drop to approximately 740 MWe due to a Feedwater Heater transient. The unit was returned to full power on September 21, 2006.

OPERATING DATA REPORT

DOCKET: 265
 UNIT_NME: QUAD CITIES 2
 RPT_PERIOD: 200607

PREPARER NAME: Debbie Cline
 PREPARER TELEPHONE: 309-227-2801

1. Design Electrical Rating:	867		
2. Maximum Dependable Capacity (MWe-Net)	855		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,366.60	231,620.07
4. Number of Hours Generator On-line	744.00	4,328.39	226,672.21
5. Reserve Shutdown Hours	0.00	0.00	2,312.90
6. Net Electrical energy Generated (MWHrs)	642,575.00	3,455,530.00	159,061,940.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY: With the exception of short periods for planned load drops to support Main Condenser flow reversals, Unit 2 remained at full power until July 31, 2006, when load was decreased to approximately 700 MWe due to high river temperatures.

OPERATING DATA REPORT

DOCKET: 265
 UNIT_NME: QUAD CITIES 2
 RPT_PERIOD: 200608

PREPARER NAME: Debbie Cline
 PREPARER TELEPHONE: 309-227-2801

1. Design Electrical Rating:	867		
2. Maximum Dependable Capacity (MWe-Net)	855		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,110.60	232,364.07
4. Number of Hours Generator On-line	744.00	5,072.39	227,416.21
5. Reserve Shutdown Hours	0.00	0.00	2,312.90
6. Net Electrical energy Generated (MWHrs)	619,125.00	4,074,655.00	159,681,065.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: Unit 2 began the month of August at a reduced level of approximately 700 MWe due to high water temperatures, and the Unit 2 load was further decreased to approximately 465 MWe, due to high river temperatures. On August 2nd, load was increased to approximately 775 MWe. On August 3rd, Unit 2 power was increased to full power of approximately 912 MWe and remained at this level until August 8th, when load was decreased to approximately 790 MWe due to emergent repairs being done on the 2B Reactor Feed Pump, due to high vibration levels. Unit 2 was returned to full power of approximately 912 MWe on August 13th. With the exception of short periods to support planned Main Condenser flow reversals, Unit 2 remained at full power throughout the remainder of the reporting period.

OPERATING DATA REPORT

DOCKET: 265
 UNIT_NME: QUAD CITIES 2
 RPT_PERIOD: 200609

PREPARER NAME: Debbie Cline
 PREPARER TELEPHONE: 309-227-2801

1. Design Electrical Rating:	867		
2. Maximum Dependable Capacity (MWe-Net)	855		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	5,830.60	233,084.07
4. Number of Hours Generator On-line	720.00	5,792.39	228,136.21
5. Reserve Shutdown Hours	0.00	0.00	2,312.90
6. Net Electrical energy Generated (MWHrs)	622,640.00	4,697,295.00	160,303,705.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: Unit 2 continued to operate at full power with the exception of one planned load drop to approximately 675 MWe on September 03, 2006 for Control Rod shuffle, Scram timing and Main Turbine testing. Unit 2 remained at full power throughout the remainder of the reporting period.

OPERATING DATA REPORT

DOCKET: 458
UNIT_NME: RIVER BEND 1
RPT_PERIOD: 200607

PREPARER NAME: Thomas J. Bolke
PREPARER TELEPHONE: (225)346-8651 ext 2940

1. Design Electrical Rating:	967		
2. Maximum Dependable Capacity (MWe-Net)	967		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,410.28	148,720.05
4. Number of Hours Generator On-line	744.00	4,330.95	144,652.57
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	715,991.00	4,120,032.00	131,088,489.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY:

OPERATING DATA REPORT

DOCKET: 458
UNIT_NME: RIVER BEND 1
RPT_PERIOD: 200608

PREPARER NAME: Thomas J. Bolke
PREPARER TELEPHONE: (225)346-8651 ext 2940

1. Design Electrical Rating:	967		
2. Maximum Dependable Capacity (MWe-Net)	967		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,154.28	149,464.05
4. Number of Hours Generator On-line	744.00	5,074.95	145,396.57
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	720,271.00	4,840,303.00	131,808,760.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY:

OPERATING DATA REPORT

DOCKET: 458
UNIT_NME: RIVER BEND 1
RPT_PERIOD: 200609

PREPARER NAME: Thomas J. Bolke
PREPARER TELEPHONE: (225)346-8651 ext 2940

1. Design Electrical Rating:	967		
2. Maximum Dependable Capacity (MWe-Net)	967		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	5,874.28	150,184.05
4. Number of Hours Generator On-line	720.00	5,794.95	146,116.57
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	701,555.00	5,541,858.00	132,510,315.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY:

OPERATING DATA REPORT

DOCKET: 261
UNIT_NME: ROBINSON 2
RPT_PERIOD: 200607

PREPARER NAME: Tim Surma
PREPARER TELEPHONE: 843-857-1086

1. Design Electrical Rating:	765		
2. Maximum Dependable Capacity (MWe-Net)	710		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,087.00	241,349.64
4. Number of Hours Generator On-line	744.00	5,087.00	237,976.61
5. Reserve Shutdown Hours	0.00	0.00	23.20
6. Net Electrical energy Generated (MWHrs)	538,030.00	3,769,313.00	157,659,020.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY: The unit operated at approximately full power for the entire month.

OPERATING DATA REPORT

DOCKET: 261
UNIT_NME: ROBINSON 2
RPT_PERIOD: 200608

PREPARER NAME: Tim Surma
PREPARER TELEPHONE: 843-857-1086

1. Design Electrical Rating:	765		
2. Maximum Dependable Capacity (MWe-Net)	710		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,831.00	242,093.64
4. Number of Hours Generator On-line	744.00	5,831.00	238,720.61
5. Reserve Shutdown Hours	0.00	0.00	23.20
6. Net Electrical energy Generated (MWHrs)	535,996.00	4,305,309.00	158,195,016.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY: The unit operated at approximately full power for the entire month.

OPERATING DATA REPORT

DOCKET: 261
UNIT_NME: ROBINSON 2
RPT_PERIOD: 200609

PREPARER NAME: Tim Surma
PREPARER TELEPHONE: 843-857-1086

1. Design Electrical Rating:	765		
2. Maximum Dependable Capacity (MWe-Net)	710		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,551.00	242,813.64
4. Number of Hours Generator On-line	720.00	6,551.00	239,440.61
5. Reserve Shutdown Hours	0.00	0.00	23.20
6. Net Electrical energy Generated (MWHrs)	525,620.00	4,830,929.00	158,720,636.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY: The unit operated at approximately full power for the entire month.

OPERATING DATA REPORT

DOCKET: 272
UNIT_NME: SALEM 1
RPT_PERIOD: 200607

PREPARER NAME: Gary A. Loeb
PREPARER TELEPHONE: 856.339.1049

1. Design Electrical Rating:	1130		
2. Maximum Dependable Capacity (MWe-Net)	1096		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,061.38	170,837.44
4. Number of Hours Generator On-line	744.00	5,052.05	165,874.90
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	854,379.00	5,939,398.00	171,833,331.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY: Lightning strike on line caused power reduction and grid-related loss of 5153 MWh-net on 07/22/2006.

OPERATING DATA REPORT

DOCKET: 272
UNIT_NME: SALEM 1
RPT_PERIOD: 200608

PREPARER NAME: Gary A. Loeb
PREPARER TELEPHONE: 856.339.1049

1. Design Electrical Rating:	1130		
2. Maximum Dependable Capacity (MWe-Net)	1096		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,805.38	171,581.44
4. Number of Hours Generator On-line	744.00	5,796.05	166,618.90
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	851,654.00	6,791,052.00	172,684,985.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY:

OPERATING DATA REPORT

DOCKET: 272
 UNIT_NME: SALEM 1
 RPT_PERIOD: 200609

PREPARER NAME: G. A. Loeb
 PREPARER TELEPHONE: 856.339.1049

1. Design Electrical Rating:	1130		
2. Maximum Dependable Capacity (MWe-Net)	1096		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,525.38	172,301.44
4. Number of Hours Generator On-line	720.00	6,516.05	167,338.90
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	829,934.00	7,620,986.00	173,514,919.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY: Unplanned energy loss due to failure of two turbine stop valves during routine turbine valve testing.

OPERATING DATA REPORT

DOCKET: 311
UNIT_NME: SALEM 2
RPT_PERIOD: 200607

PREPARER NAME: Gary A. Loeb
PREPARER TELEPHONE: 856.339.1049

1. Design Electrical Rating:	1131		
2. Maximum Dependable Capacity (MWe-Net)	1092		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,087.00	148,958.27
4. Number of Hours Generator On-line	744.00	5,087.00	145,241.34
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	823,228.00	5,711,531.00	150,681,908.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY:

OPERATING DATA REPORT

DOCKET: 311
UNIT_NME: SALEM 2
RPT_PERIOD: 200608

PREPARER NAME: Gary A. Loeb
PREPARER TELEPHONE: 856.339.1049

1. Design Electrical Rating:	1131		
2. Maximum Dependable Capacity (MWe-Net)	1092		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,831.00	149,702.27
4. Number of Hours Generator On-line	744.00	5,831.00	145,985.34
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	817,625.00	6,529,156.00	151,499,533.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY:

OPERATING DATA REPORT

DOCKET: 311
 UNIT_NME: SALEM 2
 RPT_PERIOD: 200609

PREPARER NAME: G. A. Loeb
 PREPARER TELEPHONE: 856.339.1049

1. Design Electrical Rating:	1131		
2. Maximum Dependable Capacity (MWe-Net)	1092		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	704.53	6,535.53	150,406.80
4. Number of Hours Generator On-line	695.80	6,526.80	146,681.14
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	741,256.00	7,270,412.00	152,240,789.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
2006-01	9/26/2006	F	24.20	A	2	Reactor manually tripped at 15:13 on 09/26/2006 due to 21 RCP leakoff flow greater than 6 gpm.

SUMMARY: Reactor manually tripped 9/26/06 15:13 due to 21 RCP leakoff flow greater than 6 GPM.

OPERATING DATA REPORT

DOCKET: 361
UNIT_NME: SAN ONOFRE 2
RPT_PERIOD: 200607

PREPARER NAME: Clay Williams
PREPARER TELEPHONE: (949) 368-6707

1. Design Electrical Rating:	1070		
2. Maximum Dependable Capacity (MWe-Net)	1070		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	2,683.38	164,081.46
4. Number of Hours Generator On-line	744.00	2,462.05	161,771.30
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	826,713.26	2,645,866.74	173,761,578.86

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY: 7/1/06 Unit in Mode 1. 7/31/06 Unit in Mode 1.

OPERATING DATA REPORT

DOCKET: 361
UNIT_NME: SAN ONOFRE 2
RPT_PERIOD: 200608

PREPARER NAME: Clay Williams
PREPARER TELEPHONE: 949-368-6707

1. Design Electrical Rating:	1070		
2. Maximum Dependable Capacity (MWe-Net)	1070		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,427.38	164,825.46
4. Number of Hours Generator On-line	744.00	3,206.05	162,515.30
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	832,706.77	3,478,573.51	174,594,285.63

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY: 8/1/06 Unit in Mode 1. 8/31/06 Unit in Mode 1.

OPERATING DATA REPORT

DOCKET: 361
 UNIT_NME: SAN ONOFRE 2
 RPT_PERIOD: 200609

PREPARER NAME: Clay Williams
 PREPARER TELEPHONE: 949-368-6707

1. Design Electrical Rating:	1070		
2. Maximum Dependable Capacity (MWe-Net)	1070		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,147.38	165,545.46
4. Number of Hours Generator On-line	720.00	3,926.05	163,235.30
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	806,706.64	4,285,280.15	175,400,992.27

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY: 9/1/06 Unit in Mode 1. 9/30/06 Unit in Mode 1.

OPERATING DATA REPORT

DOCKET: 362
 UNIT_NME: SAN ONOFRE 3
 RPT_PERIOD: 200607

PREPARER NAME: Clay Williams
 PREPARER TELEPHONE: (949) 368-6707

1. Design Electrical Rating:	1080		
2. Maximum Dependable Capacity (MWe-Net)	1080		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,109.10	162,549.93
4. Number of Hours Generator On-line	744.00	4,083.71	160,263.97
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	828,197.16	4,549,490.59	170,535,612.68

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY: 7/1/06 Unit in Mode 1. 7/31/06 Unit in Mode 1.

OPERATING DATA REPORT

DOCKET: 362
 UNIT_NME: SAN ONOFRE 3
 RPT_PERIOD: 200608

PREPARER NAME: Clay Williams
 PREPARER TELEPHONE: 949-368-6707

1. Design Electrical Rating:	1080		
2. Maximum Dependable Capacity (MWe-Net)	1080		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	744.00	4,853.10	163,293.93
4. Number of Hours Generator On-line	744.00	4,827.71	161,007.97
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	835,309.92	5,384,800.51	171,370,922.60

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY: 8/1/06 Unit in Mode 1. 8/31/06 Unit in Mode 1.

OPERATING DATA REPORT

DOCKET: 362
UNIT_NME: SAN ONOFRE 3
RPT_PERIOD: 200609

PREPARER NAME: Clay Williams
PREPARER TELEPHONE: 949-368-6707

1. Design Electrical Rating:	1080			
2. Maximum Dependable Capacity (MWe-Net)	1080			
		This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00		5,573.10	164,013.93
4. Number of Hours Generator On-line	720.00		5,547.71	161,727.97
5. Reserve Shutdown Hours	0.00		0.00	0.00
6. Net Electrical energy Generated (MWHrs)	807,408.04		6,192,208.55	172,178,330.64

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY: 9/1/06 Unit in Mode 1. 9/30/06 Unit in Mode 1.

OPERATING DATA REPORT

DOCKET: 443
 UNIT_NME: SEABROOK 1
 RPT_PERIOD: 200607

PREPARER NAME: Peter Nardone
 PREPARER TELEPHONE: (603) 773-7074

1. Design Electrical Rating:	1222		
2. Maximum Dependable Capacity (MWe-Net)	1221		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,087.00	124,714.68
4. Number of Hours Generator On-line	744.00	5,087.00	121,714.16
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	909,231.82	6,209,488.62	138,295,991.88

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: The unit operated at 100% power for the entire month. This yielded an availability factor of 100% and a capacity factor of 100.09% based on the MDC value of 1221.0 Net MWe.

OPERATING DATA REPORT

DOCKET: 443
 UNIT_NME: SEABROOK 1
 RPT_PERIOD: 200608

PREPARER NAME: Peter Nardone
 PREPARER TELEPHONE: (603) 773-7074

1. Design Electrical Rating:	1222		
2. Maximum Dependable Capacity (MWe-Net)	1221		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	740.87	5,827.87	125,455.55
4. Number of Hours Generator On-line	740.07	5,827.07	122,454.23
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	900,740.58	7,110,229.20	139,196,732.46

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
06-01	8/31/2006	F	3.93	A	1	Both Emergency Diesel Generators failed to operate as expected during operability/surveillance testing. Shutdown to Mode 3 to comply with requirements of Technical Specification LCO 3.8.1.1 d - both Emergency Diesel Generators declared inoperable. Licensee will submit an LER for T.S. required shutdown.

SUMMARY: The unit operated at 100% power for 730 hours this month. It was off-line for 3.93 hours, the result of a forced outage on 08/31 that continued into September. This yielded an availability factor of 99.47% and a capacity factor of 99.15% based on the MDC value of 1221.0 Net Mwe.

OPERATING DATA REPORT

DOCKET: 443
 UNIT_NME: SEABROOK 1
 RPT_PERIOD: 200609

PREPARER NAME: Peter Nardone
 PREPARER TELEPHONE: (603) 773-7074

1. Design Electrical Rating:	1222		
2. Maximum Dependable Capacity (MWe-Net)	1221		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	653.40	6,481.27	126,108.95
4. Number of Hours Generator On-line	645.78	6,472.85	123,100.01
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	773,927.76	7,884,156.96	139,970,660.22

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
06-01	8/31/2006	F	74.22	A	4	Both Emergency Diesel Generators failed to operate as expected during operability/surveillance testing. Shutdown to Mode 3 to comply with requirements of Technical Specification LCO 3.8.1.1 d - both Emergency Diesel Generators declared inoperable. Licensee will submit an LER for T.S. required shutdown.

SUMMARY: The unit operated at 100% power for 625 hours this month. It was off-line for 74.22 hours, the result of a forced outage from 08/31/06. Following the return to power on 09/04/06, the unit continued to operate at 100% RTP until 09/30/06 when it ramped down to commence its eleventh refueling outage. This yielded an availability factor of 89.7% and a capacity factor of 88.0% based on the MDC value of 1221.0 Net Mwe.

OPERATING DATA REPORT

DOCKET: 327
UNIT_NME: SEQUOYAH 1
RPT_PERIOD: 200607

PREPARER NAME: Sharon Powell
PREPARER TELEPHONE: 423/843-7855

1. Design Electrical Rating:	1173		
2. Maximum Dependable Capacity (MWe-Net)	1148		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,266.50	153,044.53
4. Number of Hours Generator On-line	744.00	4,242.55	150,913.60
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	846,109.00	4,841,250.00	165,843,469.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY: Unit 1 Gross Maximum Dependable Capacity factor was 99.302 for the month of July 2006.

OPERATING DATA REPORT

DOCKET: 327
 UNIT_NME: SEQUOYAH 1
 RPT_PERIOD: 200608

PREPARER NAME: Renee Mckaig
 PREPARER TELEPHONE: 423/843-8963

1. Design Electrical Rating:	1173		
2. Maximum Dependable Capacity (MWe-Net)	1148		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,010.50	153,788.53
4. Number of Hours Generator On-line	744.00	4,986.55	151,657.60
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	841,337.00	5,682,587.00	166,684,806.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY: Unit 1 Gross Maximum Dependable Capacity factor was 98.885 for the month of August 2006.

OPERATING DATA REPORT

DOCKET: 327
 UNIT_NME: SEQUOYAH 1
 RPT_PERIOD: 200609

PREPARER NAME: Sharon Powell
 PREPARER TELEPHONE: 423/843-7855

1. Design Electrical Rating:	1173		
2. Maximum Dependable Capacity (MWe-Net)	1148		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	5,730.50	154,508.53
4. Number of Hours Generator On-line	720.00	5,706.55	152,377.60
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	824,256.00	6,506,843.00	167,509,062.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: Unit 1 Gross Maximum Dependable Capacity factor was 100.088 for the month of September 2006.

OPERATING DATA REPORT

DOCKET: 328
UNIT_NME: SEQUOYAH 2
RPT_PERIOD: 200607

PREPARER NAME: Sharon Powell
PREPARER TELEPHONE: 423/843-7855

1. Design Electrical Rating:	1151		
2. Maximum Dependable Capacity (MWe-Net)	1126		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,021.37	158,069.20
4. Number of Hours Generator On-line	744.00	4,972.33	155,694.59
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	832,056.00	5,659,307.00	168,029,138.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY: Unit 2 Gross Maximum Dependable Capacity factor was 99.184 for the month of July 2006.

OPERATING DATA REPORT

DOCKET: 328
 UNIT_NME: SEQUOYAH 2
 RPT_PERIOD: 200608

PREPARER NAME: Renee McKaig
 PREPARER TELEPHONE: 423/843-8963

1. Design Electrical Rating:	1151		
2. Maximum Dependable Capacity (MWe-Net)	1126		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,765.37	158,813.20
4. Number of Hours Generator On-line	744.00	5,716.33	156,438.59
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	823,351.00	6,482,658.00	168,852,489.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: Unit 2 Gross Maximum Dependable Capacity factor was 98.744 for the month of August 2006.

OPERATING DATA REPORT

DOCKET: 328
UNIT_NME: SEQUOYAH 2
RPT_PERIOD: 200609

PREPARER NAME: Sharon Powell
PREPARER TELEPHONE: 423/843-7855

1. Design Electrical Rating:	1151		
2. Maximum Dependable Capacity (MWe-Net)	1126		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,485.37	159,533.20
4. Number of Hours Generator On-line	720.00	6,436.33	157,158.59
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	809,074.00	7,291,732.00	169,661,563.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY: Unit 2 Gross Maximum Dependable Capacity factor was 99.926 for the month of September 2006.

OPERATING DATA REPORT

DOCKET: 498
UNIT_NME: SOUTH TEXAS 1
RPT_PERIOD: 200607

PREPARER NAME: R.L. Hill
PREPARER TELEPHONE: 361 972-7667

1. Design Electrical Rating:	1250.6		
2. Maximum Dependable Capacity (MWe-Net)	1250.6		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,087.00	128,793.04
4. Number of Hours Generator On-line	744.00	5,087.00	124,414.54
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	946,740.00	6,523,978.00	152,590,320.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY: The unit operated at full power with no unit shutdowns or significant reactor power reductions.

OPERATING DATA REPORT

DOCKET: 498
UNIT_NME: SOUTH TEXAS 1
RPT_PERIOD: 200608

PREPARER NAME: R.L. Hill
PREPARER TELEPHONE: 361 972-7667

1. Design Electrical Rating:	1250.6		
2. Maximum Dependable Capacity (MWe-Net)	1250.6		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,831.00	129,537.04
4. Number of Hours Generator On-line	744.00	5,831.00	125,158.54
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	944,362.00	7,468,340.00	153,534,682.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY: The unit operated at full power with no unit shutdowns or significant reactor power reductions.

OPERATING DATA REPORT

DOCKET: 498
UNIT_NME: SOUTH TEXAS 1
RPT_PERIOD: 200609

PREPARER NAME: R.L. Hill
PREPARER TELEPHONE: 361 972-7667

1. Design Electrical Rating:	1250.6		
2. Maximum Dependable Capacity (MWe-Net)	1250.6		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,551.00	130,257.04
4. Number of Hours Generator On-line	720.00	6,551.00	125,878.54
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	836,585.00	8,304,925.00	154,371,267.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY: Fuel coastdown began on 9/5/06.

OPERATING DATA REPORT

DOCKET: 499
 UNIT_NME: SOUTH TEXAS 2
 RPT_PERIOD: 200607

PREPARER NAME: R.L. Hill
 PREPARER TELEPHONE: 361 972-7667

1. Design Electrical Rating:	1250.6		
2. Maximum Dependable Capacity (MWe-Net)	1250.6		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,087.00	122,821.60
4. Number of Hours Generator On-line	744.00	5,087.00	120,481.01
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	947,400.00	6,527,895.00	147,868,664.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: The unit operated at full power with no unit shutdowns or significant reactor power reductions.

OPERATING DATA REPORT

DOCKET: 499
UNIT_NME: SOUTH TEXAS 2
RPT_PERIOD: 200608

PREPARER NAME: R.L. Hill
PREPARER TELEPHONE: 361 972-7667

1. Design Electrical Rating:	1250.6		
2. Maximum Dependable Capacity (MWe-Net)	1250.6		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,831.00	123,565.60
4. Number of Hours Generator On-line	744.00	5,831.00	121,225.01
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	944,756.00	7,472,651.00	148,813,420.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY: The unit operated at full power with no unit shutdowns or significant reactor power reductions.

OPERATING DATA REPORT

DOCKET: 499
UNIT_NME: SOUTH TEXAS 2
RPT_PERIOD: 200609

PREPARER NAME: R.L. Hill
PREPARER TELEPHONE: 361 972-7667

1. Design Electrical Rating:	1250.6		
2. Maximum Dependable Capacity (MWe-Net)	1250.6		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,551.00	124,285.60
4. Number of Hours Generator On-line	720.00	6,551.00	121,945.01
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	917,996.00	8,390,647.00	149,731,416.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY: The unit operated at full power with no unit shutdowns or significant reactor power reductions.

OPERATING DATA REPORT

DOCKET: 335
 UNIT_NME: ST. LUCIE 1
 RPT_PERIOD: 200607

PREPARER NAME: k. R. Boller
 PREPARER TELEPHONE: 772 467-7465

1. Design Electrical Rating:	830		
2. Maximum Dependable Capacity (MWe-Net)	839		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,087.00	213,458.12
4. Number of Hours Generator On-line	744.00	5,087.00	211,533.93
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	635,168.00	4,340,639.00	173,853,967.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: St. Lucie Unit 1 operated in Mode 1 for the entire reporting period. There were no challenges to the power operated relief valves or safety valves during this report period.

OPERATING DATA REPORT

DOCKET: 335
UNIT_NME: ST. LUCIE 1
RPT_PERIOD: 200608

PREPARER NAME: K. R. Boller
PREPARER TELEPHONE: 772 467-7465

1. Design Electrical Rating:	830		
2. Maximum Dependable Capacity (MWe-Net)	839		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,831.00	214,202.12
4. Number of Hours Generator On-line	744.00	5,831.00	212,277.93
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	636,200.00	4,976,839.00	174,490,167.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY: St. Lucie Unit 1 operated in Mode 1 for the entire reporting period. There were no challenges to the power operated relief valves or safety valves during this report period.

OPERATING DATA REPORT

DOCKET: 335
UNIT_NME: ST. LUCIE 1
RPT_PERIOD: 200609

PREPARER NAME: K. R. Boller
PREPARER TELEPHONE: 772 467-7465

1. Design Electrical Rating:	830		
2. Maximum Dependable Capacity (MWe-Net)	839		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,551.00	214,922.12
4. Number of Hours Generator On-line	720.00	6,551.00	212,997.93
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	610,725.00	5,587,564.00	175,100,892.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY: St. Lucie Unit 1 operated in Mode 1 for the entire reporting period. There were no challenges to the power operated relief valves or safety valves during this report period.

OPERATING DATA REPORT

DOCKET: 389
 UNIT_NME: ST. LUCIE 2
 RPT_PERIOD: 200607

PREPARER NAME: K. R. Boller
 PREPARER TELEPHONE: 772 467-7465

1. Design Electrical Rating:	830		
2. Maximum Dependable Capacity (MWe-Net)	839		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,805.08	175,616.99
4. Number of Hours Generator On-line	744.00	3,762.11	173,548.20
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	618,441.00	3,022,723.00	143,134,280.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: St. Lucie Unit 2 operated in Mode 1 for the entire reporting period. There were no challenges to the power operated relief valves or safety valves during this report period.

OPERATING DATA REPORT

DOCKET: 389
UNIT_NME: ST. LUCIE 2
RPT_PERIOD: 200608

PREPARER NAME: K. R. Boller
PREPARER TELEPHONE: 772 467-7465

1. Design Electrical Rating:	830		
2. Maximum Dependable Capacity (MWe-Net)	839		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,549.08	176,360.99
4. Number of Hours Generator On-line	744.00	4,506.11	174,292.20
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	618,328.00	3,641,051.00	143,752,608.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY: St. Lucie Unit 2 operated in Mode 1 for the entire reporting period. There were no challenges to the power operated relief valves or safety valves during this report period.

OPERATING DATA REPORT

DOCKET: 389
UNIT_NME: ST. LUCIE 2
RPT_PERIOD: 200609

PREPARER NAME: K. R. Boller
PREPARER TELEPHONE: 772 467-7465

1. Design Electrical Rating:	830		
2. Maximum Dependable Capacity (MWe-Net)	839		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	5,269.08	177,080.99
4. Number of Hours Generator On-line	720.00	5,226.11	175,012.20
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	594,577.00	4,235,628.00	144,347,185.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY: St. Lucie Unit 2 operated in Mode 1 for the entire reporting period. There were no challenges to the power operated relief valves or safety valves during this report period.

OPERATING DATA REPORT

DOCKET: 395
 UNIT_NME: SUMMER 1
 RPT_PERIOD: 200607

PREPARER NAME: Wesley Higgins
 PREPARER TELEPHONE: 8033454042

1. Design Electrical Rating:	972.7		
2. Maximum Dependable Capacity (MWe-Net)	966		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,087.00	168,184.73
4. Number of Hours Generator On-line	744.00	5,087.00	166,083.75
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	753,076.80	4,421,289.60	147,595,300.20

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: Reactor power was reduced to 90% on 07/12/06 at 07:01 due to the B Main Feedwater Pump trip. The unit returned to full power operation on 07/13/06 at 21:45.

OPERATING DATA REPORT

DOCKET: 395
UNIT_NME: SUMMER 1
RPT_PERIOD: 200608

PREPARER NAME: Wesley Higgins
PREPARER TELEPHONE: 8033454042

1. Design Electrical Rating:	972.7		
2. Maximum Dependable Capacity (MWe-Net)	966		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,831.00	168,928.73
4. Number of Hours Generator On-line	744.00	5,831.00	166,827.75
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	753,076.80	5,174,366.40	148,348,377.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY:

OPERATING DATA REPORT

DOCKET: 395
 UNIT_NME: SUMMER 1
 RPT_PERIOD: 200609

PREPARER NAME: Wesley Higgins
 PREPARER TELEPHONE: 8033454042

1. Design Electrical Rating:	972.7		
2. Maximum Dependable Capacity (MWe-Net)	966		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,551.00	169,648.73
4. Number of Hours Generator On-line	720.00	6,551.00	167,547.75
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	728,784.00	5,903,150.40	149,077,161.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: Power was reduced to 93.6% on 09/13/06 at 20:36 due to the 'A' RHDT normal drain valve ILV03705-HD malfunctioned. The valve positioner was replaced and power was restored on 09/14/06 at 08:00.

OPERATING DATA REPORT

DOCKET: 280
 UNIT_NME: SURRY 1
 RPT_PERIOD: 200607

PREPARER NAME: Marlene Haskett
 PREPARER TELEPHONE: 757-365-2146

1. Design Electrical Rating:	788		
2. Maximum Dependable Capacity (MWe-Net)	799		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,317.50	222,142.46
4. Number of Hours Generator On-line	744.00	4,259.00	219,185.72
5. Reserve Shutdown Hours	0.00	0.00	3,736.20
6. Net Electrical energy Generated (MWHrs)	588,423.19	3,406,076.49	164,840,037.22

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: 07/07/06 Ramped unit down for repair of the Unit 1 feedwater pump.

OPERATING DATA REPORT

DOCKET: 280
UNIT_NME: SURRY 1
RPT_PERIOD: 200608

PREPARER NAME: Marlene Haskett
PREPARER TELEPHONE: 757-365-2146

1. Design Electrical Rating:	788		
2. Maximum Dependable Capacity (MWe-Net)	799		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,061.50	222,886.46
4. Number of Hours Generator On-line	744.00	5,003.00	219,929.72
5. Reserve Shutdown Hours	0.00	0.00	3,736.20
6. Net Electrical energy Generated (MWHrs)	596,771.58	4,002,848.07	165,436,808.80

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY:

OPERATING DATA REPORT

DOCKET: 280
UNIT_NME: SURRY 1
RPT_PERIOD: 200609

PREPARER NAME: Marlene Haskett
PREPARER TELEPHONE: 757-365-2146

1. Design Electrical Rating:	788		
2. Maximum Dependable Capacity (MWe-Net)	799		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	5,781.50	223,606.46
4. Number of Hours Generator On-line	720.00	5,723.00	220,649.72
5. Reserve Shutdown Hours	0.00	0.00	3,736.20
6. Net Electrical energy Generated (MWHrs)	582,109.01	4,584,957.08	166,018,917.81

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY:

OPERATING DATA REPORT

DOCKET: 281
UNIT_NME: SURRY 2
RPT_PERIOD: 200607

PREPARER NAME: Marlene Haskett
PREPARER TELEPHONE: 757-365-2146

1. Design Electrical Rating:	788		
2. Maximum Dependable Capacity (MWe-Net)	799		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,087.00	220,761.64
4. Number of Hours Generator On-line	744.00	5,087.00	218,186.44
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	596,636.12	4,105,587.03	164,770,580.13

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY:

OPERATING DATA REPORT

DOCKET: 281
 UNIT_NME: SURRY 2
 RPT_PERIOD: 200608

PREPARER NAME: Marlene Haskett
 PREPARER TELEPHONE: 757-365-2146

1. Design Electrical Rating:	788		
2. Maximum Dependable Capacity (MWe-Net)	799		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	744.00	5,831.00	221,505.64
4. Number of Hours Generator On-line	744.00	5,831.00	218,930.44
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	595,864.30	4,701,451.33	165,366,444.43

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY:

OPERATING DATA REPORT

DOCKET: 281
UNIT_NME: SURRY 2
RPT_PERIOD: 200609

PREPARER NAME: Marlene Haskett
PREPARER TELEPHONE: 757-365-2146

1. Design Electrical Rating:	788		
2. Maximum Dependable Capacity (MWe-Net)	799		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,551.00	222,225.64
4. Number of Hours Generator On-line	720.00	6,551.00	219,650.44
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	580,421.27	5,281,872.60	165,946,865.70

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY:

OPERATING DATA REPORT

DOCKET: 387
 UNIT_NME: SUSQUEHANNA 1
 RPT_PERIOD: 200607

PREPARER NAME: J. Hennings
 PREPARER TELEPHONE: 570-542-3747

1. Design Electrical Rating:	1177		
2. Maximum Dependable Capacity (MWe-Net)	1135		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	744.00	4,112.67	170,490.17
4. Number of Hours Generator On-line	742.93	4,059.74	168,016.28
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	824,263.00	4,536,857.00	174,619,916.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
3	7/2/2006	S	1.07	B	5	Took the turbine off line for a planned EHC control card change-out 7/2/06 00:27. At 7/2/06 01:31 the Main Generator was synchronized to the grid. The reactor remained at approximately 18% power while the turbine was off line.

SUMMARY: The only power reduction greater than 20% this month was on July 1 in preparation for a planned turbine outage to replace a turbine EHC control card. The turbine was put on line on July 2. 100% power was also achieved on July 2.

There were no challenges to Main Steam Relief Valves this month.

OPERATING DATA REPORT

DOCKET: 387
UNIT_NME: SUSQUEHANNA 1
RPT_PERIOD: 200608

PREPARER NAME: J. Hennings
PREPARER TELEPHONE: 570-542-3747

1. Design Electrical Rating:	1177		
2. Maximum Dependable Capacity (MWe-Net)	1135		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,856.67	171,234.17
4. Number of Hours Generator On-line	744.00	4,803.74	168,760.28
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	839,334.00	5,376,191.00	175,459,250.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY: There were no power reductions greater than 20% power this month.

There were no challenges to Main Steam Relief Valves this month.

OPERATING DATA REPORT

DOCKET: 387
 UNIT_NME: SUSQUEHANNA 1
 RPT_PERIOD: 200609

PREPARER NAME: J. Hennings
 PREPARER TELEPHONE: 570-542-3747

1. Design Electrical Rating:	1177		
2. Maximum Dependable Capacity (MWe-Net)	1135		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	5,576.67	171,954.17
4. Number of Hours Generator On-line	720.00	5,523.74	169,480.28
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	795,357.00	6,171,548.00	176,254,607.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: Two power changes greater than 20% include:

- 1) 9/1/06 to 75% power for a planned Sequence Exchange. 9/5/06 achieved 100% power.
- 2) 9/16/06 planned reduction to 70% Reactor power to perform rod testing and maintenance and a sequence exchange. On 09/18/06 power was raised to 100%.

There were no challenges to Main Steam Relief Valves this month.

OPERATING DATA REPORT

DOCKET: 388
 UNIT_NME: SUSQUEHANNA 2
 RPT_PERIOD: 200607

PREPARER NAME: J. Hennings
 PREPARER TELEPHONE: 570-542-3747

1. Design Electrical Rating:	1182		
2. Maximum Dependable Capacity (MWe-Net)	1140		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,957.82	165,629.49
4. Number of Hours Generator On-line	744.00	4,935.97	163,529.37
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	819,588.00	5,620,213.00	173,321,086.30

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: There were 2 power changes greater than 20% this month. On July 1 a power reduction to 70% was performed for a planned sequence exchange. On July 16 a power reduction to 74 % was performed to support Transmission/Distribution maintenance activities. 100 % was achieved on July 17.

There were no challenges to Main Steam Relief Valves this month.

OPERATING DATA REPORT

DOCKET: 388
UNIT_NME: SUSQUEHANNA 2
RPT_PERIOD: 200608

PREPARER NAME: J. Hennings
PREPARER TELEPHONE: 570-542-3747

1. Design Electrical Rating:	1182		
2. Maximum Dependable Capacity (MWe-Net)	1140		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,701.82	166,373.49
4. Number of Hours Generator On-line	744.00	5,679.97	164,273.37
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	826,316.00	6,446,529.00	174,147,402.30

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY: The only power reduction greater than 20% was on August 26 for a scheduled down power to 75%. The time required at reduced power was extended to address a stuck control rod. 100% power was achieved on 8/29/2006.

There were no challenges to Main Steam Relief Valves this month.

OPERATING DATA REPORT

DOCKET: 388
 UNIT_NME: SUSQUEHANNA 2
 RPT_PERIOD: 200609

PREPARER NAME: J. Hennings
 PREPARER TELEPHONE: 570-542-3747

1. Design Electrical Rating:	1182		
2. Maximum Dependable Capacity (MWe-Net)	1140		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	700.93	6,402.75	167,074.42
4. Number of Hours Generator On-line	696.03	6,376.00	164,969.40
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	790,891.00	7,237,420.00	174,938,293.30

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
2	9/30/2006	S	23.97	B	1	9/29/06 Commenced lowering power from 100% using Reactor Recirc Flow for Fall Rechanneling Outage. 9/30/06 Tripped Main Turbine.

SUMMARY: 9/29/06 20:00 Commenced Lowering Power from 100% using Reactor Recirc Flow for Fall Channeling Outage. 9/30/06 00:02 Tripped Main Turbine.
 9/30/06 04:56 All Rods are In.

No other power reductions greater than 20% we performed in September.
 There were no challenges to Main Steam Relief Valves this month.

OPERATING DATA REPORT

DOCKET: 289
UNIT_NME: THREE MILE ISLAND 1
RPT_PERIOD: 200607

PREPARER NAME: Mark Fauber
PREPARER TELEPHONE: 717-948-8787

1. Design Electrical Rating:	819			
2. Maximum Dependable Capacity (MWe-Net)	802			
		This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	5,087.00	196,913.80
4. Number of Hours Generator On-line	744.00	744.00	5,087.00	195,280.64
5. Reserve Shutdown Hours	0.00	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	607,023.00	607,023.00	4,262,788.00	161,805,765.40

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY: The unit operated at nominal full power for the entire month.

OPERATING DATA REPORT

DOCKET: 289
UNIT_NME: THREE MILE ISLAND 1
RPT_PERIOD: 200608

PREPARER NAME: Mark Fauber
PREPARER TELEPHONE: (717) 948-8787

1. Design Electrical Rating:	819			
2. Maximum Dependable Capacity (MWe-Net)	802			
		This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	5,831.00	197,657.80
4. Number of Hours Generator On-line	744.00	744.00	5,831.00	196,024.64
5. Reserve Shutdown Hours	0.00	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	610,066.00	610,066.00	4,872,854.00	162,415,831.40

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY: The unit operated at nominal full power for the entire month.

OPERATING DATA REPORT

DOCKET: 289
UNIT_NME: THREE MILE ISLAND 1
RPT_PERIOD: 200609

PREPARER NAME: Mark Fauber
PREPARER TELEPHONE: (717) 948-8787

1. Design Electrical Rating:	819		
2. Maximum Dependable Capacity (MWe-Net)	802		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,551.00	198,377.80
4. Number of Hours Generator On-line	720.00	6,551.00	196,744.64
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	598,981.00	5,471,835.00	163,014,812.40

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY: On 9/23/06, at 22:00, Unit power was reduced from nominal full power to approx. 90% for Mn. Turb. control valve & control rod testing. The unit returned to nominal full power at 05:07 on 9/24/06 & remained at full power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 250
UNIT_NME: TURKEY POINT 3
RPT_PERIOD: 200607

PREPARER NAME: Robert A. Gwinn
PREPARER TELEPHONE: 305-246-6090

1. Design Electrical Rating:	720		
2. Maximum Dependable Capacity (MWe-Net)	693		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,295.55	222,382.61
4. Number of Hours Generator On-line	744.00	4,232.27	219,691.04
5. Reserve Shutdown Hours	0.00	0.00	121.80
6. Net Electrical energy Generated (MWHrs)	524,182.00	2,973,203.00	143,883,398.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY: Unit 3 was at approximately 100% power for the month of July.

OPERATING DATA REPORT

DOCKET: 250
 UNIT_NME: TURKEY POINT 3
 RPT_PERIOD: 200608

PREPARER NAME: Ron Everett
 PREPARER TELEPHONE: 305-246-6190

1. Design Electrical Rating:	720		
2. Maximum Dependable Capacity (MWe-Net)	693		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,039.55	223,126.61
4. Number of Hours Generator On-line	744.00	4,976.27	220,435.04
5. Reserve Shutdown Hours	0.00	0.00	121.80
6. Net Electrical energy Generated (MWHrs)	512,544.00	3,485,747.00	144,395,942.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: Unit 3 operated at essentially 100% power in August until it had an unplanned down power to approximately 75% on 8/28/06 @21:42 due to the failure of M6 Rod Position Indicator coupled with failure of the flux mapping system. The flux mapping system failed due to the loss of power associated with loss of the 3E load lcenter. On 8/29/06 @ 13:59 Unit 3 decreased power from 75% to 60% due to Hurricane Ernesto. Unit 3 returned to 100% power on 8/30/06 @ 13:20.

OPERATING DATA REPORT

DOCKET: 250
UNIT_NME: TURKEY POINT 3
RPT_PERIOD: 200609

PREPARER NAME: Ron Everett
PREPARER TELEPHONE: 305-246-6190

1. Design Electrical Rating:	720		
2. Maximum Dependable Capacity (MWe-Net)	693		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	5,759.55	223,846.61
4. Number of Hours Generator On-line	720.00	5,696.27	221,155.04
5. Reserve Shutdown Hours	0.00	0.00	121.80
6. Net Electrical energy Generated (MWHrs)	506,554.00	3,992,301.00	144,902,496.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY: Unit 3 was at approximately 100% power for the month.

OPERATING DATA REPORT

DOCKET: 251
UNIT_NME: TURKEY POINT 4
RPT_PERIOD: 200607

PREPARER NAME: Robert A. Gwinn
PREPARER TELEPHONE: 305-246-6090

1. Design Electrical Rating:	720		
2. Maximum Dependable Capacity (MWe-Net)	693		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,988.79	219,535.30
4. Number of Hours Generator On-line	744.00	4,975.28	214,853.09
5. Reserve Shutdown Hours	0.00	0.00	577.20
6. Net Electrical energy Generated (MWHrs)	524,501.00	3,541,936.00	142,384,656.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY: Unit 4 was at approximately 100% power for the month of July.

OPERATING DATA REPORT

DOCKET: 251
UNIT_NME: TURKEY POINT 4
RPT_PERIOD: 200608

PREPARER NAME: Ron Everett
PREPARER TELEPHONE: 305-246-6190

1. Design Electrical Rating:	720		
2. Maximum Dependable Capacity (MWe-Net)	693		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,732.79	220,279.30
4. Number of Hours Generator On-line	744.00	5,719.28	215,597.09
5. Reserve Shutdown Hours	0.00	0.00	577.20
6. Net Electrical energy Generated (MWHrs)	518,044.00	4,059,980.00	142,902,700.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY: Unit 4 operated at essentially 100% power until on 8/29/06 @ 14:58, unit 4 down powered to approximately 60% due to Hurricane Ernesto. Unit 4 returned to 100% on 8/30/06 @06:06.

OPERATING DATA REPORT

DOCKET: 251
UNIT_NME: TURKEY POINT 4
RPT_PERIOD: 200609

PREPARER NAME: Ron Everett
PREPARER TELEPHONE: 305-246-6190

1. Design Electrical Rating:	720		
2. Maximum Dependable Capacity (MWe-Net)	693		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,452.79	220,999.30
4. Number of Hours Generator On-line	720.00	6,439.28	216,317.09
5. Reserve Shutdown Hours	0.00	0.00	577.20
6. Net Electrical energy Generated (MWHrs)	506,525.00	4,566,505.00	143,409,225.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY: Unit 4 was at approximately 100% power for the month.

OPERATING DATA REPORT

DOCKET: 271
UNIT_NME: VERMONT YANKEE 1
RPT_PERIOD: 200607

PREPARER NAME: Greg Wallin
PREPARER TELEPHONE: 1-802-451-3309

1. Design Electrical Rating:	617		
2. Maximum Dependable Capacity (MWe-Net)	605		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,087.00	252,796.19
4. Number of Hours Generator On-line	744.00	5,087.00	249,030.79
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	455,681.00	2,888,433.00	121,479,414.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY: There were no planned or unplanned losses for the month of August.

OPERATING DATA REPORT

DOCKET: 271
UNIT_NME: VERMONT YANKEE 1
RPT_PERIOD: 200608

PREPARER NAME: Greg Wallin
PREPARER TELEPHONE: 1-802-451-3309

1. Design Electrical Rating:	617		
2. Maximum Dependable Capacity (MWe-Net)	605		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,831.00	253,540.19
4. Number of Hours Generator On-line	744.00	5,831.00	249,774.79
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	442,307.00	3,330,740.00	121,921,721.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY: The planned energy losses were the result of a quarterly downpower rod pattern exchange and the subsequent two rod pattern exchange passes.

OPERATING DATA REPORT

DOCKET: 271
 UNIT_NME: VERMONT YANKEE 1
 RPT_PERIOD: 200609

PREPARER NAME: Greg Wallin
 PREPARER TELEPHONE: 1-802-451-3309

1. Design Electrical Rating:	617		
2. Maximum Dependable Capacity (MWe-Net)	605		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,551.00	254,260.19
4. Number of Hours Generator On-line	720.00	6,551.00	250,494.79
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	432,211.00	3,762,951.00	122,353,932.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: There were no planned or unplanned losses for the month of September.

OPERATING DATA REPORT

DOCKET: 424
UNIT_NME: VOGTLE 1
RPT_PERIOD: 200607

PREPARER NAME: Amy Whaley
PREPARER TELEPHONE: 3858

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1152		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,919.43	152,011.04
4. Number of Hours Generator On-line	744.00	4,911.70	150,294.31
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	858,085.00	5,692,289.00	169,571,003.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY: Unit 1 was at approximately 100% power with no significant operating problems during the month of July 2006.

OPERATING DATA REPORT

DOCKET: 424
UNIT_NME: VOGTLE 1
RPT_PERIOD: 200608

PREPARER NAME: Amy Whaley
PREPARER TELEPHONE: 706-826-3858

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1152		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,663.43	152,755.04
4. Number of Hours Generator On-line	744.00	5,655.70	151,038.31
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	855,982.00	6,548,271.00	170,426,985.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY: Unit 1 was at approximately 100% power with no significant operating problems during the month of August 2006.

OPERATING DATA REPORT

DOCKET: 424
 UNIT_NME: VOGTLE 1
 RPT_PERIOD: 200609

PREPARER NAME: Amy Whaley
 PREPARER TELEPHONE: 706-826-3858

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1152		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	387.92	6,051.35	153,142.96
4. Number of Hours Generator On-line	386.07	6,041.77	151,424.38
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	431,451.60	6,979,722.60	170,858,436.60

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
2006-06	9/17/2006	S	333.93	C	1	1R13 outage starts. No corrective actions or comments.

SUMMARY: September 01st at 00:00, Unit 1 at approximately 100% power with no significant operating problems. September 13th at 20:00, Unit 1 began coastdown for scheduled Refueling Outage 1R13. September 17th at 02:04, the reactor was shutdown for the scheduled 1R13 Refueling Outage. On September 30 at 23:59, Unit 1 remained shutdown for 1R13 refueling outage activities.

OPERATING DATA REPORT

DOCKET: 425
 UNIT_NME: VOGTLE 2
 RPT_PERIOD: 200607

PREPARER NAME: Amy Whaley
 PREPARER TELEPHONE: 3858

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1149		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,533.87	136,996.87
4. Number of Hours Generator On-line	744.00	4,487.47	135,896.74
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	857,170.00	5,178,341.00	153,887,921.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: Unit 2 was at approximately 100% power with no significant operating problems during the month of July 2006.

An error was found in a time stamp for a Unit 2 Shutdown in February 2006. The error was corrected, and the data in the Unit 2 MOR for February 2006 changed as a result of this update. The "Number of Hours Generator On-line" changed from 380.95 to 368.95.

OPERATING DATA REPORT

DOCKET: 425
 UNIT_NME: VOGTLE 2
 RPT_PERIOD: 200608

PREPARER NAME: Amy Whaley
 PREPARER TELEPHONE: 706-826-3858

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1149		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	630.52	5,164.39	137,627.39
4. Number of Hours Generator On-line	630.52	5,117.99	136,527.26
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	718,788.00	5,897,129.00	154,606,709.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
2006-5	8/27/2006	F	113.48	A	3	Unit 2 trip from low loop flow on loop 4.

SUMMARY: August 01st at 00:00, Unit 2 at approximately 100% power with no significant operating problems. August 27th at 06:31, Unit 2 experienced an automatic reactor trip due to a trip of Reactor Coolant Pump #4 resulting from a conductor that short circuited in the motor connection box. The Unit remained shutdown on August 31st at 23:59.

OPERATING DATA REPORT

DOCKET: 425
 UNIT_NME: VOGTLE 2
 RPT_PERIOD: 200609

PREPARER NAME: Amy Whaley
 PREPARER TELEPHONE: 706-826-3858

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1149		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	713.50	5,877.89	138,340.89
4. Number of Hours Generator On-line	700.65	5,818.64	137,227.91
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	794,772.00	6,691,901.00	155,401,481.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
2006-5	8/27/2006	F	19.35	A	4	Unit 2 trip from low loop flow on loop 4.

SUMMARY: September 01st at 00:00, Unit 2 remained shutdown due to an automatic reactor trip as a result of a trip of Reactor Coolant Pump #4. September 01st at 19:21, Unit 2 began ramp up after forced outage. September 04th at 00:00 - September 30th, Unit 2 at approximately 100% power with no significant operating problems.

OPERATING DATA REPORT

DOCKET: 382
UNIT_NME: WATERFORD 3
RPT_PERIOD: 200607

PREPARER NAME: Jim Pollock
PREPARER TELEPHONE: (504) 739-6561

1. Design Electrical Rating:	1173		
2. Maximum Dependable Capacity (MWe-Net)	1152		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,087.00	159,111.29
4. Number of Hours Generator On-line	744.00	5,087.00	157,664.97
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	857,255.00	5,960,190.00	169,611,714.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY: The unit operated at an average reactor power level of 99.9% and experienced no shutdowns or significant power reductions during the period.

OPERATING DATA REPORT

DOCKET: 382
UNIT_NME: WATERFORD 3
RPT_PERIOD: 200608

PREPARER NAME: Jim Pollock
PREPARER TELEPHONE: (504) 739-6561

1. Design Electrical Rating:	1173		
2. Maximum Dependable Capacity (MWe-Net)	1152		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,831.00	159,855.29
4. Number of Hours Generator On-line	744.00	5,831.00	158,408.97
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	840,281.00	6,800,471.00	170,451,995.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY: The unit operated at an average reactor power level of 99.0% and experienced no shutdowns or significant power reductions during the period.

OPERATING DATA REPORT

DOCKET: 382
UNIT_NME: WATERFORD 3
RPT_PERIOD: 200609

PREPARER NAME: Jim Pollock
PREPARER TELEPHONE: (504) 739-6561

1. Design Electrical Rating:	1173		
2. Maximum Dependable Capacity (MWe-Net)	1152		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,551.00	160,575.29
4. Number of Hours Generator On-line	720.00	6,551.00	159,128.97
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	825,074.00	7,625,545.00	171,277,069.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY: The unit operated at an average reactor power level of 100.0% and experienced no shutdowns or significant power reductions during the period.

OPERATING DATA REPORT

DOCKET: 390
 UNIT_NME: WATTS BAR 1
 RPT_PERIOD: 200607

PREPARER NAME: E.J. Kreil
 PREPARER TELEPHONE: 423-365-8022

1. Design Electrical Rating:	1155		
2. Maximum Dependable Capacity (MWe-Net)	1121		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	732.23	4,484.31	81,833.60
4. Number of Hours Generator On-line	732.22	4,460.47	81,434.23
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	808,855.86	4,955,876.82	90,644,899.46

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
Exciter Forced Outage	7/31/2006	F	11.78	A	3	While operating at 100%, plant experienced electrical output transient ending with exciter field overcurrent and turbine/reactor trip. The unit was stabilized in hot standby.

SUMMARY: Power reduction (but not less than 80% power) to fix oil leak on 1A MFP.
 Forced Outage started 7/31/06.

OPERATING DATA REPORT

DOCKET: 390
 UNIT_NME: WATTS BAR 1
 RPT_PERIOD: 200608

PREPARER NAME: E.J. Kreil
 PREPARER TELEPHONE: 423-365-8022

1. Design Electrical Rating:	1155		
2. Maximum Dependable Capacity (MWe-Net)	1121		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	667.00	5,151.31	82,500.60
4. Number of Hours Generator On-line	654.03	5,114.50	82,088.26
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	696,280.08	5,652,156.90	91,341,179.54

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
Exciter Forced Outage	7/31/2006	F	89.97	A	4	While operating at 100%, plant experienced electrical output transient ending with exciter field overcurrent and turbine/reactor trip. The unit was stabilized in hot standby.

SUMMARY:

OPERATING DATA REPORT

DOCKET: 390
 UNIT_NME: WATTS BAR 1
 RPT_PERIOD: 200609

PREPARER NAME: E.J. Kreil
 PREPARER TELEPHONE: 423-365-8022

1. Design Electrical Rating:	1155		
2. Maximum Dependable Capacity (MWe-Net)	1121		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	240.00	5,391.31	82,740.60
4. Number of Hours Generator On-line	240.00	5,354.50	82,328.26
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	255,818.96	5,907,975.86	91,596,998.50

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
U1C7 RFO	9/11/2006	S	480.00	C	1	

SUMMARY: Manual reactor trip to begin U1C7 RFO on 9/11/06 00:00.

OPERATING DATA REPORT

DOCKET: 482
UNIT_NME: WOLF CREEK 1
RPT_PERIOD: 200607

PREPARER NAME: D.M. Hooper
PREPARER TELEPHONE: (620) 364-4041

1. Design Electrical Rating:	1170		
2. Maximum Dependable Capacity (MWe-Net)	1166		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,087.00	159,135.34
4. Number of Hours Generator On-line	744.00	5,087.00	157,810.10
5. Reserve Shutdown Hours	0.00	0.00	339.80
6. Net Electrical energy Generated (MWHrs)	869,974.00	6,029,979.00	179,964,821.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY: The unit operated in Mode 1, at or near 100% power, from July 1, 2006, through July 31, 2006.

OPERATING DATA REPORT

DOCKET: 482
UNIT_NME: WOLF CREEK 1
RPT_PERIOD: 200608

PREPARER NAME: D. M. Hooper
PREPARER TELEPHONE: (620) 364-4041

1. Design Electrical Rating:	1170		
2. Maximum Dependable Capacity (MWe-Net)	1166		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,831.00	159,879.34
4. Number of Hours Generator On-line	744.00	5,831.00	158,554.10
5. Reserve Shutdown Hours	0.00	0.00	339.80
6. Net Electrical energy Generated (MWHrs)	869,842.00	6,899,821.00	180,834,663.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY: The unit operated in Mode 1, at or near 100% power, from August 1, 2006, through August 31, 2006.

OPERATING DATA REPORT

DOCKET: 482
 UNIT_NME: WOLF CREEK 1
 RPT_PERIOD: 200609

PREPARER NAME: D. M. Hooper
 PREPARER TELEPHONE: 620 364-4041

1. Design Electrical Rating:	1170		
2. Maximum Dependable Capacity (MWe-Net)	1166		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,551.00	160,599.34
4. Number of Hours Generator On-line	720.00	6,551.00	159,274.10
5. Reserve Shutdown Hours	0.00	0.00	339.80
6. Net Electrical energy Generated (MWHrs)	847,422.00	7,747,243.00	181,682,085.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: The unit operated in Mode 1, at or near 100% power, from September 1, 2006, through September 30, 2006.

OPERATING DATA REPORT

DOCKET NO. 50-259
UNIT NAME Browns Ferry Unit 1
DATE October 30, 2006
COMPLETED BY Kathy C. Hollander
TELEPHONE 256-729-7447

REPORTING PERIOD: July 2006

1. Design Electrical Rating	<u>1,065.00</u>			
2. Maximum Dependable Capacity (MWe-Net)	<u>0.00</u>			
	<u>This Month</u>	<u>Yr-to-Date</u>	<u>Cumulative</u>	
3. Number of Hours the Reactor was Critical	<u>0.00</u>	<u>0.00</u>	<u>59,521.00</u>	
4. Number of Hours Generator On-line	<u>0.00</u>	<u>0.00</u>	<u>58,267.00</u>	
5. Reserve Shutdown Hours	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	
6. Net Electrical Energy Generated (MWHrs)	<u>0.00</u>	<u>0.00</u>	<u>53,796,427.00</u>	

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause & Corrective Action Comments
0	03/19/1985	S	744.00	F	4	Excludes hours under Administration hold June 1, 1985 - Present

SUMMARY:

1

Reason:

- A Equipment Failure (Explain)
- B Maintenance or Test
- C Refueling
- D Regulatory Restriction
- E Operator Training & License Examination
- F Administration
- G Operational Error (Explain)
- H Other (Explain)

2

Method:

- 1 Manual
- 2 Manual Trip/Scram
- 3 Automatic Trip/Scram
- 4 Continuation
- 5 Other (Explain)

OPERATING DATA REPORT

DOCKET NO. 50-259
UNIT NAME Browns Ferry Unit 1
DATE October 30, 2006
COMPLETED BY Kathy C. Hollander
TELEPHONE 256-729-7447

REPORTING PERIOD: August 2006

1. Design Electrical Rating	1,065.00			
2. Maximum Dependable Capacity (MWe-Net)	0.00			
	<u>This Month</u>	<u>Yr-to-Date</u>	<u>Cumulative</u>	
3. Number of Hours the Reactor was Critical	0.00	0.00	59,521.00	
4. Number of Hours Generator On-line	0.00	0.00	58,267.00	
5. Reserve Shutdown Hours	0.00	0.00	0.00	
6. Net Electrical Energy Generated (MWHrs)	0.00	0.00	53,796,427.00	

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause & Corrective Action Comments
0	03/19/1985	S	744.00	F	4	Excludes hours under Administration hold June 1, 1985 - Present

SUMMARY:

1

Reason:

- A Equipment Failure (Explain)
- B Maintenance or Test
- C Refueling
- D Regulatory Restriction
- E Operator Training & License Examination
- F Administration
- G Operational Error (Explain)
- H Other (Explain)

2

Method:

- 1 Manual
- 2 Manual Trip/Scram
- 3 Automatic Trip/Scram
- 4 Continuation
- 5 Other (Explain)

OPERATING DATA REPORT

DOCKET NO. 50-259
UNIT NAME Browns Ferry Unit 1
DATE October 30, 2006
COMPLETED BY Kathy C. Hollander
TELEPHONE 256-729-7447

REPORTING PERIOD: September 2006

1. Design Electrical Rating	<u>1,065.00</u>			
2. Maximum Dependable Capacity (MWe-Net)	<u>0.00</u>			
	<u>This Month</u>	<u>Yr-to-Date</u>	<u>Cumulative</u>	
3. Number of Hours the Reactor was Critical	<u>0.00</u>	<u>0.00</u>	<u>59,521.00</u>	
4. Number of Hours Generator On-line	<u>0.00</u>	<u>0.00</u>	<u>58,267.00</u>	
5. Reserve Shutdown Hours	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	
6. Net Electrical Energy Generated (MWHrs)	<u>0.00</u>	<u>0.00</u>	<u>53,796,427.00</u>	

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause & Corrective Action Comments
0	03/19/1985	S	720.00	F	4	Excludes hours under Administration hold June 1, 1985 - Present

SUMMARY:

1

Reason:

- A Equipment Failure (Explain)
- B Maintenance or Test
- C Refueling
- D Regulatory Restriction
- E Operator Training & License Examination
- F Administration
- G Operational Error (Explain)
- H Other (Explain)

2

Method:

- 1 Manual
- 2 Manual Trip/Scram
- 3 Automatic Trip/Scram
- 4 Continuation
- 5 Other (Explain)