

Exelon Generation Company, LLC      www.exeloncorp.com  
Quad Cities Nuclear Power Station  
22710 206<sup>th</sup> Avenue North  
Cordova, IL 61242-9740

November 15, 2006

SVP-06-102

U. S. Nuclear Regulatory Commission  
ATTN: Document Control Desk  
Washington, D.C. 20555-0001

Quad Cities Nuclear Power Station, Units 1 and 2  
Renewed Facility Operating License Nos. DPR-29 and DPR-30  
NRC Docket Nos. 50-254 and 50-265

Subject:      Regulatory Commitment Change Summary Report

Please find enclosed the "Regulatory Commitment Change Summary Report" for Quad Cities Nuclear Power Station. This report contains summary information from June 1, 2005, through May 31, 2006. Revisions to docketed correspondence were processed using NEI (Nuclear Energy Institute) 99-04, Revision 0, "Guidelines for Managing NRC Commitment Changes," dated July 1999, and applicable station procedures.

Should you have any questions concerning this letter, please contact Mr. W. J. Beck at (309) 227-2800.

Respectfully,



Timothy J. Tulon  
Site Vice President  
Quad Cities Nuclear Power Station

Attachment

cc:      Regional Administrator – NRC Region III  
         NRC Senior Resident Inspector – Quad Cities Nuclear Power Station

A001

**Quad Cities Nuclear Power Station, Units 1 and 2**  
**Regulatory Commitment Change Summary Report for June 1, 2005, through May 31, 2006**  
**Page 1 of 2**

Tracking No.	Date of Commitment Revision	Original Document	Original Commitment	Revised Commitment	Basis For Revision
05-004	10/24/05	1/26/90 letter from R. Stols (ComEd) to A.B. Davis (NRC)	The letter contained specific requirements concerning visual EQ inspection of cables, performance of destructive testing, meggering of cables each outage, and sample selection.	Visual exams are in response to evidence of cable degradation, the surveillance frequency is based on performance (not to exceed three refueling cycles), and sample selection is based on cable tray temperatures.	The additional flexibility does not take away from the objective of having a program that will monitor cable condition and provide sufficient warning of a degraded cable.
05-005	11/9/05	6/3/75 letter from J.S. Able (ComEd) to D.L. Ziemann (NRC)	The letter committed to maintaining the reactor building ambient temperature above 70 degrees F in lieu of developing reactor building nil-ductility data for the reactor building overhead crane.	The reactor building ambient temperature in the vicinity of the reactor building overhead crane is maintained above 50 degrees F.	A brittle fracture assessment of the reactor building overhead crane was performed that supports adequate fracture resistance of the key structural steel components of the reactor building overhead crane at 40 degrees F or higher.
06-01	2/24/06	LER 1-98-018	The LER stated that the SDIV (Scram Discharge Instrument Volume) would be examined to determine the effects of hydrolasing on the instruments. Evaluation by System Engineering of the results would be completed to determine if additional corrective action and recurrence controls are required for the SDIV or other systems. That evaluation resulted in a requirement to open the SDIV level transmitters, remove the upper and lower sensing pots and inspect and clean the bellows.	Deleted.	The SDIV transmitter inspection was completed in 2005 with no adverse findings. The Unit2 SDIV transmitters were replaced in 2002. No adverse findings were noted. The instrument lines have been re-sloped and a revised hydrolasing method/training has been implemented.

**Quad Cities Nuclear Power Station, Units 1 and 2**  
**Regulatory Commitment Change Summary Report for June 1, 2005, through May 31, 2006**  
**Page 2 of 2**

Tracking No.	Date of Commitment Revision	Original Document	Original Commitment	Revised Commitment	Basis For Revision
06-02	3/29/06	1/9/90 SER on EQ of Mobil Greases for Limatorque Actuators	From the referenced SER, "In addition to valve performance, the current lubrication maintenance and surveillance requirements at the Dresden/Quad Cities Nuclear Stations specifies a lubrication inspection for Limatorque actuators every other refueling outage or approximately every three years. This maintenance surveillance interval will ensure that the consistency, quality, and quantity of grease are adequate for proper operation of the operators."	The frequency has been changed to once per 10 years.	This change is based on EQ test data and industry experience, and meets the requirements of GL 96-05.